

**NEW LARGE LOAD DIRECT ACCESS PROGRAM
COST OF SERVICE OPT-OUT**

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Available

In all territory served by the Company in the State of Oregon.

Applicable

To New Large Load for Nonresidential Consumers taking Delivery Service under Schedule 848 who have chosen to opt-out of the Company's Cost-Based Supply Service prior to the inception of electric service to the New Large Load. Consumer must officially notify the Company of its election for this program in accordance with Rule 22 of this tariff. New Large Load must be separately metered or have its usage measured based on a determination that has comparable accuracy and is mutually agreeable between the Company and the Consumer.

Total Eligible Load

A total of 89 aMW will be accepted under this program unless the Commission determines otherwise.

Administration Fee

Consumers taking service under this program will pay the following program Administration Fee:
\$400 per month

Fixed Generation Transition Adjustment

A transition adjustment of 20 percent of fixed generation rates will be charged for the first five years of service to the Consumer under this program beginning when the Consumer's electric service is first energized. Fixed generation rates include Schedule 200, Base Supply Service rates along with any other rates which collect non-net power cost generation costs that are in effect during the five year transition period for each Consumer. The adjustment will be applied at 20 percent of the rates included in the Company's effective tariffs applicable to Delivery Service Schedule 48. At the end of the applicable five-year period, Consumers who have elected this option will no longer be subject to the fixed generation transition adjustment.

List of effective schedules with fixed generation rates which will incur a 20 percent Fixed Generation Transition Adjustment:

Schedule 200, Base Supply Service

Schedule 203, Renewable Resource Deferral Adjustment

Schedule 204, Oregon Solar Incentive Program Deferral

Schedule 207, Community Solar Start-Up Cost Recovery Adjustment

Existing Load Shortage Transition Adjustment

The Existing Load Shortage Transition Adjustment will be applied to the Existing Load Shortage of the Consumer and for the Existing Load Shortage for all of the Consumer's affiliated Consumers. An affiliated Consumer is a Consumer for which a controlling interest is held by another Consumer who is engaged in the same line of business as the holder of the controlling interest. Existing Load Shortage means the larger of zero or a Consumer's Average Historical Cost-of-Service Load plus Incremental Demand-Side Management less the average Cost-of-Service Eligible load during the previous 60 months. Average Historical Cost-of-Service Load means the average monthly Cost-of-Service Eligible Load during the 60 month period beginning five years prior to the date the Consumer gives binding notice of participation in this program.

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Existing Load Shortage Transition Adjustment (continued)

Incremental Demand-Side Management means the effective net impact of energy efficiency measures and demand response implemented at a facility after a Consumer gives binding notice of participation in this program.

The Existing Load Shortage Transition Adjustment rate for Consumers during the first five years after enrollment is 75 percent of fixed generation rates plus the Transition Adjustments in Schedule 294. The Existing Load Shortage Transition Adjustment rate for Consumers after the first five years of enrollment is 100 percent of fixed generation rates plus the Transition Adjustments in Schedule 294. Fixed generation rates are the same rates as defined for the Fixed Generation Transition Adjustment above.

The Company will notify Consumer at least 30 days prior to charging the Existing Load Shortage Transition Adjustment that an Existing Load Shortage has been identified and the estimated amount of that load shortage. A Consumer may be exempted from the Existing Load Shortage Transition Adjustment if the Consumer can demonstrate that the change in load in question is not due to load shifting activity. For purposes of this paragraph, "load shifting activity" means the relocation of facilities, equipment, processes, manufacturing, employees or any economic activity for the deliberate purpose of increasing load at a New Large Load from a Cost-of-Service Eligible Load. To make this demonstration, the Consumer must submit a written request for exemption to the Company including a detailed explanation for the change in load and any available supporting documentation. The Company will notify the Consumer of approval or denial of the request within 90 days of receipt of such request and, if a denial is issued, an explanation of why the Consumer's request was denied. The Consumer will not be charged the Existing Load Shortage Transition Adjustment during the pendency of the Consumer's request for an exemption.

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for New Large Load under this program. This program is only available for Consumers contracting for energy resources that do not include any allocation of coal-fired resources as required by OAR 860-038-0730. Prior to taking service under this program, Consumers must provide a signed affidavit to the Company representing that their energy supply will meet the requirements of OAR 860-038-0730 (1).

Transmission

Consumers electing service under this program must, either on its own, or through its ESS, reserve transmission capacity as an eligible transmission customer under the Company's OATT.

Load Standard

For at least one period of 12 consecutive months within the first 36 months of receiving service, the actual load of Consumer must meet or exceed 10 aMW (87,600 MWh or greater over 12 consecutive months). If the Consumer fails to meet this criteria, the Company may elect to de-enroll the participant in the New Large Load Direct Access Program, unless the Consumer can prove that the shortfall in load is attributable to equipment failure, energy efficiency, load curtailment or load control or other causes outside of the Consumer's control. The Company will provide written notification to the Consumer and the Commission of its proposal to move the participant to the appropriate cost-of-service rate schedule due to failure to meet the load standard but will not switch a participant to a new rate structure before 90 days have passed since the written notification was provided. The Consumer may provide a written response to the Company and the Commission within 60 days of the notification to demonstrate that its failure to meet the load standard was due to one of the causes listed above.

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Switch to Company Supply Service

Consumers electing service under this program must give the Company not less than four years' notice to switch to Standard Offer Service or Cost-Based Service as described in Section VII of Rule 21 of this tariff. If a Consumer gives notice to switch within the initial five-years of service, the fees and adjustments contained in this schedule will continue to apply as applicable until supply service begins with the Company.

If a New Large Load Direct Access Program Consumer's switch to Standard Offer or Cost-Based Service will increase rates for existing cost-of-service Consumers by more than 0.5%, New Large Load Direct Access Program Consumers electing to switch to Standard Offer Service or Cost-Based Service will be subject to the forward-looking rate adder below for four years beginning from the date of the notice to return to Company Supply Service:

Company Supply Service Access Charge
0.000 cents/kWh

A New Large Load Direct Access Program Consumer shall pay the same price for the Company Supply Service Access Charge listed on this Schedule at the time it gives notice to switch to Standard Offer Service or Cost-Based Service for the full four year period.