















**Pacific Power - Oregon Price Summary**  
**In Effect as of November 5, 2022**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate <sup>4</sup>	OCAT 104	System Benefits 291 <sup>5</sup>	Public Purpose 290																									
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	93	94	96	97	194	198	299	Total Delivery	Base Supply 200 <sup>2</sup>	Cost-Based 201 <sup>3</sup>	Adj. Schedules 202 203 204 205 207								Total Supply																								
<b>Schedule 47 Secondary</b>																																															
Basic Charge																																															
Facility Capacity <= 4,000 kW	\$580.00											\$580.00									\$580.00		\$580.00	/month	0.54%		1.5%																				
Facility Capacity > 4,000 kW	\$1,600.00											\$1,600.00									\$1,600.00		\$1,600.00	/month	0.54%		1.5%																				
Facility Charge																																															
Facility Capacity <= 4,000 kW <sup>6</sup>	\$2.70	\$0.54										\$3.24									\$3.24		\$3.24	/kW	0.54%		1.5%																				
Facility Capacity > 4,000 kW <sup>6</sup>	\$0.80	\$0.54										\$1.34									\$1.34		\$1.34	/kW	0.54%		1.5%																				
On-Peak Demand Charge <sup>7</sup>	\$4.14	\$2.24										\$6.38	\$1.64								\$8.02		\$8.02	/kW	0.54%		1.5%																				
Energy Charge - All On-Peak kWh <sup>7</sup>			0.060	0.070	0.000	0.036	0.000	0.000	0.020	0.013	-0.372	-0.173	2.244	2.461	0.000	0.005	0.027	0.026	0.003	4.766	4.593	-0.034	4.559	/kWh	0.54%	0.333	1.5%																				
Energy Charge - All Off-Peak kWh <sup>7</sup>			0.060	0.070	0.000	0.036	0.000	0.000	0.020	0.013	-0.372	-0.173	2.244	1.774	0.000	0.005	0.027	0.019	0.003	4.072	3.899	-0.034	3.865	/kWh	0.54%	0.333	1.5%																				
Reactive Power - kVar	\$0.65											\$0.65									\$0.65		\$0.65	/kVar	0.54%		1.5%																				
Reactive Power - kVarh	0.080											0.080									0.080		0.080	/kVarh	0.54%		1.5%																				
Self-Supply Spinning Reserves Credit																																															
Self-Supply Supplemental Reserves Credit																																															
<b>Schedule 47 Primary</b>																																															
Basic Charge																																															
Facility Capacity <= 4000 kW	\$550.00											\$550.00									\$550.00		\$550.00	/month	0.54%		1.5%																				
Facility Capacity > 4000 kW	\$1,490.00											\$1,490.00									\$1,490.00		\$1,490.00	/month	0.54%		1.5%																				
Facility Charge																																															
Facility Capacity <= 4,000 kW <sup>6</sup>	\$1.30	\$0.54										\$1.84									\$1.84		\$1.84	/kW	0.54%		1.5%																				
Facility Capacity > 4,000 kW <sup>6</sup>	\$0.85	\$0.54										\$1.39									\$1.39		\$1.39	/kW	0.54%		1.5%																				
On-Peak Demand Charge <sup>7</sup>	\$4.33	\$2.45										\$6.78	\$1.71								\$8.49		\$8.49	/kW	0.54%		1.5%																				
Energy Charge - All On-Peak kWh <sup>7</sup>			0.059	0.068	0.000	0.036	0.000	0.000	0.020	0.013	-0.465	-0.269	2.179	2.374	0.000	0.005	0.027	0.025	0.003	4.613	4.344	-0.034	4.310	/kWh	0.54%	0.333	1.5%																				
Energy Charge - All Off-Peak kWh <sup>7</sup>			0.059	0.068	0.000	0.036	0.000	0.000	0.020	0.013	-0.465	-0.269	2.179	1.686	0.000	0.005	0.027	0.018	0.003	3.918	3.649	-0.034	3.615	/kWh	0.54%	0.333	1.5%																				
Reactive Power - kVar	\$0.60											\$0.60									\$0.60		\$0.60	/kVar	0.54%		1.5%																				
Reactive Power - kVarh	0.080											0.080									0.080		0.080	/kVarh	0.54%		1.5%																				
Self-Supply Spinning Reserves Credit																																															
Self-Supply Supplemental Reserves Credit																																															
<b>Schedule 47 Transmission</b>																																															
Basic Charge																																															
Facility Capacity <= 4000 kW	\$710.00											\$710.00									\$710.00		\$710.00	/month	0.54%		1.5%																				
Facility Capacity > 4000 kW	\$1,820.00											\$1,820.00									\$1,820.00		\$1,820.00	/month	0.54%		1.5%																				
Facility Charge																																															
Facility Capacity <= 4,000 kW <sup>6</sup>	\$1.25	\$0.54										\$1.79									\$1.79		\$1.79	/kW	0.54%		1.5%																				
Facility Capacity > 4,000 kW <sup>6</sup>	\$1.05	\$0.54										\$1.59									\$1.59		\$1.59	/kW	0.54%		1.5%																				
On-Peak Demand Charge <sup>7</sup>	\$3.03	\$3.25										\$6.28	\$1.72								\$8.00		\$8.00	/kW	0.54%		1.5%																				
Energy Charge - All On-Peak kWh <sup>7</sup>			0.058	0.066	0.000	0.036	0.000	0.000	0.020	0.013	-0.575	-0.382	2.129	2.259	0.000	0.005	0.027	0.024	0.003	4.447	4.065	-0.034	4.031	/kWh	0.54%	0.333	1.5%																				
Energy Charge - All Off-Peak kWh <sup>7</sup>			0.058	0.066	0.000	0.036	0.000	0.000	0.020	0.013	-0.575	-0.382	2.129	1.571	0.000	0.005	0.027	0.016	0.003	3.751	3.369	-0.034	3.335	/kWh	0.54%	0.333	1.5%																				
Reactive Power - kVar	\$0.55											\$0.55									\$0.55		\$0.55	/kVar	0.54%		1.5%																				
Reactive Power - kVarh	0.080											0.080									0.080		0.080	/kVarh	0.54%		1.5%																				
Self-Supply Spinning Reserves Credit																																															
Self-Supply Supplemental Reserves Credit																																															

<sup>1</sup> See Tariff for application and special conditions.  
<sup>2</sup> For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).  
<sup>3</sup> Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.  
<sup>4</sup> Delivery Service plus Supply Service. Prior to OCAT, Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$1.04 plus \$0.34 per meter per month; all other schedules add 0.104 cents per kWh per meter which is capped at \$500 or a maximum usage of 480,769 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.  
<sup>5</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self-Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.  
<sup>6</sup> Includes Spinning and Supplemental Reserves Charges.  
<sup>7</sup> Summer On-Peak hours are from 1:00 p.m. to 10:00 p.m. all days in the Summer months of June through September. Non-Summer On-Peak Hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak hours.







