

Pacific Power - Oregon Price Summary
In Effect as of September 18, 2020

Tariff Schedules ¹	Delivery Service											Total Delivery	Supply Service							Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ²	OCAT 104	Public Purpose 290	Energy Conserv. 297 ³	BPA Credit 98 ⁴										
	Distribution Charge	Transm. & Ancillary	Sys Usge \$200	Sys Usge T&A&S201	GIA 80	93	95	96	97	196	299		Base Supply 200	Cost-Based 201	202	Adj. Schedules 203	204	205	207								Total Supply									
Schedule 4 (Residential)																																				
Basic Charge	\$9.50											\$9.50													\$9.50		\$9.50 /month	0.41%	3%							
Energy Charge																																				
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	2.927	2.423	0.147	0.005	0.038	0.019	0.004	5.563			9.989	-0.445	9.544 ¢/kWh	0.41%	3%	0.346	-0.934							
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.022	0.058	4.426	3.996	3.311	0.147	0.005	0.038	0.027	0.004	7.528			11.954	-0.445	11.509 ¢/kWh	0.41%	3%	0.346	0.000							

*For an average month of 30.42 days, blocks would be 0-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh
20	0 - 657	Over 657	27	0 - 887	Over 887	34	0 - 1,117	Over 1,117
21	0 - 690	Over 690	28	0 - 920	Over 920	35	0 - 1,150	Over 1,150
22	0 - 723	Over 723	29	0 - 953	Over 953	36	0 - 1,183	Over 1,183
23	0 - 756	Over 756	30	0 - 986	Over 986	37	0 - 1,216	Over 1,216
24	0 - 789	Over 789	31	0 - 1,019	Over 1,019	38	0 - 1,249	Over 1,249
25	0 - 822	Over 822	32	0 - 1,052	Over 1,052	39	0 - 1,282	Over 1,282
26	0 - 855	Over 855	33	0 - 1,085	Over 1,085	40	0 - 1,315	Over 1,315

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 80	Generation Investment Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 95	Pilot Program Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 104	Oregon Corporate Activity Tax Recovery Adjustment
Schedule 195	Federal Tax Act Adjustment
Schedule 196	Adjustment to Remove Deer Creek Mine Investment from Rate Base
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 290	Public Purpose Charge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self-Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

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Tariff Schedules ¹	Delivery Service											Base Supply 200	Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ³	OCAT 104	Public Purpose 290	Energy Conserv. 297 ⁴	BPA Credit 98 ⁵		
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	196	299		Total Delivery	Cost-Based 201 ²	202	Adi. Schedules 203	204	205								207	Total Supply
Schedule 30 Secondary																											
Basic Charge																				\$468.00		\$468.00 /month	0.41%	3%			
Load Size <= 200 kW	\$468.00										\$468.00									\$468.00		\$468.00 /month	0.41%	3%			
Load Size 201-300 kW	\$138.00										\$138.00									\$138.00		\$138.00 /month	0.41%	3%			
Load Size > 300 kW	\$363.00										\$363.00									\$363.00		\$363.00 /month	0.41%	3%			
Load Size Charge																											
Load Size <= 200 kW	No Charge										No Charge									No Charge		No Charge					
Load Size 201-300 kW	\$1.65										\$1.65									\$1.65		\$1.65 /kW	0.41%	3%			
Load Size > 300 kW	\$0.80										\$0.80									\$0.80		\$0.80 /kW	0.41%	3%			
Demand Charge (minimum of 100 kW)	\$3.98	\$1.71			\$0.40						\$6.09	\$1.88								\$7.97		\$7.97 /kW	0.41%	3%			
Energy Charge																											
1st 20,000 kWh			0.067	0.070	0.055	0.000	0.001	0.000	0.000	-0.021	0.039	0.211	2.860	2.807	0.216	0.005	0.036	0.023	0.003	5.950	6.161	-0.281	5.880 e/kWh	0.41%	3%	0.245	-0.691
All Additional kWh			0.067	0.070	0.055	0.000	0.001	0.000	0.000	-0.021	0.039	0.211	2.480	2.433	0.216	0.005	0.036	0.020	0.003	5.193	5.404	-0.281	5.123 e/kWh	0.41%	3%	0.245	-0.691
Reactive Power	\$0.65										\$0.65									\$0.65		\$0.65 /kVar	0.41%	3%			
Schedule 30 Primary																											
Basic Charge																				\$453.00		\$453.00 /month	0.41%	3%			
Load Size <= 200 kW	\$453.00										\$453.00									\$453.00		\$453.00 /month	0.41%	3%			
Load Size 201-300 kW	\$143.00										\$143.00									\$143.00		\$143.00 /month	0.41%	3%			
Load Size > 300 kW	\$371.00										\$371.00									\$371.00		\$371.00 /month	0.41%	3%			
Load Size Charge																											
Load Size <= 200 kW	No Charge										No Charge									No Charge		No Charge					
Load Size 201-300 kW	\$1.55										\$1.55									\$1.55		\$1.55 /kW	0.41%	3%			
Load Size > 300 kW	\$0.75										\$0.75									\$0.75		\$0.75 /kW	0.41%	3%			
Demand Charge (minimum of 100 kW)	\$3.94	\$1.65			\$0.37						\$5.96	\$1.88								\$7.84		\$7.84 /kW	0.41%	3%			
Energy Charge																											
1st 20,000 kWh			0.065	0.068	0.054	0.000	0.001	0.000	0.000	-0.021	0.039	0.206	2.789	2.776	0.216	0.005	0.036	0.022	0.003	5.847	6.053	-0.281	5.772 e/kWh	0.41%	3%	0.245	-0.691
All Additional kWh			0.065	0.068	0.054	0.000	0.001	0.000	0.000	-0.021	0.039	0.206	2.411	2.399	0.216	0.005	0.036	0.020	0.003	5.090	5.296	-0.281	5.015 e/kWh	0.41%	3%	0.245	-0.691
Reactive Power	\$0.60										\$0.60									\$0.60		\$0.60 /kVar	0.41%	3%			

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁵ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

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Tariff Schedules ¹	Delivery Service											Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ²	OCAT 104	Public Purpose 290	Energy Conserv. 297 ⁴	BPA Credit 98 ⁵																										
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	196	299	Total Delivery	Base Supply 200	Cost-Based 201 ²	202	Adj. Schedules 203	204								205	207	Total Supply																							
Schedule 41 Secondary																																																		
Basic Charge - Annually (billed in November)																																																		
1 Phase Any Size, 3 Phase <= 50kW																				No Charge																														
3 Phase Load Size 51-300 kW																				\$310.00																														
3 Phase Load Size > 300 kW																				\$1,210.00																														
Load Size Charge - Annually (billed in November)																																																		
1 Phase Any Size, 3 Phase <= 50kW																				\$15.00																														
3 Phase Load Size 51-300 kW																				\$10.00																														
3 Phase Load Size > 300 kW																				\$6.00																														
Minimum Charge - Annually (billed in November)																																																		
1 Phase																				\$55.00																														
3 Phase																				\$90.00																														
Energy Charge ⁶																																																		
Winter 1st 100 kWh/kW																				3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	4.629	3.749	0.224	0.005	0.037	0.030	0.003	8.677	12.313	-0.456	11.857	e/kWh	0.41%	3%	0.332	-0.691			
Winter All Addtl kWh																				3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.553	0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	9.179	e/kWh	0.41%	3%	0.332	-0.691			
Summer All kWh																				3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.021	-0.595	3.636	3.156	2.553	0.224	0.005	0.037	0.021	0.003	5.999	9.635	-0.456	9.179	e/kWh	0.41%	3%	0.332	-0.691			
Reactive Power																				\$0.65																					\$0.65		\$0.65	/kVar	0.41%	3%				
Schedule 41 Primary																																																		
Basic Charge - Annually (billed in November)																																																		
1 Phase Any Size, 3 Phase <= 50kW																				No Charge																														
3 Phase Load Size 51-300 kW																				\$300.00																														
3 Phase Load Size > 300 kW																				\$1,180.00																														
Load Size Charge - Annually (billed in November)																																																		
1 Phase Any Size, 3 Phase <= 50kW																				\$15.00																														
3 Phase Load Size 51-300 kW																				\$10.00																														
3 Phase Load Size > 300 kW																				\$6.00																														
Minimum Charge - Annually (billed in November)																																																		
1 Phase																				\$55.00																														
3 Phase																				\$85.00																														
Energy Charge ⁶																																																		
Winter 1st 100 kWh/kW																				3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	4.497	3.627	0.224	0.005	0.037	0.029	0.003	8.422	11.938	-0.456	11.482	e/kWh	0.41%	3%	0.332	-0.691			
Winter All Addtl kWh																				3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.474	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	8.889	e/kWh	0.41%	3%	0.332	-0.691			
Summer All kWh																				3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.021	-0.595	3.516	3.066	2.474	0.224	0.005	0.037	0.020	0.003	5.829	9.345	-0.456	8.889	e/kWh	0.41%	3%	0.332	-0.691			
Reactive Power																				\$0.60																														

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁵ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁶ Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

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Tariff Schedules ¹	Delivery Service											Total Delivery	Supply Service							Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ⁴	OCAT 104	Public Purpose 290	Energy Conserv. 297 ⁵						
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	196	299		Base Supply 200 ²	Cost-Based 201 ³	202	Adj. Schedules 203	204	205	207							Total Supply					
Schedule 47 Secondary																															
Basic Charge																															
Facility Capacity <= 4,000 kW	\$420.00																								\$420.00		\$420.00 /month	0.41%	3%		
Facility Capacity > 4,000 kW	\$800.00																									\$800.00		\$800.00 /month	0.41%	3%	
Facility Charge																															
Facility Capacity <= 4,000 kW ⁶	\$1.15	\$0.54																								\$1.69		\$1.69 /kW	0.41%	3%	
Facility Capacity > 4,000 kW ⁶	\$1.10	\$0.54																								\$1.64		\$1.64 /kW	0.41%	3%	
On-Peak Demand Charge ⁷	\$3.74	\$1.26			\$0.41																					\$7.24		\$7.24 /kW	0.41%	3%	
Energy Charge - All On-Peak kWh ⁷			0.067	0.069	0.054	0.000	0.001	0.000	0.000	0.000	-0.019	-0.267	-0.095	2.581	2.476	0.201	0.005	0.032	0.020	0.003	5.318					5.223	-0.239	4.984 e/kWh	0.41%	3%	0.206
Energy Charge - All Off-Peak kWh ⁷			0.067	0.069	0.054	0.000	0.001	0.000	0.000	0.000	-0.019	-0.267	-0.095	2.531	2.426	0.201	0.005	0.032	0.020	0.003	5.218					5.123	-0.239	4.884 e/kWh	0.41%	3%	
Reactive Power - kVar	\$0.65																									\$0.65		\$0.65 /kVar	0.41%	3%	
Reactive Power - kVarh	0.080																									0.080		0.080 e/kVarh	0.41%	3%	
Self-Supply Spinning Reserves Credit																										-\$0.27		-\$0.27 /kW	0.41%	3%	
Self-Supply Supplemental Reserves Credit																										-\$0.27		-\$0.27 /kW	0.41%	3%	
Schedule 47 Primary																															
Basic Charge																															
Facility Capacity <= 4000 kW	\$460.00																									\$460.00		\$460.00 /month	0.41%	3%	
Facility Capacity > 4000 kW	\$830.00																									\$830.00		\$830.00 /month	0.41%	3%	
Facility Charge																															
Facility Capacity <= 4,000 kW ⁶	\$1.25	\$0.54																								\$1.79		\$1.79 /kW	0.41%	3%	
Facility Capacity > 4,000 kW ⁶	\$1.15	\$0.54																								\$1.69		\$1.69 /kW	0.41%	3%	
On-Peak Demand Charge ⁷	\$3.17	\$1.40			\$0.45																					\$6.89		\$6.89 /kW	0.41%	3%	
Energy Charge - All On-Peak kWh ⁷			0.061	0.082	0.053	0.000	0.001	0.000	0.000	0.000	-0.019	-0.334	-0.156	2.443	2.298	0.201	0.005	0.032	0.018	0.003	5.000					4.844	-0.239	4.605 e/kWh	0.41%	3%	0.206
Energy Charge - All Off-Peak kWh ⁷			0.061	0.082	0.053	0.000	0.001	0.000	0.000	0.000	-0.019	-0.334	-0.156	2.393	2.248	0.201	0.005	0.032	0.018	0.003	4.900					4.744	-0.239	4.505 e/kWh	0.41%	3%	0.206
Reactive Power - kVar	\$0.60																									\$0.60		\$0.60 /kVar	0.41%	3%	
Reactive Power - kVarh	0.080																									0.080		0.080 e/kVarh	0.41%	3%	
Self-Supply Spinning Reserves Credit																										-\$0.27		-\$0.27 /kW	0.41%	3%	
Self-Supply Supplemental Reserves Credit																										-\$0.27		-\$0.27 /kW	0.41%	3%	
Schedule 47 Transmission																															
Basic Charge																															
Facility Capacity <= 4000 kW	\$860.00																									\$860.00		\$860.00 /month	0.41%	3%	
Facility Capacity > 4000 kW	\$1,600.00																									\$1,600.00		\$1,600.00 /month	0.41%	3%	
Facility Charge																															
Facility Capacity <= 4,000 kW ⁶	\$1.35	\$0.54																								\$1.89		\$1.89 /kW	0.41%	3%	
Facility Capacity > 4,000 kW ⁶	\$1.35	\$0.54																								\$1.89		\$1.89 /kW	0.41%	3%	
On-Peak Demand Charge ⁷	\$3.61	\$1.76			\$0.62																					\$7.87		\$7.87 /kW	0.41%	3%	
Energy Charge - All On-Peak kWh ⁷			0.057	0.061	0.048	0.000	0.001	0.000	0.000	0.000	-0.019	-0.413	-0.265	2.353	2.158	0.201	0.005	0.032	0.017	0.003	4.769					4.504	-0.239	4.265 e/kWh	0.41%	3%	0.206
Energy Charge - All Off-Peak kWh ⁷			0.057	0.061	0.048	0.000	0.001	0.000	0.000	0.000	-0.019	-0.413	-0.265	2.303	2.108	0.201	0.005	0.032	0.017	0.003	4.669					4.404	-0.239	4.165 e/kWh	0.41%	3%	0.206
Reactive Power - kVar	\$0.55																									\$0.55		\$0.55 /kVar	0.41%	3%	
Reactive Power - kVarh	0.080																									0.080		0.080 e/kVarh	0.41%	3%	
Self-Supply Spinning Reserves Credit																										-\$0.27		-\$0.27 /kW	0.41%	3%	
Self-Supply Supplemental Reserves Credit																										-\$0.27		-\$0.27 /kW	0.41%	3%	

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

⁴ Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

⁵ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁶ Includes Spinning and Supplemental Reserves Charges.

⁷ On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

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Schedule 48 Secondary																																									
Basic Charge																																									
Facility Capacity <= 4,000 kW	\$420.00																																								
Facility Capacity > 4,000 kW	\$800.00																																								
Facility Charge																																									
Facility Capacity <= 4,000 kW	\$1.15																																								
Facility Capacity > 4,000 kW	\$1.10																																								
On-Peak Demand Charge ⁶	\$3.74	\$1.80			\$0.41							\$1.83																													
Energy Charge - All On-Peak kWh ⁶			0.067	0.069	0.054	0.000	0.001	0.000	0.000	-0.019	-0.267	-0.095	2.581	2.476	0.201	0.005	0.032	0.020	0.003	5.318	5.223	-0.239	4.984	e/kWh	0.41%	3%	0.206	-0.691													
Energy Charge - All Off-Peak kWh ⁶			0.067	0.069	0.054	0.000	0.001	0.000	0.000	-0.019	-0.267	-0.095	2.531	2.426	0.201	0.005	0.032	0.020	0.003	5.218	5.123	-0.239	4.884	e/kWh	0.41%	3%	0.206	-0.691													
Reactive Power	\$0.65																						\$0.65		\$0.65	/kVar	0.41%	3%													
Schedule 48 Primary																																									
Basic Charge																																									
Facility Capacity <= 4,000 kW	\$460.00																																								
Facility Capacity > 4,000 kW	\$830.00																																								
Facility Charge																																									
Facility Capacity <= 4,000 kW	\$1.25																																								
Facility Capacity > 4,000 kW	\$1.15																																								
On-Peak Demand Charge ⁶	\$3.17	\$1.94			\$0.45							\$1.87																													
Energy Charge - All On-Peak kWh ⁶			0.061	0.082	0.053	0.000	0.001	0.000	0.000	-0.019	-0.334	-0.156	2.443	2.298	0.201	0.005	0.032	0.018	0.003	5.000	4.844	-0.239	4.605	e/kWh	0.41%	3%	0.206	-0.691													
Energy Charge - All Off-Peak kWh ⁶			0.061	0.082	0.053	0.000	0.001	0.000	0.000	-0.019	-0.334	-0.156	2.393	2.248	0.201	0.005	0.032	0.018	0.003	4.900	4.744	-0.239	4.505	e/kWh	0.41%	3%	0.206	-0.691													
Reactive Power	\$0.60																						\$0.60		\$0.60	/kVar	0.41%	3%													
Schedule 48 Transmission																																									
Basic Charge																																									
Facility Capacity <= 4,000 kW	\$860.00																																								
Facility Capacity > 4,000 kW	\$1,600.00																																								
Facility Charge																																									
Facility Capacity <= 4,000 kW	\$1.35																																								
Facility Capacity > 4,000 kW	\$1.35																																								
On-Peak Demand Charge ⁶	\$3.61	\$2.30			\$0.62							\$1.88																													
Energy Charge - All On-Peak kWh ⁶			0.057	0.061	0.048	0.000	0.001	0.000	0.000	-0.019	-0.413	-0.265	2.353	2.158	0.201	0.005	0.032	0.017	0.003	4.769	4.504	-0.239	4.265	e/kWh	0.41%	3%	0.206	-0.691													
Energy Charge - All Off-Peak kWh ⁶			0.057	0.061	0.048	0.000	0.001	0.000	0.000	-0.019	-0.413	-0.265	2.303	2.108	0.201	0.005	0.032	0.017	0.003	4.669	4.404	-0.239	4.165	e/kWh	0.41%	3%	0.206	-0.691													
Reactive Power	\$0.55																						\$0.55		\$0.55	/kVar	0.41%	3%													

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁵ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁶ On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Pacific Power - Oregon Price Summary
In Effect as of September 18, 2020

Tariff Schedules ¹	Base Rate	Delivery Service							Total Delivery	Base Supply 200	Supply Service						Total Supply	Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ³	OCAT 104	Public Purpose 290	Energy Conserv. 297 ^{4,5}																		
		GIA 80	93	95	96	97	196	299			Cost-Based 201 ²	202	Adj. Schedules 203	204	205	207																									
Schedule 51																																									
<i>type</i>	<i>lumens</i>	<i>Watts</i> ⁶	<i>kWh</i>																																						
LED	4,000	50	19	\$5.36																																					
LED	6,200	75	27	\$6.54																																					
LED	13,000	135	51	\$11.64																																					
LED	16,800	185	69	\$13.39																																					
High Pressure Sodium	5,800	70	31	\$5.11																																					
High Pressure Sodium	9,500	100	44	\$5.72																																					
Decorative Series 1	9,500	100	44	\$19.26																																					
Decorative Series 2	9,500	100	44	\$16.53																																					
High Pressure Sodium	16,000	150	64	\$6.96																																					
Decorative Series 1	16,000	150	64	\$19.24																																					
Decorative Series 2	16,000	150	64	\$16.46																																					
High Pressure Sodium	22,000	200	85	\$8.17																																					
High Pressure Sodium	27,500	250	115	\$10.54																																					
High Pressure Sodium	50,000	400	176	\$12.93																																					
Metal Halide	12,000	175	68	\$13.49																																					
Metal Halide	19,500	250	94	\$15.17																																					
Schedule 52																																									
Dusk-Dawn, All kWh				1.672																																					
Dusk-Mid, All kWh				1.970																																					
Rate per Lamp																																									

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$50 or a maximum usage of 724.638 kWh per month.

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self-Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁵ Billed lamp rates may be slightly different due to rounding.

⁶ Watts shown for LED lamps are the actual Watts. High-Pressure Sodium Vapor comparable Watts are 4,000 lumen=100W, 6,200 lumen=150W, 13,000 lumen=250W, 16,800 lumen=400W.

