

Pacific Power - Oregon Portfolio Price Summary
In Effect as of September 18, 2020

| Tariff Schedules ¹ | Delivery Service | | | | | | | | | | Supply Service | | | | | | | Delivery & Supply Subtotal | Fed. Tax Act Adj. 195 | Portfolio Option 211 | Combined Effective Rate ² | OCAT 104 | Public Purpose 290 | Energy Conserv. 297 ³ | BPA Credit 98 ⁴ | | | | | | | | | | | | | | |
|---|---------------------|---------------------|--------------|------------------|--------|-------|-------|-------|-------|--------|----------------|----------------|-----------------|----------------|----------------------------|-------|-------|----------------------------|-----------------------|----------------------|--------------------------------------|----------|--------------------|----------------------------------|----------------------------|-----|-----|--------------|--|--|--|--|--|--|--|--|--|--|--|
| | Distribution Charge | Transm. & Ancillary | Sys Usq S200 | Sys Usq T&A&S201 | GIA 80 | 93 | 95 | 96 | 97 | 196 | 299 | Total Delivery | Base Supply 200 | Cost-Based 201 | Adj. Schedules 202 203 204 | | | | | | | | | | | 205 | 207 | Total Supply | | | | | | | | | | | |
| Schedule 4 - Portfolio Renewable Usage | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge | \$9.50 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1st Block kWh (0 - 1,000)* | 3.598 | 0.473 | 0.072 | 0.076 | 0.170 | 0.000 | 0.001 | 0.000 | 0.000 | -0.022 | 0.058 | 4.426 | 2.927 | 2.423 | 0.147 | 0.005 | 0.038 | 0.019 | 0.004 | 5.563 | | | | | | | | | | | | | | | | | | | |
| 2nd Block kWh (> 1,000)* | 3.598 | 0.473 | 0.072 | 0.076 | 0.170 | 0.000 | 0.001 | 0.000 | 0.000 | -0.022 | 0.058 | 4.426 | 3.996 | 3.311 | 0.147 | 0.005 | 0.038 | 0.027 | 0.004 | 7.528 | | | | | | | | | | | | | | | | | | | |

| Tariff Schedules ¹ | Delivery Service | | | | | | | | | | Supply Service | | | | | | | Delivery & Supply Subtotal | Fed. Tax Act Adj. 195 | Portfolio Option 212 | Combined Effective Rate ² | OCAT 104 | Public Purpose 290 | Energy Conserv. 297 ³ | BPA Credit 98 ⁴ | | | | | | | | | | | | | | |
|--|---------------------|---------------------|--------------|------------------|--------|-------|-------|-------|-------|--------|----------------|----------------|-----------------|----------------|----------------------------|-------|-------|----------------------------|-----------------------|----------------------|--------------------------------------|----------|--------------------|----------------------------------|----------------------------|-----|-----|--------------|--|--|--|--|--|--|--|--|--|--|--|
| | Distribution Charge | Transm. & Ancillary | Sys Usq S200 | Sys Usq T&A&S201 | GIA 80 | 93 | 95 | 96 | 97 | 196 | 299 | Total Delivery | Base Supply 200 | Cost-Based 201 | Adj. Schedules 202 203 204 | | | | | | | | | | | 205 | 207 | Total Supply | | | | | | | | | | | |
| Schedule 4 - Portfolio Fixed Renewable Energy (Block) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge | \$9.50 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1st Block kWh (0 - 1,000)* | 3.598 | 0.473 | 0.072 | 0.076 | 0.170 | 0.000 | 0.001 | 0.000 | 0.000 | -0.022 | 0.058 | 4.426 | 2.927 | 2.423 | 0.147 | 0.005 | 0.038 | 0.019 | 0.004 | 5.563 | | | | | | | | | | | | | | | | | | | |
| 2nd Block kWh (> 1,000)* | 3.598 | 0.473 | 0.072 | 0.076 | 0.170 | 0.000 | 0.001 | 0.000 | 0.000 | -0.022 | 0.058 | 4.426 | 3.996 | 3.311 | 0.147 | 0.005 | 0.038 | 0.027 | 0.004 | 7.528 | | | | | | | | | | | | | | | | | | | |
| Renewable Power Block (\$ per month per block) | | | | | | | | | | | | | | | | | | | | | | | \$1.95 | | | | | | | | | | | | | | | | |

| Tariff Schedules ¹ | Delivery Service | | | | | | | | | | Supply Service | | | | | | | Delivery & Supply Subtotal | Fed. Tax Act Adj. 195 | Portfolio Option 213 | Combined Effective Rate ² | OCAT 104 | Public Purpose 290 | Energy Conserv. 297 ³ | BPA Credit 98 ⁴ | | | | | | | | | | | | | | |
|---------------------------------------|---------------------|---------------------|--------------|------------------|--------|-------|-------|-------|-------|--------|----------------|----------------|-----------------|----------------|----------------------------|-------|-------|----------------------------|-----------------------|----------------------|--------------------------------------|----------|--------------------|----------------------------------|----------------------------|-----|-----|--------------|--|--|--|--|--|--|--|--|--|--|--|
| | Distribution Charge | Transm. & Ancillary | Sys Usq S200 | Sys Usq T&A&S201 | GIA 80 | 93 | 95 | 96 | 97 | 196 | 299 | Total Delivery | Base Supply 200 | Cost-Based 201 | Adj. Schedules 202 203 204 | | | | | | | | | | | 205 | 207 | Total Supply | | | | | | | | | | | |
| Schedule 4 - Portfolio Habitat | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge | \$9.50 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1st Block kWh (0 - 1,000)* | 3.598 | 0.473 | 0.072 | 0.076 | 0.170 | 0.000 | 0.001 | 0.000 | 0.000 | -0.022 | 0.058 | 4.426 | 2.927 | 2.423 | 0.147 | 0.005 | 0.038 | 0.019 | 0.004 | 5.563 | | | | | | | | | | | | | | | | | | | |
| 2nd Block kWh (> 1,000)* | 3.598 | 0.473 | 0.072 | 0.076 | 0.170 | 0.000 | 0.001 | 0.000 | 0.000 | -0.022 | 0.058 | 4.426 | 3.996 | 3.311 | 0.147 | 0.005 | 0.038 | 0.027 | 0.004 | 7.528 | | | | | | | | | | | | | | | | | | | |
| Habitat Restoration Charge | | | | | | | | | | | | | | | | | | | | | | | \$2.50 | | | | | | | | | | | | | | | | |

*For an average month of 30.42 days, blocks would be 0-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

| Billing Period | Days in First Block kWh | Second Block kWh | Billing Period | Days in First Block kWh | Second Block kWh | Billing Period | Days in First Block kWh | Second Block kWh |
|----------------|-------------------------|------------------|----------------|-------------------------|------------------|----------------|-------------------------|------------------|
| 20 | 0 - 657 | Over 657 | 27 | 0 - 887 | Over 887 | 34 | 0 - 1,117 | Over 1,117 |
| 21 | 0 - 690 | Over 690 | 28 | 0 - 920 | Over 920 | 35 | 0 - 1,150 | Over 1,150 |
| 22 | 0 - 723 | Over 723 | 29 | 0 - 953 | Over 953 | 36 | 0 - 1,183 | Over 1,183 |
| 23 | 0 - 756 | Over 756 | 30 | 0 - 986 | Over 986 | 37 | 0 - 1,216 | Over 1,216 |
| 24 | 0 - 789 | Over 789 | 31 | 0 - 1,019 | Over 1,019 | 38 | 0 - 1,249 | Over 1,249 |
| 25 | 0 - 822 | Over 822 | 32 | 0 - 1,052 | Over 1,052 | 39 | 0 - 1,282 | Over 1,282 |
| 26 | 0 - 855 | Over 855 | 33 | 0 - 1,085 | Over 1,085 | 40 | 0 - 1,315 | Over 1,315 |

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Portfolio Price Summary
In Effect as of September 18, 2020**

| Tariff Schedules ¹ | Delivery Service | | | | | | | | | | | Supply Service | | | | | | Delivery & Supply Subtotal | Fed. Tax Act Adj. 195 | Portfolio Option 213 | Combined Effective Rate ² | OCAT 104 | Public Purpose 290 | Energy Conserv. 297 ³ | BPA Credit 98 ⁴ | | | | | | | | |
|--|---------------------|---------------------|--------------|------------------|--------|-------|-------|-------|-------|--------|-------|----------------|-----------------|----------------|------------------------------------|-------|-------|----------------------------|-----------------------|----------------------|--------------------------------------|----------|--------------------|----------------------------------|----------------------------|--------------|-------|--------|--------|-------|----|--|--|
| | Distribution Charge | Transm. & Ancillary | Sys Usq S200 | Sys Usq T&A&S201 | GIA 80 | 93 | 95 | 96 | 97 | 196 | 299 | Total Delivery | Base Supply 200 | Cost-Based 201 | Adj. Schedules 202 203 204 205 207 | | | | | | | | | | | Total Supply | | | | | | | |
| Schedule 23 Secondary - Portfolio Habitat | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | \$17.35 | | | | | | | | | | | \$17.35 | | | | | | | | | | \$17.35 | | | \$17.35 | /month | 0.41% | 3% | | | | | |
| 3 Phase | \$25.90 | | | | | | | | | | | \$25.90 | | | | | | | | | | \$25.90 | | | \$25.90 | /month | 0.41% | 3% | | | | | |
| Load Size Charge - All kW in excess of 15 kW | \$1.20 | | | | | | | | | | | \$1.20 | | | | | | | | | | \$1.20 | | | \$1.20 | /kW | 0.41% | 3% | | | | | |
| Demand Charge - All kW in excess of 15 kW | \$4.03 | | | | | | | | | | | \$4.03 | | | | | | | | | | \$4.03 | | | \$4.03 | /kW | 0.41% | 3% | | | | | |
| Energy Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1st 3,000 kWh | 2.536 | 0.451 | 0.070 | 0.073 | 0.168 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | 0.416 | 3.694 | 3.365 | 2.685 | 0.210 | 0.005 | 0.036 | 0.023 | 0.003 | 6.327 | | | | | | | | | | | | | |
| All Additional kWh | 2.536 | 0.451 | 0.070 | 0.073 | 0.168 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | 0.416 | 3.694 | 2.498 | 1.990 | 0.210 | 0.005 | 0.036 | 0.017 | 0.003 | 4.759 | | | | | | | | | | | | | |
| Reactive Power | \$0.65 | | | | | | | | | | | \$0.65 | | | | | | | | | | | | | \$0.65 | /kVar | 0.41% | 3% | | | | | |
| Habitat Restoration Charge | | | | | | | | | | | | | | | | | | | | | | | \$2.50 | | | | | \$2.50 | /month | 0.41% | 3% | | |
| Schedule 23 Primary - Portfolio Habitat | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | \$17.35 | | | | | | | | | | | \$17.35 | | | | | | | | | | \$17.35 | | | \$17.35 | /month | 0.41% | 3% | | | | | |
| 3 Phase | \$25.90 | | | | | | | | | | | \$25.90 | | | | | | | | | | \$25.90 | | | \$25.90 | /month | 0.41% | 3% | | | | | |
| Load Size Charge - All kW in excess of 15 kW | \$1.20 | | | | | | | | | | | \$1.20 | | | | | | | | | | \$1.20 | | | \$1.20 | /kW | 0.41% | 3% | | | | | |
| Demand Charge - All kW in excess of 15 kW | \$3.92 | | | | | | | | | | | \$3.92 | | | | | | | | | | \$3.92 | | | \$3.92 | /kW | 0.41% | 3% | | | | | |
| Energy Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1st 3,000 kWh | 2.465 | 0.438 | 0.068 | 0.071 | 0.163 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | 0.416 | 3.601 | 3.271 | 2.601 | 0.210 | 0.005 | 0.036 | 0.022 | 0.003 | 6.148 | | | | | | | | | | | | | |
| All Additional kWh | 2.465 | 0.438 | 0.068 | 0.071 | 0.163 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | 0.416 | 3.601 | 2.427 | 1.930 | 0.210 | 0.005 | 0.036 | 0.016 | 0.003 | 4.627 | | | | | | | | | | | | | |
| Reactive Power | \$0.60 | | | | | | | | | | | \$0.60 | | | | | | | | | | | | | \$0.60 | /kVar | 0.41% | 3% | | | | | |
| Habitat Restoration Charge | | | | | | | | | | | | | | | | | | | | | | | \$2.50 | | | | | \$2.50 | /month | 0.41% | 3% | | |

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Portfolio Price Summary
In Effect as of September 18, 2020**

| Tariff Schedules ¹ | Delivery Service | | | | | | | | | | | Supply Service | | | | | | Delivery & Supply Subtotal | Fed. Tax Act Adj. 195 | Portfolio Option 211 | Combined Effective Rate ² | OCAT 104 | Public Purpose 290 | Energy Conserv. 297 ³ | BPA Credit 98 ⁴ | | | | | | | | | | | |
|--|---------------------|---------------------|----------------|-------------------|--------|-------|-------|-------|-------|--------|--------|----------------|-----------------|----------------|------------------------------------|-------|-------|----------------------------|-----------------------|----------------------|--------------------------------------|----------|--------------------|----------------------------------|----------------------------|--------------|-------|-------|--------|--------|--|--|--|--|--|--|
| | Distribution Charge | Transm. & Ancillary | Sys Usgr \$200 | Sys Usgr T&A&S201 | GIA 80 | 93 | 95 | 96 | 97 | 196 | 299 | Total Delivery | Base Supply 200 | Cost-Based 201 | Adj. Schedules 202 203 204 205 207 | | | | | | | | | | | Total Supply | | | | | | | | | | |
| Schedule 41 Secondary - Portfolio Renewable Usage (<= 30 kW) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | No Charge | | | | | | | | | | | \$0.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | \$310.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | \$1,210.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| Load Size Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | | | | | | | | | | | | \$15.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | \$10.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | \$6.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| Minimum Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | | | | | | | | | | | | \$55.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase | | | | | | | | | | | | \$90.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Charge - Small (<=30kW) ⁵ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter 1st 100 kWh/kW | 3.569 | 0.366 | 0.074 | 0.076 | 0.166 | 0.000 | 0.001 | 0.000 | 0.000 | 0.000 | -0.021 | -0.595 | 3.636 | 4.629 | 3.749 | 0.224 | 0.005 | 0.037 | 0.030 | 0.003 | 8.677 | 12.313 | -0.456 | 1.050 | 12.907 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | | | | | | |
| Winter All Add'l kWh | 3.569 | 0.366 | 0.074 | 0.076 | 0.166 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | -0.595 | 3.636 | 3.156 | 2.553 | 0.224 | 0.005 | 0.037 | 0.021 | 0.003 | 5.999 | 9.635 | -0.456 | 1.050 | 10.229 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | | | | | | | |
| Summer All kWh | 3.569 | 0.366 | 0.074 | 0.076 | 0.166 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | -0.595 | 3.636 | 3.156 | 2.553 | 0.224 | 0.005 | 0.037 | 0.021 | 0.003 | 5.999 | 9.635 | -0.456 | 1.050 | 10.229 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | | | | | | | |
| Reactive Power | | | | | | | | | | | | \$0.65 | | | | | | | | | | | | | | | | | | | | | | | | |
| Schedule 41 Primary - Portfolio Renewable Usage (<= 30 kW) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | No Charge | | | | | | | | | | | \$0.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | \$300.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | \$1,180.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| Load Size Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | | | | | | | | | | | | \$15.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | \$10.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | \$6.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| Minimum Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | | | | | | | | | | | | \$55.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase | | | | | | | | | | | | \$85.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Charge - Small (<=30kW) ⁵ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter 1st 100 kWh/kW | 3.468 | 0.356 | 0.072 | 0.074 | 0.161 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | -0.595 | 3.516 | 4.497 | 3.627 | 0.224 | 0.005 | 0.037 | 0.029 | 0.003 | 8.422 | 11.938 | -0.456 | 1.050 | 12.532 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | | | | | | | |
| Winter All Add'l kWh | 3.468 | 0.356 | 0.072 | 0.074 | 0.161 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | -0.595 | 3.516 | 3.066 | 2.474 | 0.224 | 0.005 | 0.037 | 0.020 | 0.003 | 5.829 | 9.345 | -0.456 | 1.050 | 9.939 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | | | | | | | |
| Summer All kWh | 3.468 | 0.356 | 0.072 | 0.074 | 0.161 | 0.000 | 0.001 | 0.000 | 0.000 | -0.021 | -0.595 | 3.516 | 3.066 | 2.474 | 0.224 | 0.005 | 0.037 | 0.020 | 0.003 | 5.829 | 9.345 | -0.456 | 1.050 | 9.939 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | | | | | | | |
| Reactive Power | | | | | | | | | | | | \$0.60 | | | | | | | | | | | | | | | | | | | | | | | | |

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Supply Service Schedule 200 Summer months are April through November.

Pacific Power - Oregon Portfolio Price Summary
In Effect as of September 18, 2020

| Tariff Schedules ¹ | Delivery Service | | | | | | | | | | | Supply Service | | | | | | | Delivery & Supply Subtotal | Fed. Tax Act Adj. 195 | Portfolio Option 212 | Combined Effective Rate ² | OCAT 104 | Public Purpose 290 | Energy Conserv. 297 ³ | BPA Credit 98 ⁴ | | | | | |
|---|---------------------|---------------------|----------------|-------------------|--------|-------|-------|-------|-------|-------|--------|----------------|-----------------|----------------|-------|-------|--------------------|-------|----------------------------|-----------------------|----------------------|--------------------------------------|------------|--------------------|----------------------------------|----------------------------|-------|--------------|-------|--------|--|
| | Distribution Charge | Transm. & Ancillary | Sys Usgr \$200 | Sys Usgr T&A&S201 | GLA 80 | 93 | 95 | 96 | 97 | 196 | 299 | Total Delivery | Base Supply 200 | Cost-Based 201 | 202 | 203 | Adj. Schedules 204 | 205 | | | | | | | | | 207 | Total Supply | | | |
| Schedule 41 Secondary - Portfolio Fixed Renewable Energy (Block) (<= 30 kW) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | No Charge | | | | | | | | | | | \$0.00 | | | | | | | | | | | \$0.00 | | | \$0.00 | | 0.41% | 3% | | |
| 3 Phase Load Size 51-300 kW | \$310.00 | | | | | | | | | | | \$310.00 | | | | | | | | | | | \$310.00 | | | \$310.00 | | 0.41% | 3% | | |
| 3 Phase Load Size > 300 kW | \$1,210.00 | | | | | | | | | | | \$1,210.00 | | | | | | | | | | | \$1,210.00 | | | \$1,210.00 | | 0.41% | 3% | | |
| Load Size Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | \$15.00 | | | | | | | | | | | \$15.00 | | | | | | | | | | | \$15.00 | | | \$15.00 | /kW | 0.41% | 3% | | |
| 3 Phase Load Size 51-300 kW | \$10.00 | | | | | | | | | | | \$10.00 | | | | | | | | | | | \$10.00 | | | \$10.00 | /kW | 0.41% | 3% | | |
| 3 Phase Load Size > 300 kW | \$6.00 | | | | | | | | | | | \$6.00 | | | | | | | | | | | \$6.00 | | | \$6.00 | /kW | 0.41% | 3% | | |
| Minimum Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | \$55.00 | | | | | | | | | | | \$55.00 | | | | | | | | | | | \$55.00 | | | \$55.00 | | 0.41% | 3% | | |
| 3 Phase | \$90.00 | | | | | | | | | | | \$90.00 | | | | | | | | | | | \$90.00 | | | \$90.00 | | 0.41% | 3% | | |
| Energy Charge - Small (<=30kW) ⁵ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter 1st 100 kWh/kW | 3.569 | 0.366 | 0.074 | 0.076 | 0.166 | 0.000 | 0.001 | 0.000 | 0.000 | 0.000 | -0.021 | -0.595 | 3.636 | 4.629 | 3.749 | 0.224 | 0.005 | 0.037 | 0.030 | 0.003 | 8.677 | 12.313 | -0.456 | | 11.857 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | |
| Winter All Add'l kWh | 3.569 | 0.366 | 0.074 | 0.076 | 0.166 | 0.000 | 0.001 | 0.000 | 0.000 | 0.000 | -0.021 | -0.595 | 3.636 | 3.156 | 2.553 | 0.224 | 0.005 | 0.037 | 0.021 | 0.003 | 5.999 | 9.635 | -0.456 | | 9.179 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | |
| Summer All kWh | 3.569 | 0.366 | 0.074 | 0.076 | 0.166 | 0.000 | 0.001 | 0.000 | 0.000 | 0.000 | -0.021 | -0.595 | 3.636 | 3.156 | 2.553 | 0.224 | 0.005 | 0.037 | 0.021 | 0.003 | 5.999 | 9.635 | -0.456 | | 9.179 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | |
| Reactive Power | \$0.65 | | | | | | | | | | | \$0.65 | | | | | | | | | | | \$0.65 | | | \$0.65 | /kVar | 0.41% | 3% | | |
| Renewable Power Block (\$ per month per block) | | | | | | | | | | | | | | | | | | | | | | | | | \$1.95 | \$1.95 | | 0.41% | 3% | | |
| Schedule 41 Primary - Portfolio Fixed Renewable Energy (Block) (<= 30 kW) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | No Charge | | | | | | | | | | | \$0.00 | | | | | | | | | | | \$0.00 | | | \$0.00 | | 0.41% | 3% | | |
| 3 Phase Load Size 51-300 kW | \$300.00 | | | | | | | | | | | \$300.00 | | | | | | | | | | | \$300.00 | | | \$300.00 | | 0.41% | 3% | | |
| 3 Phase Load Size > 300 kW | \$1,180.00 | | | | | | | | | | | \$1,180.00 | | | | | | | | | | | \$1,180.00 | | | \$1,180.00 | | 0.41% | 3% | | |
| Load Size Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | \$15.00 | | | | | | | | | | | \$15.00 | | | | | | | | | | | \$15.00 | | | \$15.00 | /kW | 0.41% | 3% | | |
| 3 Phase Load Size 51-300 kW | \$10.00 | | | | | | | | | | | \$10.00 | | | | | | | | | | | \$10.00 | | | \$10.00 | /kW | 0.41% | 3% | | |
| 3 Phase Load Size > 300 kW | \$6.00 | | | | | | | | | | | \$6.00 | | | | | | | | | | | \$6.00 | | | \$6.00 | /kW | 0.41% | 3% | | |
| Minimum Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | \$55.00 | | | | | | | | | | | \$55.00 | | | | | | | | | | | \$55.00 | | | \$55.00 | | 0.41% | 3% | | |
| 3 Phase | \$85.00 | | | | | | | | | | | \$85.00 | | | | | | | | | | | \$85.00 | | | \$85.00 | | 0.41% | 3% | | |
| Energy Charge - Small (<=30kW) ⁵ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter 1st 100 kWh/kW | 3.468 | 0.356 | 0.072 | 0.074 | 0.161 | 0.000 | 0.001 | 0.000 | 0.000 | 0.000 | -0.021 | -0.595 | 3.516 | 4.497 | 3.627 | 0.224 | 0.005 | 0.037 | 0.029 | 0.003 | 8.422 | 11.938 | -0.456 | | 11.482 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | |
| Winter All Add'l kWh | 3.468 | 0.356 | 0.072 | 0.074 | 0.161 | 0.000 | 0.001 | 0.000 | 0.000 | 0.000 | -0.021 | -0.595 | 3.516 | 3.066 | 2.474 | 0.224 | 0.005 | 0.037 | 0.020 | 0.003 | 5.829 | 9.345 | -0.456 | | 8.889 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | |
| Summer All kWh | 3.468 | 0.356 | 0.072 | 0.074 | 0.161 | 0.000 | 0.001 | 0.000 | 0.000 | 0.000 | -0.021 | -0.595 | 3.516 | 3.066 | 2.474 | 0.224 | 0.005 | 0.037 | 0.020 | 0.003 | 5.829 | 9.345 | -0.456 | | 8.889 | e/kWh | 0.41% | 3% | 0.332 | -0.691 | |
| Reactive Power | \$0.60 | | | | | | | | | | | \$0.60 | | | | | | | | | | | \$0.60 | | | \$0.60 | /kVar | 0.41% | 3% | | |
| Renewable Power Block (\$ per month per block) | | | | | | | | | | | | | | | | | | | | | | | | | \$1.95 | \$1.95 | | 0.41% | 3% | | |

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Supply Service Schedule 200 Summer months are April through November.

**Pacific Power - Oregon Portfolio Price Summary
In Effect as of September 18, 2020**

| Tariff Schedules ¹ | Delivery Service | | | | | | | | | | | Supply Service | | | | | | Delivery & Supply Subtotal | Fed. Tax Act Adj. 195 | Portfolio Option 213 | Combined Effective Rate ² | OCAT 104 | Public Purpose 290 | Energy Conserv. 297 ³ | BPA Credit 98 ⁴ | | | | | | | | | | | | | |
|--|---------------------|---------------------|--------------|------------------|--------|----|----|----|----|-----|-----|----------------|-----------------|----------------|------------------------------------|--|--|----------------------------|-----------------------|----------------------|--------------------------------------|----------|--------------------|----------------------------------|----------------------------|--------------|--|--|--|--|--|--|--|--|--|--|--|--|
| | Distribution Charge | Transm. & Ancillary | Sys Usq S200 | Sys Usq T&A&S201 | GIA 80 | 93 | 95 | 96 | 97 | 196 | 299 | Total Delivery | Base Supply 200 | Cost-Based 201 | Adj. Schedules 202 203 204 205 207 | | | | | | | | | | | Total Supply | | | | | | | | | | | | |
| Schedule 41 Secondary - Portfolio Habitat (<= 30 kW) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Load Size Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Minimum Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Charge - Small (<=30kW) ⁵ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter 1st 100 kWh/kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter All Add'l kWh | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Summer All kWh | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Reactive Power | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Habitat Restoration Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Schedule 41 Primary - Portfolio Habitat (<= 30 kW) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Basic Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Load Size Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase Any Size, 3 Phase <= 50kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size 51-300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase Load Size > 300 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Minimum Charge - Annually (billed in November) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 Phase | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 Phase | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Charge - Small (<=30kW) ⁵ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter 1st 100 kWh/kW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Winter All Add'l kWh | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Summer All kWh | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Reactive Power | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Habitat Restoration Charge | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Supply Service Schedule 200 Summer months are April through November.