

Schedule No. PA-20

AGRICULTURAL PUMPING SERVICE

APPLICABILITY

This Schedule is applicable to customers desiring seasonal service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

TERRITORY

In all territory served by the Utility in the State of California.

MONTHLY CHARGE

The Monthly Billing shall be the sum of the applicable Generation and Transmission Demand, Energy Charges and Reactive Power Charges. The Annual Charge will be included in the bill for the November billing month.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>
Generation & Transmission Demand Charge/kW		\$1.71	\$2.24	\$0.01		\$3.96
Reactive Power Charge/kVar				60.000¢		60.000¢
Energy Charge/per kWh for all kWh	1.479¢			5.066¢	0.073¢	6.618¢

REACTIVE POWER CHARGE:

The maximum 15-minute integrated reactive demand in kilovolt-amperes occurring during the month in excess of 40% of the maximum measured 15-minute integrated demand in kilowatts occurring during the month will be billed, in addition to the above charges, at 60 cents per kvar of such excess reactive demand.

(Continued)

Issued by

Advice Letter No. 655-E Etta Lockey Date Filed August 18, 2021
 Decision No. _____ VP, Regulation Effective September 18, 2021
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ANNUAL CHARGE (collected in November Billing Period)*

If Load Size is: _____ Annual Charge is: _____

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>
Annual Load Size:						
Single Phase Customers	\$80.23					\$80.23
plus Distribution Demand/kW	\$17.68					\$17.68
Three Phase Customers:						
50 kW or less demand	\$80.23					\$80.23
plus Distribution Demand/kW	\$17.68					\$17.68
51-300 kW of demand	\$165.74					\$165.74
plus Distribution Demand/kW	\$17.68					\$17.68
over 300 kW of demand	\$165.74					\$165.74
plus Distribution Demand/kW	\$17.68					\$17.68

*Note: Customer may pay monthly installments on their annual charge based on the estimate shown on their monthly bill.

DISTRIBUTION DEMAND

The Distribution Demand shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

GENERATION AND TRANSMISSION DEMAND

The measured kW shown by or computed from the readings of Utility's demand meter, or by appropriate test, for the 15-minute period of Customer's greatest use during the billing month, but not less than two kW; provided, however, that for motors not over 10 hp, the demand may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

2 HP or less		2 kW
From 2.1 through 3	HP	3 kW
From 3.1 through 5	HP	5 kW
From 5.1 through 7.5	HP	7 kW
From 7.6 through 10	HP	9 kW

SPECIAL CONDITIONS

When a monthly billing computes at less than \$3.00, the consumption will instead be carried forward to the succeeding month.

(Continued)

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