

December 12, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 23-025/UE 419—Renewable Adjustment Clause Compliance Filing

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030 PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 23-282 adopting the all-party Renewable Adjustment Clause Stipulation (Stipulation). In compliance with Ordering Paragraph 4 of Order No. 23-282, this filing includes a January 1, 2024 effective date.

Tenth Revision of Sheet No. 202-1	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment
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To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1: RAC Rate Spread and Rate Calculation
- Attachment 2: Estimated Effect of Proposed Rate Change and Monthly Billing Comparisons
- Attachment 3: In-service Declaration of Timothy J. Hemstreet

These attachments show the rate spread, rates, and rate impact by rate schedule for powering the Foote Creek II, II, and IV wind projects (Wind Projects).

The Wind Projects were placed into service on November 21, 2023. PacifiCorp has used the updated costs reflected in this filing to set rates for these Wind Projects. The filing reflects a total revenue requirement of \$3.0 million. As shown in Attachment 2, this proposed change will affect approximately 652,000 customers and result in an overall rate increase of approximately \$3.0 million or 0.2 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.17. The 2024 transition adjustment mechanism effective January 1, 2024, includes the net power cost and production tax credit benefits associated with these Wind Projects.

Public Utility Commission of Oregon
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Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', with a long horizontal flourish extending to the left.

Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosure

COMPLIANCE TARIFF

**RENEWABLE ADJUSTMENT CLAUSE
 SUPPLY SERVICE ADJUSTMENT**
Purpose

This schedule recovers, between rate cases, the costs to construct or otherwise acquire facilities that generate electricity from renewable energy sources and for associated electricity transmission.

This adjustment is to recover the actual and forecasted revenue requirement associated with the prudently incurred costs of resources, including associated transmission, that are eligible under Senate Bill 838 (2007) and in service as of the date of the proposed rate change. The revenue requirement includes the actual return of and grossed up return on capital costs of the renewable energy source and associated transmission at the currently authorized rate of return, forecasted operation and maintenance costs, forecasted property taxes, forecasted energy tax credits, and other forecasted costs not captured in the Transition Adjustment Mechanism (TAM). The revenue requirement for Oregon will be calculated using the forecasted inter-jurisdictional allocation factors based on the same 12-month period used in the TAM.

Applicable

To all Residential consumers and Nonresidential consumers except consumers who began service under the five-year cost of service opt-out program described in Schedule 296 before January 1, 2019.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.019 cents per kWh
5	0.019 cents per kWh
15	0.014 cents per kWh
23, 723	0.018 cents per kWh
28, 728	0.018 cents per kWh
30, 730	0.018 cents per kWh
41, 741	0.017 cents per kWh
47, 747	0.017 cents per kWh
48, 748	0.017 cents per kWh
51, 751	0.014 cents per kWh
53, 753	0.014 cents per kWh
54, 754	0.014 cents per kWh

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Attachment 1
RAC Rate Spread and Rate Calculation

PACIFIC POWER
Calculation of Proposed Renewable Adjustment Clause - Schedule 202

FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Description	Sch No.	MWh*	Generation Rate Spread	Proposed Schedule 202 RAC	
					Rate (¢/kWh)	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)
<u>Residential</u>						
1	Residential	4	5,829,081	37.4%	0.019	\$1,108
2	Total Residential		5,829,081			\$1,108
<u>Commercial & Industrial</u>						
3	Gen. Svc. < 31 kW	23	1,166,351	7.0%	0.018	\$210
4	Gen. Svc. 31 - 200 kW	28	2,084,027	12.4%	0.018	\$375
5	Gen. Svc. 201 - 999 kW	30	1,325,081	7.7%	0.018	\$239
6	Large General Service >= 1,000 kW	48	6,123,426	33.9%	0.017	\$1,041
7	Partial Req. Svc. >= 1,000 kW	47	32,263		0.017	\$5
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	0		-	\$0
9	Agricultural Pumping Service	41	237,644	1.4%	0.017	\$40
10	Total Commercial & Industrial		10,968,792			\$1,910
<u>Lighting</u>						
11	Outdoor Area Lighting Service	15	2,054		0.014	\$0
12	Street Lighting Service Comp. Owned	51	7,381		0.014	\$1
13	Street Lighting Service Cust. Owned	53	7,519		0.014	\$1
14	Recreational Field Lighting	54	1,394		0.014	\$0
15	Total Lighting		18,348	0.1%	0.014	\$3
16	Subtotal		16,816,221	100.0%		\$3,021
17	Employee Discount					(\$1)
18	Total Sales with Employee Discount					\$3,020

* Includes lighting tariff MWh

Attachment 2
Estimated Effect of Proposed Rate Change and
Monthly Billing Comparison

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates			
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²		
					(5) + (6)			(8) + (9)			(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential																
1	Residential	4	540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$738,656	\$8,977	\$747,633	\$1,108	0.2%	\$1,108	0.2%	1	
2	Total Residential		540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$738,656	\$8,977	\$747,633	\$1,108	0.2%	\$1,108	0.2%	2	
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	85,313	1,166,351	\$149,483	\$2,496	\$151,978	\$149,693	\$2,496	\$152,188	\$210	0.1%	\$210	0.1%	3	
4	Gen. Svc. 31 - 200 kW	28	10,587	2,084,027	\$186,116	\$20,590	\$206,706	\$186,492	\$20,590	\$207,081	\$375	0.2%	\$375	0.2%	4	
5	Gen. Svc. 201 - 999 kW	30	872	1,325,081	\$105,890	\$12,417	\$118,307	\$106,128	\$12,417	\$118,546	\$239	0.2%	\$239	0.2%	5	
6	Large General Service ≥ 1,000 kW	48	182	6,123,426	\$435,177	\$16,877	\$452,053	\$436,218	\$16,877	\$453,094	\$1,041	0.2%	\$1,041	0.2%	6	
7	Partial Req. Svc. ≥ 1,000 kW	47	6	32,263	\$4,320	\$88	\$4,409	\$4,326	\$88	\$4,414	\$5	0.2%	\$5	0.2%	7	
8	Dist. Only Lg Gen Svc ≥ 1,000 kW	848	1	0	\$1,219	\$111	\$1,329	\$1,219	\$111	\$1,329	\$0	0.0%	\$0	0.0%	8	
9	Agricultural Pumping Service	41	7,913	237,644	\$30,384	(\$2,916)	\$27,468	\$30,424	(\$2,916)	\$27,509	\$40	0.1%	\$40	0.2%	9	
10	Total Commercial & Industrial		104,874	10,968,792	\$912,589	\$49,663	\$962,251	\$914,499	\$49,663	\$964,162	\$1,910	0.2%	\$1,910	0.2%	10	
Lighting																
11	Outdoor Area Lighting Service	15	5,703	8,050	\$788	\$242	\$1,031	\$789	\$242	\$1,031	\$0	0.0%	\$0	0.0%	11	
12	Street Lighting Service Comp. Owned	51	1,121	21,063	\$2,715	\$933	\$3,648	\$2,716	\$933	\$3,649	\$1	0.0%	\$1	0.0%	12	
13	Street Lighting Service Cust. Owned	53	292	7,519	\$392	\$221	\$613	\$393	\$221	\$614	\$1	0.3%	\$1	0.2%	13	
14	Recreational Field Lighting	54	100	1,394	\$88	\$52	\$140	\$88	\$52	\$140	\$0	0.2%	\$0	0.1%	14	
15	Total Public Street Lighting		7,215	38,026	\$3,983	\$1,448	\$5,431	\$3,985	\$1,448	\$5,433	\$3	0.1%	\$3	0.1%	15	
16	Subtotal		652,131	16,835,899	\$1,654,120	\$60,087	\$1,714,207	\$1,657,140	\$60,087	\$1,717,228	\$3,021	0.2%	\$3,021	0.2%	16	
17	Employee Discount		975	13,481	(\$419)	(\$5)	(\$424)	(\$420)	(\$5)	(\$425)	(\$1)		(\$1)		17	
17	Paperless Credit				(\$2,072)		(\$2,072)	(\$2,072)		(\$2,072)	\$0		\$0		17	
18	AGA Revenue				\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18	
19	COOC Amortization				\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19	
20	Total Sales with AGA		652,131	16,835,899	\$1,656,916	\$60,082	\$1,716,998	\$1,659,936	\$60,082	\$1,720,018	\$3,020	0.2%	\$3,020	0.2%	20	

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), Low Income Discount Cost Recovery Adjustment (Sch. 92), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$24.02	\$24.04	\$0.02	0.08%
200	\$35.49	\$35.53	\$0.04	0.11%
300	\$46.97	\$47.03	\$0.06	0.13%
400	\$58.45	\$58.53	\$0.08	0.14%
500	\$69.92	\$70.02	\$0.10	0.14%
600	\$81.40	\$81.51	\$0.11	0.14%
700	\$92.88	\$93.01	\$0.13	0.14%
800	\$104.36	\$104.51	\$0.15	0.14%
900	\$115.83	\$116.00	\$0.17	0.15%
1,000	\$127.30	\$127.50	\$0.20	0.16%
1,100	\$138.78	\$139.00	\$0.22	0.16%
1,200	\$150.25	\$150.48	\$0.23	0.15%
1,300	\$161.73	\$161.98	\$0.25	0.15%
1,400	\$173.21	\$173.48	\$0.27	0.16%
1,500	\$184.68	\$184.97	\$0.29	0.16%
1,600	\$196.16	\$196.47	\$0.31	0.16%
2,000	\$242.06	\$242.45	\$0.39	0.16%
3,000	\$366.55	\$367.13	\$0.58	0.16%
4,000	\$491.04	\$491.82	\$0.78	0.16%
5,000	\$615.53	\$616.50	\$0.97	0.16%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.98	\$21.00	\$0.02	0.10%
200	\$32.45	\$32.49	\$0.04	0.12%
300	\$43.93	\$43.98	\$0.05	0.11%
400	\$55.41	\$55.48	\$0.07	0.13%
500	\$66.87	\$66.97	\$0.10	0.15%
600	\$78.35	\$78.47	\$0.12	0.15%
700	\$89.83	\$89.97	\$0.14	0.16%
800	\$101.31	\$101.47	\$0.16	0.16%
900	\$112.78	\$112.95	\$0.17	0.15%
1,000	\$124.26	\$124.45	\$0.19	0.15%
1,100	\$135.74	\$135.95	\$0.21	0.15%
1,200	\$147.21	\$147.44	\$0.23	0.16%
1,300	\$158.69	\$158.94	\$0.25	0.16%
1,400	\$170.17	\$170.44	\$0.27	0.16%
1,500	\$181.63	\$181.92	\$0.29	0.16%
1,600	\$193.11	\$193.42	\$0.31	0.16%
2,000	\$239.02	\$239.41	\$0.39	0.16%
3,000	\$363.51	\$364.09	\$0.58	0.16%
4,000	\$488.00	\$488.77	\$0.77	0.16%
5,000	\$612.49	\$613.45	\$0.96	0.16%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$78	\$87	\$79	\$87	0.11%	0.10%
	750	\$109	\$118	\$109	\$118	0.13%	0.12%
	1,000	\$139	\$148	\$140	\$148	0.13%	0.12%
	1,500	\$200	\$209	\$200	\$209	0.13%	0.13%
10	1,000	\$139	\$148	\$140	\$148	0.13%	0.12%
	2,000	\$261	\$270	\$261	\$270	0.14%	0.14%
	3,000	\$383	\$392	\$383	\$392	0.14%	0.14%
	4,000	\$489	\$497	\$489	\$498	0.15%	0.15%
20	4,000	\$524	\$533	\$525	\$534	0.14%	0.14%
	6,000	\$736	\$745	\$737	\$746	0.15%	0.15%
	8,000	\$948	\$957	\$949	\$958	0.15%	0.15%
	10,000	\$1,160	\$1,168	\$1,161	\$1,170	0.16%	0.16%
30	9,000	\$1,125	\$1,134	\$1,127	\$1,136	0.15%	0.14%
	12,000	\$1,443	\$1,451	\$1,445	\$1,454	0.15%	0.15%
	15,000	\$1,760	\$1,769	\$1,763	\$1,772	0.16%	0.15%
	18,000	\$2,078	\$2,086	\$2,081	\$2,090	0.16%	0.16%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$77	\$86	\$77	\$86	0.12%	0.10%
	750	\$107	\$116	\$107	\$116	0.13%	0.12%
	1,000	\$137	\$146	\$137	\$146	0.14%	0.12%
	1,500	\$197	\$205	\$197	\$206	0.14%	0.13%
10	1,000	\$137	\$146	\$137	\$146	0.14%	0.12%
	2,000	\$256	\$265	\$257	\$265	0.14%	0.14%
	3,000	\$376	\$385	\$376	\$385	0.15%	0.14%
	4,000	\$480	\$488	\$480	\$489	0.15%	0.15%
20	4,000	\$515	\$524	\$516	\$525	0.14%	0.14%
	6,000	\$723	\$732	\$724	\$733	0.15%	0.15%
	8,000	\$931	\$939	\$932	\$941	0.16%	0.16%
	10,000	\$1,139	\$1,147	\$1,140	\$1,149	0.16%	0.16%
30	9,000	\$1,106	\$1,114	\$1,107	\$1,116	0.15%	0.15%
	12,000	\$1,417	\$1,426	\$1,419	\$1,428	0.16%	0.15%
	15,000	\$1,729	\$1,738	\$1,732	\$1,740	0.16%	0.16%
	18,000	\$2,041	\$2,049	\$2,044	\$2,053	0.16%	0.16%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$366	\$366	0.15%
	4,500	\$485	\$486	0.17%
	7,500	\$724	\$725	0.19%
31	6,200	\$737	\$738	0.15%
	9,300	\$983	\$985	0.17%
	15,500	\$1,477	\$1,480	0.19%
40	8,000	\$945	\$947	0.15%
	12,000	\$1,264	\$1,266	0.17%
	20,000	\$1,900	\$1,904	0.19%
60	12,000	\$1,410	\$1,412	0.16%
	18,000	\$1,887	\$1,891	0.17%
	30,000	\$2,842	\$2,848	0.19%
80	16,000	\$1,868	\$1,871	0.16%
	24,000	\$2,505	\$2,509	0.18%
	40,000	\$3,778	\$3,786	0.19%
100	20,000	\$2,327	\$2,330	0.16%
	30,000	\$3,122	\$3,128	0.18%
	50,000	\$4,714	\$4,723	0.19%
200	40,000	\$4,595	\$4,603	0.16%
	60,000	\$6,187	\$6,198	0.18%
	100,000	\$9,370	\$9,389	0.19%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$448	\$448	0.18%
	6,000	\$560	\$561	0.20%
	7,500	\$671	\$673	0.20%
31	9,300	\$906	\$907	0.19%
	12,400	\$1,137	\$1,139	0.20%
	15,500	\$1,368	\$1,371	0.21%
40	12,000	\$1,163	\$1,165	0.19%
	16,000	\$1,462	\$1,465	0.20%
	20,000	\$1,760	\$1,764	0.21%
60	18,000	\$1,737	\$1,740	0.19%
	24,000	\$2,185	\$2,189	0.20%
	30,000	\$2,632	\$2,638	0.21%
80	24,000	\$2,305	\$2,310	0.19%
	32,000	\$2,902	\$2,908	0.20%
	40,000	\$3,499	\$3,506	0.21%
100	30,000	\$2,874	\$2,879	0.19%
	40,000	\$3,620	\$3,627	0.20%
	50,000	\$4,366	\$4,375	0.21%
200	60,000	\$5,696	\$5,707	0.19%
	80,000	\$7,188	\$7,203	0.20%
	100,000	\$8,680	\$8,698	0.21%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,795	\$2,799	0.13%
	30,000	\$3,363	\$3,369	0.16%
	50,000	\$4,500	\$4,509	0.20%
200	40,000	\$5,148	\$5,155	0.14%
	60,000	\$6,284	\$6,295	0.17%
	100,000	\$8,557	\$8,576	0.21%
300	60,000	\$7,658	\$7,668	0.14%
	90,000	\$9,362	\$9,379	0.18%
	150,000	\$12,772	\$12,800	0.21%
400	80,000	\$10,054	\$10,068	0.15%
	120,000	\$12,327	\$12,349	0.18%
	200,000	\$16,873	\$16,910	0.22%
500	100,000	\$12,482	\$12,501	0.15%
	150,000	\$15,324	\$15,351	0.18%
	250,000	\$21,007	\$21,052	0.22%
600	120,000	\$14,911	\$14,933	0.15%
	180,000	\$18,321	\$18,354	0.18%
	300,000	\$25,140	\$25,195	0.22%
800	160,000	\$19,768	\$19,798	0.15%
	240,000	\$24,315	\$24,359	0.18%
	400,000	\$33,407	\$33,480	0.22%
1000	200,000	\$24,626	\$24,662	0.15%
	300,000	\$30,309	\$30,363	0.18%
	500,000	\$41,647	\$41,738	0.22%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,318	\$3,323	0.17%
	40,000	\$3,882	\$3,889	0.19%
	50,000	\$4,446	\$4,455	0.21%
200	60,000	\$6,220	\$6,231	0.18%
	80,000	\$7,349	\$7,363	0.20%
	100,000	\$8,477	\$8,495	0.22%
300	90,000	\$9,265	\$9,281	0.18%
	120,000	\$10,958	\$10,980	0.20%
	150,000	\$12,650	\$12,678	0.22%
400	120,000	\$12,237	\$12,258	0.18%
	160,000	\$14,493	\$14,523	0.20%
	200,000	\$16,750	\$16,787	0.22%
500	150,000	\$15,210	\$15,238	0.18%
	200,000	\$18,031	\$18,068	0.20%
	250,000	\$20,852	\$20,898	0.22%
600	180,000	\$18,184	\$18,217	0.18%
	240,000	\$21,569	\$21,613	0.20%
	300,000	\$24,954	\$25,009	0.22%
800	240,000	\$24,131	\$24,175	0.18%
	320,000	\$28,645	\$28,703	0.20%
	400,000	\$33,159	\$33,232	0.22%
1000	300,000	\$30,078	\$30,133	0.18%
	400,000	\$35,721	\$35,794	0.20%
	500,000	\$41,335	\$41,427	0.22%

* Net rate including Schedules 91, 92, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$200	\$174	\$200	\$174	0.18%	0.00%
	3,000	\$300	\$174	\$300	\$174	0.17%	0.00%
	5,000	\$499	\$174	\$500	\$174	0.17%	0.00%
<u>Three Phase</u>							
20	4,000	\$400	\$347	\$400	\$347	0.17%	0.00%
	6,000	\$599	\$347	\$600	\$347	0.17%	0.00%
	10,000	\$999	\$347	\$1,001	\$347	0.17%	0.00%
100	20,000	\$1,998	\$1,604	\$2,001	\$1,604	0.17%	0.00%
	30,000	\$2,996	\$1,604	\$3,002	\$1,604	0.17%	0.00%
	50,000	\$4,994	\$1,604	\$5,003	\$1,604	0.17%	0.00%
300	60,000	\$5,993	\$3,980	\$6,003	\$3,980	0.17%	0.00%
	90,000	\$8,989	\$3,980	\$9,005	\$3,980	0.17%	0.00%
	150,000	\$14,982	\$3,980	\$15,008	\$3,980	0.17%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	3,000	\$294	\$172	\$295	\$172	0.18%	0.00%
	4,000	\$392	\$172	\$393	\$172	0.18%	0.00%
	5,000	\$490	\$172	\$491	\$172	0.18%	0.00%
<u>Three Phase</u>							
20	6,000	\$589	\$343	\$590	\$343	0.18%	0.00%
	8,000	\$785	\$343	\$786	\$343	0.18%	0.00%
	10,000	\$981	\$343	\$983	\$343	0.18%	0.00%
100	30,000	\$2,943	\$1,573	\$2,948	\$1,573	0.18%	0.00%
	40,000	\$3,924	\$1,573	\$3,931	\$1,573	0.18%	0.00%
	50,000	\$4,905	\$1,573	\$4,913	\$1,573	0.18%	0.00%
300	90,000	\$8,828	\$3,909	\$8,844	\$3,909	0.18%	0.00%
	120,000	\$11,771	\$3,909	\$11,792	\$3,909	0.18%	0.00%
	150,000	\$14,714	\$3,909	\$14,740	\$3,909	0.18%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$29,758	\$29,809	0.17%
	500,000	\$42,017	\$42,103	0.21%
	700,000	\$54,020	\$54,141	0.22%
2,000	600,000	\$58,757	\$58,861	0.18%
	1,000,000	\$80,935	\$81,111	0.22%
	1,400,000	\$104,018	\$104,265	0.24%
6,000	1,800,000	\$160,846	\$161,163	0.20%
	3,000,000	\$230,095	\$230,624	0.23%
	4,200,000	\$299,344	\$300,084	0.25%
12,000	3,600,000	\$319,350	\$319,984	0.20%
	6,000,000	\$457,848	\$458,905	0.23%
	8,400,000	\$596,346	\$597,826	0.25%

Notes:
On-Peak kWh 38.11%
Off-Peak kWh 61.89%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$28,147	\$28,199	0.18%
	500,000	\$40,172	\$40,258	0.21%
	700,000	\$51,940	\$52,061	0.23%
2,000	600,000	\$55,546	\$55,650	0.19%
	1,000,000	\$77,175	\$77,352	0.23%
	1,400,000	\$99,779	\$100,026	0.25%
6,000	1,800,000	\$157,538	\$157,855	0.20%
	3,000,000	\$225,349	\$225,878	0.23%
	4,200,000	\$293,160	\$293,900	0.25%
12,000	3,600,000	\$312,765	\$313,400	0.20%
	6,000,000	\$448,387	\$449,445	0.24%
	8,400,000	\$584,009	\$585,490	0.25%

Notes:

On-Peak kWh	37.88%
Off-Peak kWh	62.12%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$38,289	\$38,375	0.23%
	700,000	\$49,620	\$49,741	0.24%
2,000	1,000,000	\$73,182	\$73,358	0.24%
	1,400,000	\$94,893	\$95,140	0.26%
6,000	3,000,000	\$216,614	\$217,143	0.24%
	4,200,000	\$281,749	\$282,489	0.26%
12,000	6,000,000	\$430,659	\$431,717	0.25%
	8,400,000	\$560,928	\$562,408	0.26%

Notes:
On-Peak kWh 37.63%
Off-Peak kWh 62.37%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Attachment 3
In-service Declaration of Timothy J. Hemstreet

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 419

In the Matter of
PACIFICORP d/b/a PACIFIC POWER
2024 Renewable Adjustment Clause.

**DECLARATION OF
TIMOTHY J. HEMSTREET**

I, Timothy J. Hemstreet, hereby declare that the statements below are true to the best of my knowledge and belief and that I understand these statements are admissible as evidence in legal proceedings and subject to penalty for perjury:

1. In accordance with Order No. 23-282 issued in this docket, PacifiCorp d/b/a Pacific Power (PacifiCorp) will file compliance tariffs to update customer rates to recover the revenue requirement associated with the Foote Creek II, III, and IV wind resources that have been placed in service. Along with the compliance filing to update rates, PacifiCorp now files this declaration from the Vice President, Renewable Energy Development of PacifiCorp, certifying that the wind turbines associated with the Foote Creek II, III, and IV repowered wind facilities have been fully placed in service and are operational.
2. I am employed by PacifiCorp as Vice President, Renewable Energy Development.

3. As of November 21, 2023, the wind turbines associated with the Foote Creek II, III, and IV repowered wind facilities have been placed in service and are operational, and therefore used and useful for customers.

SIGNED this 4th day of December, 2023, at Portland, Oregon.

Signed: Tim Hemstreet Digitally signed by Tim Hemstreet
Date: 2023.12.04 15:28:12 -08'00'