

**Pacific Power - Oregon Direct Access Price Summary
In Effect as of November 5, 2022**

Tariff Schedules ¹	Delivery Service									Base Supply 200	Supply Service					Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ²	Transition Adj. 294/295	OCAT 104	System Benefits 291 ³	Public Purpose 290	BPA Credit 98 ⁴
	Distribution Charge	Sys Usq \$200	93	94	96	97	194	198	299		Total Delivery	202	203	204	205								
Schedule 723 Secondary																							
Basic Charge																							
1 Phase	\$17.35																						
3 Phase	\$25.90																						
Load Size Charge - All kW in excess of 15 kW	\$1.40																						
Demand Charge - All kW in excess of 15 kW	\$4.64																						
Energy Charge																							
1st 3,000 kWh	3.182	0.061	0.000	0.168	0.000	0.000	0.034	0.014	0.011	3.470	2.866	0.000	0.005	0.029	0.023	0.003	2.926	6.396	-0.066	6.330 e/kWh			
All Additional kWh	3.182	0.061	0.000	0.168	0.000	0.000	0.034	0.014	0.011	3.470	2.128	0.000	0.005	0.029	0.017	0.003	2.182	5.652	-0.066	5.586 e/kWh			
Reactive Power	\$0.65									\$0.65								\$0.65		\$0.65 /kVar			
																				See Page 7			
																				Below			
																				0.54%			
																				0.600			
																				1.5%			
																				-0.914			
																				0.54%			
																				0.600			
																				1.5%			
																				0.54%			
																				0.600			
																				1.5%			
																				-0.914			
																				0.54%			
																				1.5%			
																				0.54%			
																				0.600			
																				1.5%			
																				-0.914			
																				0.54%			
																				1.5%			

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 104	Oregon Corporate Activity Tax Recovery Adjustment
Schedule 194	Replaced Meter Deferred Amounts Adjustment
Schedule 195	Federal Tax Act Adjustment
Schedule 198	Deer Creek Mine Closure Deferred Amounts Adjustment
Schedule 200	Base Supply Service (Base Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 290	Public Purpose Charge
Schedule 291	System Benefits Charge
Schedule 294	Transition Adjustment
Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Schedule 299	Rate Mitigation Adjustment

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; Non-residential schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Direct Access Price Summary
In Effect as of November 5, 2022**

Tariff Schedules ¹	Distribution Charge	Sys Usge \$200	Delivery Service							Total Delivery	Base Supply 200	Supply Service					Total Supply	Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ²	Transition Adj. 294/295	OCAT 104	System Benefits 291 ³	Public Purpose 290	BPA Credit 98 ⁴				
			93	94	96	97	194	198	299			202 ⁵	203 ⁶	204	205	207													
Schedule 730 Secondary																													
Basic Charge																													
Load Size <= 200 kW	\$494.00								\$494.00							\$494.00		\$494.00 /month									0.54%		1.5%
Load Size 201-300 kW	\$144.00								\$144.00							\$144.00		\$144.00 /month									0.54%		1.5%
Load Size > 300 kW	\$380.00								\$380.00							\$380.00		\$380.00 /month									0.54%		1.5%
Load Size Charge																													
Load Size <= 200 kW	No Charge								No Charge							No Charge		No Charge											
Load Size 201-300 kW	\$1.75								\$1.75							\$1.75		\$1.75 /kW									0.54%		1.5%
Load Size > 300 kW	\$0.85								\$0.85							\$0.85		\$0.85 /kW									0.54%		1.5%
Demand Charge (minimum of 100 kW)	\$4.17								\$4.17	\$3.41						\$7.58		\$7.58 /kW									0.54%		1.5%
Energy Charge																													
per kWh, all kWh		0.065	0.000	0.056	0.000	0.000	0.023	0.014	0.290	0.448	1.710	0.000	0.005	0.029	0.021	0.003	1.768	2.216	-0.039	2.177	¢/kWh	See Page 7 Below				0.54%	0.420	1.5%	-0.914
Reactive Power	\$0.65								\$0.65								\$0.65		\$0.65 /kVar							0.54%		1.5%	
Schedule 730 Primary																													
Basic Charge																													
Load Size <= 200 kW	\$481.00								\$481.00							\$481.00		\$481.00 /month								0.54%		1.5%	
Load Size 201-300 kW	\$151.00								\$151.00							\$151.00		\$151.00 /month								0.54%		1.5%	
Load Size > 300 kW	\$393.00								\$393.00							\$393.00		\$393.00 /month								0.54%		1.5%	
Load Size Charge																													
Load Size <= 200 kW	No Charge								No Charge							No Charge		No Charge											
Load Size 201-300 kW	\$1.65								\$1.65							\$1.65		\$1.65 /kW									0.54%		1.5%
Load Size > 300 kW	\$0.80								\$0.80							\$0.80		\$0.80 /kW									0.54%		1.5%
Demand Charge (minimum of 100 kW)	\$4.17								\$4.17	\$3.41						\$7.58		\$7.58 /kW									0.54%		1.5%
Energy Charge																													
per kWh, all kWh		0.064	0.000	0.056	0.000	0.000	0.023	0.014	0.290	0.447	1.692	0.000	0.005	0.029	0.022	0.003	1.751	2.198	-0.039	2.159	¢/kWh	See Page 7 Below				0.54%	0.420	1.5%	-0.914
Reactive Power	\$0.60								\$0.60								\$0.60		\$0.60 /kVar							0.54%		1.5%	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; Non-residential schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Schedule 202 does not apply to direct access consumers taking service under the five-year opt-out program who elected that service before January 2019.

⁶ Schedule 203 does not apply to direct access consumers taking service under the five-year opt-out program who elected that service before November 2017.

Pacific Power - Oregon Direct Access Price Summary
In Effect as of November 5, 2022

Tariff Schedules ¹	Delivery Service									Total Delivery	Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ³	Transition Adj. 294/295	OCAT 104	System Benefits 291 ⁴	Public Purpose 290	
	Distribution Charge	Sys Usgr \$200	93	94	96	97	194	198	299		Base Supply 200 ²	202 ⁷	203 ⁸	204	205	207								Total Supply
Schedule 747 Secondary																								
Basic Charge																								
Facility Capacity <= 4,000 kW	\$580.00									\$580.00							\$580.00		\$580.00	/month	0.54%	1.5%		
Facility Capacity > 4,000 kW	\$1,600.00									\$1,600.00							\$1,600.00		\$1,600.00	/month	0.54%	1.5%		
Facility Capacity Charge																								
Facility Capacity <= 4,000 kW ⁵	\$2.70	\$0.54								\$3.24							\$3.24		\$3.24	/kW	0.54%	1.5%		
Facility Capacity > 4,000 kW ⁵	\$0.80	\$0.54								\$1.34							\$1.34		\$1.34	/kW	0.54%	1.5%		
On-Peak Demand Charge ⁶	\$4.14									\$4.14							\$4.14		\$5.78	/kW	See	0.54%	1.5%	
Energy Charge - All On-Peak kWh ⁶		0.060	0.000	0.036	0.000	0.000	0.020	0.013	-0.372	-0.243	2.244	0.000	0.005	0.027	0.026	0.003	2.305	2.062	2.028	e/kWh	Page 7	0.54%	0.333	1.5%
Energy Charge - All Off-Peak kWh ⁶		0.060	0.000	0.036	0.000	0.000	0.020	0.013	-0.372	-0.243	2.244	0.000	0.005	0.027	0.019	0.003	2.298	2.055	2.021	e/kWh	Below	0.54%	0.333	1.5%
Reactive Power - kVar	\$0.65									\$0.65							\$0.65		\$0.65	/kVar		0.54%	1.5%	
Reactive Power - kVarh	\$0.080									\$0.080							\$0.080		\$0.080	e/kVarh		0.54%	1.5%	
Self-Supply Spinning Reserves Credit										-\$0.27							-\$0.27		-\$0.27	/kW		0.54%	1.5%	
Self-Supply Supplemental Reserves Credit										-\$0.27							-\$0.27		-\$0.27	/kW		0.54%	1.5%	
Schedule 747 Primary																								
Basic Charge																								
Facility Capacity <= 4000 kW	\$550.00									\$550.00							\$550.00		\$550.00	/month	0.54%	1.5%		
Facility Capacity > 4000 kW	\$1,490.00									\$1,490.00							\$1,490.00		\$1,490.00	/month	0.54%	1.5%		
Facility Capacity Charge																								
Facility Capacity <= 4,000 kW ⁵	\$1.30	\$0.54								\$1.84							\$1.84		\$1.84	/kW		0.54%	1.5%	
Facility Capacity > 4,000 kW ⁵	\$0.85	\$0.54								\$1.39							\$1.39		\$1.39	/kW		0.54%	1.5%	
On-Peak Demand Charge ⁶	\$4.33									\$4.33	\$1.71						\$6.04		\$6.04	/kW	See	0.54%	1.5%	
Energy Charge - All On-Peak kWh ⁶		0.059	0.000	0.036	0.000	0.000	0.020	0.013	-0.465	-0.337	2.179	0.000	0.005	0.027	0.025	0.003	2.239	1.902	1.868	e/kWh	Page 7	0.54%	0.333	1.5%
Energy Charge - All Off-Peak kWh ⁶		0.059	0.000	0.036	0.000	0.000	0.020	0.013	-0.465	-0.337	2.179	0.000	0.005	0.027	0.018	0.003	2.232	1.895	1.861	e/kWh	Below	0.54%	0.333	1.5%
Reactive Power - kVar	\$0.60									\$0.60							\$0.60		\$0.60	/kVar		0.54%	1.5%	
Reactive Power - kVarh	\$0.080									\$0.080							\$0.080		\$0.080	e/kVarh		0.54%	1.5%	
Self-Supply Spinning Reserves Credit										-\$0.27							-\$0.27		-\$0.27	/kW		0.54%	1.5%	
Self-Supply Supplemental Reserves Credit										-\$0.27							-\$0.27		-\$0.27	/kW		0.54%	1.5%	
Schedule 747 Transmission																								
Basic Charge																								
Facility Capacity <= 4000 kW	\$710.00									\$710.00							\$710.00		\$710.00	/month	0.54%	1.5%		
Facility Capacity > 4000 kW	\$1,820.00									\$1,820.00							\$1,820.00		\$1,820.00	/month	0.54%	1.5%		
Facility Capacity Charge																								
Facility Capacity <= 4,000 kW ⁵	\$1.25	\$0.54								\$1.79							\$1.79		\$1.79	/kW		0.54%	1.5%	
Facility Capacity > 4,000 kW ⁵	\$1.05	\$0.54								\$1.59							\$1.59		\$1.59	/kW		0.54%	1.5%	
On-Peak Demand Charge ⁶	\$3.03									\$3.03	\$1.72						\$4.75		\$4.75	/kW	See	0.54%	1.5%	
Energy Charge - All On-Peak kWh ⁶		0.058	0.000	0.036	0.000	0.000	0.020	0.013	-0.575	-0.448	2.129	0.000	0.005	0.027	0.024	0.003	2.188	1.740	1.706	e/kWh	Page 7	0.54%	0.333	1.5%
Energy Charge - All Off-Peak kWh ⁶		0.058	0.000	0.036	0.000	0.000	0.020	0.013	-0.575	-0.448	2.129	0.000	0.005	0.027	0.016	0.003	2.180	1.732	1.698	e/kWh	Below	0.54%	0.333	1.5%
Reactive Power - kVar	\$0.55									\$0.55							\$0.55		\$0.55	/kVar		0.54%	1.5%	
Reactive Power - kVarh	\$0.080									\$0.080							\$0.080		\$0.080	e/kVarh		0.54%	1.5%	
Self-Supply Spinning Reserves Credit										-\$0.27							-\$0.27		-\$0.27	/kW		0.54%	1.5%	
Self-Supply Supplemental Reserves Credit										-\$0.27							-\$0.27		-\$0.27	/kW		0.54%	1.5%	

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost.

Recovery Adjustment Schedule 92: Non-residential schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁵ Includes Spinning and Supplemental Reserves Charges.

⁶ Summer On-Peak hours are from 1:00 p.m. to 10:00 p.m. all days in the Summer months of June through September. Non-Summer On-Peak Hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak hours.

⁷ Schedule 202 does not apply to direct access consumers taking service under the five-year opt-out program who elected that program before January 2019.

⁸ Schedule 203 does not apply to direct access consumers taking service under the five-year opt-out program who elected that program before November 2017.

**Pacific Power - Oregon Direct Access Price Summary
In Effect as of November 5, 2022**

Tariff Schedules ¹	Distribution Charge	Sys Usq \$200	Delivery Service							Total Delivery	Base Supply 200	Supply Service					Total Supply	Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ²	Transition Adj. 294/295	OCAT 104	System Benefits 291 ³	Public Purpose 290				
			93	94	96	97	194	198	299			202	203	204	205	207												
Schedule 848 Secondary																												
Basic Charge																												
Facility Capacity <= 4,000 kW	\$580.00								\$580.00									\$580.00		\$580.00	/month					0.54%		1.5%
Facility Capacity > 4,000 kW	\$1,600.00								\$1,600.00									\$1,600.00		\$1,600.00	/month					0.54%		1.5%
Facility Capacity Charge																												
Facility Capacity <= 4,000 kW	\$2.70								\$2.70									\$2.70		\$2.70	/kW					0.54%		1.5%
Facility Capacity > 4,000 kW	\$0.80								\$0.80									\$0.80		\$0.80	/kW					0.54%		1.5%
On-Peak Demand Charge ⁴	\$4.14								\$4.14									\$4.14		\$4.14	/kW					0.54%		1.5%
Energy Charge - All On-Peak kWh ⁴							0.036		0.036									0.036		0.036	¢/kWh					0.54%	0.333	1.5%
Energy Charge - All Off-Peak kWh ⁴							0.036		0.036									0.036		0.036	¢/kWh					0.54%	0.333	1.5%
Reactive Power	\$0.65								\$0.65									\$0.65		\$0.65	/kVar					0.54%		1.5%
Schedule 848 Primary																												
Basic Charge																												
Facility Capacity <= 4,000 kW	\$550.00								\$550.00									\$550.00		\$550.00	/month					0.54%		1.5%
Facility Capacity > 4,000 kW	\$1,490.00								\$1,490.00									\$1,490.00		\$1,490.00	/month					0.54%		1.5%
Facility Capacity Charge																												
Facility Capacity <= 4,000 kW	\$1.30								\$1.30									\$1.30		\$1.30	/kW					0.54%		1.5%
Facility Capacity > 4,000 kW	\$0.85								\$0.85									\$0.85		\$0.85	/kW					0.54%		1.5%
On-Peak Demand Charge ⁴	\$4.33								\$4.33									\$4.33		\$4.33	/kW					0.54%		1.5%
Energy Charge - All On-Peak kWh ⁴							0.036		0.036									0.036		0.036	¢/kWh					0.54%	0.333	1.5%
Energy Charge - All Off-Peak kWh ⁴							0.036		0.036									0.036		0.036	¢/kWh					0.54%	0.333	1.5%
Reactive Power	\$0.60								\$0.60									\$0.60		\$0.60	/kVar					0.54%		1.5%
Schedule 848 Transmission																												
Basic Charge																												
Facility Capacity <= 4,000 kW	\$710.00								\$710.00									\$710.00		\$710.00	/month					0.54%		1.5%
Facility Capacity > 4,000 kW	\$1,820.00								\$1,820.00									\$1,820.00		\$1,820.00	/month					0.54%		1.5%
Facility Capacity Charge																												
Facility Capacity <= 4,000 kW	\$1.25								\$1.25									\$1.25		\$1.25	/kW					0.54%		1.5%
Facility Capacity > 4,000 kW	\$1.05								\$1.05									\$1.05		\$1.05	/kW					0.54%		1.5%
On-Peak Demand Charge ⁴	\$3.03								\$3.03									\$3.03		\$3.03	/kW					0.54%		1.5%
Energy Charge - All On-Peak kWh ⁴							0.036		0.036									0.036		0.036	¢/kWh					0.54%	0.333	1.5%
Energy Charge - All Off-Peak kWh ⁴							0.036		0.036									0.036		0.036	¢/kWh					0.54%	0.333	1.5%
Reactive Power	\$0.55								\$0.55									\$0.55		\$0.55	/kVar					0.54%		1.5%

¹ See Tariff for application and special conditions.

² Schedule 848 is for Distribution Only Service. Subtotal Prior to Public Purpose Charge. Does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; Non-residential schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month. New Large Load Customers taking service under Schedule 293 are also subject to the charges and fees set forth in that schedule.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Summer On-Peak hours are from 1:00 p.m. to 10:00 p.m. all days in the Summer months of June through September. Non-Summer On-Peak Hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak hours.

Pacific Power - Oregon Direct Access Price Summary
In Effect as of November 5, 2022

Transition Adjustments

Schedule 294 - Applicable to consumers electing Direct Access service for one year.

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.046	-5.983	-7.639	-6.125	-7.004	-6.028	-7.188	-6.007	-7.082	-6.066
Feb-22	-4.935	-4.874	-5.411	-5.081	-4.899	-4.926	-4.924	-4.956	-4.975	-5.000
Mar-22	-2.833	-2.973	-3.305	-3.26	-2.842	-2.947	-2.880	-2.965	-2.896	-3.013
Apr-22	-2.381	-2.257	-2.797	-1.323	-2.382	-2.23	-2.351	-2.202	-2.391	-2.302
May-22	-1076	-1224	-1030	-1210	-1054	-1197	-1084	-1242	-1108	-1252
Jun-22	-1350	-2.145	-2.252	-1.965	-1.422	-2.138	-1.367	-2.192	-1.474	-2.118
Jul-22	-8.477	-6.973	-8.202	-5.919	-8.277	-6.946	-8.050	-6.873	-8.236	-6.981
Aug-22	-10.266	-10.436	-9.620	-9.592	-9.998	-10.481	-9.531	-10.428	-10.037	-10.067
Sep-22	-6.050	-7.942	-4.670	-7.808	-6.092	-7.916	-5.781	-7.884	-6.097	-8.071
Oct-22	-4.994	-4.429	-3.567	-4.156	-4.974	-4.530	-4.858	-4.464	-4.962	-4.537
Nov-22	-4.200	-3.947	-4.775	-3.889	-4.028	-3.948	-4.358	-3.937	-4.228	-3.994
Dec-22	-5.933	-5.544	-6.549	-5.785	-6.026	-5.584	-5.912	-5.512	-6.020	-5.625

	30/730 Primary		47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Secondary		47/747, 48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.067	-6.042					0.001	0.001	-7.211	-6.123
Feb-22	-4.933	-4.991					0.001	0.001	-5.069	-5.051
Mar-22	-2.858	-2.993					-2.412	-2.784	-2.997	-3.120
Apr-22	-2.399	-2.273	-2.514	-2.275	-2.545	-2.306	-2.463	-1.270	-2.494	-1.110
May-22	-1079	-1218	-1104	-1228	-1134	-1259	-1110	-1203	-1189	-1317
Jun-22	-1395	-2.161	-1.745	-2.216	-1.775	-2.246	-1.760	-2.198	-1.532	-2.190
Jul-22	-8.319	-6.970	-8.796	-6.540	-8.827	-6.570	-8.762	-6.427	-8.453	-6.944
Aug-22	-9.743	-10.333	-10.209	-9.940	-10.239	-9.970	-10.184	-9.955	-10.044	-10.089
Sep-22	-6.029	-8.121	-6.376	-6.292	-6.406	-6.322	-6.582	-6.598	-6.151	-8.084
Oct-22	-3.484	-4.590	-4.693	-4.433	-4.723	-4.463	-4.774	-4.991	-5.139	-4.412
Nov-22	-4.382	-3.989					0.001	0.001	-4.331	-4.042
Dec-22	-5.793	-5.647					0.001	0.001	-6.065	-5.651

	47/747, 48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.082	-5.895	-8.404	-7.183	-8.404	-7.183	-8.404	-7.183	-8.405	-7.183
Feb-22	-4.936	-4.857	-6.199	-6.124	-6.199	-6.124	-6.200	-6.125	-6.200	-6.125
Mar-22	-2.938	-3.065	-4.129	-4.258	-4.129	-4.258	-4.130	-4.259	-4.130	-4.259
Apr-22	-2.479	-1.231	-3.654	-2.345	-3.654	-2.345	-3.655	-2.346	-3.655	-2.346
May-22	-1194	-1308	-2.320	-2.446	-2.320	-2.446	-2.321	-2.446	-2.321	-2.446
Jun-22	-1573	-2.226	-2.684	-3.332	-2.684	-3.332	-2.685	-3.332	-2.685	-3.332
Jul-22	-8.034	-6.784	-9.406	-7.108	-9.406	-7.108	-9.407	-7.109	-9.407	-7.109
Aug-22	-9.572	-9.774	-11.511	-11.976	-11.511	-11.976	-11.512	-11.977	-11.512	-11.977
Sep-22	-5.878	-7.794	-7.184	-9.118	-7.184	-9.118	-7.185	-9.119	-7.185	-9.119
Oct-22	-5.055	-4.309	-6.304	-5.519	-6.304	-5.519	-6.305	-5.518	-6.305	-5.518
Nov-22	-4.177	-3.971	-5.411	-5.188	-5.411	-5.188	-5.412	-5.188	-5.412	-5.188
Dec-22	-6.065	-5.456	-7.356	-6.843	-7.356	-6.843	-7.356	-6.844	-7.356	-6.844

Schedule 296 - Applicable to consumers electing five-year Direct Access service beginning on the date shown. The Transition Adjustments and Consumer Opt-Out Charges are shown on a cents per kilowatt-hour basis.

Adjustments for consumers electing this option for service beginning January 1, 2018:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018	0.089	0.047	0.057	-0.143	-0.213
2019	0.100	0.058	0.067	-0.135	-0.208
2020	-0.122	-0.162	-0.154	-0.346	-0.409
2021	-0.340	-0.378	-0.371	-0.556	-0.609
2022	-0.362	-0.401	-0.394	-0.587	-0.643

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018-2022	2.005	1.935	1.987	1.666	1.462

Adjustments for consumers electing this option for service beginning January 1, 2021:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021	-1.322	-1.286	-1.320	-1.414	-1.428
2022	-1.399	-1.365	-1.398	-1.491	-1.500
2023	-1.392	-1.357	-1.391	-1.484	-1.494
2024	-1.622	-1.586	-1.621	-1.717	-1.721
2025	-1.783	-1.746	-1.782	-1.881	-1.881

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2021-2025	0.628	0.626	0.610	0.376	0.233

Schedule 295 - Applicable to consumers electing Direct Access service for three years in the years shown.

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

Adjustments for consumers electing this option for 2020-2022:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2020	-0.987	-0.983	-1.048	-0.955
2021	-1.112	-1.208	-1.150	-1.244
2022	-1.179	-1.437	-1.210	-1.416

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2020	-1.236	-1.113	-1.214	-1.178	-1.215	-1.191
2021	-1.238	-1.559	-1.317	-1.485	-1.334	-1.475
2022	-1.406	-1.687	-1.392	-1.634	-1.399	-1.615

Adjustments for consumers electing this option for 2021-2023:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2021	-1.335	-1.580	-1.316	-1.520
2022	-1.351	-1.596	-1.280	-1.542
2023	-1.430	-1.637	-1.341	-1.594

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2021	-1.292	-1.557	-1.386	-1.651	-1.442	-1.675
2022	-1.324	-1.632	-1.419	-1.726	-1.454	-1.738
2023	-1.417	-1.674	-1.511	-1.768	-1.546	-1.785

Adjustments for consumers electing this option for 2022-2024:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2022	-4.699	-4.688	-4.724	-4.644
2023	-4.402	-4.019	-4.433	-3.984
2024	-4.067	-3.261	-3.992	-3.199

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2022	-3.178	-2.997	-4.817	-4.830	-4.763	-4.806
2023	-3.790	-2.687	-4.466	-4.102	-4.403	-4.041
2024	-3.748	-2.532	-4.166	-3.332	-4.084	-3.310

Adjustments for consumers electing this option for service beginning January 1, 2019:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019	-0.376	-0.417	-0.408	-0.607	-0.661
2020	-0.776	-0.815	-0.806	-0.996	-1.034
2021	-0.094	-0.044	-0.035	-0.232	-0.299
2022	-0.174	-0.216	-0.206	-0.416	-0.481
2023	-0.556	-0.600	-0.590	-0.810	-0.865

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019-2023	1.633	1.563	1.616	1.291	1.081

Adjustments for consumers electing this option for service beginning January 1, 2020:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020	-0.766	-0.803	-0.795	-0.976	-1.011
2021	-1.158	-1.191	-1.184	-1.347	-1.363
2022	-1.250	-1.284	-1.277	-1.446	-1.460
2023	-1.343	-1.378	-1.369	-1.542	-1.555
2024	-1.423	-1.458	-1.450	-1.625	-1.636

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020-2024	1.010	0.947	0.997	0.706	0.528

Adjustments for consumers electing this option for service beginning January 1, 2022:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022	-4.055	-4.022	-4.054	-4.144	-4.062
2023	-3.795	-3.762	-3.794	-3.884	-3.811
2024	-3.466	-3.433	-3.465	-3.557	-3.495
2025	-2.307	-2.273	-2.306	-2.399	-2.377
2026	-1.245	-1.211	-1.244	-1.337	-1.350

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022-2026	1.071	1.133	1.079	0.924	0.797