						ry Service	2									ipply Ser					Delivery	Fed. Tax		Combined		Public	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Basec		A	dj. Sched	ules		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose	Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	196	299	Delivery	200	201	202	203	204	205	207	Supply	Subtotal	195	210	Rate <sup>2</sup>	104	290	2973	98 <sup>4</sup>
Schedule 4 - Portfolio Time-of-Use (TOU)													1															
Basic Charge / Portfolio Service Charge	\$9.50											\$9.50	!								\$9.50		\$1.50	\$11.00 /month	0.41%	3%		
Energy Charge <sup>5</sup>													l j															
On-Peak Summer																												
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	2.927	2.42	0.147	0.00	0.038	0.019	0.004	5.563	9.989	-0.445	6.124	15.668 ¢/kWh	0.41%	3%	0.346	-0.934
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	3.996	3.31	0.147	0.00	0.038	0.027	0.004	7.528	11.954	-0.445	6.124	17.633 ¢/kWh	0.41%	3%	0.346	0.000
On-Peak Winter																												
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	2.927	2.42	0.147	0.00	5 0.038	0.019	0.004	5.563	9.989	-0.445	3.316	12.860 ¢/kWh	0.41%	3%	0.346	-0.934
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	3.996	3.31	0.147	0.00	0.038	0.027	0.004	7.528	11.954	-0.445	3.316	14.825 ¢/kWh	0.41%	3%	0.346	0.000
Off-Peak																												
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	2.927	2.42	0.147	0.00	0.038	0.019	0.004	5.563	9.989	-0.445	-1.125	8.419 ¢/kWh	0.41%	3%	0.346	-0.934
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	3.996	3.31	0.147	0.00	0.038	0.027	0.004	7.528	11.954	-0.445	-1.125	10.384 ¢/kWh	0.41%	3%	0.346	0.000

<sup>\*</sup>For an average month of 30.42 days, blocks would be 0-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in	First Block	Second Block	Days in	First Block	Second Block	Days in	First Block	Second Block
Billing Period	kWh	kWh	Billing Period	kWh	kWh	Billing Period	kWh	kWh
20	0 - 657	Over 657	27	0 - 887	Over 887	34	0 - 1,117	Over 1,117
21	0 - 690	Over 690	28	0 - 920	Over 920	35	0 - 1,150	Over 1,150
22	0 - 723	Over 723	29	0 - 953	Over 953	36	0 - 1,183	Over 1,183
23	0 - 756	Over 756	30	0 - 986	Over 986	37	0 - 1,216	Over 1,216
24	0 - 789	Over 789	31	0 - 1,019	Over 1,019	38	0 - 1,249	Over 1,249
25	0 - 822	Over 822	32	0 - 1,052	Over 1,052	39	0 - 1,282	Over 1,282
26	0 - 855	Over 855	33	0 - 1,085	Over 1,085	40	0 - 1,315	Over 1,315

Adjustment Schedule Descriptions. For A	Application of Adjustment Schedules see Schedule 90.
SCHEDULE	DESCRIPTION
Schedule 80	Generation Investment Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 95	Pilot Program Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 104	Oregon Corporate Activity Tax Recovery Adjustment
Schedule 195	Federal Tax Act Adjustment
Schedule 196	Adjustment to Remove Deer Creek Mine Investment from Rate Base
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 210	Portfolio Option - Time-of-Use Supply Service
Schedule 211	Portfolio Option - Renewable Usage Supply Service
Schedule 212	Portfolio Option - Fixed Renewable Energy
Schedule 213	Portfolio Option - Habitat Supply Service
Schedule 290	Public Purpose Charge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>&</sup>lt;sup>2</sup> Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

<sup>&</sup>lt;sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>&</sup>lt;sup>5</sup> Portfolio Option Schedule 210 Winter morths are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

					Delive	ry Servic	2									pply Serv				1	Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution T	ransm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Based		Ad	j. Schedu	les	To	al &	E Supply	Act Adj.	Option	Effective	OCAT	Purpose	Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge A	Ancillary	S200 7	Γ&A&S201	80	93	95	96	97	196	299	Delivery	200	201	202	203	204	205	207 Sup	ply S	Subtotal	195	211	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 4 - Portfolio Renewable Usage													3															
Basic Charge	\$9.50											\$9.50	!								\$9.50			\$9.50 /month	0.41%	3%		
Energy Charge													l i															
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	2.927	2.423	0.147	0.005	0.038	0.019	0.004 5.	563	9.989	-0.445	1.050	10.594 ¢/kWh	0.41%	3%	0.346	-0.934
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	3.996	3.31	0.147	0.005	0.038	0.027	0.004 7.	528	11.954	-0.445	1.050	12.559 ¢/kWh	0.41%	3%	0.346	0.000

					Delive	ry Service	:								Suj	pply Serv	ice				Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution T	ransm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Based		Ad	j. Schedu	ıles		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose	Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200 T	&A&S201	80	93	95	96	97	196	299	Delivery	200	201	202	203	204	205	207	Supply	Subtotal	195	212	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 4 - Portfolio Fixed Renewable Energ	y (Block)																											
Basic Charge	\$9.50											\$9.50									\$9.50			\$9.50 /month	0.41%	3%		
Energy Charge																												
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	2.927	2.423	0.147	0.005	0.038	0.019	0.004	5.563	9.989	-0.445		9.544 ¢/kWh	0.41%	3%	0.346	-0.934
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	3.996	3.311	0.147	0.005	0.038	0.027	0.004	7.528	11.954	-0.445		11.509 ¢/kWh	0.41%	3%	0.346	0.000
Renewable Power Block (\$ per month per block)																							\$1.95	\$1.95	0.41%	3%		

					Delive	ry Service	•									pply Serv					Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution 7	Transm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Based		Ad	j. Schedu	les		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose	Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge .	Ancillary	S200	T&A&S201	80	93	95	96	97	196		Delivery	200	201	202	203	204	205	207	Supply	Subtotal	195	213	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 4 - Portfolio Habitat																												
Basic Charge	\$9.50											\$9.50									\$9.50			\$9.50 /month	0.41%	3%		
Energy Charge																												
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	2.927	2.423	0.147	0.005	0.038	0.019	0.004	5.563	9.989	-0.445	1.050	10.594 ¢/kWh	0.41%	3%	0.346	-0.934
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	3.996	3.311	0.147	0.005	0.038	0.027	0.004	7.528	11.954	-0.445	1.050	12.559 ¢/kWh	0.41%	3%	0.346	0.000
Habitat Restoration Charge																							\$2.50	\$2.50 /month	0.41%	3%		

<sup>\*</sup>For an average month of 30.42 days, blocks would be 0-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

K WII DIOCKS TOP	billing period ire	om 20 to 40 days a	are s	nown in the folio	wing chart:				
Days in	First Block	Second Block		Days in	First Block	Second Block	Days in	First Block	Second Block
Billing Period	kWh	kWh		Billing Period	kWh	kWh	Billing Period	kWh	kWh
20	0 - 657	Over 657		27	0 - 887	Over 887	34	0 - 1,117	Over 1,117
21	0 - 690	Over 690		28	0 - 920	Over 920	35	0 - 1,150	Over 1,150
22	0 - 723	Over 723		29	0 - 953	Over 953	36	0 - 1,183	Over 1,183
23	0 - 756	Over 756		30	0 - 986	Over 986	37	0 - 1,216	Over 1,216
24	0 - 789	Over 789		31	0 - 1,019	Over 1,019	38	0 - 1,249	Over 1,249
25	0 - 822	Over 822		32	0 - 1,052	Over 1,052	39	0 - 1,282	Over 1,282
26	0 - 855	Over 855		33	0 - 1 085	Over 1 085	40	0 - 1 315	Over 1 315

 $<sup>^{\</sup>rm l}$  See Tariff for application and special conditions.

See 1 arm for applications and special continuous.

2 Delivery Service plus Supply Service plus Depthy Service plus Depthy Service plus Depthy Service plus Supply Service plus S

<sup>&</sup>lt;sup>3</sup> Consumers over IaMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						ry Service	2								Sur	ply Serv					Delivery	Fed. Tax		Combined		Public	Energy	BPA
	Distribution		, ,	Sys Usg	GIA								Base Supply							Total	& Supply	Act Adj.	Option	Effective			Conserv.	
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	196	299	Delivery	200	201	202	203	204	205	207	Supply	Subtotal	195	210	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 23 Secondary - Portfolio Time-of-Us	e (TOU)												i i															
Basic Charge													!															
1 Phase	\$17.35											\$17.35	i								\$17.35		\$1.50	\$18.85 /month	0.41%	3%		
3 Phase	\$25.90											\$25.90									\$25.90		\$1.50	\$27.40 /month	0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20											\$1.20	!								\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$4.03											\$4.03	i								\$4.03			\$4.03 /kW	0.41%	3%		
Energy Charge <sup>5</sup>																												
On-Peak Summer													!															
1st 3.000 kWh	2,536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3,694	3,365	2,685	0.210	0.005	0.036	0.023	0.003	6.327	10.021	-0.429	9,350	18.942 é/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3,694	2,498	1.990	0.210	0.005				4.759	8,453	-0.429		17.374 ¢/kWh		3%		
On-Peak Winter																												
1st 3.000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3,694	3,365	2,685	0.210	0.005	0.036	0.023	0.003	6.327	10.021	-0.429	4.365	13.957 é/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000		-0.021	0.416	3,694	2,498	1.990	0.210	0.005				4.759	8,453	-0.429		12.389 ¢/kWh		3%	0.343	
Off-Peak																												
1st 3.000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.694	3.365	2,685	0.210	0.005	0.036	0.023	0.003	6.327	10.021	-0.429	-1.438	8.154 é/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000		-0.021	0.416	3.694	2,498	1.990	0.210	0.005				4.759	8,453	-0.429		6.586 ¢/kWh		3%		
Reactive Power	\$0.65											\$0.65									\$0.65			\$0.65 /kVar	0.41%	3%		
Schedule 23 Primary - Portfolio Time-of-Use	TOID												 															
Basic Charge	()												!															
1 Phase	\$17.35											\$17.35	i								\$17.35		\$1.50	\$18.85 /month	0.41%	3%		
3 Phase	\$25.90											\$25.90	i								\$25.90		\$1.50	\$27.40 /month		3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20											\$1.20	!								\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$3.92											\$3.92	i								\$3.92			\$3.92 /kW	0.41%	3%		
Energy Charge <sup>5</sup>																												
On-Peak Summer													!															
1st 3.000 kWh	2,465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	3.271	2.601	0.210	0.005	0.036	0.022	0.003	6.148	9.749	-0.429	9.350	18.670 é/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.465	0.438	0.068	0.071	0.163		0.001	0.000			0.416	3.601	2.427	1.930	0.210	0.005				4.627	8.228	-0.429		17.149 ¢/kWh		3%		
On-Peak Winter	2.403	0.430	0.000	0.071	0.105	0.000	0.001	0.000	0.000	-0.021	0.410	5.001	2.427	1.750	0.210	0.003	0.050	0.010	0.003	4.027	0.220	-0.42)	7.550	17.147 ÇIKWII	0.4170	370	0.545	-0.071
1st 3.000 kWh	2,465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	3.271	2.601	0.210	0.005	0.036	0.022	0.003	6.148	9,749	-0.429	4.365	13.685 ¢/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.465	0.438	0.068	0.071	0.163		0.001	0.000		-0.021	0.416	3.601	2.427	1.930	0.210	0.005				4.627	8.228	-0.429		12.164 ¢/kWh		3%		
Off-Peak	2.403	3.430	3.000	0.071	5.105	0.000	0.501	0.000	0.000	0.021	5.710	5.001	2.427	1.750	5.210	5.005	0.050	5.010	0.005	1.027	0.220	0.42)	505	121104 p/KWII	0.4170	370	0.545	5.071
1st 3.000 kWh	2,465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	3.271	2.601	0.210	0.005	0.036	0.022	0.003	6.148	9.749	-0.429	-1.438	7.882 e/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.465	0.438		0.071	0.163		0.001	0.000		-0.021	0.416	3.601	2.427	1.930	0.210	0.005		0.022		4.627	8.228	-0.429		6.361 ¢/kWh		3%		
Reactive Power	\$0.60	3.430	3.000	0.071	5.105	0.000	0.501	0.000	0.000	0.021	5.710	\$0.60	2.427	1.750	5.210	5.005	0.050	5.010	0.005	1.027	\$0.60	0.42)	1.450	\$0.60 /kVar	0.41%	3%		5.071
Reactive 1 OWEI	30.00											30.00	i							ı	φυ.00			30.00 /KVar	0.4170	370		

<sup>1</sup> See Tariff for application and special conditions.

<sup>&</sup>lt;sup>2</sup> Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

<sup>&</sup>lt;sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>&</sup>lt;sup>5</sup> Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

					Delive	ry Service										Supp	ly Servi	ce				Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution '	Transm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Ba	ed		Adj.	. Schedu	iles		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose	Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	196	299	Delivery	200	201	2		203	204	205		Supply	Subtotal	195	211	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 23 Secondary - Portfolio Renewable	Usage													ļ															
Basic Charge														ļ															
1 Phase	\$17.35											\$17.35		i .								\$17.35			\$17.35 /month	0.41%	3%		
3 Phase	\$25.90											\$25.90		į								\$25.90			\$25.90 /month	0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20											\$1.20		ļ								\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$4.03											\$4.03		ì								\$4.03			\$4.03 /kW	0.41%	3%		
Energy Charge														į.															
1st 3,000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.694	3.365	2.	685 (	0.210	0.005	0.036	0.023	0.003	6.327	10.021	-0.429	1.050	10.642 ¢/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.694	2.498	1.5	990 (	0.210	0.005	0.036	0.017	0.003	4.759	8.453	-0.429	1.050	9.074 ¢/kWh	0.41%	3%	0.343	-0.691
Reactive Power	\$0.65											\$0.65		į.								\$0.65			\$0.65 /kVar	0.41%	3%		
														1															
Schedule 23 Primary - Portfolio Renewable Us	sage													!															
Basic Charge														i															
1 Phase	\$17.35											\$17.35		į.								\$17.35			\$17.35 /month		3%		
3 Phase	\$25.90											\$25.90		Į.								\$25.90			\$25.90 /month		3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20											\$1.20		ì								\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$3.92											\$3.92		į.								\$3.92			\$3.92 /kW	0.41%	3%		
Energy Charge														1															
1st 3,000 kWh	2.465	0.438	0.068	0.071	0.163		0.001	0.000	0.000	-0.021	0.416	3.601	3.271				0.005	0.036		0.003	6.148	9.749	-0.429		10.370 ¢/kWh		3%	0.343	-0.691
All Additional kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	2.427	1.	930 (	0.210	0.005	0.036	0.016	0.003	4.627	8.228	-0.429	1.050	8.849 ¢/kWh		3%	0.343	-0.691
Reactive Power	\$0.60											\$0.60		I							l	\$0.60			\$0.60 /kVar	0.41%	3%		

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.

<sup>&</sup>lt;sup>2</sup> Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add 50.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						Deliver	y Service	e								S	upply S	Service					Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution	Transm. &	Sys Us	g Sys U	Usg	GIA							Total	Base Supply	Cost-Based			Adj. S	chedule	s		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose		Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&	:S201	80	93	95	96	97	196	299	Delivery	200	201	202	203			205	207	Supply	Subtotal	195	212	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 23 Secondary - Portfolio Fixed Rene	wable Energ	y (Block)																												
Basic Charge														!																
1 Phase	\$17.35												\$17.35	i									\$17.35			\$17.35 /month	0.41%	3%		
3 Phase	\$25.90												\$25.90	į									\$25.90			\$25.90 /month	0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20												\$1.20	ļ.									\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$4.03												\$4.03	i									\$4.03			\$4.03 /kW	0.41%	3%		
Energy Charge														į																
1st 3,000 kWh	2.536	0.45	0.0	70 (	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.694	3.365	2.68	0.21	0.0	005 (	0.036	0.023	0.003	6.327	10.021	-0.429		9.592 ¢/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.536	0.45	0.0	70 (	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.694	2.498	1.99	0.21	0.0	005 (	0.036	0.017	0.003	4.759	8.453	-0.429		8.024 ¢/kWh	0.41%	3%	0.343	-0.691
Reactive Power	\$0.65												\$0.65										\$0.65			\$0.65 /kVar	0.41%	3%		
Renewable Power Block (\$ per month per block)	)													ļ											\$1.95	\$1.95	0.41%	3%		
														į																
Schedule 23 Primary - Portfolio Fixed Renewa	able Energy (	Block)												i i																
Basic Charge																														
1 Phase	\$17.35												\$17.35	j									\$17.35			\$17.35 /month		3%		
3 Phase	\$25.90												\$25.90										\$25.90			\$25.90 /month	0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20												\$1.20	!									\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$3.92												\$3.92	ĺ									\$3.92			\$3.92 /kW	0.41%	3%		
Energy Charge														1																
1st 3,000 kWh	2.465	0.43	3 0.0	68 (	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	3.271	2.60	0.21	0.0	005 (	0.036	0.022	0.003	6.148	9.749	-0.429		9.320 ¢/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.465		3 0.0	68 (	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	2.427	1.93	0.21	0.0	005 (	0.036	0.016	0.003	4.627	8.228	-0.429		7.799 ¢/kWh	0.41%	3%	0.343	-0.691
Reactive Power	\$0.60												\$0.60	1									\$0.60			\$0.60 /kVar	0.41%	3%		
Renewable Power Block (\$ per month per block)	)													!											\$1.95	\$1.95	0.41%	3%		

 $<sup>^{\</sup>rm 1}$  See Tariff for application and special conditions.

See 1 arm for application and special continuous.

2 Delivery Service plus Supply Service plus Depthy Service plus Depthy Service plus Depthy Service plus Supply Service plus Service

<sup>&</sup>lt;sup>3</sup> Consumers over IaMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

					Delive	ry Service										pply Ser					Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution 7	ransm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply 1	Cost-Based		Ac	lj. Sched	ules		Total	& Supply	Act Adj.	Option		OCAT	Purpose	Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge .	Ancillary	S200	T&A&S201	80	93	95	96	97	196		Delivery	200	201	202	203	204	205		Supply	Subtotal	195	213	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 23 Secondary - Portfolio Habitat													1															
Basic Charge													!															
1 Phase	\$17.35											\$17.35	l i								\$17.35			\$17.35 /month	0.41%	3%		
3 Phase	\$25.90											\$25.90									\$25.90			\$25.90 /month	0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20											\$1.20									\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$4.03											\$4.03	l i								\$4.03			\$4.03 /kW	0.41%	3%		
Energy Charge																												
1st 3,000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.694	3.365	2.685	0.210	0.005	0.036	0.023	0.003	6.327	10.021	-0.429	1.050	10.642 ¢/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.021	0.416	3.694	2.498	1.990	0.210	0.005	0.036	0.017	0.003	4.759	8.453	-0.429	1.050	9.074 ¢/kWh	0.41%	3%	0.343	-0.691
Reactive Power	\$0.65											\$0.65									\$0.65			\$0.65 /kVar	0.41%	3%		
Habitat Restoration Charge																							\$2.50	\$2.50 /month	0.41%	3%		
Schedule 23 Primary - Portfolio Habitat													}															
Basic Charge													!															
1 Phase	\$17.35											\$17.35	l i								\$17.35			\$17.35 /month	0.41%	3%		
3 Phase	\$25.90											\$25.90									\$25.90			\$25.90 /month	0.41%	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.20											\$1.20	!								\$1.20			\$1.20 /kW	0.41%	3%		
Demand Charge - All kW in excess of 15 kW	\$3.92											\$3.92	l i								\$3.92			\$3.92 /kW	0.41%	3%		
Energy Charge																												
1st 3,000 kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	3.271	2.601	0.210	0.005	0.036	0.022	0.003	6.148	9.749	-0.429	1.050	10.370 ¢/kWh	0.41%	3%	0.343	-0.691
All Additional kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.021	0.416	3.601	2.427	1.930	0.210	0.005	0.036	0.016	0.003	4.627	8.228	-0.429	1.050	8.849 ¢/kWh	0.41%	3%	0.343	-0.691
Reactive Power	\$0.60											\$0.60									\$0.60			\$0.60 /kVar	0.41%	3%		
Habitat Restoration Charge													!										\$2.50	\$2.50 /month	0.41%	3%		

 $<sup>^{\</sup>rm 1}$  See Tariff for application and special conditions.

See 1 arm for application and special continuous.

2 Delivery Service plus Supply Service plus Depthy Service plus Depthy Service plus Depthy Service plus Supply Service plus Service

<sup>&</sup>lt;sup>3</sup> Consumers over IaMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

					Delive	ry Service	•								St	pply Serv	rice				Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution 7	Fransm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Based		Ad	j. Schedu	ıles		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose		Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80		95	96	97	196	299	Delivery	200	201	202	203	204	205		Supply	Subtotal	195	210	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 41 Secondary - Portfolio Time-of-Us	se (TOU) (<= 30	kW)												1														_
Basic Charge - Annually (billed in November)														!														
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00		i							\$0.00		\$1.50	\$1.50	0.41%	3%		
3 Phase Load Size 51-300 kW	\$310.00											\$310.00		į							\$310.00		\$1.50	\$311.50	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,210.00											\$1,210.00		Į.							\$1,210.00		\$1.50	\$1,211.50	0.41%	3%		
Load Size Charge - Annually (billed in Novemb	er)													i														
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00		1							\$15.00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00		!							\$10.00			\$10.00 /kW	0.41%	3%		
3 Phase Load Size > 300 kW	\$6.00											\$6.00		i							\$6.00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Novemb	er)													1														
1 Phase	\$55.00											\$55.00		!							\$55.00			\$55.00	0.41%	3%		
3 Phase	\$90.00											\$90.00		i							\$90.00			\$90.00	0.41%	3%		
Energy Charge - Small (<=30kW)5,6														1														
On-Peak Summer (Apr-Oct) All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.55	3 0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	8.004	17.183 ¢/kWh	0.41%	3%	0.332	-0.691
On-Peak Winter														i														
Winter (Dec-Mar) 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	4.629	3.74	0.224	0.005	0.037	0.030	0.003	8.677	12.313	-0.456	3.737	15.594 ¢/kWh	0.41%	3%	0.332	-0.691
Winter (Dec-Mar) All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.55	3 0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	3.737	12.916 ¢/kWh	0.41%	3%	0.332	-0.691
Summer (Nov) All kWh <sup>6</sup>	3,569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3,636	3.156	2.55	3 0.224	0.005	0.037	0.021	0.003	5,999	9,635	-0.456	3,737	12.916 ¢/kWh	0.41%	3%	0.332	-0.691
Off-Peak														1														
Winter (Dec-Mar) 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	4.629	3.74	0.224	0.005	0.037	0.030	0.003	8.677	12.313	-0.456	-1.231	10.626 ¢/kWh	0.41%	3%	0.332	-0.691
Winter (Dec-Mar) All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.55	0.224	0.005	0.037	0.021	0.003	5.999	9,635	-0.456	-1.231	7.948 ¢/kWh	0.41%	3%	0.332	-0.691
Summer (Apr-Nov) All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000			3.636	3.156						0.003	5,999	9,635	-0.456		7.948 ¢/kWh	0.41%	3%	0.332	-0.691
Reactive Power	\$0.65											\$0.65									\$0.65			\$0.65 /kVar	0.41%	3%		

<sup>1</sup> See Tariff for application and special conditions.

<sup>&</sup>lt;sup>2</sup> Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

<sup>&</sup>lt;sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>&</sup>lt;sup>5</sup> Portfolio Opino Schedule 20 Winter months are November-March; Summer months are April Cotober. Winter on Schedule 20 Minter months are November-March; Summer months are April Cotober. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

<sup>&</sup>lt;sup>6</sup> Supply Service Schedule 200 Summer months are April through November. November is categorized as a Summer month under Schedule 200 and a Winter month under Schedule 210.

					Delive	ry Servic	e									Supp	oly Servi	ce				Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Bas	ed		Adj.	Schedu	les		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose	Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	196	299	Delivery	200	201	2	202	203	204	205	207	Supply	Subtotal	195	210	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 41 Primary - Portfolio Time-of-Use	(TOU) (<= 30	kW)												;															
Basic Charge - Annually (billed in November)														ļ															
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00		í								\$0.00		\$1.50	\$1.50	0.41%	3%		
3 Phase Load Size 51-300 kW	\$300.00											\$300.00										\$300.00		\$1.50	\$301.50	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,180.00											\$1,180.00		!								\$1,180.00		\$1.50	\$1,181.50	0.41%	3%		
Load Size Charge - Annually (billed in Novemb	er)													í															
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00										\$15.00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00		!								\$10.00			\$10.00 /kW	0.41%	3%		
3 Phase Load Size > 300 kW	\$6.00											\$6.00		i								\$6.00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Novemb	er)																												
1 Phase	\$55.00											\$55.00		!								\$55.00			\$55.00	0.41%	3%		
3 Phase	\$85.00											\$85.00		i								\$85.00			\$85.00	0.41%	3%		
Energy Charge - Small (<=30kW)5,6														!															
On-Peak Summer (Apr-Oct) All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.4	74 (	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	8.004	16.893 ¢/kWh	0.41%	3%	0.332	-0.691
On-Peak Winter														j															
Winter (Dec-Mar) 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	4.497	3.6	27 (	0.224	0.005	0.037	0.029	0.003	8.422	11.938	-0.456	3.737	15.219 ¢/kWh	0.41%	3%	0.332	-0.691
Winter (Dec-Mar) All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.4	74 (	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	3.737	12.626 ¢/kWh	0.41%	3%	0.332	-0.691
Summer (Nov) All kWh <sup>6</sup>	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.4	74 (	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	3.737	12.626 ¢/kWh	0.41%	3%	0.332	-0.691
Off-Peak														i															
Winter (Dec-Mar) 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	4.497	3.6	27 (	0.224	0.005	0.037	0.029	0.003	8.422	11.938	-0.456	-1.231	10.251 ¢/kWh	0.41%	3%	0.332	-0.691
Winter (Dec-Mar) All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.4	74 (	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	-1.231	7.658 ¢/kWh	0.41%	3%	0.332	-0.691
Summer (Apr-Nov) All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.4	74 (	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	-1.231	7.658 ¢/kWh	0.41%	3%	0.332	-0.691
Reactive Power	\$0.60											\$0.60		!								\$0.60			\$0.60 /kVar	0.41%	3%		

<sup>1</sup> See Tariff for application and special conditions.

<sup>&</sup>lt;sup>2</sup> Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

<sup>&</sup>lt;sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

Sometime of the Special Section Section 2 100 winter months are April Color Section Section 2 100 winter months are April Color Section Section 2 100 winter months are April Color Section Section 2 100 sp.m. to 8 p.m. to 8 p.m.; Summer On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

<sup>&</sup>lt;sup>6</sup> Supply Service Schedule 200 Summer months are April through November. November is categorized as a Summer month under Schedule 200 and a Winter month under Schedule 210.

					Delive	ry Service	е								Su	pply Ser	vice				Delivery	Fed. Tax	Portfolio	Combined		Public	Energy	BPA
	Distribution T	ransm. &	Sys Usg	Sys Usg	GIA							Total	Base Supply	Cost-Based		A	lj. Schedi	iles		Total	& Supply	Act Adj.	Option	Effective	OCAT		Conserv.	Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	196	299	Delivery	200	201	202	203	204	205	207	Supply	Subtotal	195	211	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	$98^{4}$
Schedule 41 Secondary - Portfolio Renewable	Usage (<= 30 k	W)									•				•				-									
Basic Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00									\$0.00			\$0.00	0.41%	3%		
3 Phase Load Size 51-300 kW	\$310.00											\$310.00									\$310.00			\$310.00	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,210.00											\$1,210.00									\$1,210.00			\$1,210.00	0.41%	3%		
Load Size Charge - Annually (billed in Novemb	oer)													ľ														
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00									\$15.00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00									\$10.00			\$10.00 /kW	0.41%	3%		
3 Phase Load Size > 300 kW	\$6.00											\$6.00									\$6.00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Novemb																												
1 Phase	\$55.00											\$55.00									\$55.00			\$55.00	0.41%			
3 Phase	\$90.00											\$90.00		Ì							\$90.00			\$90.00	0.41%	3%		
Energy Charge - Small (<=30kW)5																												
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	4.629	3.749	0.224	0.005	0.037	0.030	0.003	8.677	12.313	-0.456	1.050	12.907 ¢/kWh	0.41%	3%	0.332	-0.691
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.553	0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	1.050	10.229 ¢/kWh	0.41%	3%	0.332	-0.691
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.553	0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	1.050	10.229 ¢/kWh	0.41%	3%	0.332	-0.691
Reactive Power	\$0.65											\$0.65									\$0.65			\$0.65 /kVar	0.41%	3%		
Schedule 41 Primary - Portfolio Renewable U	Jsage (<= 30 kW	)																										
Basic Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00		ĺ							\$0.00			\$0.00	0.41%	3%		
3 Phase Load Size 51-300 kW	\$300.00											\$300.00									\$300.00			\$300.00	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,180.00											\$1,180.00									\$1,180.00			\$1,180.00	0.41%	3%		
Load Size Charge - Annually (billed in Novemb														Ï														
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00									\$15.00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00									\$10.00			\$10.00 /kW	0.41%	3%		
3 Phase Load Size > 300 kW	\$6.00											\$6.00		ji							\$6.00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Novemb	er)																											
1 Phase	\$55.00											\$55.00									\$55.00			\$55.00	0.41%			
3 Phase	\$85.00											\$85.00		j							\$85.00			\$85.00	0.41%	3%		
Energy Charge - Small (<=30kW) <sup>5</sup>																												
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	4.497	3.627	0.224	0.005	0.037	0.029	0.003	8.422	11.938	-0.456	1.050	12.532 ¢/kWh	0.41%	3%	0.332	-0.691
Winter All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.474	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	1.050	9.939 ¢/kWh	0.41%	3%	0.332	
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.474	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	1.050	9.939 ¢/kWh	0.41%	3%	0.332	-0.691
Reactive Power	\$0.60											\$0.60									\$0,60			\$0.60 /kVar	0.41%	3%		

 $<sup>^{\</sup>rm 1}$  See Tariff for application and special conditions.

See a fair for appracation and special conditions.

2 Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add 50.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

3 Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

<sup>&</sup>lt;sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>&</sup>lt;sup>5</sup> Supply Service Schedule 200 Summer months are April through November.

	Delivery Service													pply Ser					Delivery		Portfolio	Combined			Energy	BPA		
	Distribution 7	Transm. &	Sys Usg	Sys Usg	GIA								Base Supply	Cost-Based		Ac	j. Schedu	les		Total	& Supply	Act Adj.	Option	Effective	OCAT	Purpose		Credit
Tariff Schedules <sup>1</sup>	Charge .			T&A&S201	80	93	95	96	97	196	299	Delivery	200	201	202	203	204	205	207	Supply	Subtotal	195	212	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 41 Secondary - Portfolio Fixed Ren	ewable Energy (	Block) (<=	30 kW)																									
Basic Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00	i								\$0.00			\$0.00	0.41%			
3 Phase Load Size 51-300 kW	\$310.00											\$310.00	į								\$310.00			\$310.00	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,210.00										5	\$1,210.00	!								\$1,210.00			\$1,210.00	0.41%	3%		
Load Size Charge - Annually (billed in Novemb													i															
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00	į								\$15.00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00									\$10.00			\$10.00 /kW	0.41%	3%		
3 Phase Load Size > 300 kW	\$6.00											\$6.00	i								\$6.00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Novemb													į															
1 Phase	\$55.00											\$55.00									\$55.00			\$55.00	0.41%			
3 Phase	\$90.00											\$90.00	i								\$90.00			\$90.00	0.41%	3%		
Energy Charge - Small (<=30kW)5													į															
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	4.629	3.749	0.224	0.005	0.037	0.030	0.003	8.677	12.313	-0.456		11.857 ¢/kWh	0.41%	3%	0.332	-0.691
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3,636	3.156	2,553	0.224	0.005	0.037	0.021	0.003	5,999	9,635	-0.456		9.179 ¢/kWh	0.41%	3%	0.332	-0.691
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.553	0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456		9.179 ¢/kWh	0.41%	3%	0.332	-0.691
Reactive Power	\$0.65											\$0.65	!								\$0.65			\$0.65 /kVar	0.41%	3%		
Renewable Power Block (\$ per month per block	k)												i										\$1.95	\$1.95	0.41%	3%		
													; 															
Schedule 41 Primary - Portfolio Fixed Renew	vable Energy (Bl	ock) (<= 30	(kw)																									
Basic Charge - Annually (billed in November)	N. Cl											60.00	!								00.00			60.00	0.41%	20/		
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00	i								\$0.00			\$0.00				
3 Phase Load Size 51-300 kW	\$300.00											\$300.00									\$300.00			\$300.00	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,180.00										1	\$1,180.00	!								\$1,180.00			\$1,180.00	0.41%	3%		
Load Size Charge - Annually (billed in Novemb													i												0.4407	201		
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00	1								\$15.00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00	!								\$10.00			\$10.00 /kW	0.41%			
3 Phase Load Size > 300 kW	\$6.00											\$6.00	i								\$6.00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Novemb																												
1 Phase	\$55.00											\$55.00	!								\$55.00			\$55.00	0.41%	3%		
3 Phase	\$85.00											\$85.00	i								\$85.00			\$85.00	0.41%	3%		
Energy Charge - Small (<=30kW) <sup>5</sup>																												
Winter 1st 100 kWh/kW	3.468	0.356	0.072		0.161	0.000	0.001	0.000	0.000			3.516	4.497	3.627				0.029		8.422	11.938	-0.456		11.482 ¢/kWh	0.41%	3%	0.332	
Winter All Add'l kWh	3.468	0.356	0.072		0.161	0.000	0.001	0.000		-0.021		3.516	3.066	2.474						5.829	9.345	-0.456		8.889 ¢/kWh	0.41%	3%	0.332	
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.474	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456		8.889 ¢/kWh	0.41%	3%	0.332	-0.691
Reactive Power	\$0.60											\$0.60	!								\$0.60			\$0.60 /kVar	0.41%	3%		
Renewable Power Block (\$ per month per block	->												i										\$1.95	\$1.95	0.41%	3%		

<sup>2</sup> Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add 50.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month.

3 Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>&</sup>lt;sup>5</sup> Supply Service Schedule 200 Summer months are April through November.

	Delivery Service													pply Ser					Delivery		Portfolio	Combined			Energy	BPA		
	Distribution 7		, .	Sys Usg	GIA								Base Supply			A	lj. Sched	ules		Total	& Supply	Act Adj.	Option	Effective			Conserv.	
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	196	299	Delivery	200	201	202	203	204	205	207	Supply	Subtotal	195	213	Rate <sup>2</sup>	104	290	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 41 Secondary - Portfolio Habitat (																												
Basic Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00		Ì							\$0.00			\$0.00	0.41%	3%		
3 Phase Load Size 51-300 kW	\$310.00											\$310.00									\$310.00			\$310.00	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,210.00											\$1,210.00									\$1,210.00			\$1,210.00	0.41%	3%		
Load Size Charge - Annually (billed in Noven																												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00									\$15.00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00									\$10.00			\$10.00 /kW	0.41%	3%		
3 Phase Load Size > 300 kW	\$6.00											\$6.00									\$6.00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Noven																												
1 Phase	\$55.00											\$55.00									\$55.00			\$55.00	0.41%	3%		
3 Phase	\$90.00											\$90.00		Ì							\$90.00			\$90.00	0.41%	3%		
Energy Charge - Small (<=30kW) <sup>5</sup>																												
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	4.629	3.749	0.224	0.005	0.037	0.030	0.003	8.677	12.313	-0.456	1.050	12.907 ¢/kWh	0.41%	3%	0.332	-0.691
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.553	0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	1.050	10.229 ¢/kWh	0.41%	3%	0.332	-0.691
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.553	0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	1.050	10.229 ¢/kWh	0.41%	3%	0.332	-0.691
Reactive Power	\$0.65											\$0.65									\$0.65			\$0.65 /kVar	0.41%	3%		
Habitat Restoration Charge																							\$2.50	\$2.50 /month	0.41%	3%		
Schedule 41 Primary - Portfolio Habitat (<=	30 kW)																											
Basic Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00									\$0.00			\$0.00	0.41%	3%		
3 Phase Load Size 51-300 kW	\$300.00											\$300.00									\$300.00			\$300.00	0.41%	3%		
3 Phase Load Size > 300 kW	\$1,180.00											\$1,180.00		ì							\$1,180,00			\$1,180.00	0.41%	3%		
Load Size Charge - Annually (billed in Noven												21,100.00									φ1,100.00			31,100.00	0.1170	570		
1 Phase Any Size, 3 Phase <= 50kW	\$15.00											\$15.00									\$15,00			\$15.00 /kW	0.41%	3%		
3 Phase Load Size 51-300 kW	\$10.00											\$10.00		1							\$10.00			\$10.00 /kW	0.41%	3%		
3 Phase Load Size > 300 kW	\$6.00											\$6.00									\$6,00			\$6.00 /kW	0.41%	3%		
Minimum Charge - Annually (billed in Novem																												
1 Phase	\$55.00											\$55.00		1							\$55,00			\$55.00	0.41%	3%		
3 Phase	\$85.00											\$85.00									\$85,00			\$85.00	0.41%	3%		
Energy Charge - Small (<=30kW) <sup>5</sup>																								*******				
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	4,497	3.627	0.224	0.005	0.037	0.029	0.003	8.422	11.938	-0.456	1.050	12.532 ¢/kWh	0.41%	3%	0.332	-0.691
Winter All Add'l kWh	3.468	0.356	0.072		0.161	0.000	0.001	0.000		-0.021		3.516	3,066	2.474						5.829	9,345	-0.456			0.41%	3%	0.332	
Summer All kWh	3.468	0.356	0.072			0.000	0.001	0.000		-0.021		3.516	3.066		0.224					5.829	9.345	-0.456		9.939 ¢/kWh	0.41%	3%	0.332	
Reactive Power	\$0.60	0.550	0.072	0.074	0.101	0.000	0.001	0.000	0.000	-0.021	-0.373	\$0.60	3.000	2.4/4	0.224	0.002	0.037	0.020	0.003	3.029	\$0.60	-0.430	1.030	\$0.60 /kVar	0.41%	3%	0.332	-0.071
Habitat Restoration Charge	\$0.00											30.00									φυ.00		\$2.50	\$2.50 /month		3%		
Hautat Restoration Charge													1	ji						l			\$4.50	34.30 /month	0.41%	3%		

<sup>2</sup> Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add 50.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month.

3 Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>&</sup>lt;sup>5</sup> Supply Service Schedule 200 Summer months are April through November.