						Delivery	Service											Supply S	Service					Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Base	ed			Adj. Scl	nedules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	2	202	203	204	205	206	207	Supply	Subtotal	210	Rate ²	291 ³	290	98 ⁴
Schedule 4 - Portfolio Time-of-Use (TOU)															i														
Basic Charge SF / Portfolio Service Charge	\$11.00												\$11.00											\$11.00		\$11.00 /month		1.5%	
Basic Charge MF/ Portfolio Service Charge	\$8.00												\$8.00		j									\$8.00		\$8.00 /month		1.5%	
Energy Charge ⁵															1														
On-Peak Summer															!														
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.2	27 0	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	6.124	19.819 ¢/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.2	27 0	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	6.124	19.819 ¢/kWh	0.961	1.5%	0.000
On-Peak Winter															!														
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.2	27 0	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	3.316	17.011 ¢/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.2	27 0	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	3.316	17.011 ¢/kWh	0.961	1.5%	0.000
Off-Peak															j														
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.2	27 0	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	-1.125	12.570 ¢/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.2	27 0	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	-1.125	12.570 ¢/kWh	0.961	1.5%	0.000

Adjustment Schedule Descriptions.	For Application of Adjustment Schedules see Schedule 90.
SCHEDULE	DESCRIPTION
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 190	Wildfire Protection Plan Cost Recovery Adjustment
Schedule 192	Deferred Accounting Adjustment
Schedule 194	Replaced Meter Deferred Amounts Adjustment
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 206	Power Cost Adjustment Mechanism Adjustment
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 210	Portfolio Option - Time-of-Use Supply Service
Schedule 211	Portfolio Option - Renewable Usage Supply Service
Schedule 212	Portfolio Option - Fixed Renewable Energy
Schedule 213	Portfolio Option - Habitat Supply Service
Schedule 290	Public Purpose Charge
Schedule 291	System Benefits Charge
Schedule 299	Rate Mitigation Adjustment

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.;

Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

⁶ Low Income Residential Customers may qualify for a discount on their monthly bill. Terms and conditions are included in Schedule 7, Low Income Discount.

						Delivery	Service										Supply	Service					Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Basec			Adj. Sc	hedules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	202	203	204	205	206	207	Supply	Subtotal	211	Rate ²	291 ³	290	98 ⁴
Schedule 4 - Portfolio Renewable Usage															i													
Basic Charge - Single Family	\$11.00												\$11.00										\$11.00		\$11.00 /month		1.5%	
Basic Charge - Multi Family	\$8.00												\$8.00		ĺ								\$8.00		\$8.00 /month		1.5%	
Energy Charge															1													
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.22	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	1.300	14.995 ¢/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.22	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	1.300	14.995 ¢/kWh	0.961	1.5%	0.000

						Delivery	Service										Suppl	y Service					Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Based			Adj. S	chedules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	202	203	204	205	206	207	Supply	Subtotal	212	Rate ²	291 ³	290	98 ⁴
Schedule 4 - Portfolio Fixed Renewable Energ	gy (Block)														!													
Basic Charge - Single Family	\$11.00												\$11.00		i								\$11.00		\$11.00 /month		1.5%	
Basic Charge - Multi Family	\$8.00												\$8.00		i								\$8.00		\$8.00 /month		1.5%	
Energy Charge															1													
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.22	0.019	0.057	7 0.017	0.000	0.556	0.012	7.698	13.695		13.695 ¢/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.22	0.019	0.057	7 0.017	0.000	0.556	0.012	7.698	13.695		13.695 ¢/kWh	0.961	1.5%	0.000
Renewable Power Block (\$ per month per block)																								\$1.95	\$1.95		1.5%	

						Delivery	Service										Supply	Service					Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Based			Adj. Sc	hedules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	202	203	204	205	206	207	Supply	Subtotal	213	Rate ²	291 ³	290	98 ⁴
Schedule 4 - Portfolio Habitat																												
Basic Charge - Single Family	\$11.00												\$11.00		i								\$11.00		\$11.00 /month		1.5%	
Basic Charge - Multi Family	\$8.00												\$8.00										\$8.00		\$8.00 /month		1.5%	
Energy Charge															!													
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	1.300	14.995 ¢/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	1.300	14.995 ¢/kWh	0.961	1.5%	0.000
Habitat Restoration Charge															i									\$2.50	\$2.50 /month		1.5%	

 $^{^{\}rm I}$ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,63

³ Consumers over IaMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Low Income Residential Customers may qualify for a discount on their monthly bill. Terms and conditions are included in Schedule 7, Low Income Discount.

						Delivery	Service										Su	apply Se						Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Based			1	Adj. Sch	redules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	202	2 20	203	204	205	206	207	Supply	Subtotal	210	Rate ²	291 ³	290	98 ⁴
Schedule 23 Secondary - Portfolio Time-of-Us	e (TOU)														i .														
Basic Charge															ļ														
1 Phase	\$17.35												\$17.35		i									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		1									\$25.90		\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		ļ									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.40												\$5.40		ì									\$5.40		\$5.40 /kW		1.5%	
Energy Charge ⁵															}														
On-Peak Summer															i														
1st 3.000 kWh	3,989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5,636	2.804	4.218	0.0	18 0	0.054	0.016	0.000	0.524	0.012	7.646	13,282	9.350	22.632 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3,989		0.073	0.106		0.304		0.000	0.526			-0.242	5.636	2.082					0.016	0.000	0.524		5.833	11,469	9.350	20.819 ¢/kWh	0.980	1.5%	
On-Peak Winter	5.505	0.700	0.075	0.100	0.000	0.501	0.020	0.000	0.520	0.010	0.05	0.2.12	5.050	2.002	1 3.12.	0.0			0.010	0.000	0.521	0.012	5.055	111.707	7.550	201017 (11111	0.700	1.570	0.010
1st 3.000 kWh	3,989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5,636	2.804	4.218	0.0	18 0	0.054	0.016	0.000	0.524	0.012	7.646	13,282	4.365	17.647 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3,989		0.073	0.106		0.304			0.526	0.046	0.034		5.636	2.082					0.016	0.000	0.524		5.833	11,469	4.365	15.834 ¢/kWh	0.980	1.5%	
Off-Peak	5.505	0.700	0.075	0.100	0.000	0.501	0.020	0.000	0.520	0.010	0.05	0.2.12	5.050	2.002)	0.0			0.010	0.000	0.521	0.012	5.055	111.707	1.505	101001 911111	0.700	1.570	0.010
1st 3.000 kWh	3,989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.804	4.218	0.0	18 0	0.054	0.016	0.000	0.524	0.012	7.646	13,282	-1.438	11.844 é/kWh	0.980	1.5%	-0.818
All Additional kWh	3,989		0.073	0.106					0.526			-0.242	5.636	2.082					0.016		0.524		5.833	11,469	-1.438	10.031 ¢/kWh	0.980	1.5%	
Reactive Power	\$0.65	0.700	0.075	0.100	0.000	0.501	0.020	0.000	0.520	0.010	0.051	0.212	\$0.65	2.002		0.0			0.010	0.000	0.521	0.012	5.055	\$0.65	1.150	\$0.65 /kVar	0.700	1.5%	
reactive romes	90.05												50.05		ļ									50.05		90100 78 7 11		1.570	
Schedule 23 Primary - Portfolio Time-of-Use	(TOU)														i														
Basic Charge															ļ														
1 Phase	\$17.35												\$17.35		i									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		1									\$25,90		\$25,90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		!									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.33												\$5.33		ì									\$5,33		\$5.33 /kW		1.5%	
Energy Charge ⁵															į.														
On-Peak Summer															İ														
1st 3.000 kWh	3,927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.024	-0.242	5.559	2.761	4.090	0.0	19 0	0.054	0.016	0.000	0.475	0.012	7.426	12,985	9.350	22.335 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927		0.072	0.104		0.304		0.000	0.526	0.046		-0.242	5,559	2.050					0.016	0.000	0.475		5.658	11.217	9.350	20.567 ¢/kWh	0.980	1.5%	
On-Peak Winter	3.921	0.708	0.072	0.104	0.000	0.304	0.020	0.000	0.520	0.040	0.034	-0.242	3.339	2.050	3.03.	0.0	10 0.	7.054	0.010	0.000	0.473	0.012	3.038	11.21/	9.330	20.307 ¢/KWII	0.760	1.570	-0.010
1st 3.000 kWh	3,927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.761	4.090	0.0	19 0	0.054	0.016	0.000	0.475	0.012	7.426	12,985	4.365	17.350 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927		0.072	0.104		0.304		0.000	0.526	0.046		-0.242	5.559	2.050					0.016	0.000	0.475		5.658	11.217	4.365	17.580 ¢/kWh	0.980	1.5%	
Off-Peak	3.927	0.708	0.072	0.104	0.000	0.304	0.020	0.000	0.320	0.040	0.034	-0.242	3.339	2.030	3.033	0.0	10 0.	7.054	0.010	0.000	0.473	0.012	5.058	11.21/	4.303	13.362 ¢/KWII	0.980	1.376	-0.818
1st 3,000 kWh	3,927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.761	4.090	0.0	10 0	0.054	0.016	0.000	0.475	0.012	7.426	12,985	-1.438	11.547 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927	0.768	0.072	0.104		0.304			0.526			-0.242	5.559	2.050								0.012	5.658	11.217	-1.438 -1.438	9.779 ¢/kWh	0.980	1.5%	
Reactive Power	\$0.60	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.320	0.040	0.034	-0.242	\$0,60	2.030	3.033	0.0	10 0.	7.054	0.010	0.000	0.473	0.012	5.058	\$0.60	-1.436	\$0.60 /kVar	0.980	1.5%	
Reactive r ower	30.00												30.00	ı	i								,	30.00		90.00 /K V ar		1.370	

 $^{^{\}rm 1}$ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,63

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

						Delivery	Service											Supply	Service					Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Suppl	y Cost-Ba	ased			Adj. Scl	nedules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	j 201		202	203	204	205	206	207	Supply	Subtotal	211	Rate ²	291 ³	290	98 ⁴
Schedule 23 Secondary - Portfolio Renewable	Usage														1														
Basic Charge															1														
1 Phase	\$17.35												\$17.35		İ									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		1									\$25.90		\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		!									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.40												\$5.40		1									\$5.40		\$5.40 /kW		1.5%	
Energy Charge															1														
1st 3,000 kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.80	4i 4.	.218	0.018	0.054	0.016	0.000	0.524	0.012	7.646	13.282	1.300	14.582 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.08	2 3.	.127	0.018	0.054	0.016	0.000	0.524	0.012	5.833	11.469	1.300	12.769 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.65												\$0.65		1									\$0.65		\$0.65 /kVar		1.5%	
Schedule 23 Primary - Portfolio Renewable U	sage														1														
Basic Charge															İ														
1 Phase	\$17.35												\$17.35		1									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		ļ									\$25.90		\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		i									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.33												\$5.33		1									\$5.33		\$5.33 /kW		1.5%	
Energy Charge															1														
1st 3,000 kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.76	1 4.	.090	0.018	0.054	0.016	0.000	0.475	0.012	7.426	12.985	1.300	14.285 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.05	3.	.033	0.018	0.054	0.016	0.000	0.475	0.012	5.658	11.217	1.300	12.517 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.60												\$0.60		i									\$0.60		\$0.60 /kVar		1.5%	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add 50.69 plus 50.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

3 Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						Delivery	Service											Supply						Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supp	y Cost	t-Based			Adj. Sc	nedules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	j 2	201	202	203	204	205	206	207	Supply	Subtotal	212	Rate ²	291 ³	290	98 ⁴
Schedule 23 Secondary - Portfolio Fixed Rene	wable Energy	y (Block)													7														
Basic Charge															1														
1 Phase	\$17.35												\$17.35		i i									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		1									\$25.90		\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		1									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.40												\$5.40		1									\$5.40		\$5.40 /kW		1.5%	
Energy Charge															1														
1st 3,000 kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.80	4 i	4.218	0.018	0.054	0.016	0.000	0.524	0.012	7.646	13.282		13.282 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.08	2	3.127	0.018	0.054	0.016	0.000	0.524	0.012	5.833	11.469		11.469 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.65												\$0.65		1									\$0.65		\$0.65 /kVar		1.5%	
Renewable Power Block (\$ per month per block)															į –										\$1.95	\$1.95		1.5%	
Schedule 23 Primary - Portfolio Fixed Renewa	able Energy ((Block)													i														
Basic Charge															1														
1 Phase	\$17.35												\$17.35		1									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		1									\$25.90		\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		1									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.33												\$5.33		Ť.									\$5.33		\$5.33 /kW		1.5%	
Energy Charge															1														
1st 3.000 kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.76	1	4.090	0.018	0.054	0.016	0.000	0.475	0.012	7,426	12,985		12.985 é/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242				3.033	0.018	0.054	0.016	0.000	0.475	0.012	5.658	11.217		11.217 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.60												\$0.60		1									\$0.60		\$0.60 /kVar		1.5%	
Renewable Power Block (\$ per month per block)															!								1		\$1.95	\$1.95		1.5%	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per menth.

³ Consumers over IaMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						Delivery	Service											Supply	Service					Delivery	Portfolio	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-B	ased			Adj. Scl	nedules			Total	& Supply	Option	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	j 201	1	202	203	204	205	206	207	Supply	Subtotal	213	Rate ²	291 ³	290	98 ⁴
Schedule 23 Secondary - Portfolio Habitat															i														
Basic Charge															1														
1 Phase	\$17.35												\$17.35		i									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		1									\$25.90		\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		!									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.40												\$5.40		ĺ									\$5.40		\$5.40 /kW		1.5%	
Energy Charge															1														
1st 3,000 kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.804	ij 4	4.218	0.018	0.054	0.016	0.000	0.524	0.012	7.646	13.282	1.300	14.582 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.082	1 3	3.127	0.018	0.054	0.016	0.000	0.524	0.012	5.833	11.469	1.300	12.769 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.65												\$0.65		1									\$0.65		\$0.65 /kVar		1.5%	
Habitat Restoration Charge															į										\$2.50	\$2.50 /month		1.5%	
Schedule 23 Primary - Portfolio Habitat															i														
Basic Charge															1														
1 Phase	\$17.35												\$17.35		!									\$17.35		\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		i .									\$25.90		\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		1									\$1.65		\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.33												\$5.33		ĺ									\$5.33		\$5.33 /kW		1.5%	
Energy Charge															1														
1st 3,000 kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.761	. 4	4.090	0.018	0.054	0.016	0.000	0.475	0.012	7.426	12,985	1.300	14.285 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242		2.050		3.033	0.018	0.054	0.016	0.000	0.475	0.012	5.658	11,217	1.300	12.517 ¢/kWh	0.980	1.5%	
Reactive Power	\$0.60												\$0.60		1									\$0.60		\$0.60 /kVar		1.5%	
Habitat Restoration Charge															!										\$2.50	\$2.50 /month		1.5%	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per menth. is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						Delivery	Service											Supply 5						Delivery	Portfolio	Combined	System	Public	BPA
	Distribution T	ransm. &		Sys Usg										Base Supp					Adj. Sc				Total	& Supply	Option	Effective		Purpose	
Tariff Schedules ¹	Charge	Ancillary	S200 T	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	1 201	1	202	203	204	205	206	207	Supply	Subtotal	210	Rate ²	291 ³	290	98 ⁴
Schedule 41 Secondary - Portfolio Time-of-U	se (TOU) (<= 30	kW)													1														
Basic Charge - Annually (billed in November)															1														
1 Phase Any Size, 3 Phase <= 50kW	No Charge												\$0.00		i									\$0.00		\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$410.00												\$410.00		1									\$410.00		\$410.00		1.5%	
3 Phase Load Size > 300 kW	\$1,620.00												\$1,620.00		!									\$1,620.00		\$1,620.00		1.5%	
Load Size Charge - Annually (billed in Noveml	per)														i														
1 Phase Any Size, 3 Phase <= 50kW	\$17.10												\$17.10		1									\$17.10		\$17.10 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.70												\$11.70		i									\$11.70		\$11.70 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.20												\$7.20		1									\$7.20		\$7.20 /kW		1.5%	
Minimum Charge - Annually (billed in Novem	ber)																												
1 Phase	\$75.00												\$75.00		i									\$75.00		\$75.00		1.5%	
3 Phase	\$120.00												\$120.00		1									\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW)5															1														
On-Peak Summer (Apr-Oct) All kWh	4.950	0.677	0.069	0.099	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	5.084	2.52	26 3	3.799	0.017	0.052	0.015	0.000	0.500	0.011	6.920	12.004	8.004	20.008 ¢/kWh	0.893	1.5%	-0.818
On-Peak Winter (Nov-Mar) All kWh	4.950	0.677	0.069	0.099	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	5.084	2.52	26 3	3.799	0.017	0.052	0.015	0.000	0.500	0.011	6.920	12.004	3.737	15.741 ¢/kWh	0.893	1.5%	-0.818
Off-Peak All Months, All kWh	4.950	0.677	0.069	0.099	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	5.084	2.52	26 3	3.799	0.017	0.052	0.015	0.000	0.500	0.011	6.920	12.004	-1.231	10.773 ¢/kWh	0.893	1.5%	-0.818
Reactive Power	\$0.65												\$0.65		1									\$0.65		\$0.65 /kVar		1.5%	
Schedule 41 Primary - Portfolio Time-of-Use	(TOID) (<= 30 k	·W)													1														
Basic Charge - Annually (billed in November)	.()(,													-														
1 Phase Any Size, 3 Phase <= 50kW	No Charge												\$0.00		i									\$0.00		\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$400.00												\$400.00		i									\$400.00		\$400.00		1.5%	
3 Phase Load Size > 300 kW	\$1,600.00												\$1,600.00		1									\$1,600.00		\$1,600.00		1.5%	
Load Size Charge - Annually (billed in Novem													\$1,000.00		1									\$1,000.00		31,000.00		1.570	
1 Phase Any Size, 3 Phase <= 50kW	\$16.90												\$16.90		1									\$16.90		\$16.90 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.50												\$11.50		i									\$11.50		\$11.50 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.10												\$7.10		1									\$7.10		\$7.10 /kW		1.5%	
Minimum Charge - Annually (billed in Novem															!														
1 Phase	\$75.00												\$75.00		i									\$75,00		\$75.00		1.5%	
3 Phase	\$120.00												\$120.00											\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW) ⁵															i														
On-Peak Summer (Apr-Oct) All kWh	4.873	0.667	0.068	0.097	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	4,994	2.48	37 3	3.739	0.017	0.052	0.015	0.000	0.492	0.011	6.813	11.807	8.004	19.811 ¢/kWh	0.893	1.5%	-0.818
On-Peak Winter (Nov-Mar) All kWh	4.873	0.667	0.068	0.097	0.000	0.321	0.020	0.000	0.556	0.018		-1.661	4.994	2.48			0.017	0.052	0.015	0.000	0.492	0.011	6.813	11.807	3.737	15.544 ¢/kWh	0.893		
Off-Peak All Months. All kWh	4.873	0.667	0.068	0.097		0.321	0.020	0.000				-1.661	4.994	2.46					0.015			0.011	6.813	11.807	-1.231	10.576 ¢/kWh	0.893		
Reactive Power	\$0.60	0.007	0.008	0.057	0.000	0.321	0.020	0.000	0.550	0.018	0.033	-1.001	\$0.60	2.40	"	5.157	0.017	0.032	0.013	0.000	0.472	0.011	0.013	\$0.60	-1.231	\$0.60 /kVar	0.073	1.5%	
reactive tower	\$0.00												30.00	ı	i									30.00		90.00 /K V dl		1.376	

 $^{^{\}rm 1}$ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per menth plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per meter which is capped at \$500

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

						Delivery S	ervice										Sur	ply Servi					Delivery	Portfolio	Combined	System	Public	BPA
Tariff Schodules	Distribution T	ransm. &		Sys Usg									Total	Base Supply					Schedule			Total	& Supply	Option	Effective	Benefits		Credit
1 at itt Schedules	Charge /	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	20	2 20	3 20	4 205	206	207	Supply	Subtotal	211	Rate ²	291 ³	290	98 ⁴
Schedule 41 Secondary - Portfolio Renewable Usa	age (<= 30 k	W)												1														
Basic Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW N	No Charge												\$0.00	l i									\$0.00		\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$410.00												\$410.00	:									\$410.00		\$410.00		1.5%	
3 Phase Load Size > 300 kW	\$1,620.00												\$1,620.00										\$1,620.00		\$1,620.00		1.5%	
Load Size Charge - Annually (billed in November)														1 1														
1 Phase Any Size, 3 Phase <= 50kW	\$17.10												\$17.10										\$17.10		\$17.10 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.70												\$11.70	l i									\$11.70		\$11.70 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.20												\$7.20	;									\$7.20		\$7.20 /kW		1.5%	
Minimum Charge - Annually (billed in November)																												
1 Phase	\$75.00												\$75.00	l 1									\$75.00		\$75.00		1.5%	
3 Phase	\$120.00												\$120.00										\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW)														l i														
per kWh, all kWh	4.950	0.677	0.069	0.099	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	5.084	2.526	3.79	9 0.0	0.0	0.0	15 0.00	0.50	0.01	6.920	12.004	1.300	13.304 ¢/kWh	0.893	1.5%	-0.818
Optional Time-of-Use Adders ⁵																												
Summer On-Peak Charge, per all on-peak kWh													0.000	l :	4.98	29						4,989	4,989		4.989 ¢/kWh		1.5%	
Summer Off-Peak Credit, per all off-peak kWh													0.000		-0.99							-0.992	-0.992		-0.992 ¢/kWh		1.5%	
Reactive Power	\$0.65												\$0.65	l í	-0.7							-0.772	\$0.65		\$0.65 /kVar		1.5%	
													90.05										30.03		30100 74 741		1.570	
Schedule 41 Primary - Portfolio Renewable Usag Basic Charge - Annually (billed in November)	ge (<= 30 kW	7)												l :														
																							\$0.00					
	No Charge												\$0.00	l i											\$0.00		1.5%	
	\$400.00 \$1,600.00												\$400.00										\$400.00 \$1,600.00		\$400.00 \$1,600.00		1.5%	
	\$1,600.00												\$1,600.00	!									\$1,600.00		\$1,600.00		1.5%	
Load Size Charge - Annually (billed in November)	01600												01100	1 .									*****		04600 1777			
1 Phase Any Size, 3 Phase <= 50kW	\$16.90												\$16.90										\$16.90		\$16.90 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.50												\$11.50	l i									\$11.50		\$11.50 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.10												\$7.10										\$7.10		\$7.10 /kW		1.5%	
Minimum Charge - Annually (billed in November)													055.00	!														
1 Phase	\$75.00												\$75.00										\$75.00		\$75.00		1.5%	
	\$120.00												\$120.00										\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW)														l i														
per kWh, all kWh	4.873	0.667	0.068	0.097	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	4.994	2.487	3.73	19 0.0	0.0	0.00	15 0.00	0.49	0.01	6.813	11.807	1.300	13.107 ¢/kWh	0.893	1.5%	-0.818
Optional Time-of-Use Adders ⁵														[i														
Summer On-Peak Charge, per all on-peak kWh													0.000		4.98	39						4.989	4.989		4.989 ¢/kWh		1.5%	
Summer Off-Peak Credit, per all off-peak kWh													0.000		-0.99	2						-0.992	-0.992		-0.992 ¢/kWh		1.5%	
Reactive Power	\$0.60												\$0.60	1 1									\$0.60		\$0.60 /kVar		1.5%	

 $^{^{\}rm l}$ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.038 cents per kWh per month plus 0.03

³ Consumers over IaMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Optional Time-of-Use Summer is defined as July through September. Participating customers may choose from Option A with On-Peak hours 2pm to 6pm or Option B with On-Peak hours from 6pm to 10pm. All Summer hours which are not On-Peak are considered Off-Peak. All other months have no time of use periods or rate adders.

					Ι	Delivery S	ervice									Sup	pply Serv						Delivery	Portfolio	Combined	System	Public	BPA
	Distribution 7			Sys Usg									Base Supply					j. Sched				Total	& Supply	Option	Effective	Benefits	Purpose	
Tariff Schedules ¹	Charge			T&A&S201	93	94	96 9	97 1	90 192	19	4 299	Delivery	200	201	20:	2 20)3 20)4 2	205 2	.06	207	Supply	Subtotal	212	Rate ²	291 ³	290	98 ⁴
Schedule 41 Secondary - Portfolio Fixed Reno	ewable Energy (Block) (<= .	30 kW)																									
Basic Charge - Annually (billed in November)														1														
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00		Ì									\$0.00		\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$410.00											\$410.00		1									\$410.00		\$410.00		1.5%	
3 Phase Load Size > 300 kW	\$1,620.00											\$1,620.00		!									\$1,620.00		\$1,620.00		1.5%	
Load Size Charge - Annually (billed in Novemb														í														
1 Phase Any Size, 3 Phase <= 50kW	\$17.10											\$17.10		į									\$17.10		\$17.10 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.70											\$11.70		!									\$11.70		\$11.70 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.20											\$7.20		1									\$7.20		\$7.20 /kW		1.5%	
Minimum Charge - Annually (billed in Novemb														!														
1 Phase	\$75.00											\$75.00		i									\$75.00		\$75.00		1.5%	
3 Phase	\$120.00											\$120.00											\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW)														ļ.														
per kWh, all kWh	4.950	0.677	0.069	0.099	0.000	0.321	0.020 0	.000 0	.556 0.0	18 0.0	35 -1.66	5.084	2.526	3.7	799 0.0	0.0	052 0.	015 0	0.000	.500	0.011	6.920	12.004		12.004 ¢/kWh	0.893	1.5%	-0.818
Optional Time-of-Use Adders ⁵														!														
Summer On-Peak Charge, per all on-peak kW	/h											0.000		4.9	989							4.989	4.989		4.989 ¢/kWh		1.5%	,
Summer Off-Peak Credit, per all off-peak kW	h											0.000		-0.9	992							-0.992	-0.992		-0.992 ¢/kWh		1.5%	,
Reactive Power	\$0.65											\$0.65		!									\$0.65		\$0.65 /kVar		1.5%	,
Renewable Power Block (\$ per month per block)													ì										\$1.95	\$1.95		1.5%	,
														1														
Schedule 41 Primary - Portfolio Fixed Renew	able Energy (B	lock) (<= 30) kW)											1														
Basic Charge - Annually (billed in November)														1														
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00		!									\$0.00		\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$400.00											\$400.00		í									\$400.00		\$400.00		1.5%	
3 Phase Load Size > 300 kW	\$1,600.00											\$1,600.00		ì									\$1,600.00		\$1,600.00		1.5%	
Load Size Charge - Annually (billed in Novemb														!														
1 Phase Any Size, 3 Phase <= 50kW	\$16.90											\$16.90		ĺ									\$16.90		\$16.90 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.50											\$11.50		!									\$11.50		\$11.50 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.10											\$7.10		i									\$7.10		\$7.10 /kW		1.5%	
Minimum Charge - Annually (billed in Novemb														;														
1 Phase	\$75.00											\$75.00		!									\$75.00		\$75.00		1.5%	
3 Phase	\$120.00											\$120.00		i									\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW)																												
per kWh, all kWh	4.873	0.667	0.068	0.097	0.000	0.321	0.020 0	.000 0	.556 0.0	18 0.0	35 -1.66	4.994	2.487	3.7	739 0.0	0.0	052 0.	015 0	0.000	.492	0.011	6.813	11.807		11.807 ¢/kWh	0.893	1.5%	-0.818
Optional Time-of-Use Adders ⁵														}														
Summer On-Peak Charge, per all on-peak kW	/h											0.000		4.9	989							4.989	4,989		4.989 é/kWh		1.5%	,
Summer Off-Peak Credit, per all off-peak kW												0.000		-0.9								-0.992	-0.992		-0.992 ¢/kWh		1.5%	
Reactive Power	\$0.60											\$0.60											\$0.60		\$0.60 /kVar		1.5%	
																											1.5%	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Optional Time-of-Use Summer is defined as July through September. Participating customers may choose from Option A with On-Peak hours 2pm to 6pm or Option B with On-Peak hours from 6pm to 10pm. All Summer hours which are not On-Peak are considered Off-Peak. All other months have no time of use periods or rate adders.

		Delivery Service												Supply Service									Delivery	Portfolio	Combined	System		BPA	
Tariff Schedules ¹	Distribution	n Transm. &			4								Total	Base Supply Cost-Based				Adj. Schedu					otal	& Supply	Option	Effective	Benefits	Purpose	Credit
	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	20	2 20:	3 20	4 20)5 20	6 2)7 St	pply	Subtotal	213	Rate ²	291 ³	290	98 ⁴
Schedule 41 Secondary - Portfolio Habitat (<	= 30 kW)																												
Basic Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	No Charge												\$0.00		i									\$0.00		\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$410.00												\$410.00											\$410.00		\$410.00		1.5%	
3 Phase Load Size > 300 kW	\$1,620.00												\$1,620.00											\$1,620.00		\$1,620.00		1.5%	
Load Size Charge - Annually (billed in Novemb	er)																												
1 Phase Any Size, 3 Phase <= 50kW	\$17.10												\$17.10											\$17.10		\$17.10 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.70												\$11.70		i									\$11.70		\$11.70 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.20												\$7.20											\$7.20		\$7.20 /kW		1.5%	
Minimum Charge - Annually (billed in Novemb	er)																												
1 Phase	\$75.00												\$75.00											\$75.00		\$75.00		1.5%	
3 Phase	\$120.00												\$120.00											\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW)															j														
per kWh, all kWh	4.950	0.677	0.069	0.099	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1 661	5.084	2.526	3.79	9 00	0.0	052 0.0	15 0	000 0.	500 0	011	5.920	12,004	1.300	13.304 ¢/kWh	0.893	1.5%	-0.818
Ontional Time-of-Use Adders ⁵		0.077	0.007	0.077	0.000	0.521	0.020	0.000	0.550	0.010	0.055	1.001	5.001	2.020	3.77		J., 0.0	,,,,		000 0.			,,,20	12.007	1.500	101001 (111111	0.075	1.570	0.010
Summer On-Peak Charge, per all on-peak kW	71												0.000		4.98	0							1.989	4,989		4.989 ¢/kWh		1.5%	
													0.000		-0.99								1.989	-0.992				1.5%	
Summer Off-Peak Credit, per all off-peak kW													\$0.65		-0.99	2						-1).992			-0.992 ¢/kWh			
Reactive Power	\$0.65												\$0.65											\$0.65	62.50	\$0.65 /kVar		1.5%	
Habitat Restoration Charge																									\$2.50	\$2.50 /month		1.5%	
Schedule 41 Primary - Portfolio Habitat (<= 3	20 1-33/)																												
Basic Charge - Annually (billed in November)	30 K W)																												
1 Phase Any Size, 3 Phase <= 50kW	No Charge												\$0.00											\$0.00		\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$400.00												\$400.00											\$400.00		\$400.00		1.5%	
3 Phase Load Size > 300 kW	\$1,600.00												\$1,600.00											\$1,600.00		\$1,600.00		1.5%	
Load Size Charge - Annually (billed in Novemb													\$1,000.00											31,000.00		31,000.00		1.370	
1 Phase Any Size, 3 Phase <= 50kW	er) \$16.90												\$16.90											\$16.90		\$16.90 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$10.90												\$11.50											\$11.50		\$11.50 /kW		1.5%	
3 Phase Load Size 51-300 kW 3 Phase Load Size > 300 kW	\$7.10												\$7.10											\$11.50 \$7.10		\$7.10 /kW		1.5%	
Minimum Charge - Annually (billed in Novemb													\$7.10											37.10		\$7.10 /KW		1.370	
	er) \$75.00												\$75.00		i									\$75.00		\$75.00		1.5%	
1 Phase	\$120.00												\$120.00		1									\$75.00 \$120.00		\$75.00 \$120.00		1.5%	
3 Phase	\$120.00												\$120.00											\$120.00		\$120.00		1.5%	
Energy Charge - Small (<=30kW)	4.080		0.000	0.00#			0.000		0.556	0.010	0.025			2 405	2 = 2									****		42.40= .277	0.000		0.010
per kWh, all kWh	4.873	0.667	0.068	0.097	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	4.994	2.487	3.73	9 0.0	0.0	152 0.0	0.0	000 0.	192 0.	011	5.813	11.807	1.300	13.107 ¢/kWh	0.893	1.5%	-0.818
Optional Time-of-Use Adders ⁵																													
Summer On-Peak Charge, per all on-peak kW													0.000		4.98								1.989	4.989		4.989 ¢/kWh		1.5%	
Summer Off-Peak Credit, per all off-peak kW													0.000		-0.99	2						-1).992	-0.992		-0.992 ¢/kWh		1.5%	
Reactive Power	\$0.60												\$0.60											\$0.60		\$0.60 /kVar		1.5%	
Habitat Restoration Charge																									\$2.50	\$2.50 /month		1.5%	

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