

**Pacific Power - Oregon Direct Access Price Summary  
In Effect as of September 18, 2020**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate <sup>2</sup>	Transition Adj. 294/295	OCAT 104	Public Purpose 290	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>				
	Distribution Charge	Sys Usq \$200	GLA 80	93	95	96	97	196	299	Total Delivery	Base Supply 200	202	203	204	205	207									Total Supply			
<b>Schedule 723 Secondary</b>																												
Basic Charge																												
1 Phase	\$17.35									\$17.35								\$17.35		\$17.35 /month					0.41%	3%		
3 Phase	\$25.90									\$25.90								\$25.90		\$25.90 /month					0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20									\$1.20								\$1.20		\$1.20 /kW					0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$4.03									\$4.03								\$4.03		\$4.03 /kW					0.41%	3%		
Energy Charge																												
1st 3,000 kWh	2.536	0.070	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.170	3.365	0.210	0.005	0.036	0.023	0.003	3.642	6.812	-0.429	6.383 ¢/kWh	Page 7			0.41%	3%	0.343	-0.691	
All Additional kWh	2.536	0.070	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.170	2.498	0.210	0.005	0.036	0.017	0.003	2.769	5.939	-0.429	5.510 ¢/kWh	Below			0.41%	3%	0.343	-0.691	
Reactive Power	\$0.65									\$0.65								\$0.65		\$0.65 /kVar					0.41%	3%		
<b>Schedule 723 Primary</b>																												
Basic Charge																												
1 Phase	\$17.35									\$17.35								\$17.35		\$17.35 /month					0.41%	3%		
3 Phase	\$25.90									\$25.90								\$25.90		\$25.90 /month					0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20									\$1.20								\$1.20		\$1.20 /kW					0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$3.92									\$3.92								\$3.92		\$3.92 /kW					0.41%	3%		
Energy Charge																												
1st 3,000 kWh	2.465	0.068	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.092	3.271	0.210	0.005	0.036	0.022	0.003	3.547	6.639	-0.429	6.210 ¢/kWh	Page 7			0.41%	3%	0.343	-0.691	
All Additional kWh	2.465	0.068	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.092	2.427	0.210	0.005	0.036	0.016	0.003	2.697	5.789	-0.429	5.360 ¢/kWh	Below			0.41%	3%	0.343	-0.691	
Reactive Power	\$0.60									\$0.60								\$0.60		\$0.60 /kVar					0.41%	3%		

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 80	Generation Investment Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 95	Pilot Program Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 104	Oregon Corporate Activity Tax Recovery Adjustment
Schedule 195	Federal Tax Act Adjustment
Schedule 196	Adjustment to Remove Deer Creek Mine Investment from Rate Base
Schedule 200	Base Supply Service (Base Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 290	Public Purpose Charge
Schedule 294	Transition Adjustment
Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.



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Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate <sup>2</sup>	Transition Adj. 294/295	OCAT 104	Public Purpose 290	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>						
	Distribution Charge	Sys Usq \$200	GLA 80	93	95	96	97	196	299	Total Delivery	Base Supply 200	202	203 <sup>5</sup>	204	205	207									Total Supply					
<b>Schedule 730 Secondary</b>																														
Basic Charge																														
Load Size <= 200 kW																				\$468.00		\$468.00 /month		0.41%	3%					
Load Size 201-300 kW	\$138.00																			\$138.00		\$138.00 /month		0.41%	3%					
Load Size > 300 kW	\$363.00																			\$363.00		\$363.00 /month		0.41%	3%					
Load Size Charge																														
Load Size <= 200 kW	No Charge																			No Charge		No Charge								
Load Size 201-300 kW	\$1.65																			\$1.65		\$1.65 /kW		0.41%	3%					
Load Size > 300 kW	\$0.80																			\$0.80		\$0.80 /kW		0.41%	3%					
Demand Charge (minimum of 100 kW)	\$3.98		\$0.40								\$1.88									\$6.26		\$6.26 /kW		0.41%	3%					
Energy Charge																														
1st 20,000 kWh		0.067	0.055	0.000	0.001	0.000	0.000	-0.021	0.039	0.141	2.860	0.216	0.005	0.036	0.023	0.003	3.143			2.860		2.860 ¢/kWh				See Page 7	0.41%	3%	0.245	-0.691
All Additional kWh		0.067	0.055	0.000	0.001	0.000	0.000	-0.021	0.039	0.141	2.480	0.216	0.005	0.036	0.020	0.003	2.760			2.480		2.480 ¢/kWh			Below	0.41%	3%	0.245	-0.691	
Reactive Power	\$0.65									\$0.65										\$0.65		\$0.65 /kVar		0.41%	3%					
<b>Schedule 730 Primary</b>																														
Basic Charge																														
Load Size <= 200 kW	\$453.00																			\$453.00		\$453.00 /month		0.41%	3%					
Load Size 201-300 kW	\$143.00																			\$143.00		\$143.00 /month		0.41%	3%					
Load Size > 300 kW	\$371.00																			\$371.00		\$371.00 /month		0.41%	3%					
Load Size Charge																														
Load Size <= 200 kW	No Charge																			No Charge		No Charge								
Load Size 201-300 kW	\$1.55																			\$1.55		\$1.55 /kW		0.41%	3%					
Load Size > 300 kW	\$0.75																			\$0.75		\$0.75 /kW		0.41%	3%					
Demand Charge (minimum of 100 kW)	\$3.94		\$0.37								\$1.88									\$6.19		\$6.19 /kW		0.41%	3%					
Energy Charge																														
1st 20,000 kWh		0.065	0.054	0.000	0.001	0.000	0.000	-0.021	0.039	0.138	2.789	0.216	0.005	0.036	0.022	0.003	3.071			2.789		2.789 ¢/kWh			See Page 7	0.41%	3%	0.245	-0.691	
All Additional kWh		0.065	0.054	0.000	0.001	0.000	0.000	-0.021	0.039	0.138	2.411	0.216	0.005	0.036	0.020	0.003	2.691			2.411		2.411 ¢/kWh			Below	0.41%	3%	0.245	-0.691	
Reactive Power	\$0.60									\$0.60										\$0.60		\$0.60 /kVar		0.41%	3%					

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Schedule 202 does not apply to direct access consumers taking service under the five-year opt-out program who elected that service before January 2019.

<sup>6</sup> Schedule 203 does not apply to direct access consumers taking service under the five-year opt-out program who elected that service before November 2017.



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Tariff Schedules <sup>1</sup>	Delivery Service										Total Delivery	Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate <sup>3</sup>	Transition Adj. 294/295	Public Purpose OCAT 104 290	Energy Conserv. 297 <sup>4</sup>					
	Distribution Charge	Sys Usgr \$200	GLA 80	93	95	96	97	196	299	Base Supply 200 <sup>2</sup>		202	203 <sup>5</sup>	Adj. Schedules 204	205	207	Total Supply											
<b>Schedule 747 Secondary</b>																												
Basic Charge																												
Facility Capacity <= 4,000 kW	\$420.00																				\$420.00		\$420.00 /month		0.41%	3%		
Facility Capacity > 4,000 kW	\$800.00																					\$800.00		\$800.00 /month		0.41%	3%	
Facility Capacity Charge																												
Facility Capacity <= 4,000 kW <sup>5</sup>	\$1.15	\$0.54																				\$1.69		\$1.69 /kW		0.41%	3%	
Facility Capacity > 4,000 kW <sup>5</sup>	\$1.10	\$0.54																				\$1.64		\$1.64 /kW		0.41%	3%	
On-Peak Demand Charge <sup>6</sup>																												
	\$3.74		\$0.41							\$1.83												\$5.98		\$5.98 /kW	See	0.41%	3%	
Energy Charge - All On-Peak kWh <sup>6</sup>		0.067	0.054	0.000	0.001	0.000	0.000	0.000	-0.019	-0.267	2.581	0.201	0.005	0.032	0.020	0.003	2.842					\$2.678	-0.239	\$2.439 /kWh	Page 7	0.41%	3%	0.206
Energy Charge - All Off-Peak kWh <sup>6</sup>		0.067	0.054	0.000	0.001	0.000	0.000	0.000	-0.019	-0.267	2.531	0.201	0.005	0.032	0.020	0.003	2.792					\$2.628	-0.239	\$2.389 /kWh	Below	0.41%	3%	0.206
Reactive Power - kVar	\$0.65																					\$0.65		\$0.65 /kVar		0.41%	3%	
Reactive Power - kVarh	\$0.080																					\$0.080		\$0.080 /kVarh		0.41%	3%	
Self-Supply Spinning Reserves Credit		-\$0.27																				-\$0.27		-\$0.27 /kW		0.41%	3%	
Self-Supply Supplemental Reserves Credit		-\$0.27																				-\$0.27		-\$0.27 /kW		0.41%	3%	
<b>Schedule 747 Primary</b>																												
Basic Charge																												
Facility Capacity <= 4000 kW	\$460.00																					\$460.00		\$460.00 /month		0.41%	3%	
Facility Capacity > 4000 kW	\$830.00																					\$830.00		\$830.00 /month		0.41%	3%	
Facility Capacity Charge																												
Facility Capacity <= 4,000 kW <sup>5</sup>	\$1.25	\$0.54																				\$1.79		\$1.79 /kW		0.41%	3%	
Facility Capacity > 4,000 kW <sup>5</sup>	\$1.15	\$0.54																				\$1.69		\$1.69 /kW		0.41%	3%	
On-Peak Demand Charge <sup>6</sup>																												
	\$3.17		\$0.45							\$1.87												\$5.49		\$5.49 /kW	See	0.41%	3%	
Energy Charge - All On-Peak kWh <sup>6</sup>		0.061	0.053	0.000	0.001	0.000	0.000	0.000	-0.019	-0.334	2.443	0.201	0.005	0.032	0.018	0.003	2.702					\$2.464	-0.239	\$2.225 /kWh	Page 7	0.41%	3%	0.206
Energy Charge - All Off-Peak kWh <sup>6</sup>		0.061	0.053	0.000	0.001	0.000	0.000	0.000	-0.019	-0.334	2.393	0.201	0.005	0.032	0.018	0.003	2.652					\$2.414	-0.239	\$2.175 /kWh	Below	0.41%	3%	0.206
Reactive Power - kVar	\$0.60																					\$0.60		\$0.60 /kVar		0.41%	3%	
Reactive Power - kVarh	\$0.080																					\$0.080		\$0.080 /kVarh		0.41%	3%	
Self-Supply Spinning Reserves Credit		-\$0.27																				-\$0.27		-\$0.27 /kW		0.41%	3%	
Self-Supply Supplemental Reserves Credit		-\$0.27																				-\$0.27		-\$0.27 /kW		0.41%	3%	
<b>Schedule 747 Transmission</b>																												
Basic Charge																												
Facility Capacity <= 4000 kW	\$860.00																					\$860.00		\$860.00 /month		0.41%	3%	
Facility Capacity > 4000 kW	\$1,600.00																					\$1,600.00		\$1,600.00 /month		0.41%	3%	
Facility Capacity Charge																												
Facility Capacity <= 4,000 kW <sup>5</sup>	\$1.35	\$0.54																				\$1.89		\$1.89 /kW		0.41%	3%	
Facility Capacity > 4,000 kW <sup>5</sup>	\$1.35	\$0.54																				\$1.89		\$1.89 /kW		0.41%	3%	
On-Peak Demand Charge <sup>6</sup>																												
	\$3.61		\$0.62							\$1.88												\$6.11		\$6.11 /kW	See	0.41%	3%	
Energy Charge - All On-Peak kWh <sup>6</sup>		0.057	0.048	0.000	0.001	0.000	0.000	0.000	-0.019	-0.413	2.353	0.201	0.005	0.032	0.017	0.003	2.611					\$2.285	-0.239	\$2.046 /kWh	Page 7	0.41%	3%	0.206
Energy Charge - All Off-Peak kWh <sup>6</sup>		0.057	0.048	0.000	0.001	0.000	0.000	0.000	-0.019	-0.413	2.303	0.201	0.005	0.032	0.017	0.003	2.561					\$2.235	-0.239	\$1.996 /kWh	Below	0.41%	3%	0.206
Reactive Power - kVar	\$0.55																					\$0.55		\$0.55 /kVar		0.41%	3%	
Reactive Power - kVarh	\$0.080																					\$0.080		\$0.080 /kVarh		0.41%	3%	
Self-Supply Spinning Reserves Credit		-\$0.27																				-\$0.27		-\$0.27 /kW		0.41%	3%	
Self-Supply Supplemental Reserves Credit		-\$0.27																				-\$0.27		-\$0.27 /kW		0.41%	3%	

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

<sup>3</sup> Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

<sup>4</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>5</sup> Includes Spinning and Supplemental Reserves Charges.

<sup>6</sup> On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

<sup>7</sup> Schedule 202 does not apply to direct access consumers taking service under the five-year opt-out program who elected that program before January 2019.

<sup>8</sup> Schedule 203 does not apply to direct access consumers taking service under the five-year opt-out program who elected that program before November 2017.

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	Distribution Charge	Sys Usq \$200	GLA 80	93	95	96	97	196	299	Total Delivery	Base Supply 200	202	203	204	205								
<b>Schedule 748 Secondary</b>																							
Basic Charge																							
Facility Capacity <= 4,000 kW	\$420.00									\$420.00											\$420.00		
Facility Capacity > 4,000 kW	\$800.00									\$800.00											\$800.00		
Facility Capacity Charge																							
Facility Capacity <= 4,000 kW	\$1.15									\$1.15											\$1.15		
Facility Capacity > 4,000 kW	\$1.10									\$1.10											\$1.10		
On-Peak Demand Charge <sup>5</sup>	\$3.74		\$0.41							\$4.15	\$1.83										\$5.98		
Energy Charge - All On-Peak kWh <sup>5</sup>		0.067	0.054	0.000	0.001	0.000	0.000	-0.019	-0.267	-0.164	2.581	0.201	0.005	0.032	0.020	0.003	2.842			2.678	-0.239		
Energy Charge - All Off-Peak kWh <sup>5</sup>		0.067	0.054	0.000	0.001	0.000	0.000	-0.019	-0.267	-0.164	2.531	0.201	0.005	0.032	0.020	0.003	2.792			2.628	-0.239		
Reactive Power	\$0.65									\$0.65											\$0.65		
<b>Schedule 748 Primary</b>																							
Basic Charge																							
Facility Capacity <= 4,000 kW	\$460.00									\$460.00											\$460.00		
Facility Capacity > 4,000 kW	\$830.00									\$830.00											\$830.00		
Facility Capacity Charge																							
Facility Capacity <= 4,000 kW	\$1.25									\$1.25											\$1.25		
Facility Capacity > 4,000 kW	\$1.15									\$1.15											\$1.15		
On-Peak Demand Charge <sup>5</sup>	\$3.17		\$0.45							\$3.62	\$1.87										\$5.49		
Energy Charge - All On-Peak kWh <sup>5</sup>		0.061	0.053	0.000	0.001	0.000	0.000	-0.019	-0.334	-0.238	2.443	0.201	0.005	0.032	0.018	0.003	2.702			2.464	-0.239		
Energy Charge - All Off-Peak kWh <sup>5</sup>		0.061	0.053	0.000	0.001	0.000	0.000	-0.019	-0.334	-0.238	2.393	0.201	0.005	0.032	0.018	0.003	2.652			2.414	-0.239		
Reactive Power	\$0.60									\$0.60											\$0.60		
<b>Schedule 748 Transmission</b>																							
Basic Charge																							
Facility Capacity <= 4,000 kW	\$860.00									\$860.00											\$860.00		
Facility Capacity > 4,000 kW	\$1,600.00									\$1,600.00											\$1,600.00		
Facility Capacity Charge																							
Facility Capacity <= 4,000 kW	\$1.35									\$1.35											\$1.35		
Facility Capacity > 4,000 kW	\$1.35									\$1.35											\$1.35		
On-Peak Demand Charge <sup>5</sup>	\$3.61		\$0.62							\$4.23	\$1.88										\$6.11		
Energy Charge - All On-Peak kWh <sup>5</sup>		0.057	0.048	0.000	0.001	0.000	0.000	-0.019	-0.413	-0.326	2.353	0.201	0.005	0.032	0.017	0.003	2.611			2.285	-0.239		
Energy Charge - All Off-Peak kWh <sup>5</sup>		0.057	0.048	0.000	0.001	0.000	0.000	-0.019	-0.413	-0.326	2.303	0.201	0.005	0.032	0.017	0.003	2.561			2.235	-0.239		
Reactive Power	\$0.55									\$0.55											\$0.55		

<sup>1</sup> See Tariff for application and special conditions.  
<sup>2</sup> Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.  
<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.  
<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.  
<sup>5</sup> On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.  
<sup>6</sup> Schedule 202 does not apply to direct access consumers taking service under the five-year opt-out program who elected that program before January 2019.  
<sup>7</sup> Schedule 203 does not apply to direct access consumers taking service under the five-year opt-out program who elected that program prior to November 2017.

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	Distribution Charge	Sys Usq S200	GLA 80	93	95	96	97	196	299		Base Supply 200	202	203	204	205	207							
<b>Schedule 848 Secondary</b>																							
Basic Charge																							
Facility Capacity <= 4,000 kW	\$420.00									\$420.00							\$420.00	\$420.00 /month	0.41%	3%			
Facility Capacity > 4,000 kW	\$800.00									\$800.00							\$800.00	\$800.00 /month	0.41%	3%			
Facility Capacity Charge																							
Facility Capacity <= 4,000 kW	\$1.15									\$1.15							\$1.15	\$1.15 /kW	0.41%	3%			
Facility Capacity > 4,000 kW	\$1.10									\$1.10							\$1.10	\$1.10 /kW	0.41%	3%			
On-Peak Demand Charge <sup>3</sup>	\$3.74									\$3.74					\$0.00		\$3.74	\$3.74 /kW	0.41%	3%			
Energy Charge - All On-Peak kWh <sup>3</sup>				0.001						0.001					0.000		0.001	0.001 ¢/kWh	0.41%	3%			
Energy Charge - All Off-Peak kWh <sup>3</sup>				0.001						0.001					0.000		0.001	0.001 ¢/kWh	0.41%	3%			
Reactive Power	\$0.65									\$0.65							\$0.65	\$0.65 /kVar	0.41%	3%			
<b>Schedule 848 Primary</b>																							
Basic Charge																							
Facility Capacity <= 4,000 kW	\$460.00									\$460.00							\$460.00	\$460.00 /month	0.41%	3%			
Facility Capacity > 4,000 kW	\$830.00									\$830.00							\$830.00	\$830.00 /month	0.41%	3%			
Facility Capacity Charge																							
Facility Capacity <= 4,000 kW	\$1.25									\$1.25							\$1.25	\$1.25 /kW	0.41%	3%			
Facility Capacity > 4,000 kW	\$1.15									\$1.15							\$1.15	\$1.15 /kW	0.41%	3%			
On-Peak Demand Charge <sup>3</sup>	\$3.17									\$3.17					\$0.00		\$3.17	\$3.17 /kW	0.41%	3%			
Energy Charge - All On-Peak kWh <sup>3</sup>				0.001						0.001					0.000		0.001	0.001 ¢/kWh	0.41%	3%			
Energy Charge - All Off-Peak kWh <sup>3</sup>				0.001						0.001					0.000		0.001	0.001 ¢/kWh	0.41%	3%			
Reactive Power	\$0.60									\$0.60							\$0.60	\$0.60 /kVar	0.41%	3%			
<b>Schedule 848 Transmission</b>																							
Basic Charge																							
Facility Capacity <= 4,000 kW	\$860.00									\$860.00							\$860.00	\$860.00 /month	0.41%	3%			
Facility Capacity > 4,000 kW	\$1,600.00									\$1,600.00							\$1,600.00	\$1,600.00 /month	0.41%	3%			
Facility Capacity Charge																							
Facility Capacity <= 4,000 kW	\$1.35									\$1.35							\$1.35	\$1.35 /kW	0.41%	3%			
Facility Capacity > 4,000 kW	\$1.35									\$1.35							\$1.35	\$1.35 /kW	0.41%	3%			
On-Peak Demand Charge <sup>3</sup>	\$3.61									\$3.61					\$0.00		\$3.61	\$3.61 /kW	0.41%	3%			
Energy Charge - All On-Peak kWh <sup>3</sup>				0.001						0.001					0.000		0.001	0.001 ¢/kWh	0.41%	3%			
Energy Charge - All Off-Peak kWh <sup>3</sup>				0.001						0.001					0.000		0.001	0.001 ¢/kWh	0.41%	3%			
Reactive Power	\$0.55									\$0.55							\$0.55	\$0.55 /kVar	0.41%	3%			

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Schedule 848 is for Distribution Only Service. Subtotal Prior to Public Purpose Charge. Does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month. New Large Load Customers taking service under Schedule 293 are also subject to the charges and fees set forth in that schedule.

<sup>3</sup> On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

**Pacific Power - Oregon Direct Access Price Summary  
In Effect as of September 18, 2020**

**Transition Adjustments**

**Schedule 294 - Applicable to consumers electing Direct Access service for one year.**

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

<b>One-Year Option - Transition Adjustments (cents/kWh)</b>										
<b>November 2019 Final Transition Adjustments</b>										
	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-20	-0.961	-1.094	-1.149	-1.200	-0.895	-1.021	-1.058	-1.147	-1.006	-1.146
Feb-20	-0.940	-0.809	-1.177	-0.958	-0.825	-0.747	-0.896	-0.870	-0.971	-0.870
Mar-20	-0.88	-0.18	-0.374	-0.235	-0.107	-0.060	-0.203	-0.178	-0.227	-0.181
Apr-20	0.257	0.26	0.197	0.021	0.344	0.182	0.229	0.077	0.230	0.054
May-20	0.826	0.75	0.681	0.54	0.867	0.788	0.733	0.693	0.742	0.648
Jun-20	-0.073	0.547	-0.119	0.245	0.022	0.645	-0.118	0.55	-0.116	0.456
Jul-20	-4.354	-2.705	-3.950	-2.345	-4.096	-2.843	-4.147	-2.739	-4.295	-2.728
Aug-20	-5.124	-3.003	-3.497	-2.728	-4.840	-2.932	-4.924	-2.989	-5.022	-3.013
Sep-20	-1.21	-1.380	-1.903	-1.496	-1.122	-1.404	-0.935	-1.441	-1.173	-1.476
Oct-20	-0.745	-0.544	-0.875	-0.682	-0.695	-0.478	-0.808	-0.591	-0.804	-0.597
Nov-20	-0.537	-0.623	-0.591	-0.795	-0.476	-0.557	-0.586	-0.665	-0.640	-0.755
Dec-20	-1.785	-1.494	-1.894	-1.630	-1.717	-1.428	-1.830	-1.537	-1.855	-1.547

  

	30/730 Primary		4/741 Secondary		4/741 Primary		47/747, 48/748 Secondary		47/747, 48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-20	-1.091	-1.187					-1.047	-1.096	-1.175	-1.310
Feb-20	-0.934	-0.895					-0.996	-0.950	-1.235	-1.071
Mar-20	-0.256	-0.220					-0.200	-0.170	-0.432	-0.387
Apr-20	0.184	0.029	0.082	0.241	0.013	0.172	0.168	0.176	0.045	-0.112
May-20	0.703	0.637	0.854	0.724	0.785	0.655	0.725	0.605	0.535	0.448
Jun-20	-0.58	0.457	-0.221	0.226	-0.290	0.56	-0.204	0.159	-0.326	0.138
Jul-20	-4.357	-2.840	-3.336	-2.14	-3.405	-2.223	-3.705	-2.724	-4.477	-2.850
Aug-20	-5.14	-3.144	-3.628	-2.902	-3.697	-2.971	-3.896	-3.054	-5.354	-3.188
Sep-20	-1.11	-1.497	-1.240	-1.077	-1.309	-1.147	-1.397	-1.484	-1.282	-1.659
Oct-20	-0.836	-0.636	-0.761	-0.515	-0.830	-0.584	-0.849	-0.675	-1.017	-0.809
Nov-20	-0.631	-0.715					-0.510	-0.657	-0.784	-0.866
Dec-20	-1.689	-1.588					-1.623	-1.565	-2.037	-1.767

  

	47/747, 48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-20	-1.214	-1.372	-0.847	-0.988	-1.470	-1.611	-2.632	-2.773	-2.005	-2.146
Feb-20	-1.225	-1.073	-0.871	-0.721	-1.494	-1.344	-2.657	-2.506	-2.029	-1.879
Mar-20	-0.478	-0.440	-0.065	-0.031	-0.688	-0.654	-1.850	-1.816	-1.223	-1.189
Apr-20	-0.031	-0.174	0.403	0.246	-0.220	-0.377	-1.382	-1.539	-0.755	-0.912
May-20	0.459	0.357	0.900	0.801	0.277	0.178	-0.885	-0.984	-0.258	-0.357
Jun-20	-0.365	0.119	0.035	0.546	-0.588	-0.077	-1.750	-1.239	-1.123	-0.612
Jul-20	-4.372	-2.791	-4.132	-2.444	-4.755	-3.067	-5.917	-4.229	-5.290	-3.602
Aug-20	-5.244	-3.149	-5.124	-2.784	-5.747	-3.407	-6.909	-4.569	-6.282	-3.942
Sep-20	-1.368	-1.675	-0.945	-1.305	-1.568	-1.828	-2.730	-3.090	-2.103	-2.463
Oct-20	-1.047	-0.850	-0.649	-0.454	-1.272	-1.077	-2.434	-2.239	-1.807	-1.612
Nov-20	-0.841	-0.939	-0.445	-0.616	-1.067	-1.239	-2.230	-2.401	-1.602	-1.774
Dec-20	-2.032	-1.770	-1.672	-1.404	-2.294	-2.027	-3.457	-3.190	-2.829	-2.562

**Schedule 295 - Applicable to consumers electing Direct Access service for three years in the years shown.**

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

Adjustments for consumers electing this option for 2018-2020:

	30/730 Secondary		30/730 Primary			
	HLH	LLH	HLH	LLH		
2018	-0.123	-0.109	-0.166	-0.159		
2019	-0.148	-0.237	-0.225	-0.262		
2020	-0.389	-0.319	-0.460	-0.338		

  

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2018	-0.021	-0.114	-0.346	-0.377	-0.402	-0.461
2019	-0.057	-0.295	-0.389	-0.487	-0.445	-0.533
2020	-0.631	-0.446	-0.641	-0.601	-0.666	-0.659

Adjustments for consumers electing this option for 2019-2021:

	30/730 Secondary		30/730 Primary			
	HLH	LLH	HLH	LLH		
2019	-0.916	-0.907	-0.962	-0.964		
2020	-0.584	-0.685	-0.663	-0.732		
2021	-0.943	-0.995	-0.978	-1.020		

  

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2019	-1.020	-0.711	-1.154	-1.134	-1.164	-1.251
2020	-0.854	-0.659	-0.805	-0.915	-0.781	-1.013
2021	-1.155	-0.883	-1.197	-1.203	-1.154	-1.278

Adjustments for consumers electing this option for 2020-2022:

	30/730 Secondary		30/730 Primary			
	HLH	LLH	HLH	LLH		
2020	-0.987	-0.983	-1.048	-0.955		
2021	-1.112	-1.208	-1.150	-1.244		
2022	-1.179	-1.437	-1.210	-1.416		

  

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2020	-1.236	-1.113	-1.214	-1.178	-1.215	-1.191
2021	-1.238	-1.559	-1.317	-1.485	-1.334	-1.475
2022	-1.406	-1.687	-1.392	-1.634	-1.399	-1.615

**Schedule 296 - Applicable to consumers electing five-year Direct Access service beginning on the date shown.**

The Transition Adjustments and Consumer Opt-Out Charges are shown on a cents per kilowatt-hour basis.

Adjustments for consumers electing this option for service beginning January 1, 2016:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2016	0.223	0.179	0.191	-0.018	-0.094
2017	0.179	0.133	0.143	-0.074	-0.152
2018	0.030	-0.016	-0.004	-0.226	-0.299
2019	-0.092	-0.139	-0.127	-0.352	-0.422
2020	-0.260	-0.308	-0.295	-0.520	-0.585

  

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2016-2020	1.827	1.756	1.809	1.486	1.315

Adjustments for consumers electing this option for service beginning January 1, 2017:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2017	-0.060	-0.102	-0.092	-0.291	-0.355
2018	-0.184	-0.227	-0.217	-0.419	-0.480
2019	-0.200	-0.244	-0.233	-0.440	-0.502
2020	-0.332	-0.376	-0.366	-0.571	-0.628
2021	-0.398	-0.443	-0.433	-0.641	-0.697

  

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2017-2021	1.861	1.788	1.838	1.516	1.358

Adjustments for consumers electing this option for service beginning January 1, 2018:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018	0.089	0.047	0.057	-0.143	-0.213
2019	0.100	0.058	0.067	-0.135	-0.208
2020	-0.122	-0.162	-0.154	-0.346	-0.409
2021	-0.340	-0.378	-0.371	-0.556	-0.609
2022	-0.362	-0.401	-0.394	-0.587	-0.643

  

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018-2022	2.005	1.935	1.987	1.666	1.462

Adjustments for consumers electing this option for service beginning January 1, 2019:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019	-0.376	-0.417	-0.408	-0.507	-0.561
2020	-0.776	-0.815	-0.806	-0.986	-1.034
2021	-0.004	-0.044	-0.035	-0.232	-0.299
2022	-0.174	-0.216	-0.206	-0.416	-0.481
2023	-0.556	-0.600	-0.590	-0.810	-0.865

  

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019-2023	1.633	1.563	1.616	1.291	1.081

Adjustments for consumers electing this option for service beginning January 1, 2020:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020	-0.766	-0.803	-0.795	-0.976	-1.011
2021	-1.158	-1.191	-1.184	-1.347	-1.363
2022	-1.250	-1.284	-1.277	-1.446	-1.460
2023	-1.343	-1.378	-1.369	-1.542	-1.555
2024	-1.423	-1.458	-1.450	-1.625	-1.636

  

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2020-2024	1.010	0.947	0.997	0.706	0.528