

**COMMUNITY SOLAR PROGRAM  
INTERCONNECTION AND POWER PURCHASE****Available**

In all territory served by the Company in the State of Oregon.

**Definitions**

**As-Available Rate** is the rate at which PacifiCorp will purchase a CSP Project's Unsubscribed Energy. The As-Available Rate will be calculated using on the Non-Firm Market Price Index, as defined in the CSP Purchase Agreement.

**Certified Projects** are CSP Projects that have been certified by the Commission under OAR 860-088-0050.

**Community Solar Program (CSP)** is the program established for the procurement of electricity from CSP Projects pursuant to ORS 757.386, the CSP Rules, and the Program Implementation Manual.

**CSP Interconnection** is the interconnection service offered by the Company to CSP Projects.

**CSP Rules** means the administrative rules governing the CSP, set forth in OAR Chapter 860, Division 88.

**CSP Project** means a solar photovoltaic energy facility designed to generate electric energy on behalf of Participants and for which Participants receive credit on their electric bills as provided in the CSP Rules, Program Implementation Manual and this schedule. A CSP Project is a single facility with a discrete point of interconnection that is otherwise capable of meeting the definition of "community solar project" in ORS 757.386(1)(a).

**CSP Purchase Agreement** means the power purchase agreement between Company and Project Manager that establishes the terms and conditions of the Project Manager's sale and Company's purchase and procurement of Energy from a Certified Project in accordance with this schedule and the CSP.

**Energy** means the non-firm electric energy, expressed in kWh, generated by the CSP Project and delivered to the Company in accordance with the conditions of this schedule and the CSP Purchase Agreement. Energy is comprised of both Subscribed Energy and Unsubscribed Energy, and is measured net of Losses and Station Use.

**Losses** are the loss of electric energy occurring as a result of the transformation and transmission of electric energy from the CSP Project to the Point of Delivery.

**Low-side Metering** means loss-compensated revenue metering located on the low voltage side of the CSP Project's generator step up transformer.

**Participant** means a customer of the Company that is either a subscriber or owner of a CSP Project as those terms are defined in ORS 757.386(1), OAR 860-088-0010 and the Program Implementation Manual.

**Pre-certified Project** is a CSP Project that is pre-certified by the Oregon Public Utility Commission under the CSP and in accordance with OAR 860-088-0040 and the Program Implementation Manual.

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**Definitions (continued)**

**Prudent Electrical Practices** are those practices, methods, and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

**Program Administrator** means the third-party entity directed by the Commission to administer the CSP.

**Program Fees** are fees that the Company collects on each Participant's utility bill to fund the administration of the CSP in accordance with OAR 860-088-0160(2) and the Program Implementation Manual. Program Fees include a Program Administrator Fee and a Utility Administration Fee. Program Fees, expressed in terms of \$/kW/month, are subject to Commission approval and adjusted annually

**Program Implementation Manual** means the set of guidelines and requirements for implementing the CSP adopted by the Commission in Order No. 19-438, as may be periodically amended.

**Project Manager** is the entity having responsibility for managing the operation of a CSP Project, as defined in ORS 757.386(1)(d).

**PURPA** means the Public Utility Regulatory Policies Act of 1978.

**Point of Delivery** means the high side of the Project Manager's step-up transformer(s) located at the point of interconnection between the CSP Project and the Company's distribution/transmission system.

**Qualifying Facility** is a solar photovoltaic facility that meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

**Service Territory** means the geographic area within which the Company provides electricity to retail customers, as defined in OAR 806-088-0010(13).

**Station Use** is electric energy used to operate the CSP Project that is auxiliary to or directly related to the generation of electricity and which, but for the generation of electricity, would not be consumed by CSP Project.

**Subscribed Energy** means the portion of the Energy delivered from a CSP Project to the Point of Delivery that the Project Manager has allocated to Participants and for which the Company must therefore credit the Participants' electric bills as provided in this schedule, the CSP, and the CSP Purchase Agreement.

**Transmission Provider** means PacifiCorp acting in its capacity as interconnection and transmission provider.

**Unsubscribed Energy** means the portion of the Energy delivered from a CSP Project to the Point of Delivery that the Project Manager has not allocated to Participants and which the Company must therefore purchase from the Project Manager at the As-Available Rate as provided in this schedule, the CSP, and the CSP Purchase Agreement.

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**Part 1: CSP Interconnection****Applicable**

To a CSP Project that:

1. Is located within the Company's Oregon Service Territory;
2. Meets the eligibility requirements of the CSP Rules and the Program Implementation Manual;
3. Together with all other interconnected and requested generation in the local area, is less than 100 percent of minimum daytime load (MDL), as determined by the Company. If a measure of MDL is not available for the feeder, Company will use 30 percent of summer peak load; and
4. Submits a valid CSP Interconnection Application.

**CSP Interconnection Process**

1. **Requesting CSP Interconnection.** To request CSP Interconnection, an applicant must submit a valid CSP Interconnection Application to the Company in accordance with the CSP Interconnection Procedures. Both documents are available on the website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request. The Company will process the CSP Interconnection Application in accordance with the CSP Interconnection Procedures.
2. **CSP Interconnection Study Process.** The Company will study CSP Interconnection requests in accordance with its CSP Interconnection Procedures and using an Energy Resource Interconnection Service study process, as defined in the Company's Open Access Transmission Tariff. However, the Company will also perform a non-binding, informational analysis of the requirements associated with interconnecting the CSP Project using its Network Resource Interconnection Service study process, as defined in the Company's Open Access Transmission Tariff. This non-binding Network Resource Interconnection Service analysis will be provided in the same system impact study report as the binding CSP Interconnection analysis, along with good-faith estimates of both costs and timing of any system upgrades necessary for both types of service.
3. **CSP Interconnection Queue.** The Company will process CSP Interconnection Applications for CSP Projects in a CSP Interconnection queue, separate and parallel to the traditional serial queue. The Company will process all CSP Interconnection Applications in the order received. Requests for CSP Interconnection will be assigned CSP Interconnection queue positions in the order in which the request, and all associated requirements, are received.
4. **Low-side Metering.** An applicant may request Low-side Metering for a CSP Project 360 kW and smaller.
5. **Joint Study.** The Company may conduct a joint study for two or more CSP Projects that request interconnection to the same distribution circuit, so long as the CSP Projects submit CSP Interconnection Applications within seven (7) calendar days of each other and each requests a joint study. Such CSP Projects shall share in the costs for CSP interconnection study purposes in accordance with the process described in the Interconnection Procedures for CSP Projects, available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.

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**Part 1: CSP Interconnection (continued)****CSP Interconnection Documents**

1. The CSP Interconnection Application is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.
2. Interconnection of a CSP Project shall be governed by the terms, conditions and provisions of the Commission-approved Interconnection Procedures for CSP Projects, which is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.
3. The System Impact Study Agreement for CSP Projects is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.
4. The Facilities Study Agreement for CSP Projects is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.
5. The CSP Project Completion Form is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.
6. The CSP Project Interconnection Equipment As Built Specifications, Initial Settings, and Operating Requirements Form is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.
7. The CSP Project Interconnection Agreement is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.

**Part 2: CSP Purchase Agreement  
Applicable**

To a CSP Project that is:

1. Located within the Company's Oregon Service Territory;
2. Certified or exempt from certification as a Qualifying Facility under PURPA; and
3. Pre-certified or Certified as a CSP Project by the Commission under OAR 860-088-0050.

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**Part 2: CSP Purchase Agreement (continued)****Contracting Process**

Upon request by a Project Manager, the Company will enter into a CSP Purchase Agreement for the procurement and purchase of Energy from the CSP Project as provided below.

1. **Requesting a Draft CSP Purchase Agreement.** To obtain a draft CSP Purchase Agreement, the Project Manager must notify the Company of its intent to enter into a CSP Purchase Agreement and provide the Company, in writing, with the general project information listed below.
  - a. Confirmation of QF status or exemption (e.g., filed FERC Form 556 QF certification);
  - b. Design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
  - c. Solar generation technology and other related technology;
  - d. Site location;
  - e. Anticipated schedule of monthly power deliveries;
  - f. Estimate of minimum and maximum annual deliveries;
  - g. Proposed on-line date;
  - h. Status of interconnection arrangements; and
  - i. Point of interconnection.

Upon receipt of complete project information, the Company will provide a draft CSP Purchase Agreement to the Project Manager for review. The form of CSP Purchase Agreement is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.

When both Company and Project Manager are in full agreement as to all terms and conditions of the draft CSP Purchase Agreement, the Company will prepare and forward to the Project Manager within fifteen (15) business days, a final executable version of the agreement. Following the Company's execution a completely executed copy of the CSP Purchase Agreement will be returned to the Project Manager.

**CSP Administration**

1. **Energy Delivery.** Once a Certified Project has commenced commercial operation, not later than the second day of each month, the Company will report to the Program Administrator the amount of Energy that it has received from the Certified Project at the Point of Delivery for the preceding month, as reflected by the Company's metering equipment. In the case of a Certified Project with Low-Side Metering, the Company's metering equipment is programmed to calculate transformer Losses based on the efficiency rating of the transformer and any associated equipment.

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**Part 2: CSP Purchase Agreement (continued)**

**CSP Administration (continued)**

2. **Compensation.** As provided in the Program Implementation Manual, CSP Purchase Agreement and PacifiCorp Schedule 127, the Company shall provide compensation monthly for each kWh of Energy accepted at the Point of Delivery as follows:

**Subscribed Energy.** For all Subscribed Energy delivered by the Certified Project to the Company at the Point of Delivery, the Company will apply a bill credit to each Participant's utility bill in accordance with the process and calculations set forth in ORS 757.386(6), OAR 860-088-0170, the Program Implementation Manual, the CSP Purchase Agreement and PacifiCorp Schedule 127. At the direction of the Program Administrator, the Company will collect participation fees from Participants on behalf of a Project Manager in accordance with the processes described in the Program Implementation Manual and PacifiCorp Schedule 127. The Company will remit the entirety of these collections to the Program Administrator on a monthly basis, except as otherwise provided in the CSP Purchase Agreement.

**Unsubscribed Energy.** The Company will pay the Program Administrator on a monthly basis for each kWh of Unsubscribed Energy delivered by the Certified Project to the Company at the Point of Delivery in the manner described in OAR 860-088-0140, the Program Implementation Manual, and the CSP Purchase Agreement.

3. **Program Fees.** In addition to bill credits, the Company will apply Program Fees to each Participant's monthly utility bill in accordance with the process set forth in the Program Implementation Manual and PacifiCorp Schedule 127.
4. **Term.** The Term of the CSP Purchase Agreement is twenty (20) years from the Commercial Online Date of the CSP Project.

**CSP Purchase Agreement Documents**

The form of CSP Purchase Agreement is available on the Company's website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from the Company upon request.