

**Available**

To owners of Qualifying Facilities making sales of electricity to the Company in the State of Oregon.

**Applicable**

- For power purchased from Baseload Qualifying Facilities and Wind Qualifying Facilities with a Nameplate Capacity Rating of 10,000 kW or less after taking into account any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, has a Nameplate Capacity Rating of 10,000 kW or less.
- For power purchased from Solar Qualifying Facilities, including Solar and Storage Qualifying Facilities, with a Nameplate Capacity Rating of 3,000 kW or less after taking into account any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, has a Nameplate Capacity Rating of 3,000 kW or less.
- For Solar and Storage Qualifying Facilities, the Interim Solar and Storage Standard Prices are available until the Company has reached 50,000 kW total capacity of Solar and Storage using the interim standard rates. The 50,000 kW cap does not apply to projects 100 kW or smaller in size.
- For power purchased from Solar Qualifying Facilities, including Solar and Storage Qualifying Facilities, with a Nameplate Capacity Rating of more than 3,000 kW but not greater than 10,000 kW, after taking into account any other electric generating facility using the same motive force owned or controlled by the same person(s) or affiliated person(s) and located at the same site; ***BUT ONLY WITH RESPECT TO CONTRACTING PROCEDURE AND NOT PRICING OPTIONS.***

Owners of these Qualifying Facilities (“Eligible QFs”) will be required to enter into a written power sales contract with the Company; provided, however, that any on-system Qualifying Facility that proposes to take any form of interconnection service under a Generation Interconnection Agreement with the Company’s transmission function other than Network Resource Interconnection Service shall not be an Eligible QF under this Schedule.

**Definitions****Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

**Qualifying Facility or QF**

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

**Qualifying Electricity**

Electricity that meets the requirements of “qualifying electricity” set forth in the Oregon Renewable Portfolio Standards: ORS 469A.010, 469A.020, and 469A.025.

**Renewable Qualifying Facility**

A Qualifying Facility that generates Qualifying Electricity.

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**Definitions (continued)****Wind Qualifying Facility**

A Renewable Qualifying Facility that generates Qualifying Electricity using wind as its motive force.

**Solar Qualifying Facility**

A Renewable Qualifying Facility that generates Qualifying Electricity using fixed or tracking solar modules.

**Solar and Storage Qualifying Facility**

A Renewable Qualifying Facility that generates Qualifying Electricity using solar as its motive force, and can store and dispatch Qualifying Electricity for later delivery. The associated energy storage facility must be able to store not less than 25 percent, and not more than 100 percent, of the associated solar facility's nameplate capacity, for a duration between two to four hours. A resource using solar as its motive force with energy storage capability that does not meet this definition will be considered either Fixed Solar or Tracking Solar, as applicable.

**Baseload Qualifying Facility**

A Qualifying Facility that generates electricity using any qualifying resource other than wind or solar.

**Baseload Renewable Qualifying Facility**

A Renewable Qualifying Facility that generates Qualifying Electricity using any qualifying resource other than wind or solar.

**Small Power Production Facility**

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

**On-Peak Hours or Peak Hours**

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Pacific Prevailing Time Monday through Saturday, excluding NERC holidays. Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

**Off-Peak Hours**

All hours other than On-Peak Hours.

**Premium Peak Hours**

Premium Peak Hours are the four hours per day Monday through Saturday, excluding NERC holidays that represent the Company's hours of greatest capacity need in any given month, for each month of the year, and are reflected in the table on page 12. For months that have negligible loss of load probabilities (LOLP), the Company can either interpolate the hours of capacity needed between months with non-negligible LOLP, or determine Premium Peak Hours based on expected market prices. The Company may request Commission approval to update the Premium Peak Hours for new and existing Solar and Storage contracts following Commission Acknowledgment of an Integrated Resource Plan (IRP) or IRP Update.

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**Definitions (continued)****Solar and Storage Off-Peak Hours.**

All hours other than Premium Peak Hours.

**Nameplate Capacity Rating**

The maximum installed instantaneous power production capacity of the completed Facility, expressed in MW (AC), and measured at the Point of Interconnection, when operated in compliance with the Generation Interconnection Agreement and consistent with the recommended power factor and operating parameters provided by the manufacturer of the generator, inverters, and energy storage devices where relevant.

**Same Site**

Two Qualifying Facilities are located on the same site if the generating facilities or equipment providing fuel or motive force associated with the Qualifying Facilities are located within a five-mile radius and the Qualifying Facilities use the same source of energy or motive force to generate electricity.

**Person(s)**

A natural person or persons or any legal entity.

**Affiliated Person(s)**

Persons sharing common ownership or management, persons acting jointly or in concert with, or exercising influence over, the policies of another person or persons, or wholly owned subsidiaries.

To the extent a person or affiliated person is a closely held entity, a “look through” rule applies so that project equity held by limited liability companies (LLCs), trusts, estates, corporations, partnerships, and other similar entities is considered to be held by the equity owners of the look through entity.

Two or more Qualifying Facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) solely because they are developed by a single entity so long as they are not owned or operated by the same person(s) or affiliated person(s) of the same person(s) at the time each Qualifying Facility seeks to enter into a power purchase agreement or at any time thereafter.

Two or more Qualifying Facilities within the same five-mile radius will not be considered owned or controlled by the same person(s) or affiliated person(s) if the person(s) or affiliated person(s) in common is a “passive investor” whose ownership interest in the Qualifying Facilities is primarily related to utilizing production tax credits, environmental attribute values and accelerated cost recovery system (MACRS) depreciation, and the Qualifying Facilities at issue are “family-owned” or “community-based.”

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**Definitions (continued)****Shared Interconnection and Infrastructure**

Qualifying Facilities otherwise meeting the separate ownership test and thereby qualified for entitlement to the standard rates and standard contract will not be disqualified by utilizing an interconnection or other infrastructure not providing motive force or fuel that is shared with other Qualifying Facilities qualifying for the standard rates and standard contract so long as the use of the shared interconnection complies with the interconnecting utility's safety and reliability standards, interconnection contract requirements and Prudent Electrical Practices as that term is defined in the interconnecting utility's approved standard contract.

**Family Owned**

After excluding the ownership interest of any passive investor(s), five or fewer individuals that hold at least 50 percent of the project entity, or 15 or fewer individuals that hold at least 90 percent of the project entity. For purposes of counting the number of individuals (i.e., determining whether there are five or fewer individuals or 15 or fewer individuals), an individual is a natural person. In counting to five or 15, an individual and the individual's spouse and dependent children will be aggregated and counted as a single individual even if the spouse and/or dependent children also hold equity in the project.

**Community-Based**

A community-based Qualifying Facility must include participation by an established organization located within the county of the Qualifying Facility or within 50 miles of the Qualifying Facility that either (i) has a genuine role in developing, or helping to develop, the Qualifying Facility and intends to have a significant continuing role with, or interest in, the Qualifying Facility after it is completed and placed in service; or (ii) is a unit of local government that will not have an equity ownership interest in or exercise any control over the management of the Qualifying Facility and whose only interest is a share of the cash flow from the Qualifying Facility that may not exceed 20 percent without prior approval of the Commission for good cause.

**Dispute Resolution**

Upon request, the QF will provide the purchasing utility with documentation verifying the ownership, management and financial structure of the QF in reasonably sufficient detail to allow the utility to make an initial determination of whether or not the QF meets the above-described criteria for entitlement to the standard rates and standard contract.

Any dispute concerning a QF's entitlement to the standard rates and standard contract shall be presented to the Commission for resolution. The QF may file a complaint asking the Commission to adjudicate disputes regarding the formation of the standard contract. The QF may not file such a complaint during any 10 or 15-day period in which the utility has the obligation to respond, but must wait until the 10 or 15-day period has passed. The utility may respond to the complaint within 10 days of service. The Commission will limit its review to the issues identified in the complaint and response, and utilize a process similar to the arbitration process adopted to facilitate the execution of interconnection agreements among telecommunications carriers. See OAR 860, Division 016. The Administrative Law Judge will act as an administrative law judge, not as an arbitrator.

**Self Supply Option**

Owner shall elect to sell all Net Output to PacifiCorp and purchase its full electric requirements from PacifiCorp or sell Net Output surplus to its needs at the Facility site to PacifiCorp and

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**Self Supply Option (continued)**

purchase partial electric requirements service from PacifiCorp, in accordance with the terms and conditions of the power purchase agreement and the appropriate retail service.

**Pricing Options****1. Standard Fixed Avoided Cost Prices**

Prices are fixed at the time that the contract is signed by both the QF and the Company and will not change during the term of the contract. Subject to the terms and conditions of the standard power purchase agreement, Standard Fixed Avoided Cost Prices are generally available for a contract term of up to 15 years and prices under a longer term contract (up to 20 years) will thereafter be under the Firm Market Indexed Avoided Cost Price. The Standard Fixed Avoided Cost pricing option is available to all QFs. The Standard Fixed Avoided Cost Price for Wind Qualifying Facilities and Solar Qualifying Facilities reflects integration costs as set forth on pages 8-9.

**2. Renewable Fixed Avoided Cost Prices**

Prices are fixed at the time that the contract is signed by both the Renewable Qualifying Facility and the Company and will not change during the term of the contract. Subject to the terms and conditions of the standard power purchase agreement, Renewable Fixed Avoided Cost Prices are generally available for a contract term of up to 15 years and prices under a longer term contract (up to 20 years) will thereafter be under the Firm Market Indexed Avoided Cost Price. The Renewable Fixed Avoided Cost pricing option is available only to Renewable Qualifying Facilities. A Renewable Qualifying Facility choosing the Renewable Fixed Avoided Cost pricing option: (a) must cede all environmental attributes directly created by generation of electric energy produced by the facility and required to provide the Company with Qualifying Electricity, as further described in the standard contract, to the Company during the Renewable Resource Deficiency Period identified on page 10 and 11 including during any period after the first 15 years of a longer term contract (up to 20 years); and (b) will retain ownership of all environmental attributes generated by the facility, as defined in the standard contract, during the Renewable Resource Sufficiency Period identified on page 10 and 11.

**3. Interim Solar and Storage Standard Avoided Cost Prices**

Interim Solar and Storage Standard Avoided Cost Prices are temporary pricing available to Solar and Storage Qualifying Facilities. These prices are subject to the requirements herein, and the terms and conditions of the standard power purchase agreement. The pricing includes both Premium Peak and Solar and Storage Off-Peak pricing as provided in the tables on pages 12 and 13. A Solar and Storage Qualifying Facility may choose either the Interim Standard Fixed Solar and Storage Standard Avoided Cost pricing option or the Interim Renewable Fixed Solar and Storage Standard Avoided Cost pricing option. A Solar and Storage Qualifying Facility choosing the Interim Renewable Fixed Solar and Storage Standard Avoided Cost pricing option: (a) must cede all environmental attributes directly created by generation of electric energy produced by the facility and required to provide the Company with Qualifying Electricity, as further described in the standard contract, to the Company during the Renewable Resource Deficiency Period identified on page 14; and (b) will retain ownership of all environmental attributes generated by the facility, as defined in the standard contract, during the Renewable Resource Sufficiency Period identified on page 14.

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**Pricing Options (continued)****4. Firm Market Indexed Avoided Cost Prices**

Firm Market Index Avoided Cost Prices are available to QFs that contract to deliver firm power. Monthly On-Peak / Off-Peak prices paid are a blending of Intercontinental Exchange (ICE) Day Ahead Power Price Report at market hubs for On-Peak and Off-Peak prices. The monthly blending matrix is available upon request. The Firm Market Index Avoided Cost Price for Wind Qualifying Facilities and Solar Qualifying Facilities will reflect integration costs.

**5. Non-Firm Market Index Avoided Cost Prices**

Non-Firm Market Index Avoided Cost Prices are available to QFs that do not elect to provide firm power. Qualifying Facilities taking this option may request that Company prepare a draft power purchase agreement that permits the QF to provide power on an as-available basis. This agreement would differ from the standard power purchase agreement in that it would not include minimum delivery requirements, default damages for construction delay or, for under delivery or early termination, or default security for these purposes. Monthly On-Peak / Off-Peak prices paid are 93 percent of a blending of ICE Day Ahead Power Price Report at market hubs for on-peak and off-peak firm index prices. The monthly blending matrix is available upon request. The Non-Firm Market Index Avoided Cost pricing option is available to all QFs. The Non-Firm Market Index Avoided Cost Price for Wind Qualifying Facilities and Solar Qualifying Facilities will reflect integration costs.

**Third Party Transmission Cost Adjustment**

Qualifying Facilities located in discrete load center areas on PacifiCorp's system (also referred to as load "pockets" or load "bubbles") where there is insufficient load to sink additional generation must be exported from that load pocket, transmitted across a third-party transmission system using long-term, firm point-to-point transmission service (LTF PTP), and delivered to a different area on PacifiCorp's system where there is sufficient load to sink additional generation. QFs are required to reimburse PacifiCorp for the cost of these third-party system LTF PTP transmission service arrangements, including any associated Ancillary Services. PacifiCorp will procure third-party system LTF PTP and associated Ancillary Services based on the QF's maximum hourly output that is in excess of the load pocket minimum load (Excess Generation). Such LTF PTP transmission service and associated Ancillary Services including losses will be procured from the applicable third-party transmission provider consistent with such transmission provider's Open Access Transmission Tariff or comparable pricing schedule for transmission services.

"Ancillary Services," as used in this section, means those services necessary to support the transmission of energy from resources to loads while maintaining reliable operation of the third-party transmission provider's transmission system in accordance with good utility practice.

The amount and cost of the LTF PTP transmission service and associated Ancillary Services including losses will be subject to periodic updates as provided below and in Exhibit A of this Standard Avoided Cost Rate Schedule, and all terms and conditions will be memorialized in an exhibit to the power purchase agreement ultimately entered into between PacifiCorp and the QF, such exhibit being substantially in the form of Exhibit A of this Standard Avoided Cost Rate Schedule. QFs will have the option to select either option below for such transmission cost adjustments:

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**Transmission Cost Adjustment Options**

1. Direct pass-through of actual costs. The QF will pay all actual costs incurred by PacifiCorp to secure LTF PTP transmission service and associated Ancillary Services from the applicable third-party transmission provider for exporting Excess Generation, as determined by such third-party transmission provider's Open Access Transmission Tariff or comparable pricing schedule for transmission services.

**Transmission Cost Adjustment Options (continued)**

2. Fixed forecast costs. The QF will pay PacifiCorp a monthly fixed amount to secure LTF PTP transmission service and associated Ancillary Services including losses from the applicable third-party transmission provider for exporting Excess Generation. The monthly fixed amount will be determined consistent with Exhibit A of this Standard Avoided Cost Rate Schedule, including Table A of Exhibit A.

**Monthly Payments**

A QF shall select the option of payment at the time of signing the contract under one of the Pricing Options specified above. Once an option is selected the option will remain in effect for the duration of the Facility's contract.

**Renewable or Standard Fixed Avoided Cost Prices**

In accordance with the terms of a contract with a QF, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the renewable or standard fixed prices as provided in this schedule. On-Peak and Off-Peak are defined in the definitions section of this schedule.

**Solar and Storage Avoided Cost Prices**

In accordance with the terms of a contract with a QF, the Company shall pay for all separately metered kilowatt-hours of Premium Peak and Solar and Storage Off-Peak generation at the prices as provided in this schedule. Premium Peak and Solar and Storage Off-Peak are defined in the definitions section of this schedule.

**Firm Market Indexed and Non-Firm Market Index Avoided Cost Prices**

In accordance with the terms of a contract with a QF, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. On-Peak and Off-Peak are defined in the definitions section of this schedule.

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**Avoided Cost Prices**
**Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2024	9.32	6.47	9.12	6.26	0.20
2025	9.19	6.66	8.62	6.10	0.56
2026	9.04	7.00	8.69	6.65	0.35
2027	5.97	3.61	6.03	3.38	0.23
2028	6.40	3.99	6.65	3.94	0.05
2029	6.84	4.37	7.10	4.33	0.04
2030	6.84	4.31	7.12	4.29	0.03
2031	6.91	4.32	7.20	4.30	0.03
2032	6.94	4.30	7.25	4.28	0.02
2033	7.11	4.41	7.43	4.39	0.01
2034	7.22	4.46	7.55	4.45	0.01
2035	7.46	4.64	7.78	4.61	0.03
2036	7.64	4.75	7.95	4.71	0.04
2037	7.82	4.86	8.16	4.84	0.02
2038	8.04	5.02	8.38	4.99	0.03
2039	8.31	5.22	8.66	5.19	0.03
2040	8.58	5.42	8.93	5.38	0.04
2041	8.91	5.68	9.24	5.61	0.07
2042	9.25	5.94	9.57	5.86	0.08
2043	9.66	6.28	9.99	6.20	0.08

- (1) Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)



**Avoided Cost Prices (Continued)**
**Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2024	9.13	6.27	9.13	6.27	0.19
2025	8.80	6.28	8.80	6.28	0.38
2026	8.56	6.52	8.56	6.52	0.48
2027	3.98	3.26	4.04	3.26	0.35
2028	4.66	3.92	4.72	3.92	0.06
2029	5.05	4.30	5.11	4.30	0.07
2030	5.01	4.24	5.07	4.24	0.08
2031	5.04	4.25	5.10	4.25	0.07
2032	5.03	4.23	5.10	4.23	0.07
2033	5.18	4.36	5.25	4.36	0.05
2034	5.26	4.42	5.33	4.42	0.04
2035	5.44	4.58	5.51	4.58	0.06
2036	5.55	4.67	5.62	4.67	0.08
2037	5.72	4.82	5.79	4.82	0.05
2038	5.89	4.97	5.97	4.97	0.05
2039	6.10	5.16	6.18	5.16	0.06
2040	6.31	5.35	6.39	5.35	0.07
2041	6.54	5.56	6.62	5.56	0.12
2042	6.82	5.81	6.90	5.81	0.13
2043	7.18	6.15	7.26	6.15	0.13

- (1) Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

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**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2024	9.32	6.47	9.12	6.26	0.20
2025	9.19	6.66	8.62	6.10	0.56
2026	9.04	7.00	8.69	6.65	0.35
2027	7.08	4.27	6.56	4.04	0.23
2028	6.70	4.43	6.36	4.39	0.05
2029	6.56	4.66	6.23	4.62	0.04
2030	6.58	4.88	6.25	4.85	0.03
2031	6.52	4.81	6.18	4.79	0.03
2032	6.66	5.05	6.32	5.03	0.02
2033	6.76	5.28	6.42	5.26	0.01
2034	6.78	5.38	6.43	5.36	0.01
2035	7.02	5.55	6.65	5.52	0.03
2036	7.16	5.68	6.77	5.64	0.04
2037	7.28	5.80	6.90	5.78	0.02
2038	7.46	6.00	7.07	5.97	0.03
2039	7.59	6.22	7.18	6.18	0.03
2040	7.70	6.45	7.28	6.42	0.04
2041	7.89	6.71	7.43	6.65	0.07
2042	8.19	6.76	7.70	6.68	0.08
2043	8.39	6.88	7.89	6.79	0.08

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

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**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2024	9.13	6.27	9.13	6.27	0.19
2025	8.80	6.28	8.80	6.28	0.38
2026	8.56	6.52	8.56	6.52	0.48
2027	4.53	3.92	4.70	3.92	0.35
2028	4.38	4.37	4.57	4.37	0.06
2029	4.26	4.26	4.42	4.42	0.07
2030	4.25	4.25	4.42	4.42	0.08
2031	4.16	4.16	4.33	4.33	0.07
2032	4.26	4.26	4.44	4.44	0.07
2033	4.36	4.36	4.55	4.55	0.05
2034	4.34	4.34	4.54	4.54	0.04
2035	4.51	4.51	4.70	4.70	0.06
2036	4.58	4.58	4.78	4.78	0.08
2037	4.68	4.68	4.89	4.89	0.05
2038	4.81	4.81	5.02	5.02	0.05
2039	4.89	4.89	5.11	5.11	0.06
2040	4.95	4.95	5.18	5.18	0.07
2041	5.05	5.05	5.29	5.29	0.12
2042	5.24	5.24	5.47	5.47	0.13
2043	5.36	5.36	5.60	5.60	0.13

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

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**Avoided Cost Prices (continued)**
**Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF  
 Premium Peak Prices (¢/kWh)**

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>2024</b>									10.30	7.66	8.00	12.65
<b>2025</b>	15.31	12.90	7.93	6.27	3.55	5.30	11.39	14.36	12.91	9.51	10.71	14.28
<b>2026</b>	14.17	11.95	9.86	5.09	4.66	4.79	11.78	15.15	11.68	10.05	10.95	13.33
<b>2027</b>	14.16	12.46	10.65	5.29	4.59	4.70	12.61	12.37	9.77	8.66	9.23	10.67
<b>2028</b>	14.80	14.45	11.16	6.60	5.44	6.25	13.93	12.02	9.97	9.35	9.91	10.72
<b>2029</b>	12.62	14.54	9.66	7.24	5.20	7.00	12.72	14.29	11.94	10.86	11.43	13.14
<b>2030</b>	13.08	15.48	9.89	7.42	4.98	6.34	12.87	13.91	11.51	10.63	12.11	13.89
<b>2031</b>	13.22	15.95	10.32	7.80	5.06	6.62	12.59	13.40	11.73	10.80	12.41	14.34
<b>2032</b>	13.42	16.02	10.42	7.72	4.93	6.61	12.71	14.08	11.61	10.75	12.91	14.77
<b>2033</b>	14.19	17.57	10.44	7.85	4.93	6.87	12.64	13.99	11.09	10.83	13.74	15.76
<b>2034</b>	14.30	17.84	10.41	7.88	5.17	6.80	12.66	14.34	11.45	11.19	14.23	16.40
<b>2035</b>	14.56	18.31	11.23	7.85	5.16	7.10	13.13	15.09	12.29	11.40	13.91	16.24
<b>2036</b>	15.05	18.16	11.05	8.02	5.56	6.84	13.78	15.14	12.92	11.42	14.70	17.13
<b>2037</b>	15.11	18.79	11.06	8.42	5.50	7.41	14.39	15.71	13.15	11.82	14.57	17.52
<b>2038</b>	14.98	19.26	11.90	8.61	5.72	7.26	14.61	16.00	13.05	12.32	15.28	18.46
<b>2039</b>	15.54	19.60	12.01	9.02	5.72	7.58	14.83	16.42	13.29	13.07	16.20	18.74
<b>2040</b>	15.92	20.22	11.88	9.13	6.27	8.31	15.36	15.99	13.42	13.84	16.71	19.57
<b>2041</b>	16.55	22.51	12.65	9.38	6.24	7.55	14.99	16.52	14.09	14.00	16.61	20.57
<b>2042</b>	17.05	24.43	12.51	9.31	6.06	7.76	15.20	16.68	14.72	14.53	17.03	22.13
<b>2043</b>	17.62	25.20	12.89	9.61	6.35	8.22	16.00	17.48	15.13	14.85	17.27	23.37

**Premium Peak Definition (Pacific Prevailing Time, Sundays/Holidays Excluded)**
**Morning**

Start	6:00a	6:00a	6:00a	-	-	-	-	-	-	7:00a	-	6:00a
End	10:00a	8:00a	7:00a	-	-	-	-	-	-	8:00a	-	9:00a

**Evening**

Start	-	7:00p	6:00p	6:00p	7:00p	6:00p	6:00p	6:00p	5:00p	5:00p	4:00p	6:00p
End	-	9:00p	9:00p	10:00p	11:00p	10:00p	10:00p	10:00p	9:00p	8:00p	8:00p	7:00p

- (1) The Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.
- (2) The Premium Peak and Solar and Storage Off-Peak avoided cost prices have been reduced by solar integration charges applicable to QF resources located in PacifiCorp's BAA (in-system). If QF resource is not in PacifiCorp's BAA, Premium Peak and Solar and Storage Off-Peak prices will be increased by the applicable integration charge.

(continued)

**Effective on and after October 16, 2024**

**Avoided Cost Prices (continued)**
**Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF  
 Solar and Storage Off-Peak Prices (¢/kWh)**

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>2024</b>									7.64	5.68	5.93	9.38
<b>2025</b>	12.21	10.28	6.32	5.00	2.83	4.22	9.08	11.45	10.29	7.58	8.54	11.38
<b>2026</b>	11.19	9.44	7.79	4.02	3.68	3.78	9.30	11.96	9.23	7.94	8.65	10.53
<b>2027</b>	5.38	4.73	4.04	2.01	1.74	1.78	4.79	4.70	3.71	3.29	3.50	4.05
<b>2028</b>	6.14	5.99	4.63	2.74	2.25	2.59	5.78	4.99	4.13	3.88	4.11	4.44
<b>2029</b>	5.42	6.24	4.15	3.11	2.23	3.00	5.46	6.13	5.13	4.66	4.90	5.64
<b>2030</b>	5.64	6.67	4.26	3.20	2.14	2.73	5.55	5.99	4.96	4.58	5.22	5.98
<b>2031</b>	5.69	6.87	4.44	3.36	2.18	2.85	5.42	5.77	5.05	4.65	5.34	6.18
<b>2032</b>	5.70	6.80	4.42	3.28	2.10	2.81	5.40	5.98	4.93	4.56	5.48	6.27
<b>2033</b>	6.19	7.67	4.56	3.43	2.15	3.00	5.52	6.10	4.84	4.72	6.00	6.88
<b>2034</b>	6.23	7.77	4.54	3.43	2.25	2.96	5.52	6.25	4.99	4.88	6.20	7.15
<b>2035</b>	6.33	7.96	4.88	3.41	2.24	3.09	5.71	6.56	5.34	4.95	6.05	7.06
<b>2036</b>	6.53	7.88	4.79	3.48	2.41	2.96	5.98	6.57	5.60	4.95	6.38	7.43
<b>2037</b>	6.52	8.11	4.77	3.63	2.38	3.20	6.21	6.78	5.67	5.10	6.29	7.56
<b>2038</b>	6.58	8.45	5.22	3.78	2.51	3.18	6.41	7.02	5.73	5.41	6.71	8.10
<b>2039</b>	6.90	8.70	5.33	4.01	2.54	3.37	6.59	7.29	5.90	5.81	7.19	8.32
<b>2040</b>	7.11	9.03	5.31	4.08	2.80	3.71	6.86	7.14	6.00	6.19	7.47	8.75
<b>2041</b>	7.65	10.40	5.85	4.33	2.88	3.49	6.93	7.64	6.51	6.47	7.67	9.50
<b>2042</b>	8.08	11.58	5.93	4.41	2.87	3.68	7.20	7.90	6.98	6.88	8.07	10.49
<b>2043</b>	8.48	12.12	6.20	4.63	3.05	3.96	7.70	8.41	7.28	7.15	8.31	11.24

**Solar and Storage Off-Peak Definition**

All hours that are not Premium Peak, including all day Sundays/Holidays

(continued)

**Effective on and after October 16, 2024**

**Avoided Cost Prices (continued)**
**Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF  
 Premium Peak Prices (¢/kWh)**

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2024									10.30	7.66	8.00	12.65
2025	15.31	12.90	7.93	6.27	3.55	5.30	11.39	14.36	12.91	9.51	10.71	14.28
2026	14.17	11.95	9.86	5.09	4.66	4.79	11.78	15.15	11.68	10.05	10.95	13.33
2027	15.35	13.51	11.55	5.73	4.98	5.09	13.67	13.41	10.59	9.38	10.00	11.56
2028	15.12	14.76	11.40	6.74	5.55	6.39	14.23	12.28	10.18	9.55	10.12	10.95
2029	12.59	14.49	9.63	7.22	5.18	6.98	12.68	14.25	11.91	10.83	11.40	13.10
2030	13.22	15.64	9.99	7.50	5.03	6.40	13.01	14.05	11.63	10.74	12.23	14.03
2031	13.44	16.23	10.49	7.94	5.15	6.73	12.80	13.63	11.93	10.98	12.62	14.59
2032	13.79	16.47	10.70	7.93	5.07	6.79	13.06	14.47	11.93	11.04	13.27	15.18
2033	14.51	17.98	10.68	8.03	5.04	7.03	12.93	14.31	11.35	11.07	14.06	16.12
2034	14.67	18.31	10.69	8.09	5.31	6.98	12.99	14.72	11.75	11.49	14.61	16.83
2035	14.89	18.72	11.48	8.03	5.28	7.26	13.43	15.43	12.56	11.66	14.23	16.61
2036	15.40	18.59	11.31	8.21	5.69	7.00	14.10	15.49	13.22	11.68	15.05	17.53
2037	15.42	19.18	11.28	8.59	5.62	7.56	14.68	16.03	13.42	12.06	14.87	17.88
2038	15.23	19.58	12.09	8.76	5.81	7.38	14.85	16.26	13.26	12.53	15.53	18.76
2039	15.70	19.80	12.13	9.11	5.78	7.66	14.98	16.59	13.43	13.21	16.37	18.93
2040	16.00	20.31	11.93	9.17	6.30	8.35	15.43	16.06	13.48	13.91	16.79	19.66
2041	16.51	22.46	12.62	9.36	6.22	7.53	14.96	16.48	14.06	13.97	16.57	20.52
2042	16.85	24.15	12.37	9.21	5.99	7.68	15.03	16.49	14.55	14.36	16.84	21.88
2043	17.17	24.56	12.57	9.37	6.19	8.02	15.59	17.04	14.74	14.48	16.84	22.78

**Premium Peak Definition (Pacific Prevailing Time, Sundays/Holidays Excluded)**
**Morning**

Start	6:00a	6:00a	6:00a	-	-	-	-	-	-	7:00a	-	6:00a
End	10:00a	8:00a	7:00a	-	-	-	-	-	-	8:00a	-	9:00a

**Evening**

Start	-	7:00p	6:00p	6:00p	7:00p	6:00p	6:00p	6:00p	5:00p	5:00p	4:00p	6:00p
End	-	9:00p	9:00p	10:00p	11:00p	10:00p	10:00p	10:00p	9:00p	8:00p	8:00p	7:00p

- (1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.
- (2) The Premium Peak and Solar and Storage Off-Peak avoided cost prices have been reduced by solar integration charges applicable to QF resources located in PacifiCorp's BAA (in-system). If QF resource is not in PacifiCorp's BAA, Premium Peak and Solar and Storage Off-Peak prices will be increased by the applicable integration charge.

(continued)

**Effective on and after October 16, 2024**

**Avoided Cost Prices (continued)**
**Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF**  
**Solar and Storage Off-Peak Prices (¢/kWh)**

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>2024</b>									7.64	5.68	5.93	9.38
<b>2025</b>	12.21	10.28	6.32	5.00	2.83	4.22	9.08	11.45	10.29	7.58	8.54	11.38
<b>2026</b>	11.19	9.44	7.79	4.02	3.68	3.78	9.30	11.96	9.23	7.94	8.65	10.53
<b>2027</b>	6.59	5.80	4.96	2.46	2.14	2.19	5.87	5.76	4.55	4.03	4.30	4.97
<b>2028</b>	6.40	6.24	4.82	2.85	2.35	2.70	6.02	5.20	4.31	4.04	4.28	4.63
<b>2029</b>	5.26	6.06	4.03	3.02	2.17	2.92	5.30	5.96	4.98	4.52	4.76	5.47
<b>2030</b>	5.69	6.73	4.30	3.23	2.16	2.75	5.59	6.04	5.00	4.62	5.26	6.04
<b>2031</b>	5.85	7.06	4.57	3.45	2.24	2.93	5.57	5.93	5.19	4.78	5.49	6.35
<b>2032</b>	6.03	7.19	4.68	3.47	2.22	2.97	5.71	6.32	5.21	4.82	5.80	6.63
<b>2033</b>	6.50	8.05	4.78	3.60	2.26	3.15	5.79	6.41	5.08	4.96	6.30	7.22
<b>2034</b>	6.60	8.23	4.80	3.64	2.39	3.14	5.84	6.62	5.29	5.17	6.57	7.57
<b>2035</b>	6.61	8.31	5.10	3.56	2.34	3.22	5.96	6.85	5.58	5.18	6.32	7.37
<b>2036</b>	6.84	8.26	5.02	3.65	2.53	3.11	6.26	6.88	5.87	5.19	6.68	7.79
<b>2037</b>	6.77	8.43	4.96	3.77	2.47	3.32	6.45	7.04	5.89	5.30	6.53	7.86
<b>2038</b>	6.77	8.70	5.38	3.89	2.58	3.28	6.60	7.23	5.90	5.57	6.91	8.34
<b>2039</b>	7.00	8.83	5.41	4.06	2.58	3.42	6.68	7.40	5.99	5.89	7.30	8.44
<b>2040</b>	7.13	9.05	5.32	4.09	2.81	3.72	6.88	7.16	6.01	6.20	7.48	8.76
<b>2041</b>	7.54	10.25	5.76	4.27	2.84	3.44	6.83	7.53	6.42	6.38	7.56	9.37
<b>2042</b>	7.79	11.17	5.72	4.26	2.77	3.55	6.95	7.62	6.73	6.64	7.79	10.12
<b>2043</b>	7.90	11.30	5.78	4.31	2.85	3.69	7.17	7.84	6.78	6.66	7.75	10.48

**Solar and Storage Off-Peak Definition**

All hours that are not Premium Peak, including all day Sundays/Holidays

(continued)

**Effective on and after October 16, 2024**



**Qualifying Facilities Contracting Procedure**

Interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's transmission function (PacifiCorp Transmission Services) while power purchase agreements are handled by the Company's merchant function (PacifiCorp Commercial and Trading).

It is recommended that the QF owner initiate its request for interconnection at least 18 months ahead of the anticipated in-service date to allow time for studies, negotiation of agreements, engineering, procurement, and construction of the required interconnection facilities. Early application for interconnection will help ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

**1. Eligible Qualifying Facilities**

**APPLICATION:** To owners of Eligible QFs (as defined on page 1).

**I. Process for Completing a Power Purchase Agreement****A. Communications**

Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:

**I. Process for Completing a Power Purchase Agreement****A. Communications (continued)**

PacifiCorp  
Manager-QF Contracts  
825 NE Multnomah St, Suite 600  
Portland, Oregon 97232

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information

**B. Procedures**

1. The Company's approved standard form power purchase agreement may be obtained from the Company's website at [www.pacificorp.com](http://www.pacificorp.com), or if the QF owner is unable to obtain it from the website, the Company will send a copy within seven days of a written request.
2. In order to obtain a project specific draft power purchase agreement the owner of an Eligible QF must provide in writing to the Company the following items:

(continued)

- (a) an executed standard form of interconnection study agreement and evidence that all related interconnection study application fees have been paid, or evidence that no study is required;
- (b) demonstration of ability to obtain certified QF status prior to commercial operation or initial delivery and, for QFs larger than 1 MW, a Form 556 self-certification of the proposed QF or a FERC order granting an application for certification of the proposed QF is required;
- (c) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
- (d) generation technology and other related technology applicable to the site;
- (e) proposed site location, including latitude and longitude coordinates for the proposed location;
- (f) documentary evidence that the QF has taken meaningful steps to seek control of the proposed site location including but not limited to documentation demonstrating:
  - i. An ownership of, a leasehold interest in, or a right to develop, a site of sufficient size to construct and operate the QF;
  - ii. An option to purchase or acquire a leasehold interest in a site of sufficient size to construct and operate the QF; or
  - iii. Another document that clearly demonstrates the commitment of the grantor to convey sufficient rights to the developer to occupy a site of sufficient size to construct and operate the QF, such as

**I. Process for Completing a Power Purchase Agreement**

**B. Procedures (continued)**

2. (continued)

(f) (continued)

iii. (continued)

an executed agreement to negotiate an option to lease or purchase the site;

- (g) non-binding estimate of 12 x 24 delivery schedule and 8760 generation profile when practicable; estimates of the net amount of power to be delivered to the Company's electric system and the 12 x 24 delivery schedule are subject to revision by QF until the earlier of date the QF commences commercial operation and the date on which the power purchase agreement is terminated;
- (h) demonstration of eligibility for standard power purchase agreement and pricing under OAR 860-029-0045;
- (i) calculation or determination of minimum and maximum annual deliveries;
- (j) motive force or fuel plan;
- (k) proposed scheduled commercial operation date (or initial delivery date for operational QFs) and other significant dates required to complete key milestones; provided that QF developer or owner may select: (i) a scheduled commercial operation date up to three years after the effective date, in which case the Seller may select up to a 15-year fixed-price term and up to a 20-year power sale term commencing on the scheduled commercial operation date; (ii) if the proposed date is supported by an interconnection study, a scheduled commercial operation date between three years and five years after the effective date, in which case Seller

(continued)

may elect up to a 15-year fixed price term and up to a 20-year power sale term each commencing on the scheduled commercial operation date; or (iii) if an interconnection study has not been issued, a scheduled commercial operation date between three years and five years after the effective date, in which case Seller may elect a fixed price term for a period ending no later than the last day of the 18-year period following the effective date and a power sale term for a period of up to 20 years commencing on the scheduled commercial operation date; provided that in no event may QF developer or owner select a scheduled commercial operation date more than five years after the effective date of the power purchase agreement and provided further that the actual fixed price term and power sale term under the power purchase agreement will commence on the first to occur of the commercial operation date and the scheduled commercial operation date;

- (l) proposed contract term and pricing provisions as defined in this Schedule (i.e., standard fixed price, renewable fixed price, interim solar and storage, firm index, non-firm index);
- (m) status of interconnection or transmission arrangements;
- (n) Proposed point of delivery or point(s) of interconnection;
- (o) for a QF with battery storage system, a description of the storage design capacity description of the technology used by the battery storage system, storage system duration and net power;

**I. Process for Completing a Power Purchase Agreement**

**B. Procedures (continued)**

2. (continued)

- (p) for a QF selecting a scheduled commercial operation date and commencement of a fixed price term between three and five years after the effective date of the standard power purchase agreement pursuant to OAR 860-029-0120(5)(b), a copy of the interconnection study supporting the scheduled commercial operation date; and
- (q) financial information regarding QF owner to enable the Company to determine whether QF owner will be required to post project development or default security, as applicable, under the terms of the power purchase agreement.

- 3. Within 15 business days following receipt of all information required in Paragraph 2, the Company will provide the QF owner with a draft power purchase agreement including current standard avoided cost prices and/or other optional pricing mechanisms as approved by the Public Utility Commission of Oregon in this Standard Avoided Cost Rate Schedule.
- 4. After receipt of a draft standard power purchase agreement, the QF owner may submit comments to the Company regarding the draft agreement or request that the Company prepare a final executable power purchase agreement.
- 5. If the QF owner submits comments to the Company or asks for revisions to the draft standard power purchase agreement, in writing, the Company will, within 10 business days:

(continued)

- (a) notify the QF owner it cannot make the requested changes;
- (b) notify the QF owner it does not understand the requested changes or requires additional information; or
- (c) provide a revised draft power purchase agreement.

However, the Company will respond or provide a revised draft standard power purchase agreement within 15 business days when the QF requests a change to the QF's point of delivery.

6. The processes outlined in paragraphs (4) and (5) will continue until both the QF owner and the Company agree to the terms of the draft standard power purchase agreement, i.e., neither the QF owner nor the Company have outstanding issues, corrections, or comments regarding the draft power purchase agreement, after which the QF owner may request a final executable version of the purchase agreement. In such case, the Company will provide a final executable form of the purchase agreement to the QF owner within 10 business days.
7. Upon receipt of the final executable form of the purchase agreement executed by the QF owner, the Company will sign the final executable agreement within five business days; provided that if the QF owner has delayed its execution of

**I. Process for Completing a Power Purchase Agreement**

**B. Procedures (continued)**

7. (continued)

the executable form of the purchase agreement for any duration that impacts the applicability of any term or condition in the agreement, then the Company may, instead of signing the agreement within five business days, notify the QF owner that a revised agreement is required and, in such case, will provide a revised draft power purchase agreement to the QF owner within 15 business days thereafter. Following the Company's execution of the final executable form of purchase agreement, a completely executed copy will be returned to the QF owner. Prices and other terms and conditions in the power purchase agreement will not be final and binding until the power purchase agreement has been executed by both parties, provided however, subject to the processes set forth above and as provided in OAR 860, Division 029, a legally enforceable obligation will be considered established on the date on which the QF executes the final executable form of the power purchase agreement or such earlier date the Commission may order.

8. Both the Company and the QF are obligated to act in good faith when dealing with each other during the contracting process.

**II. Process for Negotiating Interconnection Agreements**

[NOTE: Section II applies only to QFs connecting directly to PacifiCorp's electrical system. An off-system QF should contact its local utility or transmission provider to determine the interconnection requirements and wheeling arrangement necessary to move the power to PacifiCorp's system.]

(continued)

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon the QF completing all necessary interconnection arrangements. It is recommended that the owner initiate its request for interconnection 18 months ahead of the anticipated in-service date to help ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's transmission function (including but not limited to PacifiCorp Transmission Services) while power purchase agreements are handled by the Company's merchant function (including but not limited to PacifiCorp's Commercial and Trading Group).

**A. Communications**

Based on the project size and other characteristics, the Company will direct the QF owner to the appropriate individual within the Company's transmission function who will be responsible for negotiating the interconnection agreement with the QF owner. Thereafter, the QF owner should direct all communications regarding interconnection agreements to

**II. Process for Negotiating Interconnection Agreements (continued)**

the designated individual, with a copy of any written communications to the address set forth above.

**B. Procedures**

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) undertaking studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, and (3) executing an interconnection agreement to address facility construction, testing, acceptance, ownership, operation and maintenance issues. Consistent with PURPA and Oregon Public Utility Commission regulations, the owner is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis. For interconnections impacting the Company's Transmission and Distribution System, the Company will process the interconnection application through PacifiCorp Transmission Services.

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**Exhibit A to Oregon Standard Avoided Cost Rate Schedule****Transmission Services for Excess Generation**

1. No later than seven (7) days after the effective date of the power purchase agreement (“PPA”), PacifiCorp shall submit the request to designate the Qualifying Facility (“QF”) as a network resource eligible for network integration transmission service under its Network Integration Transmission Service Agreement with PacifiCorp’s transmission function (“DNR Request”). If, in response to PacifiCorp’s DNR Request, PacifiCorp is informed by PacifiCorp’s transmission function that such network resource designation is contingent on PacifiCorp procuring transmission service from a third-party transmission provider, PacifiCorp shall notify the QF Seller (“Seller”) in writing within seven (7) days of receiving the DNR Request transmission study and provide Seller the transmission study or other documentation from PacifiCorp’s transmission function that demonstrates the requirement.
2. Within thirty (30) days following Seller’s receipt of the notification and supporting materials contemplated in Section 1 above, Seller shall make one of the following elections in writing to PacifiCorp:
  - a. Seller shall agree to reimburse PacifiCorp for such third-party transmission service under Option 1 below plus reimburse PacifiCorp for all study costs incurred with the third-party transmission provider; or
  - b. Seller shall request PacifiCorp to prepare a proposed Monthly Transmission Rate (as defined below) under Option 2 below for Seller’s review plus reimburse PacifiCorp for all study costs incurred with the third-party transmission provider; or
  - c. Seller shall terminate the Agreement, and such termination shall not be deemed an event of default under the PPA and neither PacifiCorp nor Seller shall have any further obligations or liability to the other party relating to the PPA.

If PacifiCorp does not receive Seller’s response within forty five (45) days following the delivery of its notification under Section 1 above, Seller shall be deemed to have elected clause 2.c. above and the PPA shall immediately terminate with no further action of either party.

(continued)

3. If Seller timely elects to proceed under Option 1 or Option 2, PacifiCorp will promptly proceed to procure long-term firm, point-to-point transmission service, including ancillary services<sup>1</sup> and losses as applicable (“LTF PTP”), beginning on the scheduled initial delivery date stated in the PPA in an amount determined through the transmission service request process as identified in Section 1 above (“Excess Generation”). Such LTF PTP transmission service will be procured from the applicable third-party transmission provider consistent with such transmission provider’s Open Access Transmission Tariff (“OATT”) or comparable pricing schedule for transmission services. Such LTF PTP transmission costs incurred by PacifiCorp will be reimbursed by Seller under either Option 1 or Option 2 below, as elected by Seller under Section 2 above. Once either Option 1 or Option 2 is elected by Seller, Seller may not change its election without prior approval of PacifiCorp which approval shall not be unreasonably withheld, conditioned, or delayed subject to commitments under any third-party transmission service application in progress. Seller’s obligation to reimburse PacifiCorp for the LTF PTP transmission costs it incurs under either Option 1 or Option 2 below shall not be excused due to any delays in the commercial operation of the QF or the failure of the QF to operate, due to events of force majeure or otherwise.

**Option 1 – Direct pass-through of actual costs.**

Seller agrees to pay all actual costs incurred by PacifiCorp to secure LTF PTP transmission service from the applicable third-party transmission provider for exporting Excess Generation, as determined by such transmission provider’s OATT or comparable pricing schedule for transmission services. If requested by Seller, PacifiCorp will provide within ten (10) business days of the request documentation supporting the actual costs incurred by PacifiCorp and for which PacifiCorp is seeking reimbursement from Seller. Seller compensates PacifiCorp for the actual costs PacifiCorp incurs one month in arrears through a netting of the LTF PTP transmission costs against PacifiCorp’s monthly payment for generation under the PPA. Eighteen (18) months prior to each five (5) year anniversary of the start date under the third-party transmission service agreement, PacifiCorp will reevaluate and, if necessary, adjust the amount of LTF PTP transmission capacity necessary to export the Excess Generation.

**Option 2 – Fixed forecasted costs.**

Within ten (10) business days following PacifiCorp’s receipt of Seller’s election under clause 2.b. above, PacifiCorp will prepare and provide to Seller the proposed monthly fixed charge (the “Monthly Transmission Rate”) that Seller pays to PacifiCorp for the costs it incurs in securing LTF PTP transmission service from the applicable third-party transmission provider for exporting Excess Generation, including workpapers and any other pertinent materials supporting the calculation. Such Monthly Transmission Rate will be determined based on the values provided in Table A of this Oregon Standard Avoided Cost Rate Schedule, as applicable for the relevant third-party transmission provider. If the applicable third-party transmission provider is not identified in Table A, PacifiCorp will prepare a Monthly Transmission Rate using the same methodology as was used to develop the values in Table A using the applicable posted rates of the third-party transmission provider.

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<sup>1</sup> Ancillary services are those services that may include balancing services that are necessary to support the transmission of energy from resources to loads while maintaining reliable operation of the third-party transmission provider’s transmission system in accordance with good utility practice.

(continued)



**3. Option 2 – Fixed forecasted costs (continued)**

Seller has ten (10) business days from the receipt of the proposed Monthly Transmission Rate to inform PacifiCorp whether it (a) elects to pay the transmission charges associated with this Option 2; (b) elects not to pay the transmission charges associated with this Option 2 and elects Option 1 instead; or (c) elects not to pay the transmission charges associated with this Option 2 and elects to terminate the PPA. If PacifiCorp does not receive Seller's response within thirty (30) days following the delivery of the proposed Monthly Transmission Rate from PacifiCorp, Seller shall be deemed to have elected clause (c) of this paragraph and the PPA shall immediately terminate with no further action of either party. Such termination of the PPA under this paragraph shall not be deemed an event of default under the PPA and no party shall have any further obligations or liability to the other party relating to the PPA.

Seller compensates PacifiCorp for the Monthly Transmission Rate one month in arrears through a netting of the Monthly Transmission Rate against PacifiCorp's monthly payment for generation under the PPA. Eighteen (18) months prior to each five (5) year anniversary of the start date under the third-party transmission service agreement, PacifiCorp will reevaluate and, if necessary, adjust the amount of LTF PTP transmission capacity necessary to export the Excess Generation. In addition, on each five year anniversary of the start date under the transmission service agreement between PacifiCorp and the third-party transmission provider, the Monthly Transmission Rate will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date; provided, however, that any posted rates of an applicable third-party transmission provider not captured in the methodology below but billed to PacifiCorp will also be included in the Monthly Transmission Rate on a prospective basis. If the applicable third-party transmission provider is not identified in Table A, PacifiCorp will adjust the Monthly Transmission Rate using the same methodology as was used to develop the values in Table A using the applicable posted rates of the third-party transmission provider then in effect on such five year anniversary date.

4. If under either Option 1 or Option 2 above, PacifiCorp is notified by the third-party transmission provider that the necessary LTF PTP transmission service request cannot be granted for the term requested, PacifiCorp shall promptly notify Seller and provide the supporting documentation received from the third-party transmission provider. Within thirty (30) days of receipt of such notice under this Section 4, and except as limited below, Seller shall elect one of the following:
- a. Seller will agree to amend the QF PPA to (i) adjust the scheduled initial delivery date and the scheduled commercial operation date, if necessary, to align with the estimated date when LTF PTP transmission service is available; (ii) provide for Seller's reimbursement to PacifiCorp for any study costs it may incur with the third-party transmission provider; (iii) adjust the Monthly Transmission Rate to align with the revised dates under (i), and (iv) adjust the PPA contract price to reflect the change to the scheduled commercial operation date;
  - b. Seller will terminate the PPA and such termination by Seller shall not be an event of default under the PPA and no damages or other liabilities under the PPA related to such termination will be owed by one party to the other party.

(continued)

**5. Option 2 – Fixed forecasted costs (continued)**

If PacifiCorp does not receive Seller's response within forty-five (45) days following the date of PacifiCorp's notice to Seller under this Section 4, Seller shall be deemed to have elected clause (b) of this paragraph and the PPA shall immediately terminate with no further action of either Party. Seller may not elect (a) above if the estimated date for availability of LTF PTP transmission service results in an anticipated scheduled commercial operation date that is more than thirty six (36) months following the effective date of the PPA.

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(continued)

**TABLE A**
**FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES**
**Bonneville Power Administration (BPA)**

The fixed Monthly Transmission Rate for BPA consists of three components. Components A and B are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component C is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across the four components as illustrated in the below formula.

$$\text{Monthly Transmission Rate (\$)} = (A + B) * \text{Excess Generation (kW)} + C * V \text{ (MWh)}$$

Where:

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) (\$/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) (\$/kW-month)

C = Losses (L) (\$/MWh)

**Bonneville Power Administration**

Year	A	B	A+B	C
	Long Term Point-to-Point (PTP) \$/KW-Month	Scheduling, Control & Dispatch \$/KW-Month	Capacity Sub-total \$/KW-Month	Losses <sup>(1)</sup> \$/MWh
2020	\$1.533	\$0.365	<b>\$1.898</b>	\$0.52
2021	\$1.571	\$0.374	<b>\$1.945</b>	\$0.54
2022	\$1.611	\$0.383	<b>\$1.994</b>	\$0.60
2023	\$1.651	\$0.393	<b>\$2.044</b>	\$0.64
2024	\$1.692	\$0.403	<b>\$2.095</b>	\$0.72
2025	\$1.734	\$0.413	<b>\$2.147</b>	\$0.77
2026	\$1.778	\$0.423	<b>\$2.201</b>	\$0.82
2027	\$1.822	\$0.434	<b>\$2.256</b>	\$0.82
2028	\$1.868	\$0.445	<b>\$2.313</b>	\$0.82
2029	\$1.915	\$0.456	<b>\$2.370</b>	\$0.89
2030	\$1.962	\$0.467	<b>\$2.430</b>	\$0.92

Notes:

- (1) Losses are calculated by multiplying the BPA losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across BPA's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five-year anniversary of the start date under the transmission service agreement between PacifiCorp and BPA, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five-year anniversary date.

(continued)

**TABLE A**
**FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES**
**Portland General Electric (PGE)**

The fixed Monthly Transmission Rate for Portland General consists of four components. Components A, B and C are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component D is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across all components as illustrated in the below formula.

$$\text{Monthly Transmission Rate (\$)} = (A + B + C) * \text{Excess Generation (kW)} + D * V \text{ (MWh)}$$

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) (\$/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) (\$/kW-month)

C = Reactive Supply & Voltage Control Service (RSVC) (\$/kW-month)

D = Losses (L) (\$/MWh)

**Portland General Electric**

Year	A Long Term Point-to-Point (PTP) \$/KW-Month	B Scheduling, Control & Dispatch \$/KW-Month	C Reactive Supply & Voltage Control \$/KW-Month	A+B+C Capacity Sub- total \$/KW-Month	D Losses <sup>(2)</sup> \$/MWh
2020 <sup>(3)</sup>	\$0.523	\$0.012	\$0.038	<b>\$0.574</b>	\$0.43
2021	\$0.536	\$0.013	\$0.039	<b>\$0.588</b>	\$0.45
2022	\$0.549	\$0.013	\$0.040	<b>\$0.603</b>	\$0.49
2023	\$0.563	\$0.013	\$0.041	<b>\$0.618</b>	\$0.53
2024	\$0.577	\$0.014	\$0.042	<b>\$0.633</b>	\$0.59
2025	\$0.592	\$0.014	\$0.043	<b>\$0.649</b>	\$0.64
2026	\$0.607	\$0.014	\$0.045	<b>\$0.666</b>	\$0.68
2027	\$0.622	\$0.015	\$0.046	<b>\$0.682</b>	\$0.68
2028	\$0.637	\$0.015	\$0.047	<b>\$0.699</b>	\$0.68
2029	\$0.653	\$0.016	\$0.048	<b>\$0.717</b>	\$0.74
2030	\$0.669	\$0.016	\$0.049	<b>\$0.735</b>	\$0.76

Notes:

- (2) Losses are calculated by multiplying the PGE losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across PGE's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be estimated monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five year anniversary of the start date under the transmission service agreement between PacifiCorp and PGE, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date.
- (3) Components A, B and C are escalated each year by PacifiCorp's acknowledged integrated resource plan escalation rate for third-party transmission service. Component D is not escalated.