

Base effective April 3, 2025 per Docket UE-230172.

Rider Schedules included with Base Effective Rates on customer bills			Rider Schedules included as separate rates on customer bills										
92 - Temporary Coal Cost Adjustment - effective April 3, 2025 per Docket UE-230172			91 - Surcharge to Fund Low Income Bill Assistance Program - effective August 1, 2024 per Docket UE-240370										
93 - Decoupling Revenue Adjustment - effective September 1, 2024 per Docket UE-240471			97 - Power Cost Adjustment Mechanism Adjustment - effective February 1, 2025 per Docket UE-240461										
94 - Capital Review Adjustment - effective April 3, 2025 per Docket UE-250086			99 - Production Tax Credit Tracker Adjustment - effective February 1, 2025 per Docket UE-240461										
191 - System Benefits Charge Adjustment - effective September 1, 2024 per Docket UE-240393			197 - Federal Tax Act Adjustment - effective May 1, 2021 per Docket UE-191024										
			98 - Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act - effective October 1, 2023 per Docket UE-230676										

		Base	Rider Schedule					Effective Rate	Rider Schedule			Combined Effective Rate	Rider Schedule 98 (Not Applicable to All Customers)	
		91	92	93	94	191		97	99	197				
		A	B	C	D	E	F	G	H	I	J	K		
								=A+B+C +D+E+F				=G+H+I+J		
Schedule 16 Residential Service	Basic - Single-Phase, Single-Family Home	8.50						8.50				8.50	\$ per month	(0.791) ¢ per kWh
	Basic - Single-Phase, Multi-Family Home	6.75						6.75				6.75	\$ per month	
	Basic - Three-Phase, Single-Family Home	16.50						16.50				16.50	\$ per month	
	Basic - Three-Phase, Multi-Family Home	14.75						14.75				14.75	\$ per month	
	Energy - All kWh	10.472		0.110	(0.211)	(0.002)	0.640	11.009	3.036	0.082	(0.359)	13.768	¢ per kWh	
	Rider Schedule 91 (not applicable to customers qualifying for and electing Schedule 17)		3.79					3.79					3.79	
Schedule 19 Optional Residential Service Time of Use Pilot Program	Basic - Single-Phase, Single-Family Home	8.50						8.50				8.50	\$ per month	(0.791) ¢ per kWh (0.791) ¢ per kWh
	Basic - Single-Phase, Multi-Family Home	6.75						6.75				6.75	\$ per month	
	Basic - Three-Phase, Single-Family Home	16.50						16.50				16.50	\$ per month	
	Basic - Three-Phase, Multi-Family Home	14.75						14.75				14.75	\$ per month	
	Time of Use Metering Fee	2.00						2.00				2.00	\$ per month	
	On-Peak kWh Energy	13.532		0.110	(0.211)	(0.002)	0.640	14.069	3.036	0.082	(0.359)	16.828	¢ per kWh	
	Off-Peak kWh Energy	8.227		0.110	(0.211)	(0.002)	0.640	8.764	3.036	0.082	(0.359)	11.523	¢ per kWh	
	Rider Schedule 91 (not applicable to customers qualifying for and electing Schedule 17)		3.79					3.79					3.79	
On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 4:00 p.m. to 10:00 p.m., all days.														
Off-Peak: All other times														
Schedule 17 Optional Residential Low Income Bill Assistance (LIBA) Program	Standard Residential Service customers qualifying for and electing LIBA will be charged using discounted Schedule 16 rates. The discount will depend on the customer's Qualification Level as described below.													
	Optional Residential Service Time of Use Pilot customers qualifying for and electing LIBA will be charged using discounted Schedule 19 rates. The discount will depend on the customer's Qualification Level as described below.													
	(See Tariff for Qualification Level descriptions)													
	Qualification Level 1: 75% discount Qualification Level 2: 37% discount Qualification Level 3: 16% discount													
Schedule 15 Outdoor Area Lighting Service	Level	LED Equivalent Lumens												
	Level 1	0-5,500	9.21	0.02	(0.00)	0.46	9.69	2.15	0.03	(0.07)	11.80	\$ per lamp	(0.15) \$ per lamp	
	Level 2	5,501-12,000	10.91	0.04	(0.00)	0.82	11.77	3.85	0.05	(0.13)	15.54	\$ per lamp	(0.27) \$ per lamp	
	Level 3	12,001+	13.56	0.07	(0.00)	1.38	15.01	6.45	0.09	(0.22)	21.33	\$ per lamp	(0.45) \$ per lamp	
	Rider Schedule 91		0.32				0.32					0.32	\$ per month	

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		Base	Rider Schedule					Effective Rate	Rider Schedule			Combined Effective Rate	Rider Schedule 98 (Not Applicable to All Customers)	
			91	92	93	94	191		97	99	197			
			A	B	C	D	E		F	G	H			I
								=A+B+C +D+E+F				=G+H+I+J		
Schedule 24 Small General Service	Basic - Single Phase	10.69						10.69				10.69	\$ per month	(0.791) ¢ per kWh (0.791) ¢ per kWh
	Basic - Three Phase	15.94						15.94				15.94	\$ per month	
	Load Size - All Load Size kW in excess of 15 kW	1.10						1.10				1.10	\$ per kW	
	Demand - All kW in excess of 15 kW	4.02						4.02				4.02	\$ per kW	
	Energy - First 1,000 kWh	12.578		0.093	(0.211)	(0.001)	0.628	13.087	3.014	0.071	(0.301)	15.871	¢ per kWh	
	Energy - All Additional kWh	8.699		0.093	(0.211)	(0.001)	0.628	9.208	3.014	0.071	(0.301)	11.992	¢ per kWh	
	Reactive Power	0.62						0.62				0.62	\$ per kVar	
	Primary Voltage Adjustments													
	Metering Discount: 1% of the Combined Effective Rate charges above													
	Delivery Discount: \$0.30 per Load Size kW													
Energy - All Additional kWh	8.699		0.093	(0.211)	(0.001)	0.628	9.208	3.014	0.071	(0.301)	11.992	¢ per kWh		
Reactive Power	0.62						0.62				0.62	\$ per kVar		
Primary Voltage Adjustments														
Metering Discount: 1% of the Combined Effective Rate charges above														
Delivery Discount: \$0.30 per Load Size kW														
Metering and Delivery High Voltage Charge: \$60.00 per month														
Rider Schedule 91			6.68					6.68				6.68	\$ per month	
Optional Time of Use Pilot Program														
Time of Use Metering Fee	2.00							2.00				2.00	\$ per month	
On-Peak Energy Adder	3.060							3.060				3.060	¢ per kWh	
Off-Peak Energy Adder	(2.245)							(2.245)				(2.245)	¢ per kWh	
On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 4:00 p.m. to 10:00 p.m., all days.														
Off-Peak: All other times														
Schedule 36 Large General Service <1,000 KW	Basic - 100 kW or less	234.26						234.26				234.26	\$ per month	(0.791) ¢ per kWh
	Basic - 101 kW - 300 kW	87.85						87.85				87.85	\$ per month	
	Basic - Over 300 kW	174.75						174.75				174.75	\$ per month	
	Load Size - 101 - 300 Load Size kW	3.37						3.37				3.37	\$ per kW	
	Load Size - Over 300 Load Size kW	2.77						2.77				2.77	\$ per kW	
	Demand - All kW	6.04						6.04				6.04	\$ per kW	
	Energy - All kWh	6.544		0.090	0.002	(0.001)	0.539	7.174	3.013	0.069	(0.255)	10.001	¢ per kWh	
	Reactive Power	0.61						0.61				0.61	\$ per kVar	
	Primary Voltage Adjustments													
	Metering Discount: 1% of the Combined Effective Rate charges above													
Delivery Discount: \$0.30 per Load Size kW														
Metering and Delivery High Voltage Charge: \$60.00 per month														
Rider Schedule 91			189.53					189.53				189.53	\$ per month	
Schedule 29 Optional Non-Residential Time of Use Pilot Program	Basic	17.23						17.23				17.23	\$ per month	(0.791) ¢ per kWh (0.791) ¢ per kWh (0.791) ¢ per kWh
	Time of Use Metering Fee	2.00						2.00				2.00	\$ per month	
	Energy - First 50 kWh per kW	20.798		0.090	0.002	(0.001)	0.539	21.428	3.013	0.069	(0.255)	24.255	¢ per kWh	
	Energy - All additional kWh	9.326		0.090	0.002	(0.001)	0.539	9.956	3.013	0.069	(0.255)	12.783	¢ per kWh	
	Off-Peak Energy Credit	(1.866)						(1.866)				(1.866)	¢ per kWh	
	Rider Schedule 91			15.62				15.62				15.62	\$ per month	
	On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days.													
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		Base	Rider Schedule					Effective Rate G =A+B+C +D+E+F	Rider Schedule			Combined Effective Rate K =G+H+I+J	Rider Schedule 98 (Not Applicable to All Customers)
			91	92	93	94	191		97	99	197		
A		B	C	D	E	F			H	I	J		
Schedule 48T	Secondary	1,176.57						1,176.57				1,176.57	\$ per month
Large General Service >=1,000 KW	Basic - 3,000 Load Size kW or less	1,422.11						1,422.11				1,422.11	\$ per month
	Basic - Over 3,000 Load Size kW	1.30						1.30				1.30	\$ per kW
	Load Size - 3,000 Load Size kW or less	1.16						1.16				1.16	\$ per kW
	Load Size - Over 3,000 Load Size kW	10.36						10.36				10.36	\$ per kW
	Demand - On-Peak kW	6.424		0.085		(0.001)	0.454	6.962	3.007	0.062	(0.208)	9.823	¢ per kWh (0.791) ¢ per kWh
	Energy - On-Peak kWh	5.491		0.085		(0.001)	0.454	6.029	3.007	0.062	(0.208)	8.890	¢ per kWh (0.791) ¢ per kWh
	Energy - Off-Peak kWh	0.57						0.57				0.57	\$ per kVar
	Reactive Power	300.00						300.00				300.00	\$ per month
	Rider Schedule 91												
	Primary	1,204.36						1,204.36				1,204.36	\$ per month
	Basic - 3,000 Load Size kW or less	1,449.89						1,449.89				1,449.89	\$ per month
	Basic - Over 3,000 Load Size kW	0.65						0.65				0.65	\$ per kW
	Load Size - 3,000 Load Size kW or less	0.53						0.53				0.53	\$ per kW
	Load Size - Over 3,000 Load Size kW	10.44						10.44				10.44	\$ per kW
	Demand - On-Peak kW	6.363		0.085		(0.001)	0.454	6.901	3.007	0.062	(0.208)	9.762	¢ per kWh (0.791) ¢ per kWh
	Energy - On-Peak kWh	5.430		0.085		(0.001)	0.454	5.968	3.007	0.062	(0.208)	8.829	¢ per kWh (0.791) ¢ per kWh
	Energy - Off-Peak kWh	0.56						0.56				0.56	\$ per kVar
	Reactive Power	300.00						300.00				300.00	\$ per month
	Rider Schedule 91												
	Primary Dedicated Facilities (30,000 Load Size kW and over)	3,951.23						3,951.23				3,951.23	\$ per month
	Basic	0.28						0.28				0.28	\$ per kW
	Load Size	11.05						11.05				11.05	\$ per kW
	Demand - On-Peak kW	6.260		0.085		(0.001)	0.454	6.798	3.007	0.062	(0.208)	9.659	¢ per kWh (0.791) ¢ per kWh
	Energy - On-Peak kWh	5.327		0.085		(0.001)	0.454	5.865	3.007	0.062	(0.208)	8.726	¢ per kWh (0.791) ¢ per kWh
	Energy - Off-Peak kWh	0.51						0.51				0.51	\$ per kVar
	Reactive Power	300.00						300.00				300.00	\$ per month
	Rider Schedule 91												
	Transmission	3,951.23						3,951.23				3,951.23	\$ per month
	Basic	0.91						0.91				0.91	\$ per kW
	Load Size	8.92						8.92				8.92	\$ per kW
	Demand - On-Peak kW	5.742		0.085		(0.001)	0.454	6.280	3.007	0.062	(0.208)	9.141	¢ per kWh (0.791) ¢ per kWh
	Energy - On-Peak kWh	4.809		0.085		(0.001)	0.454	5.347	3.007	0.062	(0.208)	8.208	¢ per kWh (0.791) ¢ per kWh
	Energy - Off-Peak kWh	0.57						0.57				0.57	\$ per kVar
	Reactive Power	300.00						300.00				300.00	\$ per month
	Rider Schedule 91												
	On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days.												
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		A	B	C	D	E	F	G	H	I	J	K		
								=A+B+C +D+E+F				=G+H+I+J		
Schedule 40 Agricultural Pumping Service	Load Size	-						-				-	\$ per year	
	Single Phase - Any Load Size kW	-						-				-	\$ per year	
	Three Phase - 50 Load Size kW or less	535.22						535.22				535.22	\$ per year	
	Three Phase - 51 - 300 Load Size kW	2,175.41						2,175.41				2,175.41	\$ per year	
	Three Phase - Over 300 Load Size kW													
	Load Size kW													
	Single Phase - Any Load Size kW	39.80						39.80				39.80	\$ per kW	
	Three Phase - 50 Load Size kW or less	39.80						39.80				39.80	\$ per kW	
	Three Phase - 51 - 300 Load Size kW	35.54						35.54				35.54	\$ per kW	
	Three Phase - Over 300 Load Size kW	27.79						27.79				27.79	\$ per kW	
	Energy	7.651	0.101	0.159	(0.001)	0.561	8.471	2.970	0.073	(0.308)	11.206	¢ per kWh	(0.791) ¢ per kWh	
	Reactive Power	0.51					0.51				0.51	\$ per kVar		
	Primary Voltage Adjustments													
	Metering Discount: 1% of the Combined Effective Rate charges above													
	Delivery Discount: \$0.30 per Load Size kW													
	Metering and Delivery High Voltage Charge: \$60.00 per month													
	Rider Schedule 91		80.80					80.80					80.80	\$ per year
Note: The charges for Load Size and Load Size kW are billed once each year, included in the bill for the November billing period, and will not be less than \$119.40 for single-phase and \$238.80 for three-phase.														
Optional Time of Use Pilot Program														
Time of Use Metering Fee		2.00					2.00					2.00	\$ per month	
On-Peak Energy Adder		3.650					3.650					3.650	¢ per kWh	
Off-Peak Energy Adder		(1.282)					(1.282)					(1.282)	¢ per kWh	
Time of Use Metering Fee is applicable all months. Energy Adders are only applicable June through September. On-Peak hours are 2:00 p.m. to 10:00 p.m., all days. Off-Peak hours are all other times.														

Schedule 51 Company-Owned Street Lighting Service	Level	LED Equivalent Lumens												
	Level 1 - Functional	0-3,500	9.13	0.01	(0.00)	0.12	9.26	0.43	0.01	(0.03)	9.67	\$ per lamp		
	Level 2 - Functional	3,501-5,500	10.02	0.02	(0.00)	0.23	10.27	0.80	0.01	(0.06)	11.03	\$ per lamp		
	Level 3 - Functional	5,500-8,000	10.64	0.03	(0.00)	0.38	11.05	1.34	0.02	(0.09)	12.32	\$ per lamp		
	Level 4 - Functional	8,001-12,000	11.26	0.04	(0.00)	0.52	11.82	1.82	0.03	(0.13)	13.55	\$ per lamp		
	Level 5 - Functional	12,001-15,500	12.20	0.05	(0.00)	0.67	12.92	2.36	0.04	(0.17)	15.15	\$ per lamp		
	Level 6 - Functional	15,501+	14.98	0.07	(0.00)	0.87	15.92	3.05	0.05	(0.22)	18.81	\$ per lamp		
	Level 1 - Functional - Customer Funded Conversion	0-3,500	4.63	0.01	(0.00)	0.12	4.76	0.43	0.01	(0.03)	5.17	\$ per lamp		
	Level 2 - Functional - Customer Funded Conversion	3,501-5,500	5.22	0.02	(0.00)	0.23	5.47	0.80	0.01	(0.06)	6.23	\$ per lamp		
	Level 3 - Functional - Customer Funded Conversion	5,500-8,000	5.81	0.03	(0.00)	0.38	6.22	1.34	0.02	(0.09)	7.49	\$ per lamp		
	Level 4 - Functional - Customer Funded Conversion	8,001-12,000	6.39	0.04	(0.00)	0.52	6.95	1.82	0.03	(0.13)	8.68	\$ per lamp		
	Level 5 - Functional - Customer Funded Conversion	12,001-15,500	7.07	0.05	(0.00)	0.67	7.79	2.36	0.04	(0.17)	10.02	\$ per lamp		
	Level 6 - Functional - Customer Funded Conversion	15,501+	8.74	0.07	(0.00)	0.87	9.68	3.05	0.05	(0.22)	12.57	\$ per lamp		
	Rider Schedule 91		4.94				4.94					4.94	\$ per month	
	Schedule 53 - Customer-Owned Street Lighting Service	Energy		5.782	0.066	(0.001)	0.327	6.174	2.996	0.042	(0.378)	8.834	¢ per kWh	
Rider Schedule 91		1.11				1.11					1.11	\$ month		
Schedule 54 Recreational Field Lighting Service	Basic - Single Phase		7.44				7.44				7.44	\$ month		
Basic - Three Phase		13.39				13.39					13.39	\$ month		
Energy		6.053	0.066	(0.001)	0.402	6.520	3.014	0.042	(0.378)	9.198	¢ per kWh			
Rider Schedule 91		2.00				2.00					2.00	\$ month		