

**Pacific Power - Oregon Portfolio Price Summary  
In Effect as of November 5, 2022**

Tariff Schedules <sup>1</sup>	Delivery Service											Total Delivery	Supply Service							Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 210	Combined Effective Rate <sup>2</sup>	OCAT 104	System Benefits 291 <sup>3</sup>	Public Purpose 290	BPA Credit 98 <sup>4</sup>													
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	194	198	299		Base Supply <sup>5</sup> 200	Cost-Based 201	Adj. Schedules 202	203	204	205	207									Total Supply												
<b>Schedule 4 - Portfolio Time-of-Use (TOU)</b>																																								
Basic Charge SF / Portfolio Service Charge																																								
Basic Charge MF/ Portfolio Service Charge																																								
Energy Charge <sup>7</sup>																																								
<b>On-Peak Summer</b>																																								
1st Block kWh (0 - 1,000)*																																								
2nd Block kWh (> 1,000)*																																								
<b>On-Peak Winter</b>																																								
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\*For an average month of 30.42 days, blocks would be 0-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh
20	0 - 657	Over 657	27	0 - 887	Over 887	34	0 - 1,117	Over 1,117
21	0 - 690	Over 690	28	0 - 920	Over 920	35	0 - 1,150	Over 1,150
22	0 - 723	Over 723	29	0 - 953	Over 953	36	0 - 1,183	Over 1,183
23	0 - 756	Over 756	30	0 - 986	Over 986	37	0 - 1,216	Over 1,216
24	0 - 789	Over 789	31	0 - 1,019	Over 1,019	38	0 - 1,249	Over 1,249
25	0 - 822	Over 822	32	0 - 1,052	Over 1,052	39	0 - 1,282	Over 1,282
26	0 - 855	Over 855	33	0 - 1,085	Over 1,085	40	0 - 1,315	Over 1,315

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 104	Oregon Corporate Activity Tax Recovery Adjustment
Schedule 194	Replaced Meter Deferred Amounts Adjustment
Schedule 195	Federal Tax Act Adjustment
Schedule 198	Deer Creek Mine Closure Deferred Amounts Adjustment
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 210	Portfolio Option - Time-of-Use Supply Service
Schedule 211	Portfolio Option - Renewable Usage Supply Service
Schedule 212	Portfolio Option - Fixed Renewable Energy
Schedule 213	Portfolio Option - Habitat Supply Service
Schedule 290	Public Purpose Charge
Schedule 291	System Benefits Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

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<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

<sup>6</sup> Low Income Residential Customers may qualify for a discount on their monthly bill. Terms and conditions are included in Schedule 7, Low Income Discount.

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	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	93	94	96	97	194	198	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules												Total Supply													
															202	203	204	205									207													
<b>Schedule 4 - Portfolio Renewable Usage</b>																																								
Basic Charge - Single Family	\$9.50											\$9.50																										\$9.50 /month	0.54%	1.5%
Basic Charge - Multi Family	\$8.00											\$8.00																										\$8.00 /month	0.54%	1.5%
Energy Charge																																								
1st Block kWh (0 - 1,000)*	3.523	0.818	0.067	0.079	0.000	0.145	0.000	0.000	0.033	0.015	0.090	4.770	2.732	2.016	0.000	0.005	0.031	0.021	0.004	4.809	9.579	-0.063	1.050	10.566	0.54%	0.588	1.5%	-1.142												
2nd Block kWh (> 1,000)*	3.523	0.818	0.067	0.079	0.000	0.145	0.000	0.000	0.033	0.015	0.090	4.770	3.207	2.705	0.000	0.005	0.031	0.028	0.004	5.980	10.750	-0.063	1.050	11.737	0.54%	0.588	1.5%	-0.208												

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<b>Schedule 4 - Portfolio Fixed Renewable Energy (Block)</b>																																									
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2nd Block kWh (> 1,000)*	3.523	0.818	0.067	0.079	0.000	0.145	0.000	0.000	0.033	0.015	0.090	4.770	3.207	2.705	0.000	0.005	0.031	0.028	0.004	5.980	10.750	-0.063	\$1.95	10.687	0.54%	0.588	1.5%	-0.208													
Renewable Power Block (\$ per month per block)																																									

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<b>Schedule 4 - Portfolio Habitat</b>																																											
Basic Charge - Single Family	\$9.50											\$9.50																												\$9.50 /month	0.54%	1.5%	
Basic Charge - Multi Family	\$8.00											\$8.00																												\$8.00 /month	0.54%	1.5%	
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Habitat Restoration Charge																																									\$2.50 /month	0.54%	1.5%

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21	0 - 690	Over 690	28	0 - 920	Over 920	35	0 - 1,150	Over 1,150
22	0 - 723	Over 723	29	0 - 953	Over 953	36	0 - 1,183	Over 1,183
23	0 - 756	Over 756	30	0 - 986	Over 986	37	0 - 1,216	Over 1,216
24	0 - 789	Over 789	31	0 - 1,019	Over 1,019	38	0 - 1,249	Over 1,249
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26	0 - 855	Over 855	33	0 - 1,085	Over 1,085	40	0 - 1,315	Over 1,315

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<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

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	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	194	198	299		Base Supply: 200	Cost-Based 201	Adj. Schedules 202 203 204 205 207				Total Supply																			
<b>Schedule 23 Secondary - Portfolio Time-of-Use (TOU)</b>																																						
Basic Charge																																						
1 Phase	\$17.35											\$17.35																										
3 Phase	\$25.90											\$25.90																										
Load Size Charge - All kW in excess of 15 kW	\$1.40											\$1.40																										
Demand Charge - All kW in excess of 15 kW	\$4.64											\$4.64																										
Energy Charge <sup>5</sup>																																						
<i>On-Peak Summer</i>																																						
1st 3,000 kWh	3.182	0.723	0.061	0.072	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.265	2.866	2.197	0.000	0.005	0.029	0.023	0.003	5.123																		
All Additional kWh	3.182	0.723	0.061	0.072	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.265	2.128	1.629	0.000	0.005	0.029	0.017	0.003	3.811																		
<i>On-Peak Winter</i>																																						
1st 3,000 kWh	3.182	0.723	0.061	0.072	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.265	2.866	2.197	0.000	0.005	0.029	0.023	0.003	5.123																		
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<i>Off-Peak</i>																																						
1st 3,000 kWh	3.182	0.723	0.061	0.072	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.265	2.866	2.197	0.000	0.005	0.029	0.023	0.003	5.123																		
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Reactive Power	\$0.65											\$0.65																										
<b>Schedule 23 Primary - Portfolio Time-of-Use (TOU)</b>																																						
Basic Charge																																						
1 Phase	\$17.35											\$17.35																										
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Load Size Charge - All kW in excess of 15 kW	\$1.40											\$1.40																										
Demand Charge - All kW in excess of 15 kW	\$4.58											\$4.58																										
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<i>On-Peak Summer</i>																																						
1st 3,000 kWh	3.133	0.712	0.06	0.071	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.203	2.822	2.130	0.000	0.005	0.029	0.022	0.003	5.011																		
All Additional kWh	3.133	0.712	0.06	0.071	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.203	2.095	1.580	0.000	0.005	0.029	0.017	0.003	3.729																		
<i>On-Peak Winter</i>																																						
1st 3,000 kWh	3.133	0.712	0.06	0.071	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.203	2.822	2.130	0.000	0.005	0.029	0.022	0.003	5.011																		
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Reactive Power	\$0.60											\$0.60																										

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Energy Charge																																																							
1st 3,000 kWh	3.133	0.712	0.06	0.071	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.203	2.822	2.130	0.000	0.005	0.029	0.022	0.003	5.011																																			
All Additional kWh	3.133	0.712	0.06	0.071	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.203	2.095	1.580	0.000	0.005	0.029	0.017	0.003	3.729																																			
Reactive Power	\$0.60											\$0.60																																											
Renewable Power Block (\$ per month per block)																											\$1.95																												

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to OCAT, Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$1.04 plus \$0.34 per meter per month; all other schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Portfolio Price Summary  
In Effect as of November 5, 2022**

Tariff Schedules <sup>1</sup>	Delivery Service											Supply Service							Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 213	Combined Effective Rate <sup>2</sup>	OCAT 104	System Benefits 291 <sup>3</sup>	Public Purpose 290	BPA Credit 98 <sup>4</sup>																													
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	194	198	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205 207												Total Supply																												
<b>Schedule 23 Secondary - Portfolio Habitat</b>																																																							
Basic Charge																																																							
1 Phase	\$17.35											\$17.35																																											
3 Phase	\$25.90											\$25.90																																											
Load Size Charge - All kW in excess of 15 kW	\$1.40											\$1.40																																											
Demand Charge - All kW in excess of 15 kW	\$4.64											\$4.64																																											
Energy Charge																																																							
1st 3,000 kWh	3.182	0.723	0.061	0.072	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.265	2.866	2.197	0.000	0.005	0.029	0.023	0.003	5.123																																			
All Additional kWh	3.182	0.723	0.061	0.072	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.265	2.128	1.629	0.000	0.005	0.029	0.017	0.003	3.811																																			
Reactive Power	\$0.65											\$0.65																																											
Habitat Restoration Charge																																																							
<b>Schedule 23 Primary - Portfolio Habitat</b>																																																							
Basic Charge																																																							
1 Phase	\$17.35											\$17.35																																											
3 Phase	\$25.90											\$25.90																																											
Load Size Charge - All kW in excess of 15 kW	\$1.40											\$1.40																																											
Demand Charge - All kW in excess of 15 kW	\$4.58											\$4.58																																											
Energy Charge																																																							
1st 3,000 kWh	3.133	0.712	0.06	0.071	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.203	2.822	2.130	0.000	0.005	0.029	0.022	0.003	5.011																																			
All Additional kWh	3.133	0.712	0.06	0.071	0.000	0.168	0.000	0.000	0.034	0.014	0.011	4.203	2.095	1.580	0.000	0.005	0.029	0.017	0.003	3.729																																			
Reactive Power	\$0.60											\$0.60																																											
Habitat Restoration Charge																																																							

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to OCAT, Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$1.04 plus \$0.34 per meter per month; all other schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Portfolio Price Summary**  
**In Effect as of November 5, 2022**

Tariff Schedules <sup>1</sup>	Delivery Service										Total Delivery	Supply Service							Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 210	Combined Effective Rate <sup>2</sup>	OCAT 104	System Benefits 291 <sup>3</sup>	Public Purpose 290	BPA Credit 98 <sup>4</sup>																			
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	194	198		299	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205 207												Total Supply																		
<b>Schedule 41 Secondary - Portfolio Time-of-Use (TOU) (&lt;= 30 kW)</b>																																													
Basic Charge - Annually (billed in November)																																													
1 Phase Any Size, 3 Phase <= 50kW	No Charge																													\$0.00								\$0.00	\$1.50	\$1.50	0.54%	1.5%			
3 Phase Load Size 51-300 kW	\$360.00																															\$360.00								\$360.00	\$1.50	\$361.50	0.54%	1.5%	
3 Phase Load Size > 300 kW	\$1,420.00																															\$1,420.00								\$1,420.00	\$1.50	\$1,421.50	0.54%	1.5%	
Load Size Charge - Annually (billed in November)																																													
1 Phase Any Size, 3 Phase <= 50kW	\$17.10																															\$17.10								\$17.10	/kW	\$17.10	0.54%	1.5%	
3 Phase Load Size 51-300 kW	\$11.70																															\$11.70								\$11.70	/kW	\$11.70	0.54%	1.5%	
3 Phase Load Size > 300 kW	\$7.20																															\$7.20								\$7.20	/kW	\$7.20	0.54%	1.5%	
Minimum Charge - Annually (billed in November)																																													
1 Phase	\$65.00																															\$65.00								\$65.00		\$65.00	0.54%	1.5%	
3 Phase	\$105.00																															\$105.00								\$105.00		\$105.00	0.54%	1.5%	
Energy Charge - Small (<=30kW) <sup>5</sup>																																													
On-Peak Summer (Apr-Oct) All kWh	4.197	0.643	0.057	0.089	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.766	2.577	1.974	0.000	0.005	0.028	0.021	0.003	4.608												8.374	-0.070	8.004						16.308	e/kWh	0.54%	0.545	1.5%	-0.914
On-Peak Winter (Nov-Mar) All kWh	4.197	0.643	0.057	0.089	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.766	2.577	1.974	0.000	0.005	0.028	0.021	0.003	4.608												8.374	-0.070	3.737						12.041	e/kWh	0.54%	0.545	1.5%	-0.914
Off-Peak All Months, All kWh	4.197	0.643	0.057	0.089	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.766	2.577	1.974	0.000	0.005	0.028	0.021	0.003	4.608												8.374	-0.070	-1.231						7.073	e/kWh	0.54%	0.545	1.5%	-0.914
Reactive Power	\$0.65																															\$0.65								\$0.65	/kVar	\$0.65	0.54%	1.5%	
<b>Schedule 41 Primary - Portfolio Time-of-Use (TOU) (&lt;= 30 kW)</b>																																													
Basic Charge - Annually (billed in November)																																													
1 Phase Any Size, 3 Phase <= 50kW	No Charge																															\$0.00								\$0.00	\$1.50	\$1.50	0.54%	1.5%	
3 Phase Load Size 51-300 kW	\$360.00																															\$360.00								\$360.00	\$1.50	\$361.50	0.54%	1.5%	
3 Phase Load Size > 300 kW	\$1,400.00																															\$1,400.00								\$1,400.00	\$1.50	\$1,401.50	0.54%	1.5%	
Load Size Charge - Annually (billed in November)																																													
1 Phase Any Size, 3 Phase <= 50kW	\$16.90																															\$16.90								\$16.90	/kW	\$16.90	0.54%	1.5%	
3 Phase Load Size 51-300 kW	\$11.50																															\$11.50								\$11.50	/kW	\$11.50	0.54%	1.5%	
3 Phase Load Size > 300 kW	\$7.10																															\$7.10								\$7.10	/kW	\$7.10	0.54%	1.5%	
Minimum Charge - Annually (billed in November)																																													
1 Phase	\$65.00																															\$65.00								\$65.00		\$65.00	0.54%	1.5%	
3 Phase	\$105.00																															\$105.00								\$105.00		\$105.00	0.54%	1.5%	
Energy Charge - Small (<=30kW) <sup>5</sup>																																													
On-Peak Summer (Apr-Oct) All kWh	4.132	0.633	0.056	0.088	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.689	2.537	1.943	0.000	0.005	0.028	0.020	0.003	4.536												8.225	-0.070	8.004						16.159	e/kWh	0.54%	0.545	1.5%	-0.914
On-Peak Winter (Nov-Mar) All kWh	4.132	0.633	0.056	0.088	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.689	2.537	1.943	0.000	0.005	0.028	0.020	0.003	4.536												8.225	-0.070	3.737						11.892	e/kWh	0.54%	0.545	1.5%	-0.914
Off-Peak All Months, All kWh	4.132	0.633	0.056	0.088	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.689	2.537	1.943	0.000	0.005	0.028	0.020	0.003	4.536												8.225	-0.070	-1.231						6.924	e/kWh	0.54%	0.545	1.5%	-0.914
Reactive Power	\$0.60																															\$0.60								\$0.60	/kVar	\$0.60	0.54%	1.5%	

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to OCAT, Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$1.04 plus \$0.34 per meter per month; all other schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

**Pacific Power - Oregon Portfolio Price Summary  
In Effect as of November 5, 2022**

Tariff Schedules <sup>1</sup>	Delivery Service											Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 211	Combined Effective Rate <sup>2</sup>	OCAT 104	System Benefits 291 <sup>3</sup>	Public Purpose 290	BPA Credit 98 <sup>4</sup>													
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	194	198	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205 207											Total Supply												
<b>Schedule 41 Secondary - Portfolio Renewable Usage (&lt;= 30 kW)</b>																																						
Basic Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Load Size Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Minimum Charge - Annually (billed in November)																																						
1 Phase																																						
3 Phase																																						
Energy Charge - Small (<=30kW) per kWh, all kWh																																						
Optional Time-of-Use Adders <sup>5</sup>																																						
Summer On-Peak Charge, per all on-peak kWh																																						
Summer Off-Peak Credit, per all off-peak kWh																																						
Reactive Power																																						
<b>Schedule 41 Primary - Portfolio Renewable Usage (&lt;= 30 kW)</b>																																						
Basic Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Load Size Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Minimum Charge - Annually (billed in November)																																						
1 Phase																																						
3 Phase																																						
Energy Charge - Small (<=30kW) per kWh, all kWh																																						
Optional Time-of-Use Adders <sup>5</sup>																																						
Summer On-Peak Charge, per all on-peak kWh																																						
Summer Off-Peak Credit, per all off-peak kWh																																						
Reactive Power																																						

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to OCAT, Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$1.04 plus \$0.34 per meter per month; all other schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Optional Time-of-Use Summer is defined as July through September. Participating customers may choose from Option A with On-Peak hours 2pm to 6pm or Option B with On-Peak hours from 6pm to 10pm. All Summer hours which are not On-Peak are considered Off-Peak. All other months have no time of use periods or rate adders.



**Pacific Power - Oregon Portfolio Price Summary**  
**In Effect as of November 5, 2022**

Tariff Schedules <sup>1</sup>	Delivery Service											Supply Service							Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 212	Combined Effective Rate <sup>2</sup>	OCAT 104	System Benefits 291 <sup>3</sup>	Public Purpose 290	BPA Credit 98 <sup>4</sup>			
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	194	198	299	Total Delivery	Base Supply <sup>5</sup> 200	Cost-Based 201	202	203	204	205									207	Total Supply	
<b>Schedule 41 Secondary - Portfolio Fixed Renewable Energy (Block) (&lt;= 30 kW)</b>																													
Basic Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00									\$0.00		\$0.00		0.54%		1.5%		
3 Phase Load Size 51-300 kW	\$360.00											\$360.00									\$360.00		\$360.00		0.54%		1.5%		
3 Phase Load Size > 300 kW	\$1,420.00											\$1,420.00									\$1,420.00		\$1,420.00		0.54%		1.5%		
Load Size Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	\$17.10											\$17.10									\$17.10		\$17.10 /kW		0.54%		1.5%		
3 Phase Load Size 51-300 kW	\$11.70											\$11.70									\$11.70		\$11.70 /kW		0.54%		1.5%		
3 Phase Load Size > 300 kW	\$7.20											\$7.20									\$7.20		\$7.20 /kW		0.54%		1.5%		
Minimum Charge - Annually (billed in November)																													
1 Phase	\$65.00											\$65.00									\$65.00		\$65.00		0.54%		1.5%		
3 Phase	\$105.00											\$105.00									\$105.00		\$105.00		0.54%		1.5%		
Energy Charge - Small (<=30kW) per kWh, all kWh																													
	4.197	0.643	0.057	0.089	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.766	2.577	1.974	0.000	0.005	0.028	0.021	0.003	4.608	8.374	-0.070	8.304	e/kWh	0.54%	0.545	1.5%	-0.914	
Optional Time-of-Use Adders <sup>5</sup>																													
Summer On-Peak Charge, per all on-peak kWh												0.000		4.989						4.989	4.989		4.989	e/kWh	0.54%		1.5%		
Summer Off-Peak Credit, per all off-peak kWh												0.000		-0.992						-0.992	-0.992		-0.992	e/kWh	0.54%		1.5%		
Reactive Power	\$0.65											\$0.65									\$0.65		\$0.65 /kVar		0.54%		1.5%		
Renewable Power Block (\$ per month per block)																						\$1.95	\$1.95		0.54%		1.5%		
<b>Schedule 41 Primary - Portfolio Fixed Renewable Energy (Block) (&lt;= 30 kW)</b>																													
Basic Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	No Charge											\$0.00									\$0.00		\$0.00		0.54%		1.5%		
3 Phase Load Size 51-300 kW	\$360.00											\$360.00									\$360.00		\$360.00		0.54%		1.5%		
3 Phase Load Size > 300 kW	\$1,400.00											\$1,400.00									\$1,400.00		\$1,400.00		0.54%		1.5%		
Load Size Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	\$16.90											\$16.90									\$16.90		\$16.90 /kW		0.54%		1.5%		
3 Phase Load Size 51-300 kW	\$11.50											\$11.50									\$11.50		\$11.50 /kW		0.54%		1.5%		
3 Phase Load Size > 300 kW	\$7.10											\$7.10									\$7.10		\$7.10 /kW		0.54%		1.5%		
Minimum Charge - Annually (billed in November)																													
1 Phase	\$65.00											\$65.00									\$65.00		\$65.00		0.54%		1.5%		
3 Phase	\$105.00											\$105.00									\$105.00		\$105.00		0.54%		1.5%		
Energy Charge - Small (<=30kW) per kWh, all kWh																													
	4.132	0.633	0.056	0.088	0.000	0.181	0.000	0.000	0.035	0.014	-1.450	3.689	2.537	1.943	0.000	0.005	0.028	0.020	0.003	4.536	8.225	-0.070	8.155	e/kWh	0.54%	0.545	1.5%	-0.914	
Optional Time-of-Use Adders <sup>5</sup>																													
Summer On-Peak Charge, per all on-peak kWh												0.000		4.989						4.989	4.989		4.989	e/kWh	0.54%		1.5%		
Summer Off-Peak Credit, per all off-peak kWh												0.000		-0.992						-0.992	-0.992		-0.992	e/kWh	0.54%		1.5%		
Reactive Power	\$0.60											\$0.60									\$0.60		\$0.60 /kVar		0.54%		1.5%		
Renewable Power Block (\$ per month per block)																						\$1.95	\$1.95		0.54%		1.5%		

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to OCAT, Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$1.04 plus \$0.34 per meter per month; all other schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Optional Time-of-Use Summer is defined as July through September. Participating customers may choose from Option A with On-Peak hours 2pm to 6pm or Option B with On-Peak hours from 6pm to 10pm. All Summer hours which are not On-Peak are considered Off-Peak. All other months have no time of use periods or rate adders.

**Pacific Power - Oregon Portfolio Price Summary  
In Effect as of November 5, 2022**

Tariff Schedules <sup>1</sup>	Delivery Service											Supply Service								Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 213	Combined Effective Rate <sup>2</sup>	OCAT 104	System Benefits 291 <sup>3</sup>	Public Purpose 290	BPA Credit 98 <sup>4</sup>
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	93	94	96	97	194	198	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205 207				Total Supply								
<b>Schedule 41 Secondary - Portfolio Habitat (&lt;= 30 kW)</b>																											
Basic Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW No Charge \$0.00																											
3 Phase Load Size 51-300 kW \$360.00																											
3 Phase Load Size > 300 kW \$1,420.00																											
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW \$17.10																											
3 Phase Load Size 51-300 kW \$11.70																											
3 Phase Load Size > 300 kW \$7.20																											
Minimum Charge - Annually (billed in November)																											
1 Phase \$65.00																											
3 Phase \$105.00																											
Energy Charge - Small (<=30kW) per kWh, all kWh 4.197 0.643 0.057 0.089 0.000 0.181 0.000 0.000 0.035 0.014 -1.450 3.766 2.577																											
Optional Time-of-Use Adders <sup>5</sup>																											
Summer On-Peak Charge, per all on-peak kWh 0.000 4.989 4.989																											
Summer Off-Peak Credit, per all off-peak kWh 0.000 -0.992 -0.992																											
Reactive Power \$0.65 \$0.65																											
Habitat Restoration Charge																											
<b>Schedule 41 Primary - Portfolio Habitat (&lt;= 30 kW)</b>																											
Basic Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW No Charge \$0.00																											
3 Phase Load Size 51-300 kW \$360.00																											
3 Phase Load Size > 300 kW \$1,400.00																											
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW \$16.90																											
3 Phase Load Size 51-300 kW \$11.50																											
3 Phase Load Size > 300 kW \$7.10																											
Minimum Charge - Annually (billed in November)																											
1 Phase \$65.00																											
3 Phase \$105.00																											
Energy Charge - Small (<=30kW) per kWh, all kWh 4.132 0.633 0.056 0.088 0.000 0.181 0.000 0.000 0.035 0.014 -1.450 3.689 2.537																											
Optional Time-of-Use Adders <sup>5</sup>																											
Summer On-Peak Charge, per all on-peak kWh 0.000 4.989 4.989																											
Summer Off-Peak Credit, per all off-peak kWh 0.000 -0.992 -0.992																											
Reactive Power \$0.60 \$0.60																											
Habitat Restoration Charge																											

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service. Prior to OCAT, Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$1.04 plus \$0.34 per meter per month; all other schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Optional Time-of-Use Summer is defined as July through September. Participating customers may choose from Option A with On-Peak hours 2pm to 6pm or Option B with On-Peak hours from 6pm to 10pm. All Summer hours which are not On-Peak are considered Off-Peak. All other months have no time of use periods or rate adders.