Exh. RF-1T Docket UE-230172 Witness: Ryan Fuller

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant, v. PACIFICORP dba PACIFIC POWER & LIGHT COMPANY Respondent. In the Matter of ALLIANCE OF WESTERN ENERGY CONSUMERS'

Petition for Order Approving Deferral of Increased Fly Ash Revenues Docket UE-230172 (Consolidated)

Docket UE-210852 (Consolidated)

PACIFICORP

REBUTTAL TESTIMONY OF RYAN FULLER

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ATTACHED EXHIBITS

Exhibit No. RF-2—Example 2024 PTC Rate Calculations
Exhibit No. RF-3—Quick Guide: Some Popular BEA Price Indexes
Exhibit No. RF-4—Projections of the 2023 GDP Implicit Price Deflator
Exhibit No. RF-5-Congressional Budget Office 2023 GDP Price Index Forecast

- Exhibit No. RF-6—WIEC Response to RMP Data Request 2.2
- Exhibit No. RF-7—WIEC Response to RMP Data Request 2.3

Exhibit No. RF-8—Mullins Transcript from Oregon Docket No. UE 420

1		I. INTRODUCTION AND QUALIFICATIONS
2	Q.	Please state your name, business address, and present position with PacifiCorp
3		dba Pacific Power & Light Company (PacifiCorp or the Company).
4	A.	My name is Ryan Fuller, and my business address is 825 NE Multnomah Street, Suite
5		1900, Portland, Oregon 97232. My present position is Senior Tax Director.
6	Q.	Please describe your education and professional experience.
7	A.	I graduated from the University of Idaho in 1997 with a Bachelor of Science Degree
8		in Accounting. I am a licensed CPA (Inactive Status). Before joining the PacifiCorp
9		tax department in 2003, I worked in public accounting for six years, first with Talbot,
10		Korvola and Warwick, LLP and then for PricewaterhouseCoopers LLP. From
11		November 2016 through May 2018, I was employed as Tax Director for Avangrid
12		Renewables, LLC, before rejoining PacifiCorp as Senior Tax Director in May 2018.
13		As Senior Tax Director, I am responsible for management and oversight of the
14		Company's tax function. ¹
15	Q.	Have you testified in other regulatory proceedings?
16	A.	Yes. I have testified in regulatory proceedings in each of the Company's six state
17		jurisdictions on various tax-related matters.
18		II. PURPOSE AND SUMMARY OF TESTIMONY
19	Q.	What is the purpose of your rebuttal testimony?
20	A.	My rebuttal testimony responds to the proposal made by Alliance of Western Energy
21		Consumers (AWEC) witness Bradley G. Mullins to use a 2024 Federal Production
22		Tax Credit (PTC) Rate of 3.0 cents per kilowatt hour (kWh) for purposes of setting

¹ Unless personal pronouns are specified by a witness in their testimony, in my rebuttal testimony I use "they/them" when using a pronoun to refer to a witness.

1		rates in this case. More specifically, in recommending the Washington Utilities and
2		Transportation Commission (Commission) reject witness Mullins' proposal:
3		• I explain how witness Mullins' reliance on a dissimilar price index renders their
4		conclusions invalid and provide objective evidence that supports a 2024 PTC rate
5		of 2.9 cents per kWh as used by the Company in its filing.
6		• I bring to the attention of the Commission that witness Mullins' testimony is
7		outdated due to the September 28, 2023, release of a comprehensive update to the
8		National Economic Accounts (NEAs) by the Department of Commerce's Bureau
9		of Economic Analysis (BEA).
10		I also provide testimony explaining there is no basis for AWEC's proposed
11		adjustment for what they characterize as a PTC disallowance.
12		III. AWEC'S PRODUCTION TAX CREDIT FORECAST
12 13	Q.	III. AWEC'S PRODUCTION TAX CREDIT FORECAST Please explain the data needed to calculate the 2024 PTC Rate.
	Q. A.	
13		Please explain the data needed to calculate the 2024 PTC Rate.
13 14		Please explain the data needed to calculate the 2024 PTC Rate. Please refer to Exhibit No. RF-2. The formula for calculating the 2024 PTC Rate is
13 14 15		Please explain the data needed to calculate the 2024 PTC Rate. Please refer to Exhibit No. RF-2. The formula for calculating the 2024 PTC Rate is provided in Section A and includes three inputs: (1) the 2023 Gross Domestic Product
13 14 15 16		Please explain the data needed to calculate the 2024 PTC Rate. Please refer to Exhibit No. RF-2. The formula for calculating the 2024 PTC Rate is provided in Section A and includes three inputs: (1) the 2023 Gross Domestic Product (GDP) Implicit Price Deflator, (2) the 1992 GDP Implicit Price Deflator, and (3) the
13 14 15 16 17		Please explain the data needed to calculate the 2024 PTC Rate. Please refer to Exhibit No. RF-2. The formula for calculating the 2024 PTC Rate is provided in Section A and includes three inputs: (1) the 2023 Gross Domestic Product (GDP) Implicit Price Deflator, (2) the 1992 GDP Implicit Price Deflator, and (3) the Base PTC Rate. As illustrated in Section B of this exhibit, of these three inputs, only
 13 14 15 16 17 18 		Please explain the data needed to calculate the 2024 PTC Rate. Please refer to Exhibit No. RF-2. The formula for calculating the 2024 PTC Rate is provided in Section A and includes three inputs: (1) the 2023 Gross Domestic Product (GDP) Implicit Price Deflator, (2) the 1992 GDP Implicit Price Deflator, and (3) the Base PTC Rate. As illustrated in Section B of this exhibit, of these three inputs, only the 2023 GDP Implicit Price Deflator is unknown at this time, and it will not be
 13 14 15 16 17 18 19 	A.	Please explain the data needed to calculate the 2024 PTC Rate. Please refer to Exhibit No. RF-2. The formula for calculating the 2024 PTC Rate is provided in Section A and includes three inputs: (1) the 2023 Gross Domestic Product (GDP) Implicit Price Deflator, (2) the 1992 GDP Implicit Price Deflator, and (3) the Base PTC Rate. As illustrated in Section B of this exhibit, of these three inputs, only the 2023 GDP Implicit Price Deflator is unknown at this time, and it will not be known until it is published by the BEA in February 2024.

1		Factor needed to produce a 2024 PTC Rate of 3.0 cents per kWh is 1.9667. ² Filling in
2		this blank allows for the derivation of the minimum 2023 GDP Implicit Price Deflator
3		needed to produce a 2024 Inflation Adjustment Factor of 1.9667; the value derived is
4		123.323 as illustrated in Exhibit No. RF-2, Section C. If the 2023 GDP Implicit Price
5		Deflator is lower by just one-thousandth, as illustrated in Section D, it will produce a
6		2024 Inflation Adjustment Factor of 1.9666 and a 2024 PTC Rate of 2.9 cents per
7		kWh. In summary, both PacifiCorp and AWEC should agree to the following four
8		facts:
9		1. The minimum 2024 Inflation Adjustment Factor needed to produce a 2024
10		PTC Rate of 3.0 cents per kWh is 1.9667.
11		2. The minimum 2023 GDP Implicit Price Deflator needed to produce a
12		2024 Inflation Adjustment Factor is 123.323.
13		3. The annual GDP Implicit Price Deflators for 1992 as published by the BEA in
14		September 2023 is 62.707.
15		4. The annual GDP Implicit Price Deflator for 2022 as published by the BEA in
16		September 2023 is 117.973.
17	Q.	What issue is before the Commission to decide the 2024 PTC Rate used for the
18		Test Period?
19	A.	PacifiCorp used a projected 2024 PTC Rate of 2.9 cents per kWh for the purpose of
20		the Test Period. ³ AWEC proposes using a projected 2024 PTC Rate of 3.0 cents per
21		kWh. ⁴

² Mullins, Exh. BGM-1CT at 51:8-9.
³ The Test Period is the 12-month period beginning January 1, 2024, through December 31, 2024.
⁴ Mullins, Exh. BGM-1CT at 51:13-16.

1		The 2024 PTC Rate is entirely dependent on the value of the 2023 GDP					
2		Implicit Price Deflator that will be published by the BEA in February 2024. The issue					
3		before the Commission is whether or not the price index will be less than 123.323, in					
4		which case, the PTC rate will be 2.9 cents per kWh as projected by the Company.					
5	Q.	Please summarize the analysis performed by witness Mullins.					
6	A.	Albeit using incorrect values, in AWEC Exhibit No. BGM-9, witness Mullins simply					
7		calculates the year-on-year change in value of the GDP Implicit Price Deflator needed					
8		to achieve a 2024 PTC Rate of 3.0 cents per kWh and converts the change in value to					
9		a percentage change in a manner consistent with following table (in which the correct					
10		values are used):					
		GDP Implicit Price Deflator					
		Minimum 2023 value needed to achieve a 2024 PTC rate of 3.0 cents per kWh 123.323					
		2022 Annual GDP Implicit Price Deflator 117.973					
		Change in Value 5.350					
		Percentage Change In Value 4.535%					
11		Witness Mullins then observes that "it can be determined that the PTC rate will					
12		increase to 3.0 cents per kWh in 2024 so long as inflation equals or exceeds					
13		[4.535%] ⁵ on an annualized basis for 2023, as measured by the GDP implicit price					
		[4.555%] on an annualized basis for 2025, as measured by the GDF implicit price					
14		deflator." ⁶					
14 15	Q.						
	Q.	deflator." ⁶					
15	Q.	deflator." ⁶ Does witness Mullins provide evidence that inflation will equal or exceed 4.535					

⁵ For ease of reading this testimony, the correct percentage change in value as calculated in the table has been substituted for the erroneous percentage change in value of 3.63 percent as calculated by witness Mullins. ⁶ Mullins, Exh. BGM-1CT at 51:20-52:2 (emphasis added).

1		does not cite forecast percentage rate changes for the price index by which the
2		witness says inflation must be measured, the GDP Implicit Price Deflator.
3		Instead, witness Mullins cites a forecast annualized percentage change range
4		for a price index that does not even closely mirror the GDP Implicit Price Deflator:
5		The Core Personal Consumption Expenditures Price Index (Core PCE Price Index). ⁷
6		The Core PCE Price Index measures prices for goods and services that are
7		produced in or imported to the U.S. and bought by consumers; the index also
8		excludes food and energy. In contrast, the GDP Implicit Price Deflator measures
9		prices for goods and services that are produced in or exported from the U.S. and
10		bought by consumers, business, and governments.
11		These significant differences, illustrated in Exhibit No. RF-3, make the
12		conclusions drawn from the Core PCE Price Index by witness Mullins invalid,
13		especially because objectively better information is readily available.
14	Q.	What objectively better information is available to make an informed decision
15		on the value of the 2023 GDP Implicit Price Deflator?
16	A.	While the Company is not presently aware of a publicly available forecast of the GDP
17		Implicit Price Deflator, there is another price index which closely mirrors the GDP
18		Implicit Price Deflator for which a forecast is publicly available—the GDP Price
19		Index. ⁸
20		In Exhibit No. RF-4, Table 2, the Company provides a comparison of the
21		historical price index values for the annual GDP Implicit Price Deflator and the

⁷ *Id.*, at 52:5-10.

⁸ See, the BEA's "Quick Guide: Some Popular BEA Price Indexes" provided as Exhibit No. RF-3. In this document the BEA makes this note about the GDP Implicit Price Deflator: "Closely mirrors the GDP Price index, although calculated differently."

1		annual GDP Price Index for the years 1992 through 2022,9 a period that covers the
2		duration of the existence of the PTC. Exhibit No. RF-4, Table 1 summarizes the
3		maximum variance between the two price indexes, both positive and negative, and the
4		average variance over the subject time period. These two tables demonstrate and
5		establish that the GDP Implicit Price Deflator closely mirrors the GDP Price Index as
6		noted by the BEA.
7		The Congressional Budget Office's July 2023 report, An Update to the
8		Economic Outlook: 2023 to 2025, forecasts the 2023 GDP Price Index will increase
9		by 3.755 percent over the 2022 GDP Price Index. ¹⁰ This forecast is well below the
10		4.535 percent increase over the 2022 GDP Price Index, needed to achieve AWEC's
11		proposed 2024 PTC rate of 3.0 cents per kWh.
12	Q.	Are there any other reasons that invalidate the conclusions drawn by witness
13		Mullins?
14	A.	Yes. For reasons not explained, witness Mullins uses fourth quarter values to
15		calculate what they mischaracterize as "annualized inflation rates" in the GDP
16		Implicit Price Deflator of 6.418 percent and 6.409 percent for 2021 and 2022,
17		respectively. ¹¹ Witness Mullins compares these percentages to 2021 and 2022 annual

⁹ The data for Fuller, Exh. RF-4, Table 2, is sourced from the *National Accounts (NIPA), 2023, Q2, Vintage: Third*, Bureau of Economic Analysis (Sep. 29, 2023) (available here: https://apps.bea.gov/histdata/fileStructDisplay.cfm?HMI=7&DY=2023&DQ=Q2&DV=Third&dNRD=Septem ber-29-2023). The historical GDP Price Index values are located in Section 1, Tab T10104-A, row 9. The historical GDP Implicit Price Deflator values are located in Section 1, Tab T10109-A, row 9.
¹⁰ Fuller, Exh. RF-5 at Tab "2. Calendar Year", Cell H58 (this exhibit was downloaded from the Congressional Budget Office, and is available here: https://www.cbo.gov/data/budget-economic-data#11). Under 10-Year Economic Projections, select the link for July 2023.
¹¹ Mullins, Exh. BGM-1CT at 52:3-5. Witness Mullins presented nearly identical testimony on behalf of

Wyoming Industrial Energy Consumers (WIEC) in PacifiCorp's pending Wyoming general rate case. In re the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately \$140.2 Million per Year or 21.6 Percent and to Revise the Energy Cost Adjustment Mechanism, Wyoming Public Service Commission Docket No. 20000-633-ER-23 (Record No. 17252), WIEC Exh. 202

1	inflation rates in the Core PCE Index to draw a "historical" comparison ¹² that witness
2	Mullins proposes can be used to project a "more likely than not" outcome for the
3	2023 GDP Implicit Price Deflator. ¹³ This argument has two important flaws.
4	First, in a September 7, 2023, hearing before the Public Utility Commission of
5	Oregon, which included cross-examination on an identical PTC adjustment,
6	witness Mullins' conceded that the GDP Implicit Price Deflator was "quite high"
7	relative to the Core PCE Index in the two years of historical data the witness used,
8	making their comparison of the historical relationship insufficient to forecast the
9	same relationship in 2024. ¹⁴
9 10	same relationship in 2024. ¹⁴ Second, a percentage change in values between sequential three-month
	-
10	Second, a percentage change in values between sequential three-month
10 11	Second, a percentage change in values between sequential three-month periods (i.e., quarters) can be annualized, but a percentage change between values for
10 11 12	Second, a percentage change in values between sequential three-month periods (i.e., quarters) can be annualized, but a percentage change between values for two non-sequential three-month periods, as witness Mullins has calculated, cannot be
10 11 12 13	Second, a percentage change in values between sequential three-month periods (i.e., quarters) can be annualized, but a percentage change between values for two non-sequential three-month periods, as witness Mullins has calculated, cannot be annualized and has not been annualized. Setting aside an argument that an analysis of

Corrected Direct Testimony and Exhibits of Brad Mullins at 82:8-10 (Aug. 14, 2023). Witness Mullins explains how these percentages were calculated in WIEC's response to Rocky Mountain Power Data Request 2.2, provided as Exhibit No. RF-6. Because quarterly GDP Implicit Price Deflator values are never used to determine the annual Inflation Adjustment Factor, the annualized inflation rates calculated by witness Mullins are irrelevant as are all other percentages in Mullins, Exh. BGM-1CT at 52:2-11 that are subsequently derived from the invalid rates.

¹² Mullins, Exh. 52:5-8. Witness Mullins presented nearly identical testimony on behalf of WIEC in PacifiCorp's pending Wyoming general rate case, Docket No. 20000-633-ER-23 (Record No. 17252), WIEC Exh. 202 Corrected Direct Testimony and Exhibits of Brad Mullins at 82:10-14 (Aug. 14, 2023). Witness Mullins explains how they draw a "historical" comparison between the Core PCE Index and the GDP Implicit Price Deflator in WIEC's response to RMP Data Request 2.3, provided as Exhibit No. RF-7.

¹³ Mullins, Exh. BGM-1CT at 51:7-8.

¹⁴ Exhibit No. RF-8 at 15:22-24.

1	Q.	Have you identified any errors in AWEC Exhibit No. BGM-9?					
2	А.	Yes. I have identified the following errors in AWEC Exhibit No. BGM-9, Tab					
3		"Mullins Inflation Forecast."					
4 5		• Cell I36: The value is hard coded and is not the average of the four quarterly values in cells E36, F36, G36, and H36.					
6 7 8		• Cells J36, J37 and J39: The annual value of 67.277 used by witness Mullins is in error. The correct 1992 GDP Implicit Price Deflator for 2021 and 2022 was 67.282.					
9 10 11		• Cell I39: An annual GDP Implicit Price Deflator of 132.219 will not produce the target Inflation Adjustment Factor of 1.9667 or greater when the correct 1992 GDP Implicit Price Deflator is used.					
12 13 14 15		• Cell I40: The value in this cell erroneously uses quarterly values in column H, making the percentage irrelevant in terms of how it is used in witness Mullins' testimony. The Inflation Adjustment Factor is based on annual values.					
16	Q.	Can anything useful be derived from Exhibit No. BGM-9?					
17	А.	Yes. While the calculation of the 2024 Inflation Adjustment Factor relies on annual					
18		values of the 2023 GDP Implicit Price Deflator that will not be published until					
19		February 2024, AWEC Exhibit No. BGM-9 demonstrates that an average of quarterly					
20		GDP Implicit Price Deflator estimates produces an accurate projection of the annual					
21		value. As of the drafting of this testimony, the BEA has published quarterly estimates					
22		for Q1 and Q2 of 2023.					
23		At the bottom of AWEC Exhibit No. BGM-9, witness Mullins has included a					
24		section labeled "2024 Forecast." In the following table, this section has been updated					
25		with the most recently published GDP Implicit Price Deflator estimates and expanded					

1

Projection of	of Annualized Rat	e for Q3 and Q4 o	f 2023 to Achieve	an Annual GDP II	PD of 123.323	
Published				Projection		
Item	Q4 2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023 Annual
GDP Implicit Price Deflator	120.093	121.261	121.766	123.997	126.269	123.323
% Change Quarter-to-Quarter		0.973%	0.416%	1.832%	1.832%	
% Change at an Annual Rate		3.947%	1.676%	7.533%	7.533%	

2	This analysis shows the annualized rate of inflation in the Q2 2023 GDP
3	Implicit Price Deflator (1.676 percent) decreased by nearly 58 percent as compared to
4	the annualized rate of inflation in the Q1 2023 GDP Implicit Price Deflator
5	(3.947 percent). The analysis also shows to achieve an annual GDP Implicit Price
6	Deflator of 123.323, inflation must occur at an annualized rate of 7.533 percent for
7	each of the next two quarters assuming inflation is experienced ratably.
8	This analysis weighs heavily against the likelihood of the 2023 annual GDP
9	Implicit Price Deflator reaching a value equal to or greater than 123.323. In the
10	history of the PTC, the annualized rate for quarter-on-quarter changes in the GDP
11	Implicit Price Deflator has only ever exceeded 7.533 percent twice; once in Q1 2022
12	and again in Q2 2022. ¹⁶ Since that time, the annualized rate for quarter-on-quarter
13	changes in the GDP Implicit Price Deflator has cooled off significantly and has come
14	nowhere near approaching 7.533 percent, including in the first two quarters of 2023
15	as illustrated in the following table. ¹⁷

¹⁵ The published values of the Q4 2022, Q1 2023, and Q2 2023 GDP Implicit Price Deflators are sourced from the BEA for Year, Quarter: 2023, Q2, Vintage: Third., Section 1, Tab T10109-Q, cells KU9, KV9, and KW9, respectively (available here: https://apps.bea.gov/histdata/histChildLevels.cfm?HMI=7).

¹⁶ For an history of the annualized rate for quarter-on-quarter change in the GDP Implicit Price Deflator see the BEA for Year, Quarter: 2023, Q2, Vintage: Third., Section 1, Tab T10107-Q, row 38 (available here: https://apps.bea.gov/histdata/histChildLevels.cfm?HMI=7). ¹⁷ The table percentages are sourced from the BEA for Year, Quarter: 2023, Q2, Vintage: Third., Section 1, Tab

T1017-Q, cells KQ38:KV38 (available here: https://apps.bea.gov/histdata/histChildLevels.cfm?HMI=7).

Quarterly GDP Implicit Price Deflator: Annualized Percent Change from Preceding Period					
Q1 2022	Q2 2022	Q3 2022	Q4 2022	Q1 2023	Q2 2023
8.4%	9.1%	4.5%	3.9%	3.9%	1.7%

1		Witness Mullins has submitted no explanation or evidence as to why inflation
2		in the GDP Implicit Price Deflator would suddenly jump to record-level annualized
3		rates after cooling off so significantly in Q2 2023. Indeed, in the same Oregon
4		proceeding referenced above, witness Mullins conceded that "inflation has softened
5		some" over the course of 2023 and that the increase to the PTC they recommend is
6		"not a slam dunk" and "could go either way." ¹⁸
7	Q.	Has the PTC rate been contested between witness Mullins and PacifiCorp in past
8		proceedings?
9	A.	Yes. In the Company's most recently decided Wyoming general rate case, Docket
10		No. 20000-578-ER-20, witness Mullins argued against the Company's projected
11		2021 PTC rate of 2.5 cents per kWh, in favor of 2.6 cents per kWh. ¹⁹ The actual PTC
12		rate for 2021 is 2.5 cents per kWh as projected by the Company. ²⁰
13	Q.	Based on this information, what 2024 PTC Rate should be used for the Test
14		Period?
15	А.	The Congressional Budget Office's 2023 forecast of inflation in the GDP Price Index,
16		the application of which results in a 2024 PTC Rate of 2.9 cents per kWh, is

¹⁸ Fuller, Exh. RF-8 at 8:19-9:4.

¹⁹ In re the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately \$7.1 Million Per Year or 1.1 Percent, to Revise the Energy Cost Adjustment Mechanism, and to Discontinue Operations at Cholla Unit 4, Docket No. 20000-578-ER-20 (Record No. 15464), Mullins, Exh. No. 302 at 55:11-58:8; RMP Exh. 28b, Rebuttal Testimony of Nicholas L. Highsmith at 29:15-31:8; WIEC Exh. 310, Response to Rocky Mountain Power Rebuttal Testimony and Exhibits of Bradley G. Mullins at 29:8-32:12; Sur-Reply Testimony of Nicholas L. Highsmith at 13:6-16:15.

²⁰ Credit for Renewable Electricity Production, Refined Coal Production, and Indian Coal Production, and Publication of Adjustment Factors and Reference Prices for Calendar Year 2021, Notice 2021-32, 2021-21 IRB 1159.

1		independent and objective data to which weight can be given and is of far better
2		quality than the data cited by AWEC. Furthermore, AWEC has submitted nothing in
3		the record to explain or support why inflation in the GDP Implicit Price deflator
4		would jump drastically, as is needed to result in a PTC Rate of 3.0 cents per kWh, for
5		the remaining two quarters of 2023 after cooling off so significantly in the second
6		quarter. For these reasons, the best estimate of the 2024 PTC Rate is 2.9 cents per
7		kWh as projected by the Company.
8	Q.	In the event the Commission decides to use a 2024 PTC rate of 3.0 cents per
9		kWh, is the adjustment calculated by witness Mullins correct?
10	А.	No. Witness Mullins erroneously uses a PTC rate of 3.3 cents per kilowatt hour for
11		the 2024 wind projects. Facilities placed in service after December 31, 2021, and
12		before January 1, 2025, are subject to a calculation of the PTC rate under Internal
13		Revenue Code Section 45 as amended by the Inflation Reduction Act of 2022. ²¹ This
14		calculation is slightly different that the calculation of the PTC rate used for facilities
15		placed in service prior to January 1, 2022, and is not the subject of witness Mullins
16		testimony. The Company's projected 2024 PTC rate of 3.0 cents per kilowatt hour for
17		the facilities placed in service in 2024 has not been disputed by AWEC.
18		IV. COMPREHENSIVE UPDATE TO THE NATIONAL ACCOUNTS
19	Q.	Is witness Mullins' testimony regarding the Production Tax Credit Rate
20		Forecast outdated because the BEA subsequently released a comprehensive
21		update to the National Economic Accounts?
22	A.	Yes. Comprehensive updates are usually conducted at five-year intervals and provide

²¹ 26 U.S.C. § 45(a); Inflation Reduction Act of 2022, Pub. L. No. 117-169, § 13101(k)(1), 136 Stat. 1818, 1913 ("[T]he amendments made by this section shall apply to facilities placed in service after December 31, 2021.").

1	an opportunity to improve the NEAs through (1) statistical changes to introduce new						
2	and improved methodologies and to incorporate newly available and revised source						
3	data; (2) ch	anges in defi	nitions and	classifications	to more acc	urately portra	ay the
4	evolving U	.S. economy	and to provi	ide consistent	comparisons	with data for	r other
5	national eco	onomies; and	(3) changes	s in presentatio	ons to reflect	the definitio	nal and
6	statistical c	hanges, wher	e necessary	, or to provide	additional d	ata or perspe	ctives for
7	users. Thes	se improvem	ents ensure	the accounts co	ontinue to ac	curately mea	sure the
8	structure of the U.S. economy.						
9	With respect to the September 2023 comprehensive update, the output and						
10	price measures will use 2017 as the reference year; previously the reference year is						
11	2012. Accordingly, quantity and price indexes, including the GDP Implicit Price						
12	Deflator, will be expressed as 2017 equal to 100. Because the GDP Implicit Price						
13	Deflator is a chained price index, all pre- and post-2017 values are updated as well.						
14	The following table illustrates the magnitude of the impact the comprehensive						
15	update had on GDP Implicit Price Deflator values used by witness Mullins.						
	Natio	Change in GDP onal Income and Po		eflators after Setpten elease		ehensive Update Implicit Price Defi	ator
	Year	Quarter	Vintage	Release Date	Q1 2023	Q2 2023	1992
	2023	Q2	Second	08/31/23	130.800	131.453	67.282
	2023	Q2	Third	09/28/23	121.261	121.766	62.707

16	The comprehensive update was released September 28, 2023; after witness
17	Mullins submitted their response testimony and before I submitted rebuttal testimony.
18	As a result, my testimony incorporates the comprehensive update while witness
19	Mullins' testimony does not. The changes in GDP Implicit Price Deflator values are
20	significant enough that they certainly affect the analytics performed, but also
21	potentially the conclusions reached, by witness Mullins.

1		V. AWEC'S PRODUCTION TAX CREDIT DISALLOWANCE
2	Q.	Witness Mullins testifies that PacifiCorp's PTC workpaper contains a note
3		"stating that a portion of the PTCs associated with the Glenrock and Rolling
4		Hills facilities had been disallowed." ²² Is this true?
5	A.	No. Witness Mullins testimony is misleading. The workpaper footnote referenced by
6		witness Mullins begins "Total available kWh is reflected net of the generation that is
7		not considered PTC eligible because the facility was not fully repowered."23
8		Some of the wind turbines (<i>i.e.</i> , facilities) were not repowered at Glenrock I,
9		Glenrock III, and Rolling Hills. The facilities that were not repowered were placed in
10		service in 2008 and 2009. Accordingly, the 10-year production tax credit period for
11		those facilities has expired and, by law, the kWh produced by those facilities are no
12		longer PTC eligible. It is my understanding that Company's repowering financial
13		analysis properly excluded PTCs on these facilities. There simply is no basis for
14		witness Mullins' proposed adjustment.
15		The footnote goes on to explain the percentage production at each project that
16		is attributable to facilities that have not been repowered. ²⁴ The percentage is used to
17		adjust total production to PTC eligible production. Although the word "disallowed" is
18		used to describe the production from these projects that is not PTC eligible under the
19		law, nowhere does the workpaper say that PTCs have been disallowed.

²² Mullins, Exh. BGM-1CT at 54:4-6.
²³ Cheung, Exh. "230172-PAC-SLC-7-3ProductionTaxCreditYear1.xlsx" at tab "7.3.1."
²⁴ *Id.*

1		VI. CONCLUSION
2	Q.	Does this conclude your rebuttal testimony?
3	A.	Yes.

Exh. RF-2 Docket UE-230172 Witness: Ryan Fuller

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Respondent.

In the Matter of

ALLIANCE OF WESTERN ENERGY CONSUMERS'

Docket UE-230172 (Consolidated)

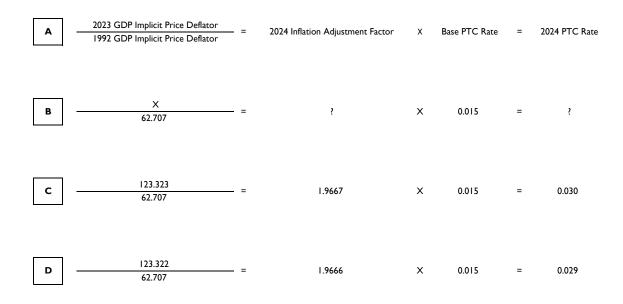
Docket UE-210852 (Consolidated)

Petition for Order Approving Deferral of Increased Fly Ash Revenues

PACIFICORP

EXHIBIT OF RYAN FULLER

Example 2024 PTC Rate Calculations



- Note I: The Department of Commerce Bureau of Economic Analysis publishes the GDP Implicit Price Deflator to the thousandth. The Internal Revenue Service publishes the Inflation Adjustment Factor to the ten-thousandth. Internal Revenue Code (IRC) Section 45 requires the PTC rate to be rounded to the nearest 0.1 cent.
- Note 2: IRC Section 45 requires the revision of the GDP Implicit Price Deflator used for the purposes of calculating the Inflation Adjustment Factor is the most recent revision of GDP Implicit Price Deflator for the preceding calendar year published by the Department of Commerce before March 15 of the calendar year for which the PTC rate is being determined.

Exh. RF-3 Docket UE-230172 Witness: Ryan Fuller

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND	
TRANSPORTATION COMMISSION,	
Complainant,	
V.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent.	
In the Matter of	
ALLIANCE OF WESTERN ENERGY CONSUMERS'	
Petition for Order Approving Deferral of Increased Fly Ash Revenues	

Docket UE-230172 (Consolidated)

Docket UE-210852 (Consolidated)

PACIFICORP

EXHIBIT OF RYAN FULLER

Exam Quick Guide: Some Popular BEA Price Indexes

Quick Guide: Some Popular BEA Price Indexes



bea.gov/data/prices-inflation // CustomerService@bea.gov // (301) 278-9004

Exh. RF-4 Docket UE-230172 Witness: Ryan Fuller

Docket UE-230172 (Consolidated)

Docket UE-210852 (Consolidated)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND	
TRANSPORTATION COMMISSION,	
Complainant,	
v.	
PACIFICORP dba	
PACIFIC POWER & LIGHT COMPANY	
Respondent.	
In the Matter of	
ALLIANCE OF WESTERN ENERGY	
CONSUMERS'	
Petition for Order Approving Deferral of	
Increased Fly Ash Revenues	

PACIFICORP

EXHIBIT OF RYAN FULLER

Projections of the 2023 GDP Implicit Price Deflator

TABLE I: Variance Summary			
Maximum Negative Variance	(0.026)		
Maximum Positive Variance	0.039		
Average Variance	0.005		

	GDP Implicit	GDP	
Year	Price Deflator	Price Index	Variance (I)
1992	62.707	62.701	0.006
1993	64.194	64.189	0.005
1994	65.564	65.557	0.007
1995	66.939	66.933	0.006
1996	68.164	68.156	0.008
1997	69.340	69.337	0.003
1998	70.119	70.102	0.017
1999	71.111	71.084	0.027
2000	72.722	72.709	0.013
2001	74.360	74.385	(0.025)
2002	75.515	75.500	0.015
2003	77.006	77.012	(0.006)
2004	79.077	79.069	0.008
2005	81.556	81.537	0.019
2006	84.071	84.074	(0.003)
2007	86.349	86.352	(0.003)
2008	88.013	87.977	0.036
2009	88.556	88.557	(0.001)
2010	89.632	89.618	0.014
2011	91.481	91.466	0.015
2012	93.185	93.176	0.009
2013	94.771	94.786	(0.015)
2014	96.421	96.436	(0.015)
2015	97.316	97.277	0.039
2016	98.241	98.208	0.033
2017	100.000	100.000	0.000
2018	102.291	102.290	0.001
2019	104.008	104.008	0.000
2020	105.381	105.407	(0.026)
2021	110.213	110.220	(0.007)
2022	117.973	117.996	(0.023)

(1) Positive variances reflect years for which the GDP Implicit Price Deflator is greater than the GDP Price Index. Negative variances reflect years for which the GDP Implicit Price Deflator is less than the GDP Price Index.

Exh. RF-5 Docket UE-230172 Witness: Ryan Fuller

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	Destat LE 22017	
Complainant,	Docket UE-230172 (Consolidated)	
V.		
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY		
Respondent.		
In the Matter of	•	
ALLIANCE OF WESTERN ENERGY CONSUMERS'	Docket UE-210852 <i>(Consolidated)</i>	
Petition for Order Approving Deferral of Increased Fly Ash Revenues		

PACIFICORP

EXHIBIT OF RYAN FULLER

Congressional Budget Office 2023 GDP Price Index Forecast

This file presents data that supplement CBO's July 2023 report www.cbo.gov/publication/59258 An Update to the Economic Outlook: 2023 to 2

Contents

- 1. July 2023 Baseline Forecast—Data Release (Quarterly)
- 2. July 2023 Baseline Forecast—Data Release (Calendar Year)
- 3. July 2023 Baseline Forecast—Data Release (Fiscal Year)

	Units	2020Q1 2	2020Q2	2020Q3 2	020Q4 2	2021Q1 2	2021Q2 2	2021Q3 2	2021Q4 2	2022Q1 2	2022Q2 2	2022Q3 2	022Q4 2	2023Q1 2	2023Q2 2	023Q3 2	2023Q4 2	2024Q1	2024Q2	2024Q3	2024Q4 2	2025Q1 2	2025Q2 2	2025Q3	2025Q4
Output Gross Domestic Product (GDP)	Billions of dollars	21538	19637	21362	21705	22314	23047	23550	24349	24741	25249	25724	26138	26486	26723	26934	27139	27373	27624	27892	28198	28520	28840	29158	29474
Gross National Product (GNP)	Percentage change, annual rate Billions of dollars	-3.1 21794	-30.9 19806	40.1 21562	6.6 21867	11.7 22511	13.8 23193	9.0 23718	14.3 24531	6.6 24929	8.5 25456	7.7 25885	6.6 26290	5.4 26593	3.6 26838	3.2 27044	3.1 27239	3.5 27464	3.7 27704	3.9 27965	4.5 28265	4.6 28584	4.6 28904	4.5	
	Percentage change, annual rate	-3.0	-31.8	40.5	5.8	12.3	12.7	9.4	14.4	6.7	8.7	6.9	6.4	4.7	3.7	3.1	2.9	3.3	3.6	3.8	4.4	4.6	4.5	4.5	4.5
Real GDP	Billions of chained (2012) dollars Percentage change, annual rate	18990 -4.6	17379 -29.9	18744 35.3	18924 3.9	19216 6.3	19544 7.0	19673 2.7	20006 7.0	19924 -1.6	19895 -0.6	20055 3.2	20183 2.6	20246 1.3	20318 1.4	20348 0.6	20361 0.3	20409 0.9	20479 1.4	20559 1.6	20669 2.2	20794 2.4	20918 2.4	21040 2.4	
Real GNP	Billions of chained (2012) dollars	19219	17531	18922	19069	19390	19672	19817	20159	20080	20064		20304	20332				20481	20543	20617	20723		20969	21093	
Deel Crees Velus Added Nepferm Business	Percentage change, annual rate Billions of chained (2012) dollars	-4.6	-30.8	35.7	3.1	6.9	5.9	3.0	7.1	-1.6	-0.3	2.4	2.4	0.6	1.5	0.5	0.1	0.8	1.2	1.5	2.1	2.4	2.4	2.4	2.3
Real Gross Value Added: Nonfarm Business	Percentage change, annual rate	14494 -6.7	13014 -35.0	14334 47.2	14521 5.3	14819 8.5	15138 8.9	15240 2.7	15576 9.1	15479 -2.5	15431 -1.2	15569 3.6	15680 2.9	15699 0.5	15757 1.5	15776 0.5	15778 0.0	15817 1.0	15879 1.6	15952 1.8	16055 2.6	16174 3.0	16292 2.9	16408 2.9	
Potential GDP and Its Components Potential GDP	Billions of dollars	21931	21942	22213	22449	22831	23298	23771	24290	24907	25577	25969	26335	26714	26979	27273	27582	27875	28154	28438	28720	28999	29278	29558	29843
	Percentage change, annual rate	3.5	0.2	5.0	4.3	7.0	8.4	8.4	9.0	10.5	11.2	6.3	5.8	5.9	4.0	4.4	4.6	4.3	4.1	4.1	4.0	3.9	3.9	3.9	
Real Potential GDP	Billions of chained (2012) dollars Percentage change, annual rate	19337 1.9	19419 1.7	19490 1.5	19573 1.7	19662 1.8	19757 2.0	19857 2.0	19958 2.1	20058 2.0	20154 1.9	20246 1.8	20334 1.8	20421 1.7	20512 1.8	20604 1.8	20693 1.8	20783 1.7	20872 1.7	20962 1.7	21052 1.7	21144 1.7	21236 1.8	21329 1.8	
Potential Labor Force	Millions	164	164	164	165	165	165	165	165	166	166	166	166	166	166	166	166	166	167	167	167	167	167	168	
Potential Labor Force Productivity	Percentage change, annual rate Ratio of potential GDP to potential labor force	0.2 117.7	0.2 118.1	0.2 118.5	0.2 118.9	0.3 119.4	0.5 119.8	0.6 120.2	0.6 120.7	0.5 121.1	0.4 121.6	0.2 122.1	0.2 122.6	0.1 123.0	0.3 123.5	0.3 124.0	0.3 124.4	0.4 124.8	0.4 125.3	0.4 125.7	0.5 126.1	0.5 126.4	0.5 126.8	0.5 127.2	
,	Percentage change, annual rate	1.6	1.5	1.3	1.5	1.5	1.5	1.5	1.5	1.5	1.6	1.6	1.6	1.6	1.5	1.5	1.4	1.4	1.3	1.3	1.3	1.3	1.2	1.3	
Potential Labor Force Participation Rate Noncyclical Rate of Unemployment	Percent Percent	63.3 4.5	63.3 4.5	63.2 4.5	63.2 4.5	63.1 4.5	63.1 4.5	63.0 4.5	63.0 4.5	62.9 4.4	62.8 4.4	62.8 4.4	62.7 4.4	62.6 4.4	62.6 4.4	62.5 4.4	62.4 4.4	62.4 4.4	62.3 4.4	62.3 4.4	62.2 4.4	62.2 4.4	62.1 4.4	62.1 4.4	62.1 4.4
Output Gap	Percentage of Potential GDP	4.5 -1.8	-10.5	-3.8	-3.3	-2.3	-1.1	-0.9	4.5	-0.7	-1.3	-0.9	-0.7	-0.9	-0.9	-1.2	-1.6	-1.8	4.4 -1.9	-1.9	-1.8	-1.7	-1.5	-1.4	
	-																								
Potential GDP and Its Components (Nonfarm Business Sector Real Potential GDP	billions of chained (2012) dollars	14902	14978	15043	15118	15197	15282	15371	15461	15549	15636	15719	15801	15881	15966	16047	16129	16209	16290	16372	16454	16537	16620	16705	16791
	Percentage change, annual rate	2.3	2.0	1.8	2.0	2.1	2.2	2.3	2.4	2.3	2.2	2.2	2.1	2.1	2.1	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.1	2.1
Potential Hours Worked	2012=100 Percentage change, annual rate	113.9 0.5	114.0 0.5	114.1 0.4	114.3 0.4	114.4 0.5	114.6 0.6	114.8 0.7	115.0 0.7	115.2 0.6	115.3 0.5	115.4 0.3	115.5 0.2	115.5 0.2	115.6 0.3	115.7 0.4	115.9 0.4	116.0 0.4	116.1 0.5	116.2 0.5	116.4 0.5	116.5 0.5	116.7 0.5	116.8 0.5	
Capital Services Index	2012=100	121.7	122.1	122.7	123.4	124.0	124.7	125.4	126.2	126.9	127.7	128.5	129.3	130.0	130.7	131.4	132.0	132.6	133.2		134.4	135.0	135.6	136.3	137.0
Potential Total Factor Productivity	Percentage change, annual rate 2012=100	2.1 106.5	1.3 106.8	2.0 107.1	2.1 107.3	2.2 107.6	2.3 107.9	2.3 108.2	2.4 108.5	2.4 108.8	2.4 109.1	2.4 109.4	2.5 109.7	2.4 110.0	2.2 110.3	2.0 110.6	1.9 110.9	1.8 111.2	1.8 111.5	1.8 111.9	1.8 112.2	1.8 112.5	1.9 112.8	2.0 113.1	
	Percentage change, annual rate	1.0	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
Potential Labor Productivity	Ratio of potential GDP to potential hours worked in the NFB sector Percentage change, annual rate	68.3 1.7	68.5 1.6	68.8 1.3	69.0 1.6	69.3 1.6	69.6 1.6	69.9 1.6	70.1 1.6	70.4 1.7	70.7 1.8	71.1 1.8	71.4 1.8	71.7 1.9	72.0 1.8	72.3 1.7	72.6 1.6	72.9 1.6	73.2 1.5	73.5 1.5	73.8 1.5	74.0 1.5	74.3 1.6	74.6 1.6	
Capital Share of Income	Ratio	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
Prices																									
Price Index, Personal Consumption Expenditures (PCE)	2012=100	110.9	110.4	111.4	111.8	113.1	114.8	116.4	118.2	120.3	122.5	123.8	124.9	126.2	127.1	128.1	129.0	129.9	130.7	131.5	132.3	133.1	133.8	134.6	135.3
Principal POE English for the design	Percentage change, annual rate	1.5	-1.8	3.4	1.6	4.5	6.4	5.6	6.2	7.5	7.3	4.3	3.7	4.2	3.0	3.0	3.1	2.8	2.5	2.5	2.4	2.3	2.3	2.2	
Price Index, PCE, Excluding food and energy	2012=100 Percentage change, annual rate	113.1 1.9	112.8 -1.0	113.7 3.2	114.2 1.5	115.1 3.2	116.8 6.0	118.2 4.8	119.6 4.8	121.2 5.6	122.6 4.7	124.0 4.7	125.3 4.4	126.9 5.0	128.2 4.3	129.4 3.7	130.4 3.4	131.4 3.1	132.4 2.9	133.3 2.7	134.1 2.6	135.0 2.5	135.8 2.5	136.6 2.4	137.4 2.4
Consumer Price Index, All Urban Consumers (CPI-U)	1982-84=100	258.8	256.3	259.2	261.0	263.7	268.6	272.9	278.7	284.9	291.5	295.5	298.5	301.3	303.4	305.9	308.4	310.7	312.7	314.7	316.6	318.4	320.1	321.8	
CPI-U, Excluding Food and Energy	Percentage change, annual rate 1982-84=100	1.4 267.0	-3.8 265.8	4.6 268.3	2.8 269.8	4.2 270.9	7.5 275.6	6.6 279.1	8.8 283.4	9.2 288.0	9.7 292.2	5.5 296.6	4.2 300.4	3.8 304.0	2.8 307.6	3.2 310.8	3.3 313.7	3.0 316.4	2.5 318.8	2.6 321.0	2.5 323.1	2.3 325.1	2.2 327.0	2.1 328.9	2.1 330.7
	Percentage change, annual rate	2.4	-1.8	3.8	2.3	1.6	7.2	5.1	6.2	6.7	6.0	6.2	5.1	5.0	4.8	4.3	3.8	3.4	3.1	2.8	2.6	2.5	2.4	2.3	2.3
Chained CPI-U	Dec 1999=100 Percentage change, annual rate	145.0 1.4	144.3 -1.7	146.1 5.1	146.3 0.5	147.9 4.3	151.1 8.8	153.4 6.2	155.4 5.5	158.9 9.1	163.7 12.6	166.0 6.0	166.9 2.1	168.7 4.4	170.6 4.7	171.6 2.3	172.0 1.0	173.3 3.0	175.2 4.4	175.9 1.7	176.0 0.2	177.0 2.3	178.8 4.1	179.4 1.2	179.3 -0.1
GDP Price Index	2012=100	113.4	113.1	114.0	114.7	116.2	118.0	119.8	121.8	124.2	126.9	128.3	129.5	130.8	131.5	132.4	133.3	134.1	134.9	135.7	136.4	137.1	137.9	138.6	
Employment Cost Index (ECI), Private Wages and Salaries	Percentage change, annual rate December 2005=100	1.8 140.3	-1.3 140.8	3.5 141.6	2.5 142.8	5.2 144.5	6.3 145.7	6.2 148.0	6.8 149.9	8.3 151.8	9.0 154.0	4.4 155.8	3.9 157.6	4.2 159.5	2.1 161.5	2.6 163.4	2.8 165.3	2.5 167.1	2.3 168.8	2.3 170.5	2.3 172.1	2.1 173.6	2.1 175.2	2.1 176.7	2.1 178.3
Employment Cost index (ECI), Private Wages and Salaries	Percentage change, annual rate	4.1	140.8	2.3	3.4	4.8	3.4	6.5	5.2	5.2	5.9	4.8	4.7	4.9	5.0	4.9	4.8	4.4	4.1	4.0	3.8	3.7	3.6	3.5	3.5
Refiners' Acquisition Cost of Crude Oil, Imported	Dollars per barrel	43.3	25.2 27.8	39.9	40.8 42.5	55.1 57.8	64.5 66.1	68.3 70.6	73.6 77.5	89.7 94.5	107.8 108.7	91.7 93.2	78.2	69.4 76.1	69.4	71.0 74.4	68.1 71.4	67.8 71.1	67.0 70.3	66.5 69.7	66.1 69.2	65.7 68.7	65.4 68.3	65.1 67.9	64.8 67.5
Price of Crude Oil, West Texas Intermediate (WTI) Price of Natural Gas, Henry Hub	Dollars per barrel Dollars per MMBtu	45.8 1.9	27.8	40.9 2.0	42.5	57.8 3.6	2.9	70.6 4.4	4.8	94.5 4.7	7.5	93.2 8.0	82.8 5.6	2.7	76.1 2.7	2.2	2.3	3.0	70.3	69.7 3.1	69.2 3.3	68.7 3.8	4.3	67.9 3.6	
FHFA House Price Index, Purchase Only	1991Q1=100	278.7	280.5	291.0	304.1	315.0	329.5	344.8	358.2	374.2	387.3	387.4	388.3	390.2	389.9	389.4	389.3	390.6	392.2	394.0	396.1	398.2	400.5	403.0	
Nominal Exchange Rate Index (Export Weighted)	1970Q1=100	210.9	219.7	210.9	204.6	201.2	199.6	202.4	206.1	206.8	212.2	220.3	221.9	214.1	214.4	213.4	211.6	209.6	209.1	208.6	208.0	207.0	205.8	204.6	203.2
Labor																									
Unemployment Rate, Civilian, 16 Years or Older Labor Force, Civilian, 16 Years or Older	Percent Millions	3.8 164	13.0 158	8.8 160	6.8 161	6.2 160	5.9 161	5.1 162	4.2 162	3.8 164	3.6 164	3.6 164	3.6 165	3.5 166	3.6 166	3.8 166	4.1 167	4.3 167	4.5 167	4.6 167	4.7 167	4.7 167	4.6 167	4.6 168	
	Percentage change, annual rate	-1.8	-13.3	5.8	1.1	-1.4	1.8	1.4	1.6	4.5	0.4	0.9	0.7	3.8	0.0	0.6	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.4	0.4
Labor Force Participation Rate, 16 Years or Older Employment, Civilian, 16 Years or Older (Household Survey)	Percent Millions	63.1 158	60.8 138	61.5 146	61.6 150	61.4 150	61.6 151	61.7 153	61.9 155	62.3 158	62.2 158	62.2 159	62.2 159	62.5 160	62.6 160	62.6 160	62.5 160	62.5 160	62.4 159	62.3 159	62.2 159	62.1 159	62.1 160	62.1 160	62.0 160
Employment, ownert, to rears of older (nodschold ourvey)	Percentage change, annual rate	-2.7	-41.9	27.6	10.6	1.0	3.2	5.0	5.5	6.2	1.1	1.3	0.5	4.2	-0.3	-0.4	-0.9	-0.7	-0.6	-0.2	0.2	0.4	0.5	0.6	
Employment, Total Nonfarm (Establishment Survey)	Millions	152	134	141 22.1	143 5.9	144 3.0	145 4 4	147 5.7	149	151 4.6	152	153 3.4	154	155	156 2.1	156 1.1	157	157	157 -0.1	157	157	157 -0.1	157	157	157 0.1
Labor Productivity (Nonfarm Business Sector)	Percentage change, annual rate 2012=100	0.5 109	-39.8 113	115	5.9 114	3.0 115	4.4	5.7	5.5 115	4.6 114	3.2 113	3.4 113	2.5 113	2.5 113	2.1	1.1	0.6 113	0.3 114	-0.1 114	-0.3 115	-0.2 116	-0.1	0.1 118	119	
	Percentage change, annual rate	-0.5	17.3	6.5	-3.5	3.4	2.3	-3.0	3.0	-6.0	-3.7	1.2	1.6	-2.1	0.8	0.3	0.4	1.5	2.3	2.7	3.3	3.6	3.3	3.2	
Hours of All Persons (Nonfarm Business Sector)	2012=100 Percentage change, annual rate	110.7 -6.3	95.5 -44.6	103.5 38.2	105.8 9.2	107.1 4.9	108.8 6.4	110.3 5.9	111.9 5.9	113.0 3.8	113.7 2.6	114.4 2.4	114.8 1.3	115.5 2.6	115.7 0.7	115.8 0.2	115.7 -0.3	115.5 -0.5	115.3 -0.7	115.1 -0.8	114.9 -0.6	114.7 -0.5	114.6 -0.3	114.6 -0.3	114.5 -0.3
Population																									
Population Noninstitutional Population, Civilian, 16 Years or Older	Millions	260	260	261	261	261	261	262	262	263	264	264	265	266	266	266	267	267	267	268	269	269	270	270	270
• • •	Percentage change, annual rate	-0.6	0.6	0.8	0.8	-0.2	0.4	0.6	0.6	2.0	0.6	0.7	0.8	2.2	-0.8	0.7	0.7	0.7	0.7	0.9	0.8	0.7	0.7	0.7	
Households (Total Occupied Housing Units)	Millions	124	127	127	126	126	126	127	127	128	128	128	129	129	130	130	130	130	130	130	131	131	131	131	131
Interest Rates																									
10-Year Treasury Note 3-Month Treasury Bill	Percent Percent	1.4 1.1	0.7	0.7	0.9	1.3 0.1	1.6 0.0	1.3 0.0	1.5 0.1	1.9 0.3	2.9 1.1	3.1 2.7	3.8 4.0	3.6 4.6	3.6 5.1	3.8 5.3	4.0 5.3	4.1 5.2	4.1 4.9	4.0 4.6	4.0 4.2	3.9 4.0	3.8 3.7		
Federal Funds Rate	Percent	1.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.3	0.8	2.7	3.7	4.0	5.0	5.3	5.5	5.2	4.9	4.0	4.2	4.0	4.0	3.5	
Income																									
Income, Personal	Billions of dollars	19034	20479	20019	19797	22096	20916	21005	21162	21320	21578	21970	22241	22493	22934	23238	23573	23872	24088	24313	24541	24812	25044	25292	25551
	Percentage of GDP	88.4	104.3	93.7	91.2	99.0	90.8	89.2	86.9	86.2	85.5	85.4	85.1	84.9	85.8	86.3	86.9	87.2	87.2	87.2	87.0	87.0	86.8	86.7	86.7
Compensation of Employees, Paid	Billions of dollars Percentage of GDP	11782 54.7	11053 56.3	11563 54.1	11972 55.2	12059 54.0	12370 53.7	12681 53.8	13044 53.6	13260 53.6	13415 53.1	13755 53.5	13828 52.9	13984 52.8	14128 52.9	14308 53.1	14494 53.4	14669 53.6	14836 53.7	15003 53.8	15168 53.8		15491 53.7	15651 53.7	
Wages and Salaries	Billions of dollars	9625	8996	9425	9784	9851	10139	10422	10748	10926	11058	11361	11414	11544	11646	11805	11963	12101	12227	12352	12479	12601	12727	12855	12987
	Percentage of GDP	44.7	45.8	44.1	45.1	44.1	44.0	44.3	44.1	44.2	43.8	44.2	43.7	43.6	43.6	43.8	44.1	44.2	44.3	44.3	44.3	44.2	44.1	44.1	44.1

Nonwage Income	Billions of dollars Percentage of GDP	5510 25.6	5270 26.8	5518 25.8	5536 25.5	5506 24.7	5687 24.7	5738 24.4	5788 23.8	5826 23.5	5934 23.5	6017 23.4	6119 23.4	6190 23.4	6550 24.5	6657 24.7	6758 24.9	6821 24.9	6862 24.8	6905 24.8	6945 24.6	6983 24.5	7033 24.4	7099 24.3	⁷¹⁸³ Exhibit R	F-5
Proprietors' income, farm, with IVA & CCAdj	Billions of dollars Percentage of GDP	38	25 0.1	43 0.2	75 0.3	26 0.1	71 0.3	64 0.3	44 0.2	74 0.3	96 0.4	96 0.4	101	96 0.4	100	95 0.4	91 0.3	87 0.3	84 0.3	81 0.3	78 0.3	76	74	73	71 Page 3 0	of 9
Proprietors' income, nonfarm, with IVA & CCAdj	Billions of dolars Percentage of GDP	1605 7.5	1450 7.4	1709 8.0	1627 7.5	1629 7.3	1706 7.4	1729 7.3	1746 7.2	1737 7.0	1740 6.9	1768	1782 6.8	1797 6.8	1801 6.7	1828 6.8	1849 6.8	1868 6.8	1887 6.8	1906 6.8	1927 6.8	1951 6.8	1977 6.9	2002 6.9	2028	
Income, rental, with CCAdj	Percentage of GDP	723	718	723 3.4	716 3.3	7.3 719 3.2	7.4 714 3.1	723 3.1	740 3.0	745 3.0	776 3.1	795 3.1	812 3.1	842 3.2	864 3.2	874 3.2	878 3.2	877 3.2	878 3.2	878 3.1	877 3.1	870 3.0	872 3.0	874 3.0	879 3.0	
Interest income, personal	Billions of dollars Percentage of GDP	1660 7.7	1639 8.3	1643 7.7	1647 7.6	1656 7.4	1665 7.2	1656 7.0	1658 6.8	1671 6.8	1709 6.8	1738 6.8	1789 6.8	1809 6.8	2128 8.0	2195 8.1	2274 8.4	2320 8.5	2340 8.5	2364 8.5	2383 8.4	2397 8.4	2407 8.3	2432 8.3	2471 8.4	
Dividend income, personal	Billions of dollars Percentage of GDP	1484 6.9	0.3 1438 7.3	1401 6.6	7.0 1470 6.8	7.4 1476 6.6	7.2 1531 6.6	1567 6.7	1601 6.6	1599 6.5	0.0 1614 6.4	1621 6.3	1635 6.3	1648 6.2	1657 6.2	1665 6.2	0.4 1666 6.1	6.5 1669 6.1	0.5 1672 6.1	6.0	0.4 1680 6.0	0.4 1690 5.9	0.3 1703 5.9	0.3 1718 5.9	0.4 1734 5.9	
Profits, Corporate, With IVA & CCAdj	Billions of dolars Percentage of GDP	2230 10.4	2002 10.2	2466 11.5	2343 10.8	2588 11.6	2787 12.1	2844 12.1	2866 11.8	2870 11.6	3001 11.9	3000 11.7	2940 11.2	2788 10.5	2630 9.8	2601 9.7	2557 9.4	2576 9.4	2603 9.4	2634 9.4	2708 9.6	2802 9.8	2883 10.0	2950 10.1	3006 10.2	
Profits, Corporate, Domestic, With IVA & CCAdj	Billions of dollars Percentage of GDP	1736	1597 8.1	2041 9.6	1947 9.0	2153 9.6	2407 10.4	2432 10.3	2443 10.0	2433 9.8	2539 10.1	2553 9.9	2471 9.5	2337 8.8	2174 8.1	2141 7.9	2090 7.7	2099	2116 7.7	2137 7.7	2201 7.8	2285 8.0	2355 8.2	2412 8.3	2456	
Components of GDP (Nominal)	·																									
,	Difference of delivery		40050	4 4 0 0 0	44500	45400	45044	40447	40540	40075	47004	47540	47750	40000	40000	40.450	40504	40700	40070	40050	40000	40.477	40004	40000	00000	
Personal Consumption Expenditures	Billions of dollars Percentage change, annual rate	14440 -4.8	13050 -33.3	14389 47.8	5.6	15132 15.8	19.3	16147 8.7	9.5	16875 8.9	17261 9.5	17543 6.7	17750 4.8	8.1	18288 4.3	18450 3.6	2.9	18732 3.2	3.1	19058 3.9	4.4	19477 4.5	4.2	4.3	20093 4.2	
Gross Private Domestic Investment	Billions of dollars Percentage change, annual rate	3738 -4.4	3161 -48.8	3743 96.6	3929 21.4	3902 -2.7	3943 4.3	4109 17.9	4499 43.7	4671 16.2	4610 -5.1	4579 -2.7	4670 8.2	4577 -7.7	4654 6.9	4668 1.2	4670 0.2	4685 1.2	4730 4.0	4780 4.2	4846 5.7	4921 6.3	5007 7.2	5088 6.6	5168 6.4	
Nonresidential fixed investment	Billions of dollars Percentage change, annual rate	2884 -7.0	2657 -28.0	2782 20.2	2868 13.0	2935 9.6	3007 10.3	3046 5.3	3112 8.9	3225 15.4	3292 8.6	3403 14.2	3468 7.7	3538 8.3	3589 6.0	3605 1.8	3611 0.7	3625 1.5	3652 3.0	3687 3.9	3723 4.0	3759 3.8	3801 4.6	3845 4.7	3890 4.8	
Residential fixed investment	Billions of dollars Percentage change, annual rate	867 20.1	802 -26.8	925 76.6	1010 42.5	1070 25.7	1096 10.1	1118 8.4	1147 10.9	1189 15.2	1172 -5.3	1105 -21.2	1041 -21.3	1023 -6.7	1024 0.5	1035 4.2	1043 3.4	1047 1.4	1055 3.2	1069 5.2	1087 7.1	1110 8.6	1134 8.9	1158 8.9	1183 8.9	
Change in private inventories	Billions of dollars	-14	-298	37	51	-102	-159	-55	240	257	145	71	162	17	41	29	16	13	24	24	36	53	72	85	94	
Government Consumption Expenditures and Gross Investment		3883	3952	3923	3958	4089	4124	4183	4247	4311	4413	4493	4575	4655	4686	4726	4773	4819	4868	4912	4953	4993	5034	5075	5118	
Government Consumption Expenditures and Gross investment	Percentage change, annual rate	6.6	7.3	-2.9	3.6	13.9	3.5	5.8	6.2	6.2	9.7	7.5	7.5	7.1	2.7	3.4	4//3	3.9	4000	3.6	4955	4993	3.3	3.3	3.4	
Endered					3.0 1541					1613				1740	1748		1774		1803	3.0 1817		3.3 1841			1882	
Federal	Billions of dollars	1456	1560	1525		1620	1608	1596	1613		1623	1657	1694			1760		1786			1830		1854	1867		
Onets and the set	Percentage change, annual rate	5.1	31.9	-8.6	4.3	22.1	-3.0	-3.1	4.4	0.1	2.4	8.7	9.2	11.4	1.9	2.7	3.1	2.7	4.0	3.1	2.8	2.5	2.8	2.9	3.1	
State and local	Billions of dollars Percentage change, annual rate	2427 7.5	2392 -5.7	2398 1.0	2417 3.2	2468 8.9	2516 8.0	2588 11.8	2634 7.3	2698 10.1	2790 14.3	2836 6.7	2882 6.6	2915 4.7	2938 3.1	2966 3.9	2999 4.6	3034 4.7	3065 4.2	3095 3.9	3123 3.7	3152 3.8	3180 3.7	3208 3.5	3237 3.6	
Net Exports of Goods and Services	Billions of dollars	-523	-526	-692	-769	-809	-834	-889	-915	-1117	-1036	-891	-857	-844	-905	-910	-888	-863	-853	-858	-867	-872	-882	-894	-905	
Exports	Billions of dollars	2413	1818	2107	2258	2369	2503	2553	2733	2811	3039	3065	2988	3026	3015	3022	3041	3059	3080	3099	3118	3140	3167	3196	3227	
	Percentage change, annual rate	-17.1	-67.8	80.5	32.0	21.2	24.6	8.3	31.3	11.9	36.5	3.5	-9.6	5.1	-1.4	0.9	2.5	2.4	2.8	2.5	2.5	2.9	3.4	3.7	3.9	
Imports	Billions of dollars	2935	2344	2799	3026	3178	3338	3443	3648	3928	4074	3956	3845	3870	3921	3931	3929	3922	3933	3957	3985	4012	4049	4090	4132	
	Percentage change, annual rate	-13.4	-59.4	103.4	36.7	21.5	21.7	13.2	26.1	34.5	15.8	-11.1	-10.7	2.6	5.3	1.1	-0.2	-0.7	1.1	2.4	2.9	2.8	3.7	4.1	4.2	
Memorandum: Balance on Current Account	Billions of dollars	-422	-525	-665	-758	-779	-844	-915	-908	-1110	-1021	-962	-887	-955	-1015	-1026	-1016	-1002	-1004	-1019	-1033	-1043	-1057	-1068	-1073	
Components of GDP (Real)																										
Personal Consumption Expenditures	Billions of chained (2012) dollars		11817	12922		13387		13874	13982	14028	14100	14179	14215		14387	14407				14488	14558	14634	14705		14849	
	Percentage change, annual rate	-6.2	-32.1	43.0	3.9	10.8	12.1	3.0	3.1	1.3	2.0	2.3	1.0	3.8	1.1	0.6	-0.1	0.4	0.7	1.3	1.9	2.1	1.9	2.0	1.9	
Gross Private Domestic Investment	Billions of chained (2012) dollars	3410	2884	3394	3538	3489	3497	3584	3842	3893	3747	3654	3694	3583	3641	3636	3623	3620	3643	3669	3709	3755	3810	3860	3909	
	Percentage change, annual rate	-5.1	-48.8	91.8	18.0	-5.4	0.9	10.4	32.0	5.4	-14.1	-9.6	4.5	-11.5	6.6	-0.5	-1.5	-0.3	2.5	2.9	4.4	5.1	6.0	5.4	5.1	
Nonresidential fixed investment	Billions of chained (2012) dollars	2761	2531	2650	2723	2781	2848	2852	2860	2915	2916	2960	2989	2999	3030	3031	3025	3026	3039	3060	3083	3104	3132	3161	3191	
	Percentage change, annual rate	-8.2	-29.4	20.3	11.5	8.9	9.9	0.6	1.1	7.9	0.1	6.2	4.0	1.4	4.2	0.1	-0.8	0.2	1.7	2.8	3.0	2.8	3.6	3.7	3.9	
Residential fixed investment	Billions of chained (2012) dollars	637	588	663	712	732	723	712	710	705	671	620	577	569	570	574	575	574	575	580	587	596	606	615	625	
	Percentage change, annual rate	17.4	-27.4	61.6	33.4	11.6	-4.9	-5.8	-1.1	-3.1	-17.8	-27.1	-25.1	-5.4	1.1	2.3	1.0	-0.9	1.1	3.1	5.0	6.5	6.7	6.4	6.3	
Change in private inventories	Billions of chained (2012) dollars	-34	-279	37	58	-83	-144	-49	198	215	110	39	137	7	34	24	13	10	19	19	29	43	59	69	77	
Government Consumption Expenditures and Gross Investment		3388	3448	3396	3395	3449	3422	3421	3413	3393	3380	3411	3443	3486	3488	3493	3502	3508	3519	3525	3530	3534	3539	3544	3551	
	Percentage change, annual rate	3.3	7.3	-5.9	-0.1	6.5	-3.0	-0.2	-1.0	-2.3	-1.6	3.7	3.8	5.2	0.2	0.6	1.0	0.7	1.2	0.7	0.5	0.5	0.6	0.6	0.7	
Federal	Billions of chained (2012) dollars	1308	1401	1361	1367	1422	1397	1371	1372	1353	1341	1354	1373	1398	1394	1392	1392	1392	1396	1397	1398	1398	1399	1400	1403	
	Percentage change, annual rate	3.7	31.5	-10.9	1.8	17.3	-6.9	-7.2	0.0	-5.3	-3.4	3.7	5.8	7.6	-1.2	-0.6	0.2	-0.2	1.3	0.3	0.1	0.0	0.3	0.4	0.7	
State and local	Billions of chained (2012) dollars	2079	2049	2036	2030	2030	2028	2051	2043	2041	2038	2057	2070	2089	2095	2102	2110	2116	2122	2127	2131	2135	2140	2143	2147	
	Percentage change, annual rate	3.0	-5.5	-2.5	-1.3	0.1	-0.4	4.5	-1.6	-0.4	-0.6	3.7	2.6	3.8	1.1	1.3	1.5	1.3	1.1	0.9	0.8	0.8	0.8	0.7	0.7	
Net Exports of Goods and Services	Billions of chained (2012) dollars	-828	-767	-991	-1104	-1165	-1204	-1268	-1298	-1489	-1431	-1269	-1239	-1244	-1277	-1265	-1237	-1201	-1184	-1183	-1187	-1188	-1195	-1203	-1209	
Exports	Billions of chained (2012) dollars	2467	1951	2193	2315	2318	2345	2339	2466	2437	2517	2604	2580	2612	2611	2614	2617	2630	2644	2658	2671	2687	2705	2725	2745	
	Percentage change, annual rate	-15.3	-60.9	59.5	24.2	0.4	4.8	-1.1	23.5	-4.6	13.8	14.6	-3.7	5.2	-0.3	0.5	0.5	2.0	2.1	2.1	2.0	2.5	2.7	2.9	3.0	
Imports	Billions of chained (2012) dollars	3296	2719	3184	3419	3482	3549	3606	3763	3926	3948	3873	3818	3856	3888	3879	3854	3831	3828	3840	3858	3875	3900	3927	3954	
	Percentage change, annual rate	-12.2	-53.7	88.2	32.9	7.6	7.9	6.6	18.6	18.4	2.3	-7.3	-5.5	4.0	3.4	-0.9	-2.5	-2.4	-0.3	1.3	1.9	1.7	2.6	2.8	2.7	
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Source: Congressional Budget Office.

Actual values reflect data released as of June 22, 2023. Forecast values are shaded.

For details on the calculation of potential output, see Robert Shackleton, Estimating and Projecting Potential Output Using CBO's Forecasting Growth Model, Working Paper 2018-03 (Congressional Budget Office, February 2018), www.cbo.gov/publication/53558.

CCAdj = capital consumption adjustment; FHFA = Federal Housing Finance Agency; IVA = inventory valuation adjustment; MMBtu = 1 million British thermal units; NFB = nonfarm business.

This file presents data that supplement CBO's July 2023 report *An Update to the Economic Outlook: 2023 to 2025*. www.cbo.gov/publication/59258

July 2023 Baseline Forecast—Data Release (Calendar Year)

Outsut	Units	2020	2021	2022	2023	2024	2025
Output		04004	00045	05400	00004	07770	00000
Gross Domestic Product (GDP)	Billions of dollars	21061	23315	25463	26821	27772	28998
	Percentage change, annual rate	-1.5	10.7	9.2	5.3	3.5	4.4
Gross National Product (GNP)	Billions of dollars	21258	23488	25640	26929	27849	29065
	Percentage change, annual rate	-1.9	10.5	9.2	5.0	3.4	4.4
Real GDP	Billions of chained (2012) dollars	18509	19610	20014	20318	20529	20978
	Percentage change, annual rate	-2.8	5.9	2.1	1.5	1.0	2.2
Real GNP	Billions of chained (2012) dollars	18685	19759	20158	20405	20591	21031
	Percentage change, annual rate	-3.1	5.7	2.0	1.2	0.9	2.1
Real Gross Value Added: Nonfarm Business	Billions of chained (2012) dollars	14091	15193	15540	15753	15926	16348
	Percentage change, annual rate	-3.5	7.8	2.3	1.4	1.1	2.7
Potential GDP and Its Components							
Potential GDP	Billions of dollars	22134	23548	25697	27137	28297	29419
	Percentage change, annual rate	3.1	6.4	9.1	5.6	4.3	4.0
Real Potential GDP	Billions of chained (2012) dollars	19455	19808	20198	20557	20917	21283
	Percentage change, annual rate	1.8	1.8	2.0	1.8	1.7	1.7
Potential Labor Force	Millions	164	165	166	166	167	168
	Percentage change, annual rate	0.2	0.4	0.4	0.2	0.4	0.5
Potential Labor Force Productivity	Ratio of potential GDP to potential labor force	118.3	120.0	121.8	123.7	125.5	127.0
	Percentage change, annual rate	1.6	1.5	1.5	1.6	1.4	1.3
Potential Labor Force Participation Rate	Percent	63.2	63.0	62.8	62.5	62.3	62.1
Noncyclical Rate of Unemployment	Percent	4.5	4.5	4.4	4.4	4.4	4.4
Output Gap	Percentage of Potential GDP	-4.9	-1.0	-0.9	-1.2	-1.9	-1.4
Potential GDP and Its Components (Nonfarm Business Secto	•	45040	45000	45070	40000	40004	10000
Real Potential GDP	Billions of chained (2012) dollars	15010	15328	15676	16006	16331	16663
	Percentage change, annual rate	2.2	2.1	2.3	2.1	2.0	2.0
Potential Hours Worked	2012=100	114.1	114.7	115.3	115.7	116.2	116.7
	Percentage change, annual rate	0.5	0.5	0.6	0.3	0.4	0.5
Capital Services Index	2012=100	122.5	125.1	128.1	131.0	133.5	136.0
	Percentage change, annual rate	2.2	2.1	2.4	2.3	1.9	1.9
Potential Total Factor Productivity	2012=100	106.9	108.1	109.3	110.5	111.7	112.9
	Percentage change, annual rate	1.0	1.1	1.1	1.1	1.1	1.1
Potential Labor Productivity	Ratio of potential GDP to potential hours worked in the NFB sector	68.6	69.7	70.9	72.2	73.3	74.5
	Percentage change, annual rate	1.7	1.6	1.7	1.8	1.6	1.5
Capital Share of Income	Ratio	0.3	0.3	0.3	0.3	0.3	0.3

Prices

Price Index, Personal Consumption Expenditures (PCE)	2012=100	111.1	115.6	122.9	127.6	131.1	134.2
	Percentage change, annual rate	1.1	4.0	6.3	3.9	2.8	2.3
Price Index, PCE, Excluding food and energy	2012=100	113.5	117.4	123.3	128.7	132.8	136.2
	Percentage change, annual rate	1.3	3.5	5.0	4.4	3.2	2.6
Consumer Price Index, All Urban Consumers (CPI-U)	1982-84=100	258.9	271.0	292.6	304.8	313.7	321.0
	Percentage change, annual rate	1.3	4.7	8.0	4.2	2.9	2.3
CPI-U, Excluding Food and Energy	1982-84=100	267.7	277.3	294.3	309.0	319.8	327.9
	Percentage change, annual rate	1.7	3.6	6.1	5.0	3.5	2.5
Chained CPI-U	Dec 1999=100	145.4	151.9	163.9	170.7	175.1	178.6
	Percentage change, annual rate	1.1	4.5	7.8	4.2	2.6	2.0
GDP Price Index	2012=100	113.8	118.9	127.2	132.0	135.3	138.2
	Percentage change, annual rate	1.3	4.5	7.0	3.8	2.5	2.2
Employment Cost Index (ECI), Private Wages and Salaries	December 2005=100	141.4	147.0	154.8	162.4	169.6	176.0
	Percentage change, annual rate	2.9	4.0	5.3	4.9	4.4	3.7
Refiners' Acquisition Cost of Crude Oil, Imported	Dollars per barrel	37.3	65.4	91.9	69.5	66.8	65.2
Price of Crude Oil, West Texas Intermediate (WTI)	Dollars per barrel	39.2	68.0	94.8	74.5	70.1	68.1
Price of Natural Gas, Henry Hub	Dollars per MMBtu	2.0	3.9	6.4	2.5	3.2	3.8
FHFA House Price Index, Purchase Only	1991Q1=100	288.6	336.9	384.3	389.7	393.2	401.8
Nominal Exchange Rate Index (Export Weighted)	1970Q1=100	211.5	202.3	215.3	213.3	208.8	205.2
Labor							
Labor		0.4	- 4		0.7	4 5	10
Unemployment Rate, Civilian, 16 Years or Older	Percent	8.1	5.4	3.6	3.7	4.5	4.6
Labor Force, Civilian, 16 Years or Older	Millions	161	161	164	166	167	167
	Percentage change, annual rate	-1.7	0.3	1.9	1.3	0.3	0.3
Labor Force Participation Rate, 16 Years or Older	Percent	61.8	61.7	62.2	62.5	62.3	62.1
Employment, Civilian, 16 Years or Older (Household Survey)	Millions	148	153	158	160	159	160
	Percentage change, annual rate	-6.2	3.2	3.7	1.2	-0.5	0.3
Employment, Total Nonfarm (Establishment Survey)	Millions	142	146	153	156	157	157
	Percentage change, annual rate	-5.8	2.9	4.3	2.3	0.4	-0.1
Labor Productivity (Nonfarm Business Sector)	2012=100	112.6	115.0	113.1	113.0	114.6	118.3
	Percentage change, annual rate	4.4	2.2	-1.7	-0.1	1.5	3.2
Hours of All Persons (Nonfarm Business Sector)	2012=100	103.9	109.5	114.0	115.7	115.2	114.6
	Percentage change, annual rate	-7.5	5.5	4.0	1.5	-0.4	-0.5
Population							
Noninstitutional Population, Civilian, 16 Years or Older	Millions	260	261	264	266	268	270
	Percentage change, annual rate	0.4	0.4	1.0	0.8	0.6	0.8
Households (Total Occupied Housing Units)	Millions	126	127	128	130	130	131
Tousenoids (Total Occupied Tousing Onits)	Willions	120	121	120	150	150	101
Interest Rates							
10-Year Treasury Note	Percent	0.9	1.4	3.0	3.8	4.0	3.7
3-Month Treasury Bill	Percent	0.4	0.0	2.0	5.1	4.7	3.6
Federal Funds Rate	Percent	0.4	0.1	1.7	5.0	5.0	3.9
Incomo							
Income	Billions of dollars	10000	21205	21777	22050	24204	25175
Income, Personal	Billions of dollars	19832	21295	21777	23059	24204	25175

	Percentage of GDP	94.2	91.3	85.5	86.0	87.2	86.8
Compensation of Employees, Paid	Billions of dollars	11593	12539	13565	14228	14919	15571
	Percentage of GDP	55.0	53.8	53.3	53.0	53.7	53.7
Wages and Salaries	Billions of dollars	9457	10290	11190	11739	12290	12793
5	Percentage of GDP	44.9	44.1	43.9	43.8	44.3	44.1
Nonwage Income	Billions of dollars	5458	5680	5974	6539	6883	7075
, and the second s	Percentage of GDP	25.9	24.4	23.5	24.4	24.8	24.4
Proprietors' income, farm, with IVA & CCAdj	Billions of dollars	45	51	92	96	82	74
	Percentage of GDP	0.2	0.2	0.4	0.4	0.3	0.3
Proprietors' income, nonfarm, with IVA & CCAdj	Billions of dollars	1598	1702	1757	1819	1897	1990
	Percentage of GDP	7.6	7.3	6.9	6.8	6.8	6.9
Income, rental, with CCAdj	Billions of dollars	720	724	782	864	878	874
	Percentage of GDP	3.4	3.1	3.1	3.2	3.2	3.0
Interest income, personal	Billions of dollars	1647	1659	1727	2101	2352	2427
	Percentage of GDP	7.8	7.1	6.8	7.8	8.5	8.4
Dividend income, personal	Billions of dollars	1448	1544	1617	1659	1674	1711
	Percentage of GDP	6.9	6.6	6.4	6.2	6.0	5.9
Profits, Corporate, With IVA & CCAdj	Billions of dollars	2260	2771	2953	2644	2630	2910
	Percentage of GDP	10.7	11.9	11.6	9.9	9.5	10.0
Profits, Corporate, Domestic, With IVA & CCAdj	Billions of dollars	1831	2359	2499	2185	2138	2377
	Percentage of GDP	8.7	10.1	9.8	8.1	7.7	8.2
Components of GDP (Nominal)							
Personal Consumption Expenditures	Billions of dollars	14116	15903	17357	18355	18983	19785
	Percentage change, annual rate	-1.9	12.7	9.1	5.8	3.4	4.2
Gross Private Domestic Investment	Billions of dollars	3643	4114	4633	4642	4760	5046
	Percentage change, annual rate	-4.3	12.9	12.6	0.2	2.5	6.0
Nonresidential fixed investment	Billions of dollars	2798	3025	3347	3586	3672	3824
	Percentage change, annual rate	-4.2	8.1	10.6	7.1	2.4	4.1
Residential fixed investment	Billions of dollars	901	1108	1127	1031	1065	1146
	Percentage change, annual rate	10.8	23.0	1.7	-8.5	3.2	7.7
Change in private inventories	Billions of dollars	-56	-19	159	26	24	76
Government Consumption Expenditures and Gross Investment	Billions of dollars	3929	4161	4448	4710	4888	5055
	Percentage change, annual rate	4.5	5.9	6.9	5.9	3.8	3.4
Federal	Billions of dollars	1521	1609	1647	1756	1809	1861
	Percentage change, annual rate	7.4	5.8	2.3	6.6	3.0	2.9
State and local	Billions of dollars	2408	2552	2801	2954	3079	3194
	Percentage change, annual rate	2.7	5.9	9.8	5.5	4.2	3.7
Net Exports of Goods and Services	Billions of dollars	-628	-862	-975	-887	-860	-888
Exports	Billions of dollars	2149	2540	2976	3026	3089	3182
	Percentage change, annual rate	-15.4	18.2	17.2	1.7	2.1	3.0
Imports		0770	2404	2054	3913	3949	4071
	Billions of dollars	2776	3401	3951	3913	0040	
	Billions of dollars Percentage change, annual rate	-10.9	22.5	16.2	-1.0	0.9	3.1
Memorandum: Balance on Current Account							

Components of GDP (Real)

Personal Consumption Expenditures	Billions of chained (2012) dollars	12701	13754	14130	14386	14476	14742
	Percentage change, annual rate	-3.0	8.3	2.7	1.8	0.6	1.8
Gross Private Domestic Investment	Billions of chained (2012) dollars	3307	3603	3747	3621	3660	3834
	Percentage change, annual rate	-5.3	9.0	4.0	-3.4	1.1	4.7
Nonresidential fixed investment	Billions of chained (2012) dollars	2666	2835	2945	3021	3052	3147
	Percentage change, annual rate	-4.9	6.4	3.9	2.6	1.0	3.1
Residential fixed investment	Billions of chained (2012) dollars	650	719	643	572	579	611
	Percentage change, annual rate	7.2	10.7	-10.6	-11.1	1.2	5.5
Change in private inventories	Billions of chained (2012) dollars	-55	-19	125	19	20	62
Government Consumption Expenditures and Gross Investment	Billions of chained (2012) dollars	3407	3426	3407	3492	3520	3542
	Percentage change, annual rate	2.6	0.6	-0.6	2.5	0.8	0.6
Federal	Billions of chained (2012) dollars	1359	1391	1355	1394	1396	1400
	Percentage change, annual rate	6.2	2.3	-2.5	2.9	0.1	0.3
State and local	Billions of chained (2012) dollars	2049	2038	2051	2099	2124	2141
	Percentage change, annual rate	0.4	-0.5	0.7	2.3	1.2	0.8
Net Exports of Goods and Services	Billions of chained (2012) dollars	-923	-1233	-1357	-1256	-1189	-1199
Exports	Billions of chained (2012) dollars	2232	2367	2534	2613	2651	2716
	Percentage change, annual rate	-13.2	6.1	7.1	3.1	1.4	2.5
Imports	Billions of chained (2012) dollars	3154	3600	3891	3869	3839	3914
	Percentage change, annual rate	-9.0	14.1	8.1	-0.6	-0.8	1.9

Source: Congressional Budget Office.

Actual values reflect data released as of June 22, 2023. Forecast values are shaded.

For details on the calculation of potential output, see Robert Shackleton, *Estimating and Projecting Potential Output Using CBO's Forecasting Growth Model*, Working Paper 2018-03 (Congressional Budget Office, February 2018), www.cbo.gov/publication/53558.

CCAdj = capital consumption adjustment; FHFA = Federal Housing Finance Agency; IVA = inventory valuation adjustment; MMBtu = 1 million British thermal units; NFB = nonfarm business.

This file presents data that supplement CBO's July 2023 report An Update to the Economic Outlook: 2023 to 2025. www.cbo.gov/publication/59258

July 2023 Baseline Forecast—Data Release (Fiscal Year)

Output	Units	2020	2021	2022	2023	2024	2025
Gross Domestic Product (GDP)	Billions of dollars	21061	22654	25016	26571	27507	28679
	Percentage change, annual rate	-0.5	7.6	10.4	6.2	3.5	4.3
Gross National Product (GNP)	Billions of dollars Percentage change, annual rate	21281 -0.8	22822 7.2	25200 10.4	26691 5.9	27593 3.4	28745 4.2
Real GDP	Billions of chained (2012) dollars	18582	19339	19970	20274	20452	20856
	Percentage change, annual rate	-1.8	4.1	3.3	1.5	0.9	2.0
Real GNP	Billions of chained (2012) dollars Percentage change, annual rate	18779 -2.0	19487 3.8	20122 3.3	20370 1.2	20521 0.7	20908 1.9
Real Gross Value Added: Nonfarm Business	Billions of chained (2012) dollars	14147	14930	15514	15728	15857	16232
	Percentage change, annual rate	-2.4	5.5	3.9	1.4	0.8	2.4
Potential GDP and Its Components							
Potential GDP	Billions of dollars	21957	23087	25186	26825	28012	29139
	Percentage change, annual rate	3.2	5.1	9.1	6.5	4.4	4.0
Real Potential GDP	Billions of chained (2012) dollars Percentage change, annual rate	19373 1.9	19712 1.7	20104 2.0	20468 1.8	20827 1.8	21190 1.7
Potential Labor Force	Millions	164	165	166	166	167	167
	Percentage change, annual rate	0.2	0.3	0.5	0.2	0.3	0.5
Potential Labor Force Productivity	Ratio of potential GDP to potential labor force	117.9	119.6	121.4	123.3	125.0	126.6
Potential Labor Force Participation Rate	Percentage change, annual rate Percent	1.6 63.3	1.5 63.1	1.5 62.9	1.6 62.6	1.4 62.3	1.3 62.2
Noncyclical Rate of Unemployment	Percent	4.5	4.5	4.4	4.4	4.4	4.4
Output Gap	Percentage of Potential GDP	-4.1	-1.9	-0.7	-0.9	-1.8	-1.6
Potential GDP and Its Components (Nonfarm Business Sector)							
Real Potential GDP	Billions of chained (2012) dollars	14936	15242	15591	15924	16250	16579
	Percentage change, annual rate	2.3	2.1	2.3	2.1	2.0	2.0
Potential Hours Worked	2012=100 Percentage change, annual rate	114.0 0.5	114.5 0.5	115.2 0.6	115.6 0.3	116.0 0.4	116.6 0.5
Capital Services Index	2012=100	121.9	0.5 124.4	127.3	130.4	132.9	135.3
•	Percentage change, annual rate	2.4	2.0	2.4	2.4	1.9	1.8
Potential Total Factor Productivity	2012=100	106.6	107.8	109.0	110.2	111.4	112.6
Potential Labor Productivity	Percentage change, annual rate Ratio of potential GDP to potential hours worked in the NFB sector	1.0 68.4	1.1 69.4	1.1 70.6	1.1 71.9	1.1 73.1	1.1 74.2
,	Percentage change, annual rate	1.7	1.6	1.7	1.8	1.7	1.5
Capital Share of Income	Ratio	0.3	0.3	0.3	0.3	0.3	0.3
Prices							
Price Index, Personal Consumption Expenditures (PCE)	2012=100	110.8	114.0	121.2	126.6	130.3	133.5
	Percentage change, annual rate	1.2	2.9	6.3	4.4	3.0	2.4
Price Index, PCE, Excluding food and energy	2012=100 Percentage change, annual rate	113.1 1.4	116.0 2.6	121.8 5.0	127.4 4.6	131.9 3.5	135.4 2.6
Consumer Price Index, All Urban Consumers (CPI-U)	1982-84=100	258.1	266.6	287.7	302.3	311.6	319.2
	Percentage change, annual rate	1.5	3.3	7.9	5.1	3.1	2.4
CPI-U, Excluding Food and Energy	1982-84=100	266.6	273.9	290.1	305.7	317.5	326.0
Chained CPI-U	Percentage change, annual rate Dec 1999=100	1.9 145.0	2.7 149.7	5.9 161.0	5.4 169.5	3.9 174.1	2.7 177.8
	Percentage change, annual rate	1.1	3.2	7.6	5.2	2.8	2.1
GDP Price Index	2012=100	113.4	117.2	125.3	131.1	134.5	137.5
Employment Cost Index (ECI), Private Wages and Salaries	Percentage change, annual rate December 2005=100	1.3 140.4	3.4 145.3	6.9 152.9	4.6 160.5	2.6 167.9	2.2 174.4
	Percentage change, annual rate	3.0	3.5	5.2	5.0	4.6	3.8
Refiners' Acquisition Cost of Crude Oil, Imported	Dollars per barrel	41.0	57.2	90.7	72.0	67.4	65.5
Price of Crude Oil, West Texas Intermediate (WTI) Price of Natural Gas, Henry Hub	Dollars per barrel Dollars per MMBtu	42.9 2.0	59.2 3.4	93.5 6.2	77.3 3.3	70.6 3.0	68.5 3.7
FHFA House Price Index, Purchase Only	1991Q1=100	280.9	323.3	376.8	389.4	391.5	399.4
Nominal Exchange Rate Index (Export Weighted)	1970Q1=100	212.4	201.9	211.3	215.9	209.7	206.4
Labor							
Unemployment Rate, Civilian, 16 Years or Older	Percent	7.3	6.0	3.8	3.6	4.4	4.6
Labor Force, Civilian, 16 Years or Older	Millions	162	161	164	166	167	167
Labor Free Batisiantian Bata 16 Varia an Oldar	Percentage change, annual rate	-0.9	-0.5	1.7	1.4	0.5	0.3
Labor Force Participation Rate, 16 Years or Older Employment, Civilian, 16 Years or Older (Household Survey)	Percent Millions	62.2 150	61.6 151	62.2 157	62.5 160	62.4 159	62.1 160
	Percentage change, annual rate	-4.5	0.8	4.1	1.6	-0.3	0.1
Employment, Total Nonfarm (Establishment Survey)	Millions	144	145	151	156	157	157
Labor Productivity (Nonfarm Business Sector)	Percentage change, annual rate 2012=100	-4.0 111.3	0.1 114.6	4.6 113.6	2.8 113.0	0.8 114.0	-0.1 117.4
Eabor Froductivity (Normann Educities Occion)	Percentage change, annual rate	3.9	3.0	-0.9	-0.5	0.8	3.0
Hours of All Persons (Nonfarm Business Sector)	2012=100	105.5	108.0	113.3	115.4	115.4	114.7
	Percentage change, annual rate	-5.9	2.3	4.9	1.9	0.0	-0.6
Population							
Noninstitutional Population, Civilian, 16 Years or Older	Millions	260	261	263	266	267	269
	Percentage change, annual rate	0.5	0.4	0.8	0.9	0.6	0.8
Households (Total Occupied Housing Units)	Millions	125	126	128	130	130	131
Interest Rates							
10-Year Treasury Note	Percent	1.1	1.3	2.4	3.7	4.0	3.8
3-Month Treasury Bill Federal Funds Rate	Percent Percent	0.7 0.8	0.1 0.1	1.0 0.8	4.8 4.6	5.0 5.2	3.8 4.1
		0.0	0.1	0.0	4.0	0.2	4.
Income							
Income, Personal	Billions of dollars	19594	20954	21507	22726	23961	24922
	Percentage of GDP Billions of dollars	93.0 11504	92.5 12271	86.0 13369	85.5 14062	87.1 14750	86.9 15410
Compensation of Employees, Paid							
Compensation of Employees, Paid	Percentage of GDP	54.6	54.2	53.4	52.9	53.6	53.7
Compensation of Employees, Paid Wages and Salaries	Percentage of GDP Billions of dollars	54.6 9380	10049	11023	11602	12161	12666
	Percentage of GDP	54.6					

	Percentage of GDP	25.9	24.8	23.6	24.0	24.9	24.5
Proprietors' income, farm, with IVA & CCAdj	Billions of dollars	36	59	78	98	86	75
	Percentage of GDP	0.2	0.3	0.3	0.4	0.3	0.3
Proprietors' income, nonfarm, with IVA & CCAdj	Billions of dollars	1589	1673	1748	1802	1878	1964
	Percentage of GDP	7.5	7.4	7.0	6.8	6.8	6.8
Income, rental, with CCAdj	Billions of dollars	718	718	764	848	878	873
	Percentage of GDP	3.4	3.2	3.1	3.2	3.2	3.0
Interest income, personal	Billions of dollars	1652	1656	1694	1980	2325	2405
	Percentage of GDP	7.8	7.3	6.8	7.5	8.5	8.4
Dividend income, personal	Billions of dollars	1454	1511	1609	1651	1671	1698
	Percentage of GDP	6.9	6.7	6.4	6.2	6.1	5.9
Profits, Corporate, With IVA & CCAdj	Billions of dollars	2283	2640	2934	2740	2593	2836
	Percentage of GDP	10.8	11.7	11.7	10.3	9.4	9.9
Profits, Corporate, Domestic, With IVA & CCAdj	Billions of dollars	1827	2235	2492	2281	2110	2313
	Percentage of GDP	8.7	9.9	10.0	8.6	7.7	8.1
Components of GDP (Nominal)							
Personal Consumption Expenditures	Billions of dollars	14124	15420	17049	18147	18813	19578
·	Percentage change, annual rate	-1.0	9.2	10.6	6.4	3.7	4.1
Gross Private Domestic Investment	Billions of dollars	3606	3971	4590	4642	4716	4966
	Percentage change, annual rate	-4.9	10.1	15.6	1.1	1.6	5.3
Nonresidential fixed investment	Billions of dollars	2815	2964	3258	3550	3644	3782
	Percentage change, annual rate	-2.8	5.3	9.9	9.0	2.6	3.8
Residential fixed investment	Billions of dollars	855	1073	1153	1030	1054	1122
	Percentage change, annual rate	6.3	25.5	7.5	-10.7	2.2	6.5
Change in private inventories	Billions of dollars	-65	-66	178	62	19	62
Government Consumption Expenditures and Gross Investment	Billions of dollars	3895	4089	4366	4660	4843	5014
	Percentage change, annual rate	4.9	5.0	6.8	6.7	3.9	3.5
Federal	Billions of dollars	1495	1591	1626	1736	1795	1848
	Percentage change, annual rate	6.9	6.5	2.2	6.7	3.4	3.0
State and local	Billions of dollars	2400	2497	2740	2925	3048	3166
	Percentage change, annual rate	3.7	4.0	9.7	6.8	4.2	3.9
Net Exports of Goods and Services	Billions of dollars	-564	-825	-990	-879	-865	-879
Exports	Billions of dollars	2216	2421	2912	3013	3070	3155
	Percentage change, annual rate	-12.7	9.2	20.3	3.5	1.9	2.8
Imports	Billions of dollars	2780	3246	3902	3892	3935	4034
	Percentage change, annual rate	-11.7	16.8	20.2	-0.2	1.1	2.5
Memorandum: Balance on Current Account	Billions of dollars	-506	-824	-1000	-971	-1010	-1050
Components of GDP (Real)							
Personal Consumption Expenditures	Billions of chained (2012) dollars	12746	13520	14072	14339	14437	14669
	Percentage change, annual rate	-2.1	6.1	4.1	1.9	0.7	1.6
Gross Private Domestic Investment	Billions of chained (2012) dollars	3286	3527	3784	3639	3638	3784
	Percentage change, annual rate	-5.9	7.3	7.3	-3.8	0.0	4.0
Nonresidential fixed investment	Billions of chained (2012) dollars	2690	2801	2913	3012	3038	3120
	Percentage change, annual rate	-3.5	4.1	4.0	3.4	0.8	2.7
Residential fixed investment	Billions of chained (2012) dollars	625	720	677	572	576	601
	Percentage change, annual rate	3.6	15.2	-6.0	-15.4	0.6	4.4
Change in private inventories	Billions of chained (2012) dollars	-68	-54	140	50	16	50
Government Consumption Expenditures and Gross Investment	Billions of chained (2012) dollars	3398	3422	3399	3477	3513	3537
	Percentage change, annual rate	3.3	0.7	-0.7	2.3	1.0	0.7
Federal	Billions of chained (2012) dollars	1341	1389	1355	1389	1394	1399
	Percentage change, annual rate	5.9	3.6	-2.5	2.5	0.4	0.3
State and local	Billions of chained (2012) dollars	2057	2035	2044	2089	2119	2137
	Percentage change, annual rate	1.8	-1.1	0.5	2.2	1.4	0.9
Net Exports of Goods and Services	Billions of chained (2012) dollars	-855	-1185	-1371	-1256	-1201	-1193
Exports	Billions of chained (2012) dollars	2296	2329	2506	2604	2637	2697
	Percentage change, annual rate	-10.6	1.4	7.6	3.9	1.3	2.3
Imports	Billions of chained (2012) dollars	3151	3514	3877	3860	3838	3890
	Percentage change, annual rate	-9.5	11.5	10.3	-0.4	-0.6	1.4

Source: Congressional Budget Office.

Actual values reflect data released as of June 22, 2023. Forecast values are shaded.

For details on the calculation of potential output, see Robert Shackleton, Estimating and Projecting Potential Output Using CBO's Forecasting Growth Model, Working Paper 2018-03 (Congressional Budget Office, February 2018), www.cbo.gov/publication/53558.

CCAdj = capital consumption adjustment; FHFA = Federal Housing Finance Agency; IVA = inventory valuation adjustment; MMBtu = 1 million British thermal units; NFB = nonfarm business.

Exh. RF-6 Docket UE-230172 Witness: Ryan Fuller

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Respondent.

In the Matter of

ALLIANCE OF WESTERN ENERGY CONSUMERS'

Docket UE-230172 (Consolidated)

Docket UE-210852 (Consolidated)

Petition for Order Approving Deferral of Increased Fly Ash Revenues

PACIFICORP

EXHIBIT OF RYAN FULLER

WIEC Response to RMP Data Request 2.2

WIEC's Responses to RMP's Second Set of Data Requests Docket No. 20000-633-ER-23

RMP 2.2: Refer to WIEC Exhibit No. 202, Page 82, Lines 8-10: Please provide calculations supporting the derivation of the stated annualized inflation rates of 6.418% and 6.409%, using the Gross Domestic Product ("GDP") implicit price deflator for calendar years 2021 and 2022, respectively.

RESPONSE:

Please refer to WIEC Exhibit No. 202.8. The referenced values were calculated by comparing the Q4 implicit price deflators of 2021 and 2022 to the previous year. The 2021 value was calculated by dividing 118.37 (the 2021 Q4 implicit price deflator) by 113.63 (the 2020 Q4 implicit price deflator). Similarly, the 2022 value was calculated by dividing 127.21 (the 2022 Q4 implicit price deflator) by 118.37 (the 2021 Q4 implicit price deflator).

Respondent: Bradley G. Mullins

Witness: Bradley G. Mullins

Exh. RF-7 Docket UE-230172 Witness: Ryan Fuller

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Respondent.

In the Matter of

ALLIANCE OF WESTERN ENERGY CONSUMERS'

Docket UE-230172 (Consolidated)

Docket UE-210852 (Consolidated)

Increased Fly Ash Revenues

Petition for Order Approving Deferral of

PACIFICORP

EXHIBIT OF RYAN FULLER

WIEC Response to RMP Data Request 2.3

WIEC's Responses to RMP's Second Set of Data Requests Docket No. 20000-633-ER-23

RMP 2.3: Refer to WIEC Exhibit No. 202, Page 82, Lines 13-14: Please provide a workpaper with calculations intact supporting the assertion that "historically Core PCE Inflation has been approximately 1.6% less than the inflation rate measured using the GDP implicit price deflator."

RESPONSE:

As noted in the federal reserve release identified in the footnote of the referenced sentence, actual Core PCE inflation was 4.7% and 4.8% in 2021 and 2022, respectively. The approximate 1.6% value was calculated by comparing those actual values to the 6.418% and 6.409% GDP Implicit Price deflator inflation for 2021 and 2022, respectively, as identified in the sentence preceding the referenced sentence. Note that the 1.6% was an approximation, as the average difference between the two inflation values during the two years was approximately 1.66%.

Respondent: Bradley G. Mullins

Witness: Bradley G. Mullins

Exh. RF-8 Docket UE-230172 Witness: Ryan Fuller

Docket UE-230172 (Consolidated)

Docket UE-210852 (Consolidated)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
TRANSFORTATION COMMISSION,	
Complainant,	
V.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent.	
In the Matter of	
ALLIANCE OF WESTERN ENERGY CONSUMERS'	
Petition for Order Approving Deferral of Increased Fly Ash Revenues	

PACIFICORP

EXHIBIT OF RYAN FULLER

Mullins Transcript from Oregon Docket No. UE 420

October 2023

		Docket No. 2000-	Exhibit 13.7
1	THE PUBLIC UT		xhibit RF-8 age 1 of 41
2	OF THE STA	ATE OF OREGON	
3			
4	Docket	No. UE 420	
4 5		iCorp, dba Pacific Power, djustment Mechanism.	
6			
7		September 7, 2023	
8		9:30 a.m.	
9		9:50 a.m.	
10	Evidentiary Hearing held bef Commission via Zoom on Septe	fore the Oregon Public Utility	
11	9:30 a.m.	ember /, 2023, beginning at	
12			
13	PRESENT:		
14	Administrative Law Judge: Commissioner:	Katie Mapes Letha Tawney	
15	On behalf of PacifiCorp:	Adam Lowney, Ajay Kumar	
16 17	On behalf of Sierra Club: On behalf of Calpine Energy	Katherine McDowell Rose Monahan	
18	Solutions:	Peter Richardson, Greg Adams	
19	On behalf of Vitesse: On behalf of AWEC:	Irion Sanger, Joni Sliger Brent Coleman	
20	On behalf of Staff:	Stephanie Andrus	
21	Transcription Service:	CourtScripts, LLC	
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23		Philomath OR 97370 (541)207-7412	
24		jmuirtranscriber@gmail.com	
25	Proceedings recorded by electronscript produced by trans	=	

		Docket No.	/ Mountain Power Exhibit 13.7 20000-633-ER-23 hess: Ryan Fuller
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Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 34 Exhibit RF-8 Page 3 of 41 1 CROSS-EXAMINATION 2 BY MR. LOWNEY: 3 Q Good morning, Mr. Mullins. 4 А Morning. 5 Q I'd like to start out with your rebuttal 6 testimony, please. That's AWEC/200. If you could turn to 7 page 4. 8 А Okay. 9 And if I could direct your attention to line 15. Ο 10 You testify: 11 "To develop a forecast with an overall end 12 result that is reasonable, the forecast must be 13 based on modeling assumptions that are both 14 principled and consistent." 15 You see that? 16 Α Yeah. 17 Okay. Now, with that testimony in mind, I'm 0 18 going to ask you to flip to page 100, or excuse me, page 19 16 of AWEC 100, which is your direct, or excuse me, your 20 opening testimony. 21 And on page 16 of AWEC/100, you discuss your 22 recommendation related to the production tax credit rate. 23 Are you there? 24 Α Yup. 25 And you recommend an adjustment that would Q

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 35 Exhibit RF-8 Page 4 of 41 1 increase the PTC to 3 cents per kWh in 2024; isn't that 2 correct? 3 А Correct. And on line 8 of page 16, you quantify that 4 Q 5 adjustment as a decrease to Oregon allocated NPC of 2.7 6 million; is that correct? To the -- it's a reduction to the overall TAM 7 Α 8 revenues, not -- not net power costs, but that's 9 the -- that's the right number. 10 Q Okay. That's -- thank you for that correction. 11 Now, further down on this same page, on line 11, 12 you testify that: 13 "The IRS adjusts the PTC rate each year by 14 applying an inflation adjustment factor." 15 And then on the next -- further down, you 16 testify -- and actually let me, sorry, I need to flip 17 pages -- on page 17, line 9, if you're there, you testify: 18 "It can be determined that the PTC rate 19 will increase to 3 cents per kWh in 2024 so long 20 as inflation equals or exceeds 3.13 percent on 21 an annualized basis for the remainder of 2023." 22 You see that testimony? 23 Α I do. And then on line 11, you testify: 24 Q 25 "It's likely that inflation will exceed

Rocky Mountain Power Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 36 Page 5 of 41 1 this level for the remainder of the year." 2 And you testify that you make that recommendation because "the annualized inflation rate for 3 April 2023 was 4.9 percent," and that's down on line 13. 4 5 Now, your testimony doesn't say this, but the 6 footnote citation supporting that 4.9 percent is relying 7 on the Consumer Price Index, or the CPI; isn't that 8 correct? 9 Α Yep. 10 Q And to be clear, the CPI is not the inflation 11 metric that actually determines whether the PTC rate 12 increases or decreases. Isn't that correct? 13 That's right. That's right. In my -- I А Yep. 14 guess in my -- what is it? -- my rebuttal testimony, 15 I -- I guess I talked some -- some about that and compared 16 to the different inflation factor. What is it? 17 The -- the -- the PC -- what is it? -- PCE factor. 18 And we'll get there (indiscernible). I just Q 19 want to --20 Sure, sure. Just -- just to -- just to finish А 21 up though. So I did compare it to the PCE factor and did 22 sort of a differential approach. And so recognizing that those -- those two aren't the -- aren't the same. It 23 24 isn't the same as the inflation adjustment factor. 25 And -- and just to be clear, the inflation Q

6

Exhibit 13.7

Exhibit RF-8

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Bradley Mullins-X 37 Withess: Ryan Fuller

> Exhibit RF-8 Page 6 of 41

1 adjustment metric that is actually used to determine the
2 PTC rate is called the Gross Domestic Product or GDP
3 implicit price deflator. Correct?
4 A That's the -- that is the index that -- that the

5 IRS uses.

Q Okay. Now, if I could direct your attention, please, to PacifiCorp Hearing Exhibit 1308, I'm going to ask you to first look at page 1, so just let me know when you're there.

10

A Okay.

11 Q Now, page 1 is the document that you cite in 12 footnote 10 of your direct testimony that supports the 4.9 13 percent inflation rate you cited in your direct -- or in 14 your opening testimony, correct?

And just for reference, the 4.9 percent is on the very first line of Table A. It says, "All items unadjusted 12 months ended April 2023," and it shows 4.9 percent. Do you see that?

A Yeah. Yeah. I -- seems like this is the same -- same release, but I don't -- don't recall exactly what, you know, specific -- you know, what -- where it specifically was. So it might've been a different release, but yeah, it's -- it's there.

24 Q And -- and just to be clear, this release 25 that -- that we're looking at was from April 2023, and it

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Bradley Mullins-X 38 Withess: Ryan Fuller Exhibit RF-8 Page 7 of 41

1 was issued May 10th, 2023. That's at the very top of the 2 document. 3 А Yeah. And just to get our timing straight, your 4 Q 5 testimony was filed on June 23rd, your opening testimony. 6 Is that correct? 7 А Correct. Now, if we just turn to page 2 of Exhibit 1308, 8 Q 9 this is the same Consumer Price Index news release from 10 June of 2023. And if we look at the top, it was released 11 on July 12th, so shortly after you filed your opening testimony. And if we look on this document, the first 12 13 line on Table A is no longer 4.9 percent. It's 3 percent. 14 Isn't that right? 15 Yeah, that's -- that's right. But that's the, Α 16 you know, that's, of course, the backwards-17 looking -- looking value. 18 Q But --19 And, you know, the -- the inflation at least А 20 over the course of the year has softened some. You know, 21 we don't know what's going to happen through -- through 22 the end of the year, you know, based on, you know, the 23 timing and the testimony that, you know, the information I reviewed at the time of filing testimony, I -- I think, 24 25 you know, I thought it was more likely than not that it

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Bradley Mullins-X 39 Withess: Ryan Fuller

> Exhibit RF-8 Page 8 of 41

1 was going to increase. And I -- and I still think that 2 that's the case. But, you know, of course, it's 3 not -- it's not a slam dunk in this case. It could go 4 either way.

5 But given that it's, you know, a passthrough 6 item in the P-CAM (phonetic), I think it's -- it's, at 7 least for this item, best to sort of err in favor of 8 customers and increase it rather than -- rather than not.

9 So -- but -- but, yeah, it has -- inflation has 10 softened some.

11 Q And -- and so just to be clear, you would agree 12 that according to this Consumer Price Index publication, 13 which again is the same data you relied on in your opening 14 testimony, inflation was now below the level you 15 identified as necessary to adjust the PTC as of the time 16 you filed your opening testimony?

And just to remind you testified --

A Yes.

Α

19 Q -- is less than 3.13 percent or, put the other 20 way, if inflation has to exceed 3.13 percent in order for 21 the PTC to increase, and the document we're looking at 22 from June shows inflation at less than that amount by the 23 metric you chose to identify in your own testimony. 24 Correct?

25

17

18

Right. So -- so just to be clear, the -- the

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 40 Exhibit RF-8 Page 9 of 41 1 actual inflation has to be 4 percent for it to -- for it 2 to trigger. The 3.1, I -- I think that you cited, I think 3 that was just for the remainder of the year. So I think that's an important clarification. 4 5 But I guess the point is that's backwards-6 looking so we don't know what's, you know, what's going to 7 happen through the -- through the end of the year. 8 Q Okay. 9 And so --Α 10 Q I appreciate that. I just want to confirm. 11 It -- it -- despite the fact it's backward-looking, that's 12 the number you relied on in your own testimony, correct? 13 The CPI figure, the backward-looking CPI. 14 Α No, I mean, I looked at -- I looked at a number 15 of different -- different factors and things, but --16 But that's the one you're citing in opening 0 17 testimony. 18 -- based on what I had looked at when I filed А 19 testimony. I -- you know, and I still believe it's more 20 likely to go up than not, but yeah, numbers are what they 21 are. 22 Okay. Now, let's turn to your AWEC 200 and page 0 23 41. And on -- beginning on line 16, you note that the 24 Bureau of Economic Analysis published updated second 25 quarter GPD implicit price deflator data. Do you see

1 || that?

2

5

A It's on 41?

3 Q Yeah, beginning on line 16 and then continuing 4 on through line 18.

A Yeah.

6 Q And you testify that on line -- beginning on 7 line 18 that based on that data, the PTC will increase as 8 long as inflation exceeds -- equals or exceeds 4 percent. 9 And I think that's what you were just referencing. 10 Correct?

11 A Right. Right. So that's the difference between 12 the 4 and the -- the -- the 3.1. That was just for the 13 remaining three -- three quarters.

Q And -- and then going back to the CPI data we were just talking about that. That -- the data -- both the data you cited in your, or excuse me, the data in -- from July -- or June of 2023 shows the CPI is at 3 percent, so well below the new 4 percent benchmark you identify in your rebuttal testimony, correct?

A Correct. However, the -- I think, you know, back to an earlier point, the -- in -- the implicit price deflator is different than the CPI, and it's different than the PCE. And when you compare it backwards-looking, it actually increases more than those inflation values.

25

So like, for example, in 2021 and 2022,

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Bradley Mullins-X 42 Withess: Ryan Fuller

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1 the -- the inflation measured by the implicit price 2 deflator was 6.4 percent, actually in both years, slightly 3 different rounding. So it actually comes in higher 4 than -- than those or has come in higher than those 5 metrics.

So, you know, you know, apples to apples between the different metrics is hard to do, but, you know, based on everything I -- I saw, I felt comfortable recommending an increase to -- to 3 cents.

Q Well, I understand that. And I just want to find out exactly what you said in your testimony. And so in your direct, you relied on the CPI; when you filed your rebuttal, the CPI index no longer supported your recommendation. And so on line 24, you now switched to the Core Personal Consumption Expenditures Inflation Index because it was higher than the CPI. Isn't that right?

17 I guess I'd take issue with that, that I А 18 would -- that I would simply change something because it 19 doesn't agree with my recommendation. I mean, I -- I use 20 this information because it was recent information that 21 I -- that I had. If I had used the -- the CPI value, I 22 think it would show a similar analysis when, you know, 23 when you compare it back to the implicit price deflator. So -- so I think I would take issue with that. 24 25 Well, you just said you're using more recent Q

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Bradley Mullins-X 43 Withess: Ryan Fuller

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1 data, but on line 23, the Core PCE data you were using was from June 14th of 2023. So it's actually older than the 2 data you were using when you prepared your opening 3 testimony. Isn't that correct? So you're using older 4 5 data from a different metric because it gave you a higher 6 number. 7 А No, that's not right. The -- this was from 8 June -- yeah, this is from June '23 -- yeah, 9 twenty -- yeah, 14th, 2023. 10 Q So before you filed your opening. 11 Yeah, the previous data was several months Α 12 earlier. 13 Well, but this was available before you filed Q 14 your opening testimony; isn't that correct? 15 Sure, but it takes a lot of time to, you know, А 16 write and prepare that testimony, so -- and I'm not 17 exactly sure when this actually gets, you know, published 18 out on the web and all that -- that -- that stuff. So, 19 you know, this was kind of the -- the most recent 20 information I could find. And -- and, you know, there's 21 lots of -- there's lots of metrics and lots of ways 22 to -- to measure inflation. I think that's -- that's for 23 sure. But -- but to say that, you know, I'm -- I'm 24 25 picking and choosing just to support a recommendation,

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 44 Exhibit RF-8 Page 13 of 41 1 I -- I would -- I would disagree with that. 2 Well, and that's -- and that's fair, but just to 0 3 be clear, your -- your testimony doesn't explain that you switched metrics, does it? 4 5 А I think my testimony speaks for itself. You 6 know, I clearly cite where the numbers are coming from. So --7 8 Okay. But you don't explain that you're using a Q 9 different metric now based on data that predated your 10 opening testimony. Correct? 11 Is that a different question? Α 12 Okay. Well, let's move on. So the sentence Q 13 that begins on line 23 of page 41 begins with: 14 "Recent Federal Reserve projections 15 published on June 14, 2023, for example, forecast Core PCE Inflation of 3.7 to 4.2 16 17 percent in the calendar year 2023, and 18 historically Core PCE Inflation has been 19 approximately 1.6 percent less than the 20 inflation rate measured using the GDP implicit 21 price deflator." 22 Now, there's a lot of factual statements you 23 make in that sentence. And you have a citation, Footnote 54, to a Federal Reserve Open Market committee document, 24 25 correct?

Exhibit RF-8 Page 14 of 41

A Yeah.

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Q And to be clear of all the factual statements in that sentence, the only statement that is actually found in that Federal Reserve report is that the forecast Core PCE Inflation of 3.7 to 4.2 percent. Correct?

A Those are the values in -- in the report. You can mathematically compare those values to the implicit price deflator values in the prior sentence to -- to figure out the -- the 1.6 percent. So I think that speaks for itself.

Q Well, and just to be clear that when you say -- and you use the word "historically" on line 1 of page 42. You say, "Historically Core PCE Inflation has been approximately 1.6 percent less." And isn't it true that you calculated that number based on two years of data?

17 A It is correct. I -- I compared those -- those
18 two years. That's -- that's right.

19 Q And isn't it also true that if you use more than 20 two years of data, your results would have been different? 21 That 1.6 percent would have been a different number.

A It could be. Those are -- those are the two years that I looked at. I mean, it was quite high relative to the PCE in '21 and '22.

25

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And isn't it also true that the calculation you

Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 46 Exhibit RF-8 Page 15 of 41 1 performed to determine the change in the GDP implicit 2 price deflator from year to year was based on the fourth 3 quarter results of that metric? 4 А Yep, that's right. Yeah, the year end -- it's 5 the year end value. That's what I use. 6 0 Okay. Now, if I could turn your attention, 7 please, to PacifiCorp 1301. And this is your testimony 8 from Docket UE 390, which was the TAM, the 2022 TAM, and 9 just let me know when you're there. 10 Α Okay. 11 If you could turn to page 5, please, and 0 12 beginning on line 15, you testify that: 13 "The annual GDP implicit price deflator 14 represents an average over the course of the 15 calendar year. The annual GDP implicit price 16 deflator is not, for example, based on the year 17 end value." 18 And so isn't it true that when you calculated 19 your 1.6 percent, not only did you only use two years of 20 data, but you didn't calculate the GDP implicit price 21 deflator correctly, according to the testimony you 22 provided in the 2022 TAM? 23 MR. COLEMAN: I'm sorry (indiscernible). 24 THE WITNESS: No, that's not right. 25 MR. COLEMAN: Which page are we on? Which

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Rocky Mountain Power

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 47 Exhibit RF-8 Page 16 of 41 1 page 5? Page 5 of the exhibit or page 5 of the original 2 testimony? 3 MR. LOWNEY: Sorry. Page 5 of the original 4 testimony. 5 MR. COLEMAN: Okay. Thank you. BY MR. LOWNEY: 6 7 And I'm sorry. I can restate the question, Mr. Q 8 Mullins. 9 No, no, I think that's all right. I have kind А 10 of short memory, but yeah, so -- so no, that's -- that's 11 not right. So the -- the -- the year end values were used because that compares to the -- that -- the 4 percent that 12 13 I had calculated as -- as triggering the increase. 14 So -- so that's the -- that's the 4 percent year -- change 15 on a year-end-to-year-end basis to trigger the increase; 16 although the increase itself is calculated on an average 17 of the four quarters over the year. 18 So it's -- it's two different things. So when 19 you talk about kind of the difference, it's -- it's 20 really, you know, two different things that we're looking 21 at. 22 Okay. And just to be clear, that's a 0 23 calculation you developed on your own. Correct? So the --24 А 25 The methodology you used --Q

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 48

> Exhibit RF-8 Page 17 of 41

-- the 4 percent --

1 Α 2 I can -- I can ask -- maybe it's a confusing Q 3 question. So the -- the methodology you use to calculate 4 the 1.6 percent based on two years of data, that's a 5 calculation you performed yourself based on a methodology you created. Correct? 6 7 Well, the -- so the -- the way that the implicit А 8 price deflator increases, that's defined by the IRS. And 9 so they, you know, that's all kind of laid out, and they 10 have their own -- own way of doing it. 11 And so in calculating those and figuring out how those factors have to change in order to trigger an 12 13 increase, you know, that was a calculation that -- that I 14 did. And in evaluating, you know, what changes, you know, 15 what might, you know, cause it to increase above that 16 level, I did, you know, calculations for that. 17 Okay. Let's move on. If I could direct your 0 18 attention, please, to AWEC/200, this is your rebuttal 19 testimony, on page 30. 20 А Okay. 21 Now, on line 3, the very last word there and 0 22 then carrying on to line 4, you testify that: 23 "The AURORA model is producing levels of 24 short-term purchase transactions that are 25 inconsistent with historical levels."

1	Do you see that testimony?
2	A I do.
3	Q And I probably should have asked this question
4	1st, but just for context, you're discussing here why it's
5	reasonable to use your methodology for calculating the
6	day-ahead to real-time adjustment. Correct?
7	A I wouldn't call it a methodology, but
8	the yeah. So my what my proposal is, is to just use
9	the the historical average rather than, you know,
10	running through all the complications of the, you know,
11	the different different pieces.
12	Q Okay. And as we just said, your your
13	reasoning, at least as described on line 4, is that "The
14	AURORA model is producing levels of short-term purchase
15	transactions that are inconsistent with history," correct?
16	A Yeah, and then I'd have to pull up that
17	confidential figure 5 here. Let me
18	Q And and I could let me just direct your
19	attention to AWEC/201, and that's a document titled
20	"Mullins Proposed NPC Forecast." And looking at page 1.
21	A Okay. Let me pull that one up. Okay.
22	Q And actually, I misspoke. If I could direct
23	your attention to page 4 of that document.
24	A Okay.
25	Q And I'd just like to ask you some questions

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 50 Exhibit RF-8 Page 19 of 41 1 about your modeling results and the purchase levels 2 included there. So if we look about halfway down, there's a line called "Total Short Term Firm Purchases," and it 3 shows a figure that's rounded to \$88 million. Do you see 4 5 that? 6 Α I don't see that. So you're looking at AWEC/200 7 Mullins/4? AWEC/201 Mullins/4. This is your NPC report. 8 Q 9 AWEC/201. Okay. Α 10 Q And about halfway down, there's a "Total Short Term Firm Purchase" line, and it shows rounded results of 11 \$88 million. 12 13 Okay. Α 14 And then a little further down, there's another 0 15 line that says "Total System Balancing Purchases," and that shows a rounded number of \$923 million. 16 17 А Okay. 18 Q You see that? And --19 Α Yup. 20 -- if you add those two numbers together, you're Q 21 going to get a figure north of a billion dollars in total 22 short-term purchases, correct? 23 Α Right. Um-hum. 24 Q Okay. Now, do you have Mr. Mitchell's 25 testimony?

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Bradley Mullins-X 51 Withess: Ryan Fuller

Exhibit RF-8 Page 20 of 41

A Um --

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Q In particular --

A I do.

4 Q -- his Exhibit 403, which is the "Reply Update 5 Net Power Cost Report."

A It's the -- the reply update. Okay.

7 Q And look at page 4. And in this document, you 8 know, your report and Mr. Mitchell's report largely mirror 9 one another in terms of their format. Obviously, the 10 numbers are different.

11 So if we go to page 4 of Mr. Mitchell's exhibit 12 and look at the same line for "Total Short Term Firm 13 Purchases," it's actually the same number as yours. It's 14 roughly \$88 million. Further down, the "Total System 15 Balancing Purchases" in Mr. Mitchell's report is \$770 16 million. Do you see those two figures?

A I do.

18 Q And if you add those together, it comes up with 19 right around \$858 million in total purchases under the 20 company's reply update, correct?

A Yep.

Q And so your modeling without the DA/RT price component produces higher levels of short-term purchases than PacifiCorp's modeling with the price component, correct?

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1 Yeah, I think on a dollar basis. So -- so one Α 2 of the things going on there is that the -- you know, at least part of the DA/RT adjustment is going in and 3 reducing the -- the dollars, even though it's related sort 4 5 of to both sales and purchases. 6 But I think it is actually a problem with the 7 AURORA model where it's just -- it's -- it's not properly 8 optimizing sales and purchases and resulting in really too 9 high levels of -- of purchases. 10 Q Well, and just to be clear, if, according to 11 your testimony, PacifiCorp's modeling is skewed and 12 inconsistent with historical actuals, yours is even more 13 skewed and even more inconsistent, isn't it? Because it 14 has even higher, over a billion dollars, in net -- in 15 purchases in your forecast. 16 Yeah, I think I'd have to -- I'd have to take a А 17 closer look at what's -- what's causing that. I 18 hadn't -- hadn't noticed that until -- until you pointed 19 it out. 20 Okay. Now, if you could also refer to Q 21 PacifiCorp/800, that's Mr. Mitchell's surrebuttal 22 testimony. 23 Α Okay. 24 Q Page 29. And I'm going to ask you a question 25 about a confidential figure. I don't -- if we need to go

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1 into a confidential session to answer this, we can 2 disregard the question, but I'm hoping I can ask you a 3 question that doesn't require you to divulge a 4 specifically confidential figure.

5 So, again, keeping in mind your modeling results 6 show short-term purchases of over a billion dollars. And 7 if you look at confidential figure DA/RT 1, the left-hand 8 column -- or the left-hand bar graph shows "Historical actual short term purchase dollars." And you would agree 9 10 that your results are more than 200 percent higher than 11 the highest result in 2022 and far exceed any level of historical purchase rates. 12

A Yeah, so I actually don't have the -- the confidential version, but I think it's something that I would have to -- have to look at. I think there may be -- may be something going on in my particular spreadsheet but would be something I -- I need to look at.

18 Q Okay. Well, let's also turn to AWEC/202. And 19 this is the exhibit you prepared that shows the actual 20 results from 2022 that you use as a comparator at several 21 points in your testimony.

22And again, if we could turn to page 4.23Then just let me know when you're there.24AOkay.

25

Q And that shows for 2022 actuals short-term firm

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 54 Exhibit RF-8 Page 23 of 41 1 purchases of a little over \$407 million. Do you see that? 2 А Yeah. 3 And so again, your level of sales in your model Q is actually more than double that, correct? 4 5 Α Yeah, I think that's fair enough. But I -- but 6 I think one of the things that at least when I -- when I -- what I focus on when I look at the modeling is sort 7 8 of the net figure of sales and purchases. So, you know, there's a lot of models that, you know, buy and sell, but 9 10 a lot of those end up being just -- just offsetting at 11 least in terms of dollars. 12 But -- but, like I said, I think that's 13 something I'd have to look at more closely. 14 All right. Well, let's -- let's look at the 0 15 sales levels you just mentioned. So if I could turn you 16 back to AWEC/201, which is, again, your proposed NPC 17 forecast. 18 And if you look at page 1, right at the second 19 line from the bottom, it has "Total System Balancing 20 Sales," and you model a rounded figure of \$728 million. 21 А Okay. 22 And I'm sorry, I'm going to have you flip back 0 23 to PacifiCorp/403, which is, again, Mr. Mitchell's reply update report, and look at page 1, and we'll just look at 24 25 the same figure for the PacifiCorp forecast.

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Α

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Okay.

Q All right. So page 1, PacifiCorp's forecast has 4 \$402 million in -- in -- in sales. So again, your sales 5 forecast is nearly twice as high as PacifiCorp's in your 6 model. Is that correct?

And let me know when you're there.

7 Yeah, I -- I think what's going on in mine is А 8 the -- something with the -- with the DA/RT adjustment. 9 So where the offsetting values -- when I deleted the 10 offsetting volumes, the -- the offsetting dollars didn't 11 get captured right, and so they got blown up. And so overall, it didn't impact the study, but I'm thinking 12 13 that's what happened in my -- in my study, and I could 14 confirm that later.

15 But -- but I think overall, you know, 16 what -- what I'm proposing with the DA/RT adjustment and 17 whatever these, you know, sales end up -- end up being, 18 you know, between all of the -- the studies is 19 just -- just tie it to the historical average. So I think 20 there -- there may be an issue with, with how that 21 got -- how that flowed through in my model. But at the 22 end of the day, all we're -- all -- you know, our 23 recommendation is just tie it to the average, and you 24 don't have to deal with these, you know, the -- the issues 25 of the, you know, sales and -- and purchases and the

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1 levels and things like that by, you know, just -- just
2 using what it is.

3 Well, and -- and just to be clear, though, your 0 recommendation is based on the modeling results that we're 4 5 describing that, if I'm understanding correctly, you're 6 admitting are erroneous or unreliable. Is that correct? 7 No, no, I think what -- well, I actually don't Α 8 know. So I need to go back and double-check. But -- but 9 I think what happened is some extra sales and offsetting 10 sales and purchases got mixed into my model. And so I 11 think that's something that I would need to look at. 12 But at the end of the day, what we did was just 13 tied it to the historical -- the historical levels. So, 14 you know, that was -- that was the intention of what we -- of what our -- what our recommendation is. 15 16 And, of course, you know, PacifiCorp will do a 17 final study at the, you know, end of this case anyway to 18 kind of true all that up. So --19 Okay. Well, let's -- let's look at the 0 20 historical actual. So let's refer back to AWEC/202, 21 please, and page 1. And so this is the 2022 actual data, 22 and it shows total sales -- short-term firm sales at \$272 23 million. Do you see that? 24 А Yeah.

25

Q

And so isn't it true then that in your modeling

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Bradley Mullins-X 57 1 by increasing the market caps and removing them from Four 2 Corners, Mid-C, and Palo Verde, you created a forecast 3 that has nearly tripled the level of sales relative to 2022. 4 5 Α Well, but, you know, market prices have gone up 6 by about that as well. Right? So, I mean, that's going 7 to be the biggest -- biggest driver of that is, you know, 8 market prices are -- are, you know --9 Well, let's ask about that. So if you could 0 10 turn to --11 -- (indiscernible). Α 12 -- page 7 of AWEC --Q 13 Never mind. Strike that. Strike that. That's Α 14 not right. 15 Yeah, I was going to say because you actually Q 16 testify the market prices are lower now than they were in 17 2022; isn't that correct? 18 That's right. That's right. Strike that. Α 19 Okav. Now, let me ask you a question about 0 20 market caps. So if I could direct your attention to your 21 rebuttal testimony, AWEC/200, at page 2. 22 Α Okay. 23 Q And I'd like to ask you a question about Table 1, which is your forecast. You know, first of all, at the 24 25 very top, it says "RMP July Update NPC Forecast,"

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Bradley Mullins-X 58 1 and -- and just to be clear, I think that's leftover 2 language from testimony you filed in Wyoming. This is 3 obviously not an RMP case, and it's not a July update. Isn't that correct? 4 5 Α So, yep, that's -- that's a typo. So thanks. 6 0 Okay. And then on line 6, where you're 7 describing your market cap recommendation, it says 95th 8 percentile, and that's not, in fact, your recommendation 9 in this case, is it? 10 Α Oh, in the table. Yep, that's right. That's 11 a -- it should be the 75th. Should say 75th. 12 And -- and down on line 11 on that same page Q 13 where you describe your recommendation, you say it should 14 "be modeled consistent with the Commission's decision 15 Docket No. UE 390, the 2022 TAM." You see that? 16 А Yeah. 17 And -- and just to be clear, when the Commission 0 18 approved that use of the 3rd quartile of averages, it was 19 on a non-precedential basis. Isn't that correct? 20 Yeah, I'd have to have to look at the order, А but, you know, you can -- you can always make changes or, 21 22 you know, propose changes after -- after an order. So --23 Q Okay. Of course. Well, let's -- let's turn 24 back -- and I apologize for making you jump around. Let's 25 look at your opening testimonies. That's AWEC/100 at

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 59 Exhibit RF-8 Page 28 of 41 1 page 6. 2 Let me know when you're there. 3 Α All right. And on line 16, you're describing why using the 4 Q 5 70th -- 75th percentile is your recommendation. And you 6 testify that: 7 "Using an average to set a maximum level of 8 sales has the inherent result of producing sales 9 value that is less than the historical average." 10 Do you see that testimony? 11 Α Yep. And then you say in the next sentence, "That 12 Q 13 is," and I quote, "the main problem with PacifiCorp's" 14 recommendation in this case. Do you see that? 15 Yeah. Α And -- and that's why then, on line 18, you 16 0 17 recommend using the -- or you testify, excuse me, that the 18 Commission recognized that fact when it approved using the 19 3rd quartile approach. Do you see that? 20 Α Yeah. 21 I'd like to direct your attention to Q Okay. 22 PacifiCorp/1300, which is the order that the Commission 23 issued in the 2022 TAM. So just for context, this is order number 21-379 from Docket UE 390. And just let me 24 25 know when you're there. I'd like to direct your attention

Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 60 Exhibit RF-8 Page 29 of 41 1 to page 27 and 28. 2 Apologies, what's the number again? Α 3 Ο It's Exhibit -- PacifiCorp/1300. 4 А Okay. 5 Q And thankfully, the page in the original and the 6 page in the exhibit are the same on this one. Apologize 7 for the confusion earlier. 8 Okay. What was the -- what was the page number? А 9 Page 27. 0 10 А Okay. 11 And if we look at the -- the second paragraph, 0 12 excuse me, the second sentence in the bottom paragraph, it 13 says: 14 "PacifiCorp's table comparing its overall 15 annual forecast of sales volume compared to 16 actual sales volume shows that overall actual 17 sales are approximately 6 million dollars, 18 excuse me, 6 million megawatt hours per year for 19 the last four years." 20 And in that case, those four years were 2017 to 21 2020. Do you see that? 22 Α Okay. 23 Q Okay. So I just want to keep that in mind, the \$6 million (sic). Now, if we turn to the very next page, 24 25 page 28, at the very top, it shows that in PacifiCorp's

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Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 61 Exhibit RF-8 Page 30 of 41 1 case, using the average of averages resulted in -- and 2 this is a number from that table -- nearly 7 million -- 7 3 million megawatt hours. That's 6,693,996. You see that number? 4 5 А I don't see that number. 6 0 So we're on page 28. There's a table at the 7 It's in the "Forecast" column. It's the second top. number from the bottom. 8 9 Α Okay. 10 Ο And that's the calculation of forecasted sales 11 using the average of averages approach. And it's rounded 12 to 7 million megawatt hours. 13 Α Okay. 14 And on the previous page, the Commission found 0 15 that the historical average was right around 6 million. 16 А Okay. 17 So isn't it true that you're wrong when you Ο 18 claim that the main problem with the average 19 of -- averages is that it will inherently produce sales 20 volumes that are less than the historical average? 21 Because in this case, the forecasted sales are higher than 22 the historical average. 23 Α No, that's not right. 24 0 Well, that's the data the Commission relied on. 25 Isn't that correct?

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1 Α Well, this -- these sales here would include, 2 like, the DA/RT adjustment, for -- for example, and other -- other adjustments, so, you know, using -- if you 3 use -- I mean, it's -- if you set a maximum in a 4 5 value -- in a -- in a model and say it's 100 and 6 that's -- you're -- you -- you want that to be the -- the 7 average value, the -- the model has to select up to 100 in every single hour in order to -- for it to be that average 8 value. But the model doesn't do that because sometimes 9 10 it's lower, sometimes it's -- sometimes it hits the cap, 11 sometimes it doesn't. So because it's not always up at that cap level, it's always going to be -- going to be 12 13 lower -- lower than the cap.

And, of course, there's -- there are other, you know, modeling adjustments that are done after market caps to -- to actually increase sales that actually don't agree with, but, you know, but, you know, mathematically, it's -- it's -- it's just not possible.

19 Q Well, this data shows you're wrong, though;
20 isn't that correct? And isn't that because those caps are
21 set using bookouts, which are not included in the actual
22 historical sales data?

A No, I don't think it -- I don't think it shows -- shows that I'm wrong. I mean, the -- the -- the map kind of speaks for itself there. You know, the fact

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 63 Exhibit RF-8 Page 32 of 41 1 that there are additional volumes at an outside of grid, I 2 don't think it makes the conclusion that I have the 3 testimony wrong, that, you know, setting a -- using a 4 maximum to set an average is not -- not accurate. 5 Q All right. Let's turn to your rebuttal testimony, AWEC 200, page 4. 6 7 Α Okay. 8 Now, I'd like to ask you about the question and Q 9 answer that begins on line 17, where you're discussing the 10 fact that PacifiCorp has historically under-forecast its 11 net power costs in the TAM. And on line 17, you testify, 12 "What is driving the recent NPC variances?" And you 13 state, "Market conditions in late 2022 and early 2023 were 14 extraordinary." 15 Do you see that? 16 А I do. 17 Now, if I could direct your attention to 0 18 PacifiCorp 1302, and this is again testimony from Docket 19 UE 390, which was the last litigated TAM. 20 А Okay. 21 Let me know when you're there. And if I --Q 22 I'm there. Α 23 Q -- direct your attention to page 3 of the original. So it's page 5 of the exhibit. 24 25 And on line 16, in that case, you're testifying

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 64 Exhibit RF-8 Page 33 of 41 again that you disagree that PacifiCorp is persistently under-forecasting NPC. And beginning on line 21, you testify, excuse me, on the next page, page 4, beginning on line 5, you testify that: "The GRID model is designed to produce a normalized forecast, which does not include the extraordinary events that have taken place in recent years." And then you point to 2018, '19, and '20 as also being extraordinary years. So if we just put this together with the testimony in this case, of the last five years, four of them have been extraordinary years that don't show that there's an under-forecasting problem, correct? (No audible response.) А And the one year that, by your own admission, is 0 normal was 2021. Is that correct? I quess there's a couple -- couple questions Α Not sure which one to answer. there. Well, is it your testimony that of the last five Q years, there has been only one normal year, 2021? Α Well, in the past five years, there have been some extraordinary circumstances, you know, the pipeline rupture with -- with Enbridge; the -- what is it? -- the

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Texas energy crisis; and then, you know, recently, kind of elevated prices last year and -- and kind of the -- just market prices that went through the roof.

4 And, you know, at the (indiscernible) part of 5 this year. And -- and I quess the point is that, you 6 know, we -- we -- we forecast market prices, right? 7 They're -- they're put into the -- into the model, and 8 they're -- they're put in at what the forward -- forward market prices are at the time. And sometimes they're 9 10 lower. Sometimes they're higher. And maybe they don't 11 pick up on, you know, some of these, you know, extraordinary events, but, you know, they -- they are, you 12 13 know, the prices that if you went out today, you could buy 14 power next year at.

And so, you know, if -- if -- if there's -- there's an issue with -- with the -- the market prices, that's -- that's just in the market price forecast. It's not -- not necessarily, you know, a modeling -- a modeling issue. And so I think that's the point of this testimony and the -- the testimony in this case.

Q Well, and just to be clear, that 2021 was the one year in the last two litigated TAMs that you did not describe as extraordinary. And isn't it true that according to the company's analysis, they under-forecast

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1 NPC by 21 percent in that year?

2 I -- I don't know. I don't know. But -- but I А think the -- the point I was making is that the, you know, 3 4 you know, it's -- it's based on normalized or, you know, 5 forward-looking market prices. And so, you know, if you 6 take those as a given that it, you know, that it is, you 7 know, you know, you can't -- you can't take these -- these events sort of out of -- out of that context. 8 9 But if every year has the same type of 0 10 extraordinary event, it's at some point no longer 11 extraordinary. Isn't that correct? 12 Α You know, not necessarily. I mean, you know, 13 certainly, the second half of this year has been -- has 14 turned out to be better than expected. So, you know, 15 things go through phases. Sometimes it's -- it's 16 turbulent, and sometimes it's not. 17 I mean, I think, you know, ten years ago, eight 18 years ago, market prices were pretty low. They stayed low 19 for a long time. So I don't think so. 20 All right. Well, let me -- let me just direct Q your attention -- I want to keep that in mind that seven 21 22 or eight years ago, market prices were normal. So if you 23 could look at PAC/1306, this was testimony that you filed in Docket UE 396, excuse me, 296, which was the 2016 TAM. 24 25 It was a long time ago. Α

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 67 Exhibit RF-8 Page 36 of 41 1 0 It was a long time ago. We were much younger 2 then. Less gray hair on my end anyway. And if I could just turn your attention to page 3 4 9 of the original, which is 10 of the exhibit. 5 And there --Okay. So I'm at 1306, page 10. 6 Α 7 Correct. Page 9 of the -- yeah, page 9 of the Q 8 original, 10 of the exhibit. 9 А Okav. 10 Q At the very top, you're testifying about "Why 11 has the company's actual NPC been higher than normalized 12 NPC?" And again, you describe abnormal years in 2013 and 13 '14, correct? 14 Α Yep. 15 So collectively, then, if you add that back in Q 16 with the testimony more recently, over the last 11 years, 17 7 of them have been abnormal or extraordinary, and that 18 explains the consistent and persistent under-forecasting 19 according to your testimony? 20 I -- I don't know if I could remember very well Α 21 back that far, but I mean, you certainly could 22 characterize it that way if -- if you wanted to, but, you 23 know, I -- I do think that, you know, what's -- what's happened in the past year is -- has been, you know, kind 24 25 of on a different level.

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1 You know, you -- the thing is with these markets 2 is you never -- you never know what's -- what's going to happen with them. So --3 4 And just to be clear --Q 5 Α -- yeah, it has been extraordinary. 6 0 Sorry, I didn't mean to interrupt. And just to 7 be clear, when you describe 2022 as an extraordinary year, 8 that's also the year you're comparing 2024 to, correct? 9 When you're saying net power costs in 2024 should be 10 closer to 2022 despite the fact that was an extraordinary 11 year. 12 Yeah, I mean, I think based on what we're seeing А 13 in markets now, I mean, probably lower, but, you know, I 14 think it -- it is what it is. 15 I just have a few more questions, Mr. Q Okay. 16 Mullins. If you could turn back to your opening 17 testimony, AWEC 100, at page 3, please. 18 All right. I think I am there. А 19 Q All right. And --20 А Okay. 21 -- moving down to line 14, you're describing an Q 22 adjustment that you made related to the model version of 23 AURORA. And you testify on line 17 that "Energy Exemplar 24 provides periodic updates to the AURORA model every few 25 months." You see that?

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A Yeah.

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Q And then on the next line, you say, "These updates generally include changes and improvements to the modeling environment and the model's algorithms." Do you see that?

A Yep.

Q And in this testimony, you criticize the company for using an older version of AURORA than the one you used. Isn't that true?

10 A I don't think I -- I criticize them, so I don't 11 think that's true.

12 Q Well, you recommend that the -- that the NPC 13 update be based on the results of your calculations using 14 a more updated version, which, according to your 15 testimony, includes improvements. Isn't that true?

A So -- right. So I guess to -- to clarify, because I clarified this in my -- my rebuttal testimony, so, you know, when I was preparing this testimony and I was rerunning the model, I was coming up just with a lower -- lower value than -- than PacifiCorp was. And I wasn't sure what the -- the cause of it was.

And here I just attribute it -- attributed it to the -- the different model versions; however, in the -- the reply update PacifiCorp used an updated modeling version, and so I was able to confirm that it

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wasn't actually the -- it's not actually the model version that's causing the difference. It's just something about my computer versus their computer that's -- that's causing the difference.

And it's -- it's, you know, different computers have, you know, sort of different, you know, parameters and then different, like, rounding points and different, you know, ways of randomizing numbers, and I think in a big simulation, those -- those can add up.

And so -- and so yeah, so mine still resulted in a lower -- lower value. So I included that in my recommendation.

Q And -- and just to be clear, PacifiCorp updated the version they were using in their reply update. You did not update yours. So now you are using an older version that, by your own testimony, lacks the improvements that are included in the version PacifiCorp is using. Isn't that correct?

A Right, yeah, and I -- I didn't -- you know, I -- I confirmed it wasn't the model version that's causing the difference, right? So it was the -- just the computer it was being run on. So --

Q Well, you --

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A But that's right. I -- I didn't update my -- my 25 model version.

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1 So when you were describing how AURORA updates 0 2 the model and that update -- those updates include improvements, you -- are you testifying today you 3 4 just -- you don't know what happens with AURORA? You're 5 not familiar with how that model gets updated and changed. 6 Α Well, I think that's kind of a rude way to put 7 it, but no, I wouldn't testify that way. 8 But your testimony originally is Q incorrect -- I'm trying to understand exactly why -- if 9 10 the testimony in your direct still stands or if you are 11 changing it. 12 Yeah, I think I'd take a look at my rebuttal Α 13 testimony and maybe find it. 14 Right. So I talked about it on page, like, 41 15 of my rebuttal. So I say I attributed this to the use of 16 a different AURORA model version. And then PacifiCorp 17 updated its AURORA model version in reply testimony, but 18 the differences are still there. 19 So I -- my understanding now is that the 20 difference or the difference is being driven by an 21 architectural difference, so, you know, a difference in 22 the type of computer. And so -- and the difference was 23 smaller in my, you know, rebuttal testimony, but, you 24 know, so -- so I -- I included the 500, you know, \$500,000 25 difference in my recommendation because that's what my

Rocky Mountain Power Exhibit 13.7 Docket No. 20000-633-ER-23 Withess: Ryan Fuller Bradley Mullins-X 72 Exhibit RF-8 Page 41 of 41 1 computer calculated. 2 Q All right. Thank you, Mr. Mullins. 3 MR. LOWNEY: I have no further questions. 4 ALJ MAPES: Thank you, Mr. Lowney, Mr. 5 Mullins. Mr. Coleman, do you have any redirect? 6 7 MR. COLEMAN: So a pause to see if there's 8 any or any questions from -- from yourself or 9 Commissioner. ALJ MAPES: There are not. 10 11 MR. COLEMAN: Can you bear with me just one 12 second to take a quick look at my notes? 13 ALJ MAPES: Absolutely. 14 (Pause) 15 MR. COLEMAN: Your Honor, I think in the 16 interest of time and the scope of the case and its 17 procedural posture, I don't have anything to redirect. 18 ALJ MAPES: Okay. Well, thank you, Mr. 19 Mullins. You're excused. 20 THE WITNESS: All right. Thank you. 21 ALJ MAPES: So those are the witnesses we 22 have scheduled for today. Tomorrow, we will resume in 23 confidential session. 24 Actually, let me check on that. Mr. 25 Lowney, do you know if, given the settlement, your