

Pacific Power - Washington Price Summary - Effective October 1, 2022

Base effective May 1, 2022 per Docket UE-210402.

Rider Schedules included with the Base Effective Rates on the customer's bill	Rider Schedules included as separate rates on the customer's bill
92 - Deferral Adjustments - effective May 1, 2021 per Docket UE-191024	91 - Surcharge to Fund Low Income Bill Assistance Program - effective October 1, 2021 per Advice 21-04
93 - Decoupling Revenue Adjustment - effective October 1, 2022 per Docket UE-152253	97 - Power Cost Adjustment Mechanism Adjustment - effective May 1, 2021 per Docket UE-191024
94 - Rate Case Reconciliation Refund - effective February 1, 2022 per Docket UE-210532	197 - Federal Tax Act Adjustment - effective May 1, 2021 per Docket UE-191024
191 - System Benefits Charge Adjustment - effective August 1, 2022 per Docket UE-220411	98 - Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act - effective October 1, 2021 per Advice 21-10

Schedule	Base	Rider Schedule					Effective Rate G =A+B+C +D+E+F	Rider Schedule		TOU Metering Fee J	Combined Effective Rate K =G+H+I+J	Rider Schedule 98 (Not Applicable to All Customers) L
		91 B	92 C	93 D	94 E	191 F		97 H	197 I			
Schedule 15 Outdoor Area Lighting Service	Level											
	Level 1	0-5,500		-	-	(0.02)	0.40	9.08	-	(0.07)		9.01 \$ per lamp (0.20) \$ per lamp
	Level 2	5,501-12,000		-	-	(0.04)	0.72	10.98	-	(0.13)		10.85 \$ per lamp (0.35) \$ per lamp
	Level 3	12,001+		-	-	(0.07)	1.20	13.95	-	(0.22)		13.73 \$ per lamp (0.59) \$ per lamp
	Rider Schedule 91		0.17					0.17				0.17 \$ per month
Schedule 16 Residential Service	Basic Charge	7.75						7.75				7.75 \$ per month
	Energy Charge: 0-600 kWh	8.276		-	0.362	(0.080)	0.514	9.072	-	(0.359)		8.713 ¢ per kWh (1.029) ¢ per kWh
	Energy Charge: >600 kWh	11.198		-	0.362	(0.080)	0.514	11.994	-	(0.359)		11.635 ¢ per kWh (1.029) ¢ per kWh
	Demand Charge*	1.78						1.78				1.78 \$ per kW
Schedule 19 Optional Residential Service Time of Use Pilot	Rider Schedule 91 (not applicable to customers qualifying for and electing Schedule 17)		2.00					2.00				2.00 \$ per month
	Basic Charge	7.75						7.75		2.00		9.75 \$ per month
	Energy Charge: On-Peak kWh	12.980		-	0.362	(0.080)	0.514	13.776	-	(0.359)		13.417 ¢ per kWh (1.029) ¢ per kWh
	Energy Charge: Off-Peak kWh	7.675		-	0.362	(0.080)	0.514	8.471	-	(0.359)		8.112 ¢ per kWh (1.029) ¢ per kWh
Schedule 17 Optional Residential Low Income Bill Assistance (LIBA) Program	Demand Charge*	1.78						1.78				1.78 \$ per kW
	Rider Schedule 91 (not applicable to customers qualifying for and electing Schedule 17)		2.00					2.00				2.00 \$ per month
On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days. Off-Peak: All other times												
Standard Residential Service customers qualifying for and electing LIBA will be charged using discounted Schedule 16 rates. The discount will depend on the customer's Qualification Level as described below. Optional Residential Service Time of Use Pilot customers qualifying for and electing LIBA will be charged using discounted Schedule 19 rates. The discount will depend on the customer's Qualification Level as described below. (See Tariff for Qualification Level descriptions) Qualification Level 1: 70% discount Qualification Level 2: 35% discount Qualification Level 3: 15% discount												

*Only applicable to customers requiring three-phase service; see Schedule 18. For these customers, the monthly Demand Charge will not be less than \$3.50

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			91	92	93	94	191		97	197			
			A	B	C	D	E		F	H			
Schedule 24 Small General Service	Basic Charge - Single Phase	9.86						9.86				9.86 \$ per month	
	Basic Charge - Three Phase	14.70						14.70				14.70 \$ per month	
	Load Size Charge - All Load Size kW in excess of 15 kW	1.04						1.04				1.04 \$ per kW	
	Demand Charge - All kW in excess of 15 kW	3.81						3.81				3.81 \$ per kW	
	Energy Charge - 1st 1,000 kWh	11.906		-	0.464	(0.068)	0.501	12.803	-	(0.301)		12.502 ¢ per kWh	(1.029) ¢ per kWh
	Energy Charge - Next 8,000 kWh	8.381		-	0.464	(0.068)	0.501	9.278	-	(0.301)		8.977 ¢ per kWh	(1.029) ¢ per kWh
	Energy Charge - All Additional kWh	7.860		-	0.464	(0.068)	0.501	8.757	-	(0.301)		8.456 ¢ per kWh	(1.029) ¢ per kWh
	Reactive Power Charge	0.58						0.58				0.58 \$ per kVar	
Primary Voltage Adjustments Metering Discount: 1% of the Combined Effective Rate charges above Delivery Discount: \$0.30 per Load Size kW Metering and Delivery High Voltage Charge: \$60.00 per month													
Rider Schedule 91			3.84					3.84				3.84 \$ per month	
Schedule 36 Large General Service <1,000 KW	Basic Charge - 100 kW or less	248.00						248.00				248.00 \$ per month	
	Basic Charge - 101 kW - 300 kW	93.00						93.00				93.00 \$ per month	
	Basic Charge - Over 300 kW	185.00						185.00				185.00 \$ per month	
	Load Size Charge - 101 - 300 Load Size kW	1.80						1.80				1.80 \$ per kW	
	Load Size Charge - Over 300 Load Size kW	1.48						1.48				1.48 \$ per kW	
	Demand Charge - All kW	6.30						6.30				6.30 \$ per kW	
	Energy Charge - 1st 40,000 kWh	6.756		-	-	(0.066)	0.432	7.122	-	(0.255)		6.867 ¢ per kWh	(1.029) ¢ per kWh
	Energy Charge - All Additional kWh	6.254		-	-	(0.066)	0.432	6.620	-	(0.255)		6.365 ¢ per kWh	(1.029) ¢ per kWh
Reactive Power Charge	0.58						0.58				0.58 \$ per kVar		
Primary Voltage Adjustments Metering Discount: 1% of the Combined Effective Rate charges above Delivery Discount: \$0.30 per Load Size kW Metering and Delivery High Voltage Charge: \$60.00 per month													
Rider Schedule 91			103.19					103.19				103.19 \$ per month	
Schedule 29 Optional Non-Residential Time of Use Pilot	Basic Charge	17.00						17.00		2.00		19.00 \$ per month	
	Energy Charge 0-50 kWh per kW	20.258		-	-	(0.066)	0.432	20.624	-	(0.255)		20.369 ¢ per kWh	(1.029) ¢ per kWh
	> 50 kWh per kW	8.786		-	-	(0.066)	0.432	9.152	-	(0.255)		8.897 ¢ per kWh	(1.029) ¢ per kWh
	Off-Peak Credit (1.866)							(1.866)				(1.866) ¢ per kWh	(1.029) ¢ per kWh
Rider Schedule 91			103.19					103.19				103.19 \$ per month	
On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days. Off-Peak: All other times													

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	Base A	Rider Schedule					Effective Rate G =A+B+C +D+E+F	Rider Schedule		TOU Metering Fee J	Combined Effective Rate K =G+H+I+J	Rider Schedule 98 (Not Applicable to All Customers) L
		91 B	92 C	93 D	94 E	191 F		97 H	197 I			
Schedule 40 Agricultural Pumping Service												
Load Size Charge												
Single Phase - Any Load Size kW	-					-					- \$ per year	
Three Phase - 50 Load Size kW or less	-					-					- \$ per year	
Three Phase - 51 - 300 Load Size kW	449.00					449.00					449.00 \$ per year	
Three Phase - Over 300 Load Size kW	1,825.00					1,825.00					1,825.00 \$ per year	
Load Size kW Charge												
Single Phase - Any Load Size kW	31.58					31.58					31.58 \$ per kW	
Three Phase - 50 Load Size kW or less	31.58					31.58					31.58 \$ per kW	
Three Phase - 51 - 300 Load Size kW	21.97					21.97					21.97 \$ per kW	
Three Phase - Over 300 Load Size kW	17.18					17.18					17.18 \$ per kW	
Energy Charge	7.897		-	(0.750)	(0.067)	0.486	7.566	-	(0.308)		7.258 ¢ per kWh	(1.029) ¢ per kWh
Reactive Power Charge	0.58						0.58				0.58 \$ per kVar	
Primary Voltage Adjustments Metering Discount: 1% of the Combined Effective Rate charges above Delivery Discount: \$0.30 per Load Size kW Metering and Delivery High Voltage Charge: \$60.00 per month												
Rider Schedule 91		51.61					51.61				51.61 \$ per year	
Note: Load Size Charge and Load Size kW Charge billed once each year; included in the bill for the November billing period. Load Size Charge plus Load Size kW Charge will not be less than \$94.74 for single-phase and \$189.48 for three-phase.												
Schedule 40 Optional Time of Use Pilot												
Time of Use Metering Fee										2.00	2.00 \$ per month	
On-Peak Energy Charge Adder	3.650						3.650				3.650 ¢ per kWh	
Off-Peak Energy Charge Adder	(1.282)						(1.282)				(1.282) ¢ per kWh	
Time of Use Metering Fee is applicable all months. Energy Charge Adders are only applicable June through September. On-Peak hours are 2:00 p.m. to 10:00 p.m., all days. Off-Peak hours are all other times.												

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			91 B	92 C	93 D	94 E	191 F		97 H	197 I			
Schedule 47T Large General Service >=1,000 KW, Partial Requirements Service	Secondary												
	Basic Charge - 3,000 Load Size kW or less	1,313.00					1,313.00					1,313.00	\$ per month
	Basic Charge - Over 3,000 Load Size kW	1,587.00					1,587.00					1,587.00	\$ per month
	Load Size Charge - 3,000 Load Size kW or less	1.22					1.22					1.22	\$ per kW
	Load Size Charge - Over 3,000 Load Size kW	1.09					1.09					1.09	\$ per kW
	Demand Charge - On-Peak kW	8.73					8.73					8.73	\$ per kW
	Standby Charge - On-Peak kW	4.37					4.37					4.37	\$ per kW
	Overrun Demand Charge - On-Peak kW	34.92					34.92					34.92	\$ per kW
	Energy Charge - On-Peak kWh	6.318	-	-	(0.090)	0.362	6.590	-	(0.208)			6.382	¢ per kWh
	Energy Charge - Off-Peak kWh	5.385	-	-	(0.090)	0.362	5.657	-	(0.208)			5.449	¢ per kWh
	Overrun Energy Charge - On-Peak kWh	25.272	-	-	(0.090)	0.362	25.544	-	(0.208)			25.336	¢ per kWh
	Overrun Energy Charge - Off-Peak kWh	21.540	-	-	(0.090)	0.362	21.812	-	(0.208)			21.604	¢ per kWh
	Reactive Power Charge - kVar	0.57					0.57					0.57	\$ per kVar
	Reactive Power Charge - kVarh	0.06					0.06					0.06	¢ per kVarh
	Rider Schedule 91		300.00				300.00					300.00	\$ per month
	Primary												
	Basic Charge - 3,000 Load Size kW or less	1,344.00					1,344.00					1,344.00	\$ per month
	Basic Charge - Over 3,000 Load Size kW	1,618.00					1,618.00					1,618.00	\$ per month
	Load Size Charge - 3,000 Load Size kW or less	0.61					0.61					0.61	\$ per kW
	Load Size Charge - Over 3,000 Load Size kW	0.50					0.50					0.50	\$ per kW
	Demand Charge - On-Peak kW	8.80					8.80					8.80	\$ per kW
	Standby Charge - On-Peak kW	4.40					4.40					4.40	\$ per kW
	Overrun Demand Charge - On-Peak kW	35.20					35.20					35.20	\$ per kW
	Energy Charge - On-Peak kWh	6.258	-	-	(0.090)	0.362	6.530	-	(0.208)			6.322	¢ per kWh
	Energy Charge - Off-Peak kWh	5.325	-	-	(0.090)	0.362	5.597	-	(0.208)			5.389	¢ per kWh
	Overrun Energy Charge - On-Peak kWh	25.032	-	-	(0.090)	0.362	25.304	-	(0.208)			25.096	¢ per kWh
	Overrun Energy Charge - Off-Peak kWh	21.300	-	-	(0.090)	0.362	21.572	-	(0.208)			21.364	¢ per kWh
	Reactive Power Charge - kVar	0.56					0.56					0.56	\$ per kVar
	Reactive Power Charge - kVarh	0.06					0.06					0.06	¢ per kVarh
	Rider Schedule 91		300.00				300.00					300.00	\$ per month
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Schedule 48T Large General Service >=1,000 KW												
Secondary												
Basic Charge - 3,000 Load Size kW or less	1,313.00						1,313.00				1,313.00	\$ per month
Basic Charge - Over 3,000 Load Size kW	1,587.00						1,587.00				1,587.00	\$ per month
Load Size Charge - 3,000 Load Size kW or less	1.22						1.22				1.22	\$ per kW
Load Size Charge - Over 3,000 Load Size kW	1.09						1.09				1.09	\$ per kW
Demand Charge - On-Peak kW	8.73						8.73				8.73	\$ per kW
Energy Charge - On-Peak kWh	6.318		-	-	(0.064)	0.362	6.616	-	(0.208)		6.408	¢ per kWh (1.029) ¢ per kWh
Energy Charge - Off-Peak kWh	5.385		-	-	(0.064)	0.362	5.683	-	(0.208)		5.475	¢ per kWh (1.029) ¢ per kWh
Reactive Power Charge	0.57						0.57				0.57	\$ per kVar
Rider Schedule 91		300.00					300.00				300.00	\$ per month
Primary												
Basic Charge - 3,000 Load Size kW or less	1,344.00						1,344.00				1,344.00	\$ per month
Basic Charge - Over 3,000 Load Size kW	1,618.00						1,618.00				1,618.00	\$ per month
Load Size Charge - 3,000 Load Size kW or less	0.61						0.61				0.61	\$ per kW
Load Size Charge - Over 3,000 Load Size kW	0.50						0.50				0.50	\$ per kW
Demand Charge - On-Peak kW	8.80						8.80				8.80	\$ per kW
Energy Charge - On-Peak kWh	6.258		-	-	(0.064)	0.362	6.556	-	(0.208)		6.348	¢ per kWh (1.029) ¢ per kWh
Energy Charge - Off-Peak kWh	5.325		-	-	(0.064)	0.362	5.623	-	(0.208)		5.415	¢ per kWh (1.029) ¢ per kWh
Reactive Power Charge	0.56						0.56				0.56	\$ per kVar
Rider Schedule 91		300.00					300.00				300.00	\$ per month
Primary Dedicated Facilities (30,000 Load Size kW and over)												
Basic Charge	2,999.00						2,999.00				2,999.00	\$ per month
Load Size Charge	0.26						0.26				0.26	\$ per kW
Demand Charge - On-Peak kW	8.93						8.93				8.93	\$ per kW
Energy Charge - On-Peak kWh	6.197		-	-	(0.052)	0.362	6.507	-	(0.208)		6.299	¢ per kWh (1.029) ¢ per kWh
Energy Charge - Off-Peak kWh	5.264		-	-	(0.052)	0.362	5.574	-	(0.208)		5.366	¢ per kWh (1.029) ¢ per kWh
Reactive Power Charge	0.55						0.55				0.55	\$ per kVar
Rider Schedule 91		300.00					300.00				300.00	\$ per month
On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days. Off-Peak: All other times												

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		A	B	C	D	E		F	H			
Schedule 51 Street Lighting Service, Company-Owned System	LED Equivalent Lumens											
	Level											
	Level 1 - Functional	0-3,500	8.63	-	-	(0.01)	0.17	8.79	-	(0.03)		8.76 \$ per lamp
	Level 2 - Functional	3,501-5,500	9.47	-	-	(0.02)	0.32	9.77	-	(0.06)		9.71 \$ per lamp
	Level 3 - Functional	5,500-8,000	10.05	-	-	(0.03)	0.53	10.55	-	(0.09)		10.46 \$ per lamp
	Level 4 - Functional	8,001-12,000	10.64	-	-	(0.03)	0.72	11.32	-	(0.13)		11.19 \$ per lamp
	Level 5 - Functional	12,001-15,500	11.53	-	-	(0.04)	0.93	12.42	-	(0.17)		12.25 \$ per lamp
	Level 6 - Functional	15,501+	14.16	-	-	(0.06)	1.20	15.31	-	(0.22)		15.09 \$ per lamp
	Level 1 - Functional - Customer Funded Conversion	0-3,500	4.38	-	-	(0.01)	0.17	4.54	-	(0.03)		4.51 \$ per lamp
	Level 2 - Functional - Customer Funded Conversion	3,501-5,500	4.93	-	-	(0.02)	0.32	5.23	-	(0.06)		5.17 \$ per lamp
	Level 3 - Functional - Customer Funded Conversion	5,500-8,000	5.49	-	-	(0.03)	0.53	5.99	-	(0.09)		5.90 \$ per lamp
	Level 4 - Functional - Customer Funded Conversion	8,001-12,000	6.04	-	-	(0.03)	0.72	6.72	-	(0.13)		6.59 \$ per lamp
	Level 5 - Functional - Customer Funded Conversion	12,001-15,500	6.68	-	-	(0.04)	0.93	7.57	-	(0.17)		7.40 \$ per lamp
	Level 6 - Functional - Customer Funded Conversion	15,501+	8.26	-	-	(0.06)	1.20	9.41	-	(0.22)		9.19 \$ per lamp
	Level 3 - Decorative	5,500-8,000	17.36	-	-	(0.03)	0.53	17.86	-	(0.09)		17.77 \$ per lamp
	Rider Schedule 91			2.51				2.51				2.51 \$ per month
Schedule 53 Street Lighting Service, Customer-Owned System												
	High Pressure Sodium - 5,800 Lumen	1.69		-	-	(0.01)	0.08	1.76	-	(0.12)		1.64 \$ per lamp
	High Pressure Sodium - 9,500 Lumen	2.40		-	-	(0.01)	0.11	2.50	-	(0.17)		2.33 \$ per lamp
	High Pressure Sodium - 16,000 Lumen	3.50		-	-	(0.02)	0.17	3.65	-	(0.24)		3.41 \$ per lamp
	High Pressure Sodium - 22,000 Lumen	4.64		-	-	(0.03)	0.22	4.83	-	(0.32)		4.51 \$ per lamp
	High Pressure Sodium - 27,500 Lumen	6.28		-	-	(0.04)	0.30	6.54	-	(0.43)		6.11 \$ per lamp
	High Pressure Sodium - 50,000 Lumen	9.62		-	-	(0.06)	0.46	10.02	-	(0.67)		9.35 \$ per lamp
	Metal Halide - 9,000 Lumen	2.13		-	-	(0.01)	0.10	2.22	-	(0.15)		2.07 \$ per lamp
	Metal Halide - 12,000 Lumen	3.72		-	-	(0.02)	0.18	3.88	-	(0.26)		3.62 \$ per lamp
	Metal Halide - 19,500 Lumen	5.14		-	-	(0.03)	0.24	5.35	-	(0.36)		4.99 \$ per lamp
	Metal Halide - 32,000 Lumen	8.14		-	-	(0.05)	0.39	8.48	-	(0.56)		7.92 \$ per lamp
	Metal Halide - 107,800 Lumen	19.34		-	-	(0.11)	0.92	20.15	-	(1.34)		18.81 \$ per lamp
	Non-Listed Luminaire - Energy Only Service	5.464		-	-	(0.032)	0.260	5.692	-	(0.378)		5.314 € per kWh
	Rider Schedule 91			2.51				2.51				2.51 \$ month
Schedule 54 Recreational Field Lighting												
	Basic Charge - 1 Phase	7.03						7.03				7.03 \$ month
	Basic Charge - 3 Phase	12.65						12.65				12.65 \$ month
	Energy Charge - All kWh	5.720		-	-	(0.032)	0.332	6.020	-	(0.378)		5.642 € per kWh
	Rider Schedule 91			0.89				0.89				0.89 \$ month