

March 8, 2024

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street, SE, Suite 100
Salem, Oregon 97301-3389**RE: Advice No. 24-004—Schedule 291 – System Benefits Charge – Supplemental Filing with Less than Statutory Notice Application**

On February 28, 2024, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) filed with the Public Utility Commission of Oregon (Commission) Advice 24-004 to update the rates in Schedule 291 – System Benefits Charge (Schedule 291) effective April 1, 2024. Following discussions with Staff, the Company is submitting this filing to increase the annual amount requested in rates in order to collect the full amount required for the Energy Trust of Oregon’s budget for calendar year 2024. PacifiCorp respectfully requests the same effective date, April 1, 2024. PacifiCorp has included a Less than Statutory Notice Application with this submission.

<u>Sheet No.</u>	<u>Tariff</u>	<u>Title</u>
Second Revision of Sheet No. 291-1	Schedule 291	System Benefits Charge
Second Revision of Sheet No. 291-2	Schedule 291	System Benefits Charge

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed Schedule 291 changes along with the following attachments:

Attachment 1: Proposed Change to System Benefits Charge

Attachment 2: Estimated Effect of Proposed Changes

Attachment 1 shows the proposed rate spread and rates for each proposed change to the System Benefits Charge along with a summary showing the total proposed Schedule 291 tariff rates. Attachment 2 shows, by rate schedule, the effect on customers of the proposed change to the System Benefits Charge. The overall rate impact is an increase of approximately \$36.4 million or 1.9 percent. This proposed change will affect approximately 627,000 customers. The average residential customer using 950 kilowatt-hours per month would see a monthly bill increase of \$3.35 as a result of these changes.

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Public Utility Commission of Oregon
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It is respectfully requested that all data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

All other inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', written over a horizontal line.

Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF)	UTILITY L.S.N. APPLICATION
PacifiCorp d/b/a Pacific Power)	NO. <u>24-004</u>
(UTILITY COMPANY))	(LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.)	

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

The purpose of this filing is to revise the amount for recovery through Schedule 291 – System Benefits Charge based on discussions with Staff. PacifiCorp is proposing a rate increase of \$36.4 compared to a \$31.4 million increase requested in its February 28, 2024 filing.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

First Revision of Sheet No. 291-1 System Benefits Charge
 First Revision of Sheet No. 291-2 System Benefits Charge

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Second Revision of Sheet No. 291-1 System Benefits Charge
 Second Revision of Sheet No. 291-2 System Benefits Charge

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

The Company is increasing the amount it is seeking to recover through Schedule 291 following discussions with Staff in order to collect the full amount required for the Energy Trust of Oregon’s budget for calendar year 2024 and wishes to maintain the April 1, 2024 effective date requested in its February 28, 2024 filing.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): April 1, 2024

. AUTHORIZED SIGNATURE 	TITLE Vice President, Regulatory Policy and Operations	DATE 3/8/2024
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

PROPOSED TARIFFS

SYSTEM BENEFITS CHARGE
Purpose

To fund programs which provide a system benefit including planning and pursuit of cost-effective energy efficiency resources pursuant to ORS 757.054 and Oregon Laws 2021, Ch. 547, §2, support and integration of transportation electrification pursuant to Oregon Laws 2021, Ch. 95, §2, participation in and support for the Community Benefits and Impacts Advisory Group (CBIAG) pursuant to ORS 469A.425, and other programs approved by the Commission.

Applicable

To all Consumers located within Company's service territory in Oregon, including Consumers receiving electricity from an Electricity Service Supplier (ESS).

Monthly Billing

The applicable adjustment rates are listed below by Delivery Service Schedule:

Delivery Service Schedule	Adjustment Rate
4	0.961 cents per kWh
5	0.961 cents per kWh
15	2.201 cents per kWh
23, 723	0.980 cents per kWh
28, 728	0.766 cents per kWh
30, 730	0.682 cents per kWh
41, 741	0.893 cents per kWh
47, 747	0.543 cents per kWh
48, 748, 848	0.543 cents per kWh
51, 751	2.334 cents per kWh
53, 753	0.641 cents per kWh
54, 754	0.791 cents per kWh

 (l)
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 (l)

(continued)

SYSTEM BENEFITS CHARGE
Monthly Billing (continued)

Certain Consumers may qualify for a Restricted System Benefits Charge as defined below in this Schedule. Instead of the standard System Benefits Charge above, these qualified consumers shall be charged under this tariff the total percentage rate below applied to the same charges on the Consumer's monthly bill to which the Schedule 290, Public Purpose Charge applies:

Energy Efficiency- Restricted	1.70%	
Demand Response	0.26%	(I)
Transportation Electrification	0.25%	
CBIAG	0.04%	
<hr/>		
Total Restricted System Benefits Charge	2.25%	(I)

Allocation of Funds

Funds collected under this schedule will be allocated as follows:

1. Funds collected under the standard rates will be allocated 90.9% to Energy Trust of Oregon energy efficiency programs, 2.3% to Company energy efficiency programs and administration, 3.5% to demand response programs, 2.8% to transportation electrification programs, 0.5% to CBIAG. (I)
(R)
(R)
(R)
2. Funds collected under the restricted rate for qualifying consumers will be allocated 73.8% to Energy Trust of Oregon energy efficiency programs, 1.8% to Company energy efficiency programs and administration, 11.5% to demand response programs, 11.1% to transportation electrification programs, 1.8% to CBIAG. (R)
(R)
(I)(R)
(R)

Qualification for the Restricted System Benefits Charge

A retail electricity Consumer that uses more than one average megawatt of electricity at any Site, as defined below, in the prior year will be subject to the Restricted System Benefits Charge identified above in lieu of the standard System Benefits Charge. Pursuant to Oregon Laws 2021, Ch. 547, §3, a retail electricity Consumer that uses more than one average megawatt of electricity at any Site in the prior year may not be charged an amount for energy efficiency that exceeds 1.7 percent of the total revenue received from the sale of electricity services to the Site from any source.

Pursuant to Oregon Laws 2021, Ch. 547, §3:

(a) "Single contiguous area" includes an area of land crossed by a public or railroad right of way, but does not include infrastructure facilities located within the public or railroad right of way for purposes of determining whether the single contiguous area of land constitutes a Site.

(b) "Site" means:

(A) Buildings and related structures that are interconnected by facilities owned by a single retail electricity Consumer and that are served through a single electric meter;

(continued)

Attachment 1

Proposed Change to System Benefits Charge

**PACIFIC POWER
STATE OF OREGON
CALCULATION OF PROPOSED ADDER TO THE ENERGY EFFICIENCY PORTION OF SYSTEM BENEFITS CHARGE
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025**

Line No.	Description	Sch No.	Test Period MWh ¹	Estimated Standard SBC MWh ²	Estimated Restricted SBC MWh	Present Net Revenues ² (\$000)	Net Average Rates €/kWh	Estimated Revenues Standard SBC Sites (\$000)	Estimated Revenues Restricted SBC Sites (\$000)	Proposed Rate Adder for Standard SBC Sites			Proposed Rate Adder for Restricted SBC Sites	
										Spread %	Revenues (\$000)	Rate €/kWh	Rate %	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					(3) - (4)		(6) / (3)	(4) * (7)	(6) - (8)		(9) * (10)	(11) / (5)		(8) * (13)
Residential														
1	Residential	4	5,787,620	5,787,620	0	\$832,029	14.376	\$832,029	\$0	2.33%	\$19,446	0.336	0.00%	\$0
2	Total Residential		5,787,620	5,787,620	0	\$832,029		\$832,029	\$0		\$19,446		0.00%	\$0
Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	1,162,132	1,151,408	10,724	\$170,253	14.650	\$168,682	\$1,571	2.33%	\$3,938	0.342	0.00%	\$0
4	Gen. Svc. 31 - 200 kW	28	2,064,712	2,048,345	16,367	\$236,978	11.478	\$235,099	\$1,878	2.33%	\$5,490	0.268	0.00%	\$0
5	Gen. Svc. 201 - 999 kW	30	1,330,279	1,257,921	72,358	\$133,713	10.052	\$126,440	\$7,273	2.33%	\$2,956	0.235	0.00%	\$0
6	Large General Service >= 1,000 kW	48	4,677,111	1,232,129	3,444,982	\$376,831	8.057	\$99,272	\$277,560	2.33%	\$2,329	0.189	0.00%	\$0
7	Partial Req. Svc. >= 1,000 kW	47	43,379	12,667	30,712	\$5,228	12.051	\$1,526	\$3,701	2.33%	\$24	0.189	0.00%	\$0
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	335,577	0	335,577	\$2,064	0.615	\$0	\$2,064	2.33%	\$0	0.189	0.00%	\$0
9	Agricultural Pumping Service	41	234,910	225,920	8,990	\$31,475	13.399	\$30,270	\$1,204	2.33%	\$707	0.313	0.00%	\$0
10	Total Commercial & Industrial		9,848,099	5,928,390	3,919,709	\$956,542		\$661,290	\$295,252		\$15,443		0.00%	\$0
Lighting														
11	Outdoor Area Lighting Service	15	2,128	2,128	0	\$1,154	54.250	\$1,154	\$0	2.33%	\$27	1.267	0.00%	\$0
12	Street Lighting Service Comp. Owned	51	7,898	7,898	0	\$4,132	52.317	\$4,132	\$0	2.33%	\$96	1.221	0.00%	\$0
13	Street Lighting Service Cust. Owned	53	8,821	8,821	0	\$780	8.843	\$780	\$0	2.33%	\$18	0.206	0.00%	\$0
14	Recreational Field Lighting	54	1,374	1,374	0	\$148	10.800	\$148	\$0	2.33%	\$3	0.252	0.00%	\$0
15	Total Public Street Lighting		20,221	20,221	0	\$6,215		\$6,215	\$0		\$145		0.00%	\$0
16	Subtotal		15,655,940	11,736,231	3,919,709	\$1,794,786		\$1,499,534	\$295,252		\$35,035		0.00%	\$0
17	Employee Discount		13,364	13,364	0	(\$472)		(\$472)	\$0		(\$11)			\$0
18	Paperless Credit					(\$1,855)								
19	AGA Revenue					\$4,071								
20	COOC Amortization					\$1,769								
21	Total Sales with AGA		15,655,940	11,736,231	3,919,709	\$1,798,299		\$1,499,062	\$295,252		\$35,023			\$0

Proposed Increase to Energy Efficiency Collection	\$35,023
Present Energy Efficiency Collection	\$63,402
Total Proposed Energy Efficiency Collection	\$98,425

¹ Includes Distribution Only consumer MWh and lighting tariff MWh

² MWh for the test period based on historic MWh for consumers paying the Standard SBC rate.

² Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

**PACIFIC POWER
STATE OF OREGON
CALCULATION OF PROPOSED ADDER TO THE DEMAND RESPONSE PORTION OF SYSTEM BENEFITS CHARGE
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025**

Line No.	Description	Sch No.	Test Period MWh ¹	Estimated Standard SBC MWh ²	Estimated Restricted SBC MWh	Present Net Revenues ² (\$000)	Net Average Rates €/kWh	Estimated Revenues Standard SBC Sites (\$000)	Estimated Revenues Restricted SBC Sites (\$000)	Proposed Rate Adder for Standard SBC Sites			Proposed Rate Adder for Restricted SBC Sites	
										Spread %	Revenues (\$000)	Rate €/kWh	Rate %	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					(3) - (4)		(6) / (3)	(4) * (7)	(6) - (8)		(9) * (10)	(11) / (5)		(8) * (13)
Residential														
1	Residential	4	5,787,620	5,787,620	0	\$832,029	14.376	\$832,029	\$0	0.08%	\$637	0.011	0.08%	\$0
2	Total Residential		5,787,620	5,787,620	0	\$832,029		\$832,029	\$0		\$637		0.08%	\$0
Commercial & Industrial														
3	Gen. Svc. < 31 kW	23	1,162,132	1,151,408	10,724	\$170,253	14.650	\$168,682	\$1,571	0.08%	\$138	0.012	0.08%	\$1
4	Gen. Svc. 31 - 200 kW	28	2,064,712	2,048,345	16,367	\$236,978	11.478	\$235,099	\$1,878	0.08%	\$184	0.009	0.08%	\$1
5	Gen. Svc. 201 - 999 kW	30	1,330,279	1,257,921	72,358	\$133,713	10.052	\$126,440	\$7,273	0.08%	\$101	0.008	0.08%	\$6
6	Large General Service >= 1,000 kW	48	4,677,111	1,232,129	3,444,982	\$376,831	8.057	\$99,272	\$277,560	0.08%	\$74	0.006	0.08%	\$220
7	Partial Req. Svc. >= 1,000 kW	47	43,379	12,667	30,712	\$5,228	12.051	\$1,526	\$3,701	0.08%	\$1	0.006	0.08%	\$3
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	335,577	0	335,577	\$2,064	0.615	\$0	\$2,064	0.08%	\$0	0.006	0.08%	\$2
9	Agricultural Pumping Service	41	234,910	225,920	8,990	\$31,475	13.399	\$30,270	\$1,204	0.08%	\$25	0.011	0.08%	\$1
10	Total Commercial & Industrial		9,848,099	5,928,390	3,919,709	\$956,542		\$661,290	\$295,252		\$523		0.08%	\$234
Lighting														
11	Outdoor Area Lighting Service	15	2,128	2,128	0	\$1,154	54.250	\$1,154	\$0	0.08%	\$1	0.043	0.08%	\$0
12	Street Lighting Service Comp. Owned	51	7,898	7,898	0	\$4,132	52.317	\$4,132	\$0	0.08%	\$3	0.041	0.08%	\$0
13	Street Lighting Service Cust. Owned	53	8,821	8,821	0	\$780	8.843	\$780	\$0	0.08%	\$1	0.007	0.08%	\$0
14	Recreational Field Lighting	54	1,374	1,374	0	\$148	10.800	\$148	\$0	0.08%	\$0	0.009	0.08%	\$0
15	Total Public Street Lighting		20,221	20,221	0	\$6,215		\$6,215	\$0		\$5		0.08%	\$0
16	Subtotal		15,655,940	11,736,231	3,919,709	\$1,794,786		\$1,499,534	\$295,252		\$1,164		0.08%	\$234
17	Employee Discount		13,364	13,364	0	(\$472)		(\$472)	\$0		(\$0)			\$0
18	Paperless Credit					(\$1,855)								
19	AGA Revenue					\$4,071								
20	COOC Amortization					\$1,769								
21	Total Sales with AGA		15,655,940	11,736,231	3,919,709	\$1,798,299		\$1,499,062	\$295,252		\$1,164		0.08%	\$234

Proposed Increase to Demand Response Collection	\$1,398
Present Demand Response Collection	\$2,813
Total Proposed Demand Response Collection	\$4,211

¹ Includes Distribution Only consumer MWh and lighting tariff MWh

² MWh for the test period based on historic MWh for consumers paying the Standard SBC rate.

² Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

PACIFIC POWER
STATE OF OREGON
PRESENT AND PROPOSED SYSTEM BENEFITS CHARGE
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025

Line No.	Description	Sch No.	Estimated Standard SBC MWh ¹	Estimated Revenues Restricted SBC Sites (\$000) ²	Present SBC			Proposed SBC Changes					Total Proposed SBC							
					Std Rate e/kWh	Rstr Rate %	Revenues (\$000)	Additional Energy Efficiency			Additional Demand Response			Std Rate e/kWh	Rstr Rate %	Revenues (\$000)				
								Std Rate e/kWh	Revenues (\$000)	Rstr Rate %	Revenues (\$000)	Total (\$000)	Std Rate e/kWh				Revenues (\$000)	Rstr Rate %	Revenues (\$000)	Total (\$000)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	
Residential																				
1	Residential	4	5,787,620	\$0	0.614	2.17%	\$35,536	0.336	\$19,446	0.00%	\$0	\$19,446	0.011	\$637	0.08%	\$0	\$637	0.961	2.25%	\$55,619
2	Total Residential		5,787,620	\$0			\$35,536		\$19,446		\$0	\$19,446		\$637		\$0	\$637			\$55,619
Commercial & Industrial																				
3	Gen. Svc. <= 31 kW	23	1,151,408	\$1,571	0.626	2.17%	\$7,242	0.342	\$3,938	0.00%	\$0	\$3,938	0.012	\$138	0.08%	\$1	\$139	0.980	2.25%	\$11,319
4	Gen. Svc. 31 - 200 kW	28	2,048,345	\$1,878	0.489	2.17%	\$10,057	0.268	\$5,490	0.00%	\$0	\$5,490	0.009	\$184	0.08%	\$1	\$186	0.766	2.25%	\$15,733
5	Gen. Svc. 201 - 999 kW	30	1,257,921	\$7,273	0.439	2.17%	\$5,680	0.235	\$2,956	0.00%	\$0	\$2,956	0.008	\$101	0.08%	\$6	\$106	0.682	2.25%	\$8,742
6	Large General Service >= 1,000 kW	48	1,232,129	\$277,560	0.348	2.17%	\$10,303	0.189	\$2,329	0.00%	\$0	\$2,329	0.006	\$74	0.08%	\$220	\$294	0.543	2.25%	\$12,926
7	Partial Reg. Svc. >= 1,000 kW	47	12,667	\$3,701	0.348	2.17%	\$124	0.189	\$24	0.00%	\$0	\$24	0.006	\$1	0.08%	\$3	\$4	0.543	2.25%	\$152
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	0	\$2,064	0.348	2.17%	\$45	0.189	\$0	0.00%	\$0	\$0	0.006	\$0	0.08%	\$2	\$2	0.543	2.25%	\$46
9	Agricultural Pumping Service	41	225,920	\$1,204	0.569	2.17%	\$1,312	0.313	\$707	0.00%	\$0	\$707	0.011	\$25	0.08%	\$1	\$26	0.893	2.25%	\$2,045
10	Total Commercial & Industrial		5,928,390	\$295,252			\$34,763		\$15,443		\$0	\$15,443		\$523		\$234	\$756			\$50,963
Lighting																				
11	Outdoor Area Lighting Service	15	2,128	\$0	0.891	2.17%	\$19	1.267	\$27	0.00%	\$0	\$27	0.043	\$1	0.08%	\$0	\$1	2.201	2.25%	\$47
12	Street Lighting Service Comp. Owned	51	7,898	\$0	1.072	2.17%	\$85	1.221	\$96	0.00%	\$0	\$96	0.041	\$3	0.08%	\$0	\$3	2.334	2.25%	\$184
13	Street Lighting Service Cust. Owned	53	8,821	\$0	0.428	2.17%	\$38	0.206	\$18	0.00%	\$0	\$18	0.007	\$1	0.08%	\$0	\$1	0.641	2.25%	\$57
14	Recreational Field Lighting	54	1,374	\$0	0.530	2.17%	\$7	0.252	\$3	0.00%	\$0	\$3	0.009	\$0	0.08%	\$0	\$0	0.791	2.25%	\$11
15	Total Public Street Lighting		20,221	\$0			\$149		\$145		\$0	\$145		\$5		\$0	\$5			\$299
16	Subtotal		11,736,231	\$295,252			\$70,448		\$35,035		\$0	\$35,035		\$1,164		\$234	\$1,398			\$106,880
17	Employee Discount		13,364	\$0			(\$21)		(\$11)		\$0	(\$11)		(\$0)		\$0	(\$0)			(\$32)
18	Total		11,736,231	\$295,252			\$70,427		\$35,023		\$0	\$35,023		\$1,164		\$234	\$1,398			\$106,848

¹ MWh for the test period based on historic MWh for consumers paying the Standard SBC rate. Includes Distribution Only consumer MWh and lighting tariff MWh.
² Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

Attachment 2

Estimated Effect of Proposed Changes

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential															
1	Residential	4	513,581	5,787,620	\$786,075	\$81,490	\$867,565	\$786,075	\$101,573	\$887,648	\$0	0.0%	\$20,083	2.3%	1
2	Total Residential		513,581	5,787,620	\$786,075	\$81,490	\$867,565	\$786,075	\$101,573	\$887,648	\$0	0.0%	\$20,083	2.3%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	86,033	1,162,132	\$159,887	\$17,608	\$177,495	\$159,887	\$21,685	\$181,572	\$0	0.0%	\$4,077	2.3%	3
4	Gen. Svc. 31 - 200 kW	28	10,658	2,064,712	\$211,334	\$35,701	\$247,035	\$211,334	\$41,376	\$252,710	\$0	0.0%	\$5,675	2.3%	4
5	Gen. Svc. 201 - 999 kW	30	847	1,330,279	\$118,973	\$20,420	\$139,393	\$118,973	\$23,483	\$142,456	\$0	0.0%	\$3,063	2.2%	5
6	Large General Service >= 1,000 kW	48	177	4,677,111	\$357,556	\$29,579	\$387,135	\$357,556	\$32,202	\$389,757	\$0	0.0%	\$2,622	0.7%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	43,379	\$5,048	\$303	\$5,352	\$5,048	\$331	\$5,379	\$0	0.0%	\$28	0.7%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,517	\$592	\$2,109	\$1,517	\$593	\$2,111	\$0	0.0%	\$2	0.1%	8
9	Agricultural Pumping Service	41	7,884	234,910	\$32,687	\$99	\$32,786	\$32,687	\$832	\$33,519	\$0	0.0%	\$733	2.2%	9
10	Total Commercial & Industrial		105,606	9,512,522	\$887,002	\$104,303	\$991,305	\$887,002	\$120,502	\$1,007,505	\$0	0.0%	\$16,200	1.6%	10
Lighting															
11	Outdoor Area Lighting Service	15	5,833	8,157	\$839	\$334	\$1,173	\$839	\$362	\$1,201	\$0	0.0%	\$28	2.4%	11
12	Street Lighting Service Comp. Owned	51	1,210	20,858	\$2,903	\$1,314	\$4,217	\$2,903	\$1,414	\$4,316	\$0	0.0%	\$100	2.4%	12
13	Street Lighting Service Cust. Owned	53	296	8,821	\$487	\$331	\$818	\$487	\$350	\$837	\$0	0.0%	\$19	2.3%	13
14	Recreational Field Lighting	54	98	1,374	\$91	\$65	\$156	\$91	\$69	\$159	\$0	0.0%	\$4	2.3%	14
15	Total Public Street Lighting		7,437	39,210	\$4,319	\$2,044	\$6,364	\$4,319	\$2,194	\$6,513	\$0	0.0%	\$150	2.4%	15
16	Subtotal		626,624	15,339,352	\$1,677,397	\$187,836	\$1,865,233	\$1,677,397	\$224,269	\$1,901,666	\$0	0.0%	\$36,433	2.0%	16
17	Employee Discount		867	13,364	(\$445)	(\$47)	(\$492)	(\$445)	(\$59)	(\$504)	\$0		(\$12)		17
18	Paperless Credit				(\$1,855)		(\$1,855)	(\$1,855)		(\$1,855)	\$0		\$0		18
19	AGA Revenue				\$4,071		\$4,071	\$4,071		\$4,071	\$0		\$0		19
20	COOC Amortization				\$1,769		\$1,769	\$1,769		\$1,769	\$0		\$0		20
21	Total		626,624	15,339,352	\$1,680,937	\$187,789	\$1,868,727	\$1,680,937	\$224,211	\$1,905,148	\$0	0.0%	\$36,421	1.9%	21

¹ Excludes effects of the low income assistance charges (Sch. 91 and Sch. 92), BPA credit (Sch. 98), and Public Purpose Charge (Sch. 290). INCLUDES the effects of the System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules