

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>	
		<u>Secondary</u>	<u>Primary Transmission</u>
4	All kWh, per kWh Optional TOU Adders	3.882¢	
	plus per On-Peak kWh	14.270¢	
	plus per Off-Peak kWh (credit)	-3.790¢	
	Schedule 4 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.		
5	All kWh, per kWh Optional TOU Adders	3.882¢	
	plus per On-Peak kWh	14.270¢	
	plus per Off-Peak kWh (credit)	-3.790¢	
	Schedule 5 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.		
23	First 3,000 kWh, per kWh	3.877¢	3.761¢
	All additional kWh, per kWh	2.875¢	2.789¢
	Optional TOU Adders		
	plus per On-Peak kWh	12.578¢	12.578¢
	plus per Off-Peak kWh (credit)	-2.532¢	-2.532¢
	Schedule 23 Consumers may choose to participate in the Time-of-Use rate option which provides time varying rate adders. On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.		

(continued)

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Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
28	All kWh, per kWh	3.632¢	3.522¢	
29	All kWh, per kWh	3.632¢	3.632¢	
	Plus per On-Peak kWh	13.014¢	13.014¢	
	Plus per Off-Peak kWh (credit)	-2.532¢	-2.532¢	

For Schedule 29, On-Peak hours are from 5 p.m. to 9 p.m., all days Off-Peak hours are all remaining hours.

30	All kWh, per kWh	3.573¢	3.474¢	
41	All kWh, per kWh	3.485¢	3.431¢	
	Optional TOU Adders			
	Plus per On-Peak kWh	12.030¢	12.030¢	
	Plus per Off-Peak kWh (credit)	-2.696¢	-2.696¢	

Schedule 41 Consumers may choose to participate in one of two Time-of-Use (TOU) rate options, Option A and Option B which provide time-varying rates in the Summer months of July, August and September. Consumers may choose to participate in Option A with On-Peak hours from 2 p.m. to 6 p.m. all days in Summer or Option B with On-Peak hours from 6 p.m. to 10 p.m. all days in Summer. Off-peak hours for each Option are all other Summer hours which are not On-Peak. All other months have no time-of-use periods or rate adders.

47/48	Per kWh On-Peak	4.222¢	4.133¢	3.929¢
	Per kWh, Off-Peak	3.042¢	2.934¢	2.733¢

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>
	Level 1	0-5,000	19	\$0.77
	Level 2	5,001-12,000	34	\$1.36
	Level 3	12,001+	57	\$2.29

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Monthly Billing (continued)
Delivery Service Schedule No.

51	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp
	Level 1	0-3,500	8	\$0.28
	Level 2	3,501-5,500	15	\$0.51
	Level 3	5,501-8,000	25	\$0.85
	Level 4	8,001-12,000	34	\$1.17
	Level 5	12,001-15,500	44	\$1.52
	Level 6	15,501+	57	\$1.96

53	Types of Luminaire	Nominal rating Watts	Monthly kWh	Rate Per Luminaire	
	High Pressure Sodium	5,800	70	31	\$0.31
	High Pressure Sodium	9,500	100	44	\$0.44
	High Pressure Sodium	16,000	150	64	\$0.65
	High Pressure Sodium	22,000	200	85	\$0.86
	High Pressure Sodium	27,500	250	115	\$1.16
	High Pressure Sodium	50,000	400	176	\$1.78
	Metal Halide	9,000	100	39	\$0.39
	Metal Halide	12,000	175	68	\$0.69
	Metal Halide	19,500	250	94	\$0.95
	Metal Halide	32,000	400	149	\$1.51
	Metal Halide	107,800	1,000	354	\$3.58

Non-Listed Luminaire, per kWh 1.011¢

54	Per kWh	1.011¢
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Returning Service Requirements

For Nonresidential Consumers who have chosen service under Schedule 220, Standard Offer Supply Service or who have chosen Direct Access Delivery service under the applicable tariff. A Consumer shall meet the Returning service Requirements of this Schedule by making a request to the Company to receive service under this Schedule and agreeing to pay to the Company a Returning service Payment that compensates for the increased cost of serving such returning Consumer due to an increase in market price as compared to the market price used in determining the Consumer's applicable transition credit as specified under Schedule 294. Upon return to this Schedule, PacifiCorp will cease applying Schedule 294 to the returning Consumer receiving service under this Schedule and shall remove the Consumer's Schedule 294 credit from the transition adjustment balancing account.

Returning Service Payment, expressed in dollars, shall be the result of multiplying the expected remaining monthly usage times the difference between the forward market price at the time of the Consumer's request to return to Cost-Based Supply Service and the forward market price used for determining the Schedule 294 Transition Adjustment, times 110 percent.

The Payment shall be based on the Consumer's expected monthly usage and the Company's current forward energy market prices. The Consumer's expected remaining usage shall be based on a pro rata share of the current month's usage and Consumer's historical data for each remaining month of the period over which the Transition Adjustment was calculated. Consumer's usage will be allocated into peak and off-peak periods by month using a predetermined peak/off-peak ratio for Customer's applicable Delivery Service Schedule.

The payment will be calculated by multiplying the monthly allocated peak- and off-peak usage by the difference between the forward market price at the time of the request and the forward market price used for the Schedule 294 Adjustment. The Returning Service Payment will only apply if the result of this calculation results in a positive number.

For the Consumer who chooses direct access service or Schedule 220, the Consumer will pay the Returning Service Payment to return to service under this schedule.

Upon receiving the calculated amount of the Returning Service Payment from the Company, Consumer shall have until the close of business on that day to execute the agreement to pay the Returning Service Payment.