

SYSTEM BENEFITS CHARGE

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Purpose

To fund programs which provide a system benefit including planning and pursuit of cost-effective energy efficiency resources pursuant to ORS 757.054 and Oregon Laws 2021, Ch. 547, §2, support and integration of transportation electrification pursuant to Oregon Laws 2021, Ch. 95, §2, participation in and support for the Community Benefits and Impacts Advisory Group (CBIAG) pursuant to ORS 469A.425, and other programs approved by the Commission.

Applicable

To all Consumers located within Company's service territory in Oregon, including Consumers receiving electricity from an Electricity Service Supplier (ESS).

Monthly Billing

The applicable adjustment rates are listed below by Delivery Service Schedule:

Delivery Service Schedule	Adjustment Rate
4	1.188 cents per kWh
5	1.188 cents per kWh
15	3.043 cents per kWh
23, 723	1.217 cents per kWh
28, 728	0.957 cents per kWh
30, 730	0.850 cents per kWh
41, 741	1.110 cents per kWh
47, 747	0.680 cents per kWh
48, 748, 848	0.680 cents per kWh
51, 751	3.143 cents per kWh
53, 753	0.781 cents per kWh
54, 754	0.961 cents per kWh

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Monthly Billing (continued)

Certain Consumers may qualify for a Restricted System Benefits Charge as defined below in this Schedule. Instead of the standard System Benefits Charge above, these qualified consumers shall be charged under this tariff the total percentage rate below applied to the same charges on the Consumer's monthly bill to which the Schedule 290, Public Purpose Charge applies:

Energy Efficiency- Restricted	1.70%
Demand Response	0.26%
Transportation Electrification	0.25%
CBIAG	0.04%
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Total Restricted System Benefits Charge	2.25%

Allocation of Funds

Funds collected under this schedule will be allocated as follows:

1. Funds collected under the standard rates will be allocated 92.7% to Energy Trust of Oregon energy efficiency programs, 1.9% to Company energy efficiency programs and administration, 2.7% to demand response programs, 2.3% to transportation electrification programs, 0.4% to CBIAG.
2. Funds collected under the restricted rate for qualifying consumers will be allocated 74.0% to Energy Trust of Oregon energy efficiency programs, 1.5% to Company energy efficiency programs and administration, 11.6% to demand response programs, 11.1% to transportation electrification programs, 1.8% to CBIAG.

Qualification for the Restricted System Benefits Charge

A retail electricity Consumer that uses more than one average megawatt of electricity at any Site, as defined below, in the prior year will be subject to the Restricted System Benefits Charge identified above in lieu of the standard System Benefits Charge. Pursuant to Oregon Laws 2021, Ch. 547, §3, a retail electricity Consumer that uses more than one average megawatt of electricity at any Site in the prior year may not be charged an amount for energy efficiency that exceeds 1.7 percent of the total revenue received from the sale of electricity services to the Site from any source.

Pursuant to Oregon Laws 2021, Ch. 547, §3:

(a) "Single contiguous area" includes an area of land crossed by a public or railroad right of way, but does not include infrastructure facilities located within the public or railroad right of way for purposes of determining whether the single contiguous area of land constitutes a Site.

(b) "Site" means:

(A) Buildings and related structures that are interconnected by facilities owned by a single retail electricity Consumer and that are served through a single electric meter;

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Qualification for the Restricted System Benefits Charge (continued)

(B) A single contiguous area of land containing buildings or other structures within which each building or structure is no more than 1,000 feet from at least one other building or structure, if the buildings and structures and the land containing and connecting the buildings and structures are all owned by a single retail electricity Consumer, either directly or through a wholly owned subsidiary, that is billed for electricity use at the buildings and structures; or

(C) For any single retail electricity Consumer, each account of the retail electricity Consumer that has exceeded 4,000 kilowatts at least twice within the most recent 13-month period and for which the retail electricity Consumer maintains a load factor of 80 percent or greater, if the combined electricity usage across all of the accounts described in this subparagraph, in the aggregate, equals 100 average megawatts or more in a calendar year.

A Site shall be considered to have a load greater than one average megawatt if during a twelve-month review period the Site has registered usage for the period greater than or equal to 8,760 megawatt-hours.

The Company will review Sites served through a single electric meter and identify such Consumers qualifying for the Restricted System Benefits Charge annually.

A Consumer must declare to Company that it otherwise qualifies as a Site eligible for the Restricted System Benefits Charge. A Consumer making such a claim must provide certification to the Company. For the purpose of qualifying for the Restricted System Benefits Charge, the Consumer may take one of two approaches to be certified as a Site:

1. The Company will accept any Consumer that has completed an Oregon Department of Energy (ODOE) Site Eligibility Application and has been certified as a Site by the ODOE under its Large Electricity Consumer Self-Directed Public Purposes Program.
2. If a Consumer has not been certified by ODOE for self-direction of public purpose charges, the Company will certify the Consumer as a Site to qualify for the Restricted System Benefits Charge. The Consumer will be required to demonstrate it meets the criteria, by providing a list of accounts and account numbers and, if necessary, a map of the proposed facilities and surveyors' affidavit demonstrating it meets the criteria.

Once the Company has received this information and has certified the Consumer's accounts as a Site, the affected locations will be specified as a Site effective with service on and after the date of Company acceptance of certification. The Site's annual energy usage will be reviewed by the Company within a reasonable amount of time following certification and, if qualified, Site accounts will be placed on the restricted rate under this tariff within a reasonable amount of time after the date of review.

Any adjustments relating to Site qualification for the restricted rate will be paid from the System Benefit Charge collections.