Exh. RMM-1T Docket UE-23\_\_\_\_ Witness: Robert M. Meredith

# BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-23
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

# PACIFICORP DIRECT TESTIMONY OF ROBERT M. MEREDITH

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#### ATTACHED EXHIBITS

Exhibit No. RMM-2—Cost of Service by Rate Schedule – Summaries

Exhibit No. RMM-3—Cost of Service by Rate Schedule – All Functions

Exhibit No. RMM-4—Cost of Service Study

Exhibit No. RMM-5—Renewable Future Peak Credit Calculation

Exhibit No. RMM-6—Proposed Rate Spread, Rate Design, and Billing Comparisons

Exhibit No. RMM-7—Calculation of Costs Included in the Residential Basic Charge

Exhibit No. RMM-8—Calculation of Three-Phase Basic Charge Differential

Exhibit No. RMM-9—Calculation of Updated Low Income Bill Assistance Discounts

Exhibit No. RMM-10—PacifiCorp's 2021 Decoupling Mechanism Evaluation

Exhibit No. RMM-11—Revised Tariff Pages

1	Q.	Please state your name, business address, and current position with PacifiCorp
2		d/b/a Pacific Power & Light Company (PacifiCorp or Company).
3	A.	My name is Robert M. Meredith. My business address is 825 NE Multnomah Street,
4		Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and
5		Tariff Policy.
6		I. QUALIFICATIONS
7	Q.	Please describe your education and professional experience.
8	A.	I have a Bachelor of Science degree in Business Administration and a minor in
9		Economics from Oregon State University. In addition to my formal education, I have
10		attended various industry-related seminars. I have worked for the Company for 18
11		years in various roles of increasing responsibility in the Customer Service,
12		Regulation, and Integrated Resource Planning departments. I have over 12 years of
13		experience preparing cost of service and pricing related analyses for all of the six
14		states that PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of
15		Service. In February 2022, I assumed my current position.
16	Q.	Have you appeared as a witness in previous regulatory proceedings?
17	A.	Yes. I have testified for the Company in regulatory proceedings in Washington,
18		California, Idaho, Oregon, Utah, and Wyoming.
19		II. PURPOSE OF TESTIMONY
20	Q.	What is the purpose of your direct testimony?
21	A.	The purpose of my testimony is to present the Company's functionalized class cost of
22		service study, proposed revenue allocation of the requested revenue increase and
23		proposed rates.

- 1 Q. What is the proposed change in rates requested by the Company in this case?
- 2 A. The Company is requesting a \$26.8 million or 6.6 percent increase to rates for the
- first year of its rate plan with pricing becoming effective March 1, 2024. For the
- 4 second year of the rate plan, the Company is requesting an additional \$27.9 million or
- 5 6.5 percent increase to rates with pricing becoming effective March 1, 2025.
- 6 Q. How is your testimony organized?
- 7 A. My testimony is organized as follows:
- First, I present the results of the cost of service study, including a description of
   the procedures used in the preparation of the study.
- Second, I present the Company's proposed rate spread, which is the allocation of the rate increase to the customer rate schedules.
- Third, I propose elimination of the Company's decoupling mechanism.
- Fourth, I propose an interim successor customer generator program for net metering.
- Fifth, I introduce proposed revisions to the tariffs.
- Lastly, I explain the Company's calculation of normalized present revenues,
   which are used for the calculation of the revenue requirement.

#### III. CLASS COST OF SERVICE STUDY

- 19 Q. What are the results from the class cost of service study?
- 20 A. Exhibit No. RMM-2 shows the results from the embedded class cost of service study.
- 21 The study is based on the Company's annual results of operations for Washington
- presented in the direct testimony and exhibits of Company witness Sherona L.
- 23 Cheung for the proposed first year of the rate plan. A cost of service study was not

prepared for the second year of the rate plan. Exhibit No. RMM-2 summarizes, both by customer group and function, the results of the study for the 12 months ended June 30, 2022. Page17 shows the results at the Company's earned rate of return for that period. Page 18 shows the results using the target rate of return based on the requested \$26.8 million revenue requirement increase for the first year of the rate plan.

Exhibit No. RMM-3 shows the cost of service results in more detail by class and function. Pages 1 and 2 summarize the total cost of service by class, pages 3 through 16 contain summaries by class for each major function, and pages 17 through 19 contain a summary by class and major function on a unit cost basis.

Exhibit No. RMM-4 shows the detailed results of the cost of service study using the methodology approved by the Washington Utilities and Transportation Commission (Commission) in the investigation into electric cost of service studies, docket UE-170002 (COS Rulemaking) and consistent with the rules resulting from that proceeding, Washington Administrative Code (WAC) Chapter 480-85. The cost of service model is also generally consistent with the cost of service study that the Company used in the Company's last general rate case, docket UE-191024 (2020 Rate Case).

#### A. Description of Procedures

- Q. Please explain how the cost of service study was developed.
- A. In accordance with WAC 480-85-060, the study employs a three-step process
  generally referred to as functionalization, classification, and allocation. These three
  steps recognize the way a utility provides electric service and assigns cost

1	responsibility to the customer groups for whom those costs are incurred. A detailed
2	description of the Company's functionalization, classification, and allocation
3	procedures and the supporting calculations for allocation factors are contained in
4	pages 1 through 9 of Exhibit No. RMM-4.

- 5 Q. Please describe functionalization and how it is used in the cost of service study.
- Functionalization is the process of separating expenses and rate base items according to five utility functions—generation, transmission, distribution, customer, and common.
  - The generation function consists of the costs associated with power generation, including wholesale purchases and sales.
  - The transmission function includes the costs associated with the high voltage system used for the bulk transmission of power from the generation source and interconnected utilities to the load centers.
  - The distribution function includes the costs associated with all the facilities that
    are necessary to connect individual customers to the transmission system. This
    includes distribution substations, poles and wires, line transformers, service drops,
    and meters.
  - The customer function includes the costs of meter reading, billing, collections, and customer service.
  - The common function includes administrative and general costs along with cash working capital.
- 22 Q. Describe how the classification process is used in the cost of service study.
- 23 A. Classification identifies the component of utility service being provided. The

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1	Company provides service that includes at least three different cost components:
2	demand-related, energy-related, and customer-related. Demand-related costs are
3	incurred by the Company to meet the maximum demand imposed on generating units,
4	transmission lines, and distribution facilities. Energy-related costs vary with the
5	output of kilowatt hours (kWh). Customer-related costs are driven by the number of
6	customers served.

- Q. Please describe how the Company determines cost responsibility amongcustomer classes.
- After costs have been functionalized and classified, the next step is to allocate them among the customer classes. This is achieved by the use of allocation factors that specify each class's share of a particular cost driver, such as system peak demand, Washington distribution system peak demand, energy consumed, or number of customers. The appropriate allocation factor is then applied to the respective cost element to determine each class's share of the costs.
  - Q. How are generation costs classified between demand and energy?
- 16 The Company's generation-related resources must provide the capacity to meet peak A. 17 load (demand) and the energy needs of its customers throughout the year. The 18 Company uses the Renewable Future Peak Credit method to determine the proportion 19 of fixed generation costs that are demand related. In this proceeding, the calculation 20 results in 74 percent of generation costs classified as demand-related and the 21 remaining 26 percent of costs classified as energy-related. The variable costs within 22 the generation function, which include costs such as fuel, purchased power, and sales 23 for resale, are classified as energy related.

Q. Please describe how the Renewable Future Peak Credit value was devo	elope	:d
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Exhibit No. RMM-5 shows the calculation of the Renewable Future Peak Credit value. The Renewable Future Peak Credit value was developed by calculating the costs of the lowest cost renewable energy generation source and storage resource considered in the Company's 2021 integrated resource plan (IRP). Accordingly, to determine the demand component of the Renewable Future Peak Credit method, the lowest cost storage resource of a 50 megawatt (MW), 200 megawatt hour (MWh) lithium-ion battery system was used. The cost to charge the system, including losses due to system efficiency, was used to determine the fixed cost per kW attributed to the demand cost of the credit.

The lowest cost renewable energy generation source is a 200 MW, 43.6 percent capacity factor wind resource located in Wyoming. To determine the energy component, the fixed cost per kW of the Wyoming wind resource was first multiplied by the quotient of the PacifiCorp system load factor and output capacity factor. This quotient is listed as the total kW capacity required, since this is the quantity of nameplate capacity that would be needed to produce the same energy as one kilowatt of PacifiCorp system load on an annual basis. The portion of cost attributed to capacity contribution, which is based on the cost of storage, was subtracted from the total fixed costs to yield the total energy related cost. Dividing the total energy cost and demand cost by the sum of both costs gives the demand and energy components of the Renewable Futures Peak Credit to be used in the classification of fixed Generation function costs. The calculation results in a classification of fixed generation costs of 74 percent to demand and 26 percent to energy.

Q. How are generation costs allocated?

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- 2 A. The demand-related portion is allocated using class loads coincident with the
- 3 Company's highest 12 monthly retail system peak loads net of renewable output. The
- 4 energy-related portion is allocated using class annual MWh adjusted for losses.
- 5 Q. How are transmission costs classified and allocated?
- 6 A. Transmission costs are classified as demand-related and are allocated using class
- 7 loads coincident with the Company's 12 monthly PacifiCorp system peaks.
- 8 Q. How are distribution costs classified and allocated?
- 9 A. Distribution costs are classified as either demand-related or customer-related. In this 10 study, meters, services, and transformers are considered customer-related, with all 11 other costs considered demand-related. Distribution substations and primary lines are 12 allocated on class loads coincident with the Company's highest Washington 13 distribution system peak in the summer and winter seasons. Distribution line 14 transformers are allocated based on the cost to install new transformers multiplied by 15 the number of transformers serving each customer class. For the Street and Area 16 Lighting class, line transformers are allocated on non-coincident peak since 17 assignment of transformers to this class is challenging with the datasets available to 18 the Company. The costs of secondary lines are allocated on 12 monthly non-19 coincident peaks, but are only allocated to residential, small general service, and 20 street and area lighting customers where line transformers are jointly used by more than one customer. Services costs are allocated to secondary voltage delivery 21 22 customers only. The allocation factor is developed using the installed cost of new

services for different types of customers. Meter costs are allocated to all customers.

1		The meter allocation factor is developed using the installed costs of new metering
2		equipment for different types of customers.
3	Q.	Please explain how customer accounting and customer service expenses are
4		allocated.
5	A.	Customer accounting expenses are allocated to classes using weighted customer
6		factors. The weightings reflect the resources required to perform activities such as
7		meter reading, billing, and collections for different types of customers. Other
8		customer service expenses are allocated based on the number of customers in each
9		class.
10	Q.	How does the Company allocate administrative and general expenses, general
11		plant, and intangible plant?
12	A.	Most general plant and intangible plant are functionalized and allocated to classes
13		based on generation, transmission, and distribution plant. Administrative and general
14		expenses are functionalized to the Common function. Costs identified as supporting
15		customer systems are considered part of the customer function and have been
16		allocated using customer factors. Coal mine plant is allocated consistent with
17		generation resources.
18	Q.	How are other revenues treated in the cost of service study?
19	A.	Other electric revenues are treated as revenue credits. Revenue credits reduce the
20		revenue requirement that is to be collected from retail customers.
21	Q.	Does the cost of service study include results for partial requirements service on
22		Schedule 47T (customers 1,000 kW and over)?

No. Customers on Schedule 47T are not included in the embedded cost of service

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study because large commercial or industrial partial requirements customers typically have very sporadic loads that vary from day to day and from year to year, producing volatile cost of service results depending on whether or not service has been required during actual peak hours. The Company's practice is to derive prices for this service from rates for full requirements service. Revenue from customers on Schedule 47T is allocated back to other classes as a revenue credit.

#### IV. RATE SPREAD

Q. How is the Company proposing to allocate the revenue increase to customer classes?

Based on the direct testimony and exhibits of Company witness Cheung, the Company's requested base revenue requirement increase in this case is \$26.8 million, or 6.6 percent in the first year of the rate plan and \$27.9 million, or 6.5 percent in the second year of the rate plan. For the first year of the rate plan, the Company proposes a rate spread that allocates the revenue requirement change to rate schedule classes guided by the results of the cost of service study. Specifically for the first year of the rate plan, the Company proposes to: (1) have no increase for Schedule 24 whose cost of service results indicate it needs a slight decrease; (2) increase rates by half of the average increase (3.3 percent) for Schedule 36 whose cost of service results support a below-average increase; and (3) spread the remaining increase equally to the rest of the rate schedules whose cost of service results support an above-average increase (9.1 percent). For the second year of the increase, the Company proposes applying the 6.5 percent increase on an equal percentage basis to all classes. Table 1 shows the

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Company's proposed rate spread compared to the cost of service study results as adjusted upward for the second year increase of the rate plan.

Table 1. Proposed Rate Spread Relative to Adjusted Cost of Service Results

A	В	С	D	E	F
		Change	Present Revenue		Proposed Revenue
		Required per	as a Percent of	Proposed	as a Percent of
		Adjusted Target	of Earned	Price	Adjusted Target
Schedule	Description	Cost of Service	Cost of Service	Change	Cost of Service
16,17,19	Residential	15.5%	98.8%	16.2%	100.6%
24	General - Small	6.3%	107.0%	6.5%	100.2%
29,36	General	8.8%	103.7%	10.0%	101.1%
47,48T	General - Large	15.4%	97.8%	16.2%	100.7%
48T-DF*	General - Large	21.3%	92.5%	16.3%	95.8%
40	Agricultural Pumping	20.8%	94.4%	16.2%	96.2%
15,51,53,54	Lighting	20.4%	96.1%	16.2%	96.6%
All		13.5%	100.0%	13.5%	100.0%

<sup>\*</sup>Dedicated Facilities (DF)

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Column C shows the percentage increase required from the adjusted cost of service study. Column D shows each rate schedule's current revenues as a percentage of adjusted cost of service. Column E shows the Company's proposed rate spread for the requested increase over both years of the rate plan. Column F shows each rate schedule's proposed revenues as a percentage of adjusted cost of service. Table 1 demonstrates that the proposed rate spread minimizes price impacts on customers while fairly reflecting cost of service and moving each class closer to its cost of service.

#### Q. Please explain Exhibit No. RMM-6.

Page 1 of Exhibit No. RMM-6 shows the effect of the proposed base rate increase, and displays rate schedule numbers and descriptions, customer counts during the test year, MWh of energy consumption during the test year, normalized present revenues for the test year, proposed revenues for both years of the rate plan, and the associated revenue changes expressed in both percentage and dollar terms. Page 2 of Exhibit No.

1		RMM-6 shows the same information, but broken out by revenue class (residential,
2		commercial, industrial, irrigation, and lighting).
3		V. RATE DESIGN
4	Q.	What is the Company's rate design goal in this proceeding?
5	A.	The Company's goal for this proceeding is to design rates that are fair, just,
6		reasonable, reflect cost causation principles and promote equitable outcomes for the
7		Company's customers.
8	Q.	How does the Company propose to design rates to implement the proposed
9		revenue increase?
10	A.	The Company's rate design proposals are guided by the cost of service study to reflect
11		costs and to recover the proposed revenue requirement. Pages 1 through 72 of Exhibit
12		No. RMM-6 contain typical bills calculated using both present and proposed prices,
13		as well as the test year units used to calculate the proposed prices for both years of the
14		rate plan.
15		A. Residential Rate Design
16	Q.	Please describe the Company's proposed rate design for residential customers.
17	A.	The Company proposes splitting the Basic Charge into two separate charges for
18		customers living in single-family and multi-family dwellings. The Company proposes
19		increasing the basic charge from its current level of \$7.75 per month to \$10.00 for
20		customers who live in single-family dwellings and retaining the current \$7.75 per
21		month for customers who live in multi-family dwellings. The Company also proposes
22		to eliminate the inclining tier block structure and replace it with seasonal energy
23		charges. The Company proposes gradually making these structural changes over the

1	two years of the rate plan. The Company also proposes replacing Schedule 18 with a
2	phase-differentiated basic charge.

### Q. Has the Company previewed these concepts with its Equity Advisory Group?

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Yes. In January, the Company shared in-concept the structural changes it was considering for residential customers, including charging a separate basic charge for single-family and multi-family customers, and replacing tiered energy charges with seasonal energy charges. While the Company received feedback in support of the proposed changes, there was a concern raised that eliminating a tiered rate structure could benefit larger homes at the expense of others. I believe the Company's residential pricing proposals, taken as a whole, better align with cost causation and will be more equitable for customers. From an energy usage perspective, a larger home may be very similar to a multi-generational household with a large number of people living together using electric space heating. As discussed later in my testimony, the combination of residential pricing structural changes that the Company proposes will result in a lower increase for customers who receive low-income bill assistance.

# Q. Why is the Company proposing an increase in its basic charge for most residential customers?

A. At \$7.75 per month, the Company's present basic charge falls far short of recovering the fixed costs of local distribution infrastructure and customer service. Making movement towards a cost-based basic charge helps the Company keep energy charges more affordable for its customers. Given a fixed level of revenue to be collected from

1	all residential customers, an increase in the basic charge will correspondingly lower
2	energy charges.

### Q. What costs should be reflected in the residential basic charge?

- A. The residential basic charge should include the fixed costs associated with customer service, billing, and the local infrastructure that is located geographically close to the customer and is dedicated to serving one or a small number of customers.

  Specifically, it is appropriate for the residential basic charge to recover the full costs as shown in the cost of service study for the Customer function and the portions of the Distribution function that are related to meters, services or service drops and line transformers.
  - Q. What is the basis for a multi-family basic charge that is lower than the basic charge for single-family customers?
  - A. The Company used the difference in the cost of line transformers between single- and multi-family customers to inform the difference in its proposed residential basic charge. Transformer costs are largely driven by the number of customers on average who utilize a shared transformer. On average for the entire residential class, 3.3 customers are served from a transformer. This value is significantly different for multi-family and single-family customers. On average, 2.9 single-family residential customers are served by a transformer compared to 9.1 multi-family customers per transformer. In general, customers who dwell in multi-family buildings live in more dense habitations and there are economies of scale related to the cost of stepping down voltages to a level they can use relative to single-family where more equipment must be installed to serve a less dense population.

- Q. What basic charge does the Company propose for single- and multi-family
- 2 customers?

- 3 A. The Company proposes increasing the single-family basic charge to \$10.00 per month
- and leaving the multi-family basic charge at its current level of \$7.75 per month. The
- 5 support for these basic charges can be found on Exhibit No. RMM-7. Exhibit
- No. RMM-7 shows a breakout per customer for each of the cost categories I
- 7 identified as belonging in the basic charge. It shows these values in total and also
- 8 separate breakouts for single-family and multi-family customers with different line
- 9 transformer costs that reflect the difference in the customers per transformer for these
- two groups. While a basic charge of \$13.40 could be justified for single-family
- 11 customers, the Company is only proposing \$10.00 for this proceeding. With keeping
- the multi-family basic charge at \$7.75, the \$2.25 differential is very close to the \$2.26
- difference in cost.
  - Q. Is recovering line transformers in the basic charge appropriate?
- 15 A. Yes. There are several reasons why the cost of line transformers should be recovered
- in the basic charge. First, the cost of line transformers is unaffected by changes in
- customer energy usage. Transformers are usually set at the time of construction and
- are designed to provide a sufficient level of capacity for the needs of a small group of
- customers that are located close-by. Transformers come in standard sizes and are not
- available in a continuous and granular range of capacities. For example, the smallest
- sized transformer is 10 KVA. The next largest size is 25 KVA or two and a half times
- larger. The next largest single-phase transformer is 50 KVA, or twice as large. When
- designing the electric infrastructure for a community of residential homes,

appropriately sized transformers are selected to ensure that ample capacity is available to serve the different customers connected to them including some level of potential load growth. While a customer's conservation efforts may lessen the strain on upstream utility facilities and consequently could defer the need to re-conductor a line, upgrade a substation, or build new generating plants, these conservation efforts would not lower the Company's cost of line transformers.

Second, the cost of a transformer does not increase proportionately to overall customer size. A pole mounted 25 KVA transformer costs about \$3,713 to install. A pole mounted 50 KVA transformer that has twice the capacity costs about \$4,494 to install, an increase of only approximately 21 percent. Because of these economies of scale, a large factor in the overall cost of the Company's line transformers is the total number of transformers deployed. The cost to provide this equipment is consequently not driven entirely by size, but by the number of customers and their geographic dispersion.

For the residential class, customer size may be particularly unimportant in driving the Company's cost of line transformers. This is due to the way line extension allowances work. When service is provided to residential customers, the portion, if any, of the cost to connect to the Company's system for which they are responsible, otherwise known as the line extension allowance, is a fixed dollar amount. If the cost to connect a residential customer exceeds their line extension allowance, hey will pay for that additional cost. For a very large residential customer who requires a much larger than average transformer, that customer would likely not have had a

Direct Testimony of Robert M. Meredith

<sup>&</sup>lt;sup>5</sup> See Rule 14 of the Company's tariffs. The line extension allowance for residential customers is currently set at \$3.150.

sufficiently large line extension allowance and would have paid for the incremental cost of the larger transformer serving it upfront.

Finally, line transformers typically serve a small number of customers and are located geographically close to the customers they serve. On average, 3.3 residential customers are served by a transformer. Line transformers should not be lumped together with generation, transmission and upstream distribution costs that are often included in the energy charge for residential customers. Generation, transmission, and upstream distribution facilities are used by many customers, are often located far away from a customer's location and are consequently a more fungible resource that can more flexibly serve customers as they come and go and as loads rise and fall. Line transformers are more similar to meters and service drops, because they serve only one or a very small number of customers and are located close to customers. They are inflexible and cannot be easily redeployed to other customers as loads fluctuate.

# Q. What is the effect of increasing the basic charge?

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- A. Given a fixed level of revenue to be collected from all residential customers, an
   increase in the basic charge will correspondingly lower energy charges.
- 18 Q. How does the Company's basic charge compare to other utilities in the state?
- 19 A. Table 2 below shows how the Company's current basic charge compares with the 20 other electric investor-owned utilities (IOUs) in the state as well as nearby local 21 publicly owned utilities.

**Table 2. Residential Basic Charges from Other Utilities** 

Utility Name	Residential Basic Charge
Avista (Washington)	\$9.00
Benton PUD	\$19.16
Chelan County PUD	\$12.95
Columbia REA	\$47.00
Franklin PUD	\$34.00
Grant County PUD	\$16.73
Klickitat County PUD	\$22.33
Puget Sound Energy	\$7.49
Average Single-Family Rate	\$21.08

The Company's current basic charge is well below the \$21.08 average of the other eight utilities examined in Table 2. Even with the Company's proposed \$10.00 basic charge for single-family customers, only two other utilities would have lower basic charges.

# Q. Distinguishing between residential customers who dwell in single and multifamily homes is a new feature for the Company's tariffs. How will this difference be defined?

The Company's proposed definition of a multi-family home will be the same as defined in its Electric Service Requirements Manual (ESR), which is a resource that clarifies electric service requirements for the Company's customers prior to and during construction. The ESR defines a multi-family dwelling as "a building that contains three or more dwelling units." On tariff Rule 1 - Definitions, multi-family home will be defined as "a residential building that contains three or more dwelling units", and single-family home will be defined as "a residential building that contains less than three dwelling units."

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<sup>&</sup>lt;sup>2</sup> See PacifiCorp's 2022 Electric Service Requirements Manual at xii, available at <a href="https://www.pacificpower.net/working-with-us/builders-contractors/electric-service-requirements.html">https://www.pacificpower.net/working-with-us/builders-contractors/electric-service-requirements.html</a>.

### Q. How are residential energy charges currently structured?

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A. Residential energy charges use what is called an inclining block or tiered rate

structure where energy usage up to a specific threshold per month receives a lower

price and successive energy consumption is priced at a higher rate. Presently, the first

600 kWh in a month are 8.276 cents per kilowatt hour and all additional kWh are

11.198 cents per kilowatt hour.

# 7 Q. What are the potential benefits of an inclining block structure?

The inclining block rate structure is often referred to as a tool for encouraging customers to save energy. The theory is that the first block covers some basic level of usage at a lower rate to help keep the overall bill affordable for customers and a second and possibly third block with a higher rate makes incremental energy usage more expensive. For a customer with usage in the higher tiers, making energy efficient choices like installing a heat pump water heater will yield greater savings than would have been achieved under a flat energy charge rate design. Inclining blocks are also sometimes considered more progressive for low-income users, who theoretically have lower usage and would consequently pay a lower average price.

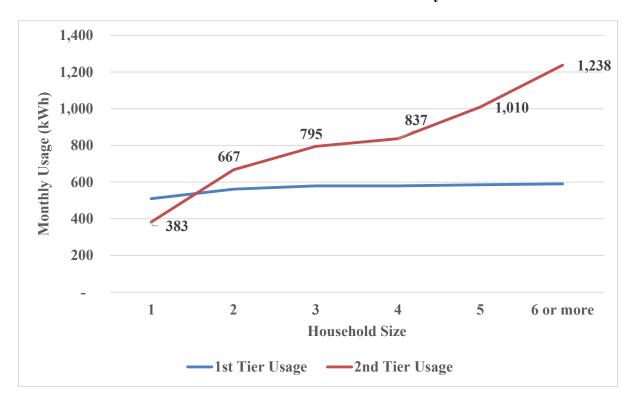
# Q. Is the inclining block structure still an appropriate rate design for residential customers?

No, not in light of changes in the electric industry and the likelihood of further evolution in the energy landscape of the future. While well intentioned, tiered rates produce more problems than they solve. Tiered rates are unfair, are not economically justified, and create perverse incentives. In addition, tiered rate structures can be a source of confusion for residential customers.

### Q. How are tiered rates unfair?

- A. Charging higher prices for greater usage in a given month arbitrarily benefits some customers at the expense of others. Customers who heat their home with natural gas or a woodstove benefit and those who choose to heat their home with electricity or otherwise do not have access to natural gas pay more. A bustling, multi-generational household with a large number of people living under one roof will have a higher power bill and the person living alone in an apartment will pay less. A customer who chooses to buy an electric vehicle and charge it from home is likely to fall into the second block and pay more to fuel that vehicle and another customer who keeps their internal combustion engine vehicle will pay a lower average price. Effectively, inclining block rates unfairly reward some customers and punish others, often for reasons outside the customer's control or in ways that incentivize behaviors that are at odds with changes in energy policy.
- Q. Do you have any evidence that larger households and customers who heat their homes with electricity end up with more usage priced at the higher cost second block?
- 17 A. Yes. In 2021, the Company conducted an email survey of its customers and collected
  18 end use and demographic information from participants. From examining the data
  19 from the Company's 2021 residential customer survey, the average usage that
  20 occurred in the second block was higher for larger households. Figure 1 below shows
  21 these differences:

Figure 1: Average Monthly Tier Usage by Household Size from PacifiCorp's 2021 Residential Customer Survey



The Company's survey results also showed that customers who used electricity as their primary fuel for heating their home had almost double the usage in the second block on average. Table 3 below shows how usage compares for survey respondents who answered that they use electricity as the fuel for their main source of heating equipment and those who use other fuels:

Table 3: Average Monthly Usage by Primary Heating Fuel from PacifiCorp's 2021
Residential Customer Survey

		Average Second Tier Usage (kWh)
Electricity	567	836
Other (natural gas, propane, oil, wood/pellets)	542	464

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Q. Please describe why tiered rates are not economically justified.

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2 Α. There is no reason why after using 600 kWh in a given month that the next kilowatt 3 hour consumed by a customer should cost more. The timing of energy consumption, 4 both seasonally and during different hours, can affect the utility's cost of providing 5 kilowatt hours to the customer. The load factor or the effective utilization of kilowatt 6 hour consumption relative to peak kilowatt demand can also change the average cost 7 of providing energy. However, there is nothing special about additional overall usage 8 in a monthly billing period that makes it more expensive for the utility to produce that 9 next kilowatt hour of electricity.

### Q. How do tiered rates create perverse incentives?

Relative to a flat energy charge rate structure, inclining block prices encourage customers to switch fuels to natural gas. Cascade Natural Gas Corporation (Cascade), the natural gas provider who is located in and around the Company's service area and is the most likely to serve the Company's customers, does not use an inclining block rate structure for its residential customers for volumetric gas consumption. In other words, the price for each therm that a Cascade customer purchases is flat and does not become more expensive with greater usage within a monthly billing period. As the result of its rate structure, PacifiCorp customers are sent an inaccurate price signal with respect to the actual incremental cost difference of heating their home with natural gas versus electricity. Such outcome is inconsistent with the Washington's

decarbonization policies, including the Climate Commitment Act that requires steep
reduction in greenhouse gas emission for natural gas companies. <sup>3</sup>

Another unfavorable result of tiered rates is that they make residential transportation electrification less attractive. While a customer can at this time still experience "fuel" savings with charging their electric vehicle at the higher second tier price relative to purchasing gasoline, as more costs get pushed into the customer's incremental cost of energy on the second tier, the economic rationale to choose an electric car is weakened.

# Q. Do tiered rates help low-income customers by making a modest level of usage tied to a customer's basic needs more affordable?

Not necessarily. It is true that overall average monthly usage tends to increase with income, but it is also true that the overwhelming majority of PacifiCorp's lower income customers use more than 600 kWh a month on average. Table 4 below highlights some of the Company's findings regarding energy usage and income from its 2021 residential survey:

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<sup>&</sup>lt;sup>3</sup> RCW 70A.45.020; see also In the Matter of Chair Danner's Motion to Consider Whether Natural Gas Utilities Should Continue to Use the Perpetual Net Present Value Methodology, Docket No. UG-210729, Order 01 ¶ 25 (October 29, 2021) ("In 2021, the legislature amended RCW 80.28.074 to clarify that advancing the

<sup>01 ¶ 25 (</sup>October 29, 2021) ("In 2021, the legislature amended RCW 80.28.074 to clarify that advancing the availability of natural gas services to Washington residents is no longer state policy. Additionally, as several commenters noted, the legislature directed that Washington's energy code be revised to make new construction more efficient, which will result in new homes and buildings using less natural gas than existing structures currently use.").

Table 4. Usage Characteristics and Household Income from PacifiCorp's 2021
Residential Customer Survey

	Income Level		
Average Monthly Usage Level	Below \$60,000	\$60,000 to \$74,999 <sup>1</sup>	\$75,000 and greater
0 - 600 kWh	18%	12%	11%
601 - 1,200 kWh	43%	42%	37%
1,201 kWh and over	39%	46%	52%

Average Monthly Usage (kWh)	1,129	1,233	1,347

	Income Level		
	Below \$60,000	\$60,000 to \$74,999 <sup>1</sup>	\$75,000 and greater
Natural Gas Used as Main Fuel for Heating	27%	37%	43%
Sample Size	1,242	296	882

Note - The median household income in Yakima, WA in 2021 was \$61,012. https://www.deptofnumbers.com/income/washington/yakima/

According to the Company's survey results, about 82 percent of customers with household incomes less than \$60,000 per year have average monthly usage greater than 600 kWh a month. The survey results also show that lower income households are much less likely to use natural gas as their main fuel for heating. Customers who heat their homes with electricity will have a much harder time staying warm and keeping kilowatt hour consumption in the winter below the 600 kWh monthly threshold than customers who use gas. Table 4 shows that only 27 percent of PacifiCorp households making less than \$60,000 per year use natural gas as their main fuel for heating. In contrast, customers making \$75,000 and greater are far more likely to use gas with 43 percent reporting that they use natural gas as their main fuel to heat their homes. The tiered rate structure makes energy bills less affordable for many lower income customers, particularly when they use electricity to heat their home. The average monthly usage for survey respondents making less than \$60,000 per year who do not use natural gas as their primary heating fuel during the peak

- heating season in the billing months of December, January, and February, was 1,821
   kWh—nearly three times the 600 kWh first tier threshold.
- 3 Q. What does the Company propose for residential customers instead of the
  4 inclining tiered rate structure?
- 5 A. In light of the inequities that the tiered rate structure presents, and the need for 6 residential price signals to support the state's decarbonization goals, the Company 7 proposes replacing the inclining block tiered rate structure with seasonal pricing. As 8 opposed to tiered rates that make energy prices vary based upon monthly household 9 usage, seasonal rates would make energy rates lower in winter months and higher in 10 summer months. This structure for residential charges would better reflect the 11 economics of energy consumption and would treat customers more fairly, regardless 12 of household size or heating fuel used. The Company proposes that the differential 13 between the energy pricing in the summer season months of June through September 14 be 1.921 cents per kWh higher than energy pricing during the winter season months 15 of October through May. Specifically, the Company proposes that the tiered rate 16 differential be gradually reduced and transitioned to seasonal rates over the two-year 17 rate plan with a 50 percent flattening occurring and half the proposed 1.921 cents per 18 kWh seasonal differential being applied in the first year price change, and the 19 remaining transition occurring in the second year of the rate plan.
  - Q. What is the cost justification for differentiating residential rates based upon season?
- A. Seasonal pricing reflects the fact that wholesale market prices are often higher during the summer season. Examining the most recent official market price curve that was

1		used in this rate case (PacifiCorp's December 30, 2022, Official Forward Price
2		Curve), the average price at the Mid-Columbia hub between the months of June
3		through September is forecast to be about 3.842 cents per kWh higher during the two
4		year price effective period of the rate plan from March 2024 to February 2026 than
5		during the months of October through May in this same period. The Company
6		proposes using half this value, or a 1.921 cents per kWh differential, between its
7		summer and winter residential energy charges.
8	Q.	How will seasonal rates send better price signals that encourage wise use of the
9		system?
10	A.	By charging cost-based prices that vary by season of the year, the Company's
11		proposed rate structure will encourage customers to prioritize energy efficiency in the
12		higher cost of service summer period. This could include installing a heat pump water
13		heater or choosing a high-efficiency air conditioner. At the same time, the Company's
14		rates will no longer disincentivize heating homes with electricity as the current tiered
15		rate structure does.
16	Q.	How do customers' share of usage by season vary by income level?
17	A.	From examining the results from the Company's 2021 Residential Email Survey, it
18		found that lower income respondents tended to have a greater share of their overall
19		usage occurring during the winter season months of October through May. Table 5

shows the winter season share of overall usage for different income levels:

Table 5. Winter Season Share of Usage and Household Income from PacifiCorp's 2021 Residential Customer Survey

	Income Level		
	Below \$60,000	\$60,000 to \$74,999 <sup>1</sup>	\$75,000 and greater
Proportion of Usage in Winter			
(October-May) Months	70.3%	68.0%	66.3%

Note - The median household income in Yakima, WA in 2021 was \$61,012. https://www.deptofnumbers.com/income/washington/yakima/

- 1 Q. How will the Company's proposed prices impact residential customers?
- 2 A. Exhibit No. RMM-6 shows how the Company's proposed residential price change
- would affect the monthly bill for different customer usage levels.
- 4 Q. On average, how does the Company estimate that its proposed changes to the
- 5 rate structure for residential customers will impact customers who are on its
- 6 Schedule 17 Low Income Bill Assistance program?
- 7 A. The Company estimates that on average the base revenue from Schedule 17 before any
- 8 discounts will increase by 15.7 percent under the Company's proposed residential
- 9 pricing (by the second year of the rate plan). This compares to the 16.2 percent
- average increase the Company proposes for all residential customers.
- 11 Q. What rate design change does the Company propose for residential customers
- who receive three-phase service?
- 13 A. The Company proposes to replace Schedule 18 with a phase-differentiated basic
- charge on Schedules 16, 17, and 19. Under this new structure, three-phase customers
- would pay a basic charge that is \$8 higher than what single-phase customers pay each
- month.

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- 2 A. Schedule 18 is a rider schedule applicable to all three-phase residential customers. It
- includes a \$1.78 per kW demand charge and \$3.50 demand charge minimum, each
- 4 billed monthly.
- 5 Q. Why is the Company proposing to cancel Schedule 18 and charge three-phase
- 6 residential customers a higher basic charge?
- 7 A. A higher basic charge instead of a demand charge and associated minimum charge is
- 8 easier for customers to understand, simplifies metering, and better aligns with cost
- 9 causation.
- 10 Q. What is the basis for a basic charge for three-phase residential customers that is
- 11 \$8 higher than the basic charge for single-phase customers?
- 12 A. Three-phase residential customers typically require the Company to install a three-
- phase instead of a single-phase transformer. Per Section II.D of the Company's Rule
- 14 Line Extensions, customers requesting three-phase service pay for the initial
- additional capital cost for three-phase facilities. However, the Company must
- 16 continue to maintain this equipment. \$8 per month represents the Company's estimate
- of the incremental cost to maintain a three-phase transformer. Exhibit No. RMM-8
- provides the details behind the Company's calculation.
- 19 Q. What is the estimated impact of this change on the Company's revenue from
- 20 three-phase customers?
- 21 A. The Company determined there were 1,049 three-phase customer bills with monthly
- demands totaling 6,381 kW and monthly minimum bills totaling 596 during the test
- year. If the Company were to retain the \$1.78 demand charge and \$3.50 minimum

1		demand charge on Schedule 18, this would produce \$13,446 of revenue annually.
2		Replacing this with a \$8 higher basic charge produces \$8,390, or a decrease in
3		revenue of \$5,056.
4		B. Low Income Customers
5	Q.	What does the Section (2) of the multi-year rate plan legislation, codified in
6		RCW 80.28.425, require for utilities requesting a multi-year rate plan?
7	A.	Section (2) requires the Commission to approve "an increase in the amount of low-
8		income bill assistance to take effect in each year of the rate plan where there is a rate
9		increase" that must at a minimum be double the increase, if any, in each year of the
10		rate plan.
11	Q.	To comply with this requirement of the multi-year rate plan legislation, what
12		change does the Company propose for its Schedule 17 discounts?
13	A.	The Company proposes to increase each of the three discount levels on Schedule 17
14		so that they will be exactly double the increase in each year. Since the Schedule 17
15		discounts are already structured as percentages to be applied to the customer's bill,
16		the discount afforded will already naturally increase by 100 percent of the price
17		change that takes effect. Exhibit No. RMM-9 shows how the Company proposes
18		calculating the discount for both years, and Exhibit No. RMM-11 includes Schedule
19		17 tariff sheets that reflect the Company's proposal.
20	Q.	Do you have any comments regarding the requirement of the multi-year rate
21		plan legislation that low-income bill assistance be increased by double the
22		approved increase?
23	A.	Right now, PacifiCorp has a low-income program that provides for up to 70 percent

off a customer's bill. While the level of the discount provided can be increased by double the increase uniformly in this particular rate plan, this requirement could potentially become unsustainable, since there could be a point at which the Company runs out of room to expand its discounts. I do not have a solution for this longer term issue but wish to flag it and simply note that more creativity may be needed to meet this requirement at some point in the future.

### C. Schedule 24 – Small General Service

- Q. Please provide an overview of the current pricing structure for Small General Service Schedule 24.
- 10 A. Schedule 24 has a basic charge, three energy charges, and a demand charge that only 11 applies to monthly usage in excess of 15 kilowatts. Schedule 24 has three declining 12 block energy charges where the first 1,000 kWh is 11.906 cents, the next 8,000 kWh 13 hours are 8.381 cents and all additional kilowatt hours are 7.860 cents. The much 14 higher first tier is helpful at this time, because there is no demand charge for Schedule 15 24 customers who use less than 15 kilowatts of demand. This higher volumetric rate 16 ensures an appropriate level of cost recovery from smaller Schedule 24 customers 17 who do not have meters capable of recording a demand register.
  - Q. What changes do the Company propose for Small General Service Schedule 24?
- 19 A. The Company proposes changing the rate design in three ways. First, the Company
  20 proposes moving the different price components 10 percent closer to the proportions
  21 of cost that the cost of service study suggests should be in those categories in each
  22 year of the rate plan. Second, the Company proposes fully merging the second and
  23 third tier energy charges. In the 2020 Rate Case, the Company proposed and the

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Commission approved a partial merging of these two charges. Third, the Company proposes implementing a seasonal energy price differential like the one it proposes for residential customers gradually over the two periods of the rate plan.

When determining the cost categories that should be included in different rate components for Schedules 24, 36, 40, and 48T, each cost component was increased to include an allocation of the Common function. For Schedule 24, the categories related to the basic charge were considered to be the full costs as shown in the cost of service study of the Customer function and the portions of the Distribution function that are related to meters and services. Transformers were not included in the determination of what should be included in the basic charge, because the Schedule 24 rate design has a demand charge that kicks-in after the first 15 kilowatts and a declining block energy charge where the first 1,000 kWh are significantly more expensive. These pricing components are intended to recover fixed costs like transformers. The basic charge was increased each year by a level sufficient to bring the revenue it recovers 10 percent closer to the adjusted cost of service for the Customer function and the portions of the Distribution function that are related to meters and services. All other costs are considered energy and demand charge related and were increased proportionately to make up the remaining revenue increase required.

Schedule 24 has three declining block energy charges. Like inclining block tiered rates used in the current residential rate structure, declining block tiered rates create additional complexity and send confusing price signals. As discussed previously, the much higher first tier is useful, because many smaller Schedule 24 customers do not have meters capable of recording a demand register. However, the

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Company proposes eliminating the difference between the second and third tie
prices.

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The Company proposes applying the same 1.921 cent per kWh seasonal differential to energy charges that it recommends for residential customers over the two steps of the rate plan with half of the differential taking effect in the first year and the full differential taking effect in the second year. The Company proposes making this change for Schedule 24 for the same reasons it is proposing seasonal energy pricing for residential customers. Like the residential class, Schedule 24 is a relatively more temperature sensitive class. The Company is not at this time recommending seasonal pricing for other non-residential classes, because their loads are less driven by heating and cooling and because the Company is concerned about how such a change could impact industries in the Company's service area that are tied to agriculture.

# Q. What other change does the Company propose for Small General Service Schedule 24?

The Company proposes adding a time of use option for Schedule 24 that would have the same on-peak period as residential time of use option Schedule 19 of 6am to 8am and 4pm to 10pm from October through May and 2pm to 10pm from June through September. This new time of use option would employ the same 3.060 cents per kWh surcharge for on-peak usage and credit of -2.245 cents per kWh for off-peak usage as Schedule 19, and would have a \$2 per month fixed metering fee to recover the cost of a meter that can measure time-varying energy.

Q. What are the estimated bill impacts from the proposed rates?

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A. Exhibit No. RMM-6 shows monthly billing comparisons for Schedule 24 customers
 with different consumption levels.

### D. Schedule 36 – Large General Service Less than 1,000 kW

### Q. What changes are proposed for General Service Schedule 36?

The Company proposes that the different rate components for Schedule 36 make a ten percent movement towards alignment with what the cost of service study indicates should be recovered in the different cost categories in each year of the rate plan. The categories related to the basic charge were considered to be the full costs as shown in the cost of service study of the Customer function and the portions of the Distribution function that are related to meters and services. The categories related to the load size charge were considered to be the full costs as shown in the cost of service study of the portions of the Distribution function that are related to poles and conductor, transformers, and substations, the demand-related component of the Transmission function, and approximately 11.5 percent of the Generation function. The rationale behind including about 11.5 percent of Generation function costs in the load size charge is discussed later in my testimony when I discuss the Schedule 48T rate design. The categories related to the demand charge were considered to be the full costs as shown in the cost of service study of demand-related Transmission function costs and the approximate remaining 88.5 percent of demand-related Generation function costs. All other costs are considered energy charge related. The Company also recommends that the first and second tier energy prices be eliminated.

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A. Exhibit No. RMM-6 shows monthly billing comparisons for Schedule 36 customers
 with different consumption levels.

### E. Schedule 40 – Agricultural Pumping Service

### 5 Q. What changes are proposed for General Service Schedule 40?

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6 A. The Company proposes that the different rate components for Schedule 40 make a ten 7 percent movement towards alignment with what the cost of service study indicates 8 should be recovered in different cost categories in each year of the rate plan. The 9 categories related to the annual load size charge were considered to be the full costs 10 as shown in the cost of service study of the Customer function, the portions of the 11 Distribution function that are related to meters, services, transformers, poles and 12 conductor and substations and the Generation and Transmission function that are 13 related to demand. All other costs are considered energy charge related.

# 14 Q. What are the estimated bill impacts from the proposed rates?

15 A. Exhibit No. RMM-6 shows annual billing comparisons for Schedule 40 customers

16 with different consumption levels.

### F. Schedule 48T – Large General Service – 1,000 kW and Over

### Q. What changes does the Company propose for General Service Schedule 48T?

The Company proposes that the different rate components for Schedule 48T make a ten percent movement towards alignment with what the cost of service study indicates should be recovered in different cost categories in each year of the rate plan. The Company also proposes that a new category of prices be added to the tariff that would

be applicable to any large customers that would take service from the Company at the
 transmission voltage level.

### Q. How were the proposed prices for Schedule 48T set?

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The Company proposes that the different rate components for Schedule 48T make a A. ten percent movement towards alignment with what the cost of service study indicates should be recovered in different cost categories in each year of the rate plan. The categories related to the fixed component of the load size charge are considered to be the costs as shown in the cost of service study of the Customer function and the portions of the Distribution function that are related to meters and services. The categories related to the per kilowatt load size charge are considered to be the full costs as shown in the cost of service study of demand-related Transmission function costs, approximately 11.5 percent of demand-related Generation function costs, and the portions of the Distribution function that are related to poles and conductor, transformers, and substations. The approximate 11.5 percent of demand-related Generation function costs that were assigned to the load size charge represent the proportion of fixed costs that are related to the Company's planning reserve margin. In the Company's long-term planning that takes place through its integrated resource plan process, the Company plans for its peak load plus a 13 percent planning reserve margin to account for uncertain events and operating reserve requirements.<sup>4</sup> Recovering a portion of fixed Generation function costs based on the portion of capacity planning that is related to the planning reserve margin<sup>5</sup> through the load size

<sup>&</sup>lt;sup>4</sup> See PacifiCorp's 2021 Integrated Resource Plan, Volume 1 at page 135 and 152. Available at: <a href="https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2021-irp/Volume%20I%20-%209.15.2021%20Final.pdf">https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2021-irp/Volume%20I%20-%209.15.2021%20Final.pdf</a>

<sup>&</sup>lt;sup>5</sup> Dividing 13 percent by 113 percent is approximately 11.5 percent.

charge is reasonable since unknown events can potentially cause times that would
otherwise be considered off-peak to become operationally critical for the Company,
and the load size charge is a more stable demand-based charge that is not bound by
on-peak times.

The categories related to the demand charge were considered to be the full costs as shown in the cost of service study of approximately the remaining 88.5 percent of the Generation function that are related to demand. All other costs are considered energy charge related. The existing 0.933 cents per kilowatt hour differential between the prices for the on- and off-peak were used to set the time-of-use energy charges.

# Q. Why is the Company proposing to include pricing for transmission voltage delivery within its Schedule 48T tariff?

Presently, Schedule 48T only includes pricing for secondary voltage delivery, primary voltage delivery, and primary voltage delivery for customers with dedicated facilities whose load size is greater than 30 megawatts. While the Company does not presently have any transmission voltage delivery customers in its Washington service area, it is a potential option for prospective customers and the Company gets inquiries about service at this level. Including pricing for transmission voltage delivery will enhance transparency for prospective customers and help them make an informed decision about their service.

- Q. How did the Company calculate pricing for Schedule 48T transmission delivery service?
- A. To develop pricing for a transmission delivery voltage category, the Company took

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the dollars that the Company proposes to allocate to the different cost categories for
Schedule 48T secondary and primary, removed the cost of service for distribution
substations, poles and conductor, transformer and service drop and adjusted the
remaining costs down by the difference in line losses estimated for Schedule 48T and
for transmission delivery voltage. The Company then set the basic charge at the same
level as it proposes for Schedule 48T dedicated facilities. This adjustment sets a
higher basic charge to better reflect the significant fixed costs associated with serving
a large transmission delivery voltage customer. The other costs were then divided by
Schedule 48T billing units to produce proposed transmission voltage pricing that is
consistent with other Schedule 48T customers, but reflects the difference in cost from
not requiring service from distribution facilities and experiencing lower line losses.
Does the Company propose any changes to the language in the Schedule 48T
tariff?
Yes. On the second page of Schedule 48T, there is a note that explains how the load
size is calculated and reads "kW Load Size, for the determination of the Basic
size is calculated and reads "kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands
Charge, shall be the average of the two greatest non-zero monthly demands

The Company requests that a housekeeping change be made so that the clarifying

language for the load size is added back into the tariff.

Q.

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1	Q.	What are the estimated bill impacts from the proposed rates?
2	A.	Exhibit No. RMM-6 shows monthly billing comparisons for Schedule 48T customers
3		with different consumption levels.
4		G. Schedule 47T – Large Partial Requirements Service
5	Q.	What does the Company propose for Schedule 47T?
6	A.	As in previous rate cases, the Company proposes that the prices for Schedule 47T
7		continue to be based on Schedule 48T's prices.
8		H. <u>Lighting Schedules</u>
9	Q.	What does the Company propose for the lighting class composed of Schedules
10		15, 51, 53, and 54?
11	A.	The Company proposes an equal percentage increase to each of the prices in these
12		schedules by the same price change requested for the class in each year of the rate
13		plan. For Schedule 51, the Company proposes eliminating the Decorative Series
14		lighting price and merging it with Functional Lighting, since only two lamps are
15		presently on it. The Company also proposes removing listed per-lamp pricing for
16		customer-owned street lighting service on Schedule 53 and moving these lamps to
17		per-kWh charges for consistency.
18		I. <u>Decoupling</u>
19	Q.	Please provide some background on the Company's decoupling mechanism.
20	A.	The Company currently operates a decoupling mechanism for its Washington service
21		area. The mechanism is a program that decouples a significant level of the Company's
22		Washington revenue from its energy sales. The goal of the mechanism is to increase
23		the stability of revenue by ensuring it stays at levels consistent with what the

Commission allowed in the most recent general rate case, even if energy sales fluctuate. The mechanism is currently the only one the Company has in its six-state service area. The Company proposed its decoupling mechanism in its limited-issue rate case filed on November 25, 2015 (docket UE-152253). In the Company's general rate case filed in 2014, docket UE-140762, the Commission invited a proposal from PacifiCorp to implement a decoupling mechanism similar to those implemented by Puget Sound Energy and Avista Corporation. The rationale for the proposed decoupling mechanism was to provide the Company better fixed cost recovery in light of changes in usage due to weather or energy efficiency.

The Commission ultimately approved a pilot mechanism with a duration of five years. The Commission ordered the Company to, at the end of the third year, evaluate the effectiveness of the mechanism. In its 2020 Rate Case, the Company proposed and the Commission approved some refinements to the mechanism that took effect on January 1, 2021. In August 2021, the Company filed its decoupling mechanism evaluation, which is included in this proceeding as Exhibit No. RMM-10. The evaluation made some recommendations to improve the mechanism that the Commission ultimately approved. When the Commission was considering these recommendations during the public meeting held on December 9, 2021, Public Counsel recommended eliminating the mechanism, and the Company indicated that it did not oppose this. The Commission declined to eliminate the mechanism, but indicated that this could occur in a general rate case.

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<sup>&</sup>lt;sup>6</sup> WUTC v. PacifiCorp, Docket No. UE-140762 et al., Order 08 at 94, ¶ 222 (March 25, 2015).

<sup>&</sup>lt;sup>7</sup> Recording of open meeting available at: https://www.utc.wa.gov/documents-and-proceedings/open-meeting.

### Q. Does the Company propose eliminating its decoupling mechanism?

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A. Yes. The Company proposes eliminating the decoupling mechanism effective March 1, 2024. The Company proposes that the decoupling mechanism deferral period that began on January 1, 2023, would be extended to February 29, 2024, with no further deferrals booked after that time. The earnings test for this elongated period would be the Commission Basis Report for the 12-month period ending December 2023, and a final Schedule 93 rate adjustment that takes into account all triggers and caps would take effect from June 1, 2024, until May 31, 2025. Any residual balances at the end of this time would be erased and Schedule 93 would be cancelled.

### Q. Why is the Company proposing to eliminate the decoupling mechanism?

One of the primary reasons for enacting decoupling mechanisms has been to remove a perceived revenue throughput disincentive for conservation from the utility, with the idea being that a coupling of earnings and sales creates a disincentive for the utility to pursue reductions in sales that come from energy efficiency efforts. However, in Washington, the Company is already required to pursue all cost-effective conservation measures per I-937, and must meet biennial goals or face penalties. A decoupling mechanism is therefore unnecessary for the Company given this dynamic. Also, given the state's decarbonization goals, a reduction in energy sales is now not always a desired outcome. While cost effective energy efficiency will reduce sales, electrification of transportation and heating will raise sales. Therefore, a decoupling mechanism could in theory be a disincentive for utilities to support electrification efforts. Finally, the passage of the multi-year rate plan legislation ushered in a new era for Washington of performance-based ratemaking for investor-owned utilities.

While specific policies for performance-based ratemaking are still under review in docket U-210590, the Company expects that these policies will better advance Washington state's policy objectives than decoupling. For all of these reasons, the Company believes that the decoupling mechanism has outlived its usefulness and should be eliminated.

#### J. <u>Interim Net Metering Successor Program</u>

- Q. Please provide a summary of the Company's proposal for an interim net metering successor program.
- 9 A. The Company proposes Schedule 138, Net Billing Service as a successor program to 10 Schedule 135, Net Metering Service. Schedule 138 will allow customer generators to 11 continue to receive credit for all energy exported to the grid from their generation 12 systems. The Company's current net metering Rate Schedule 135 allows participation 13 until June 30, 2029, or the first date upon which the cumulative generating capacity of 14 net metering systems equals four percent of the utility's peak demand during 1996, or 15 37.2 Megawatts of capacity. As of January 10, 2023, the capacity of net metering 16 systems in Washington is approximately 29.9 Megawatts and it is anticipated that the 17 generating capacity of net metering systems will exceed the 37.2 Megawatts of 18 capacity within the proposed two-year rate plan. The Company seeks an interim tariff 19 solution to allow for continued customer-generator participation once the cap is 20 reached.
  - Q. What does the Company want to accomplish with its proposal?
- A. The Company's main objective is to put in place an interim Net Billing program

  structure that will allow customer-generators to continue to participate in generating

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1	power and being credited for exporting it back to the grid until a more permanent
2	solution can be implemented.

The Net Billing program would require residential and small commercial customers to take time-of-use service to ensure participants are subject to more accurate price signals. This will help customers make a more informed decision whether to invest in onsite generation facilities and will encourage customers to build and operate their systems in ways that are the most beneficial to the power grid.

The Net Billing program structure will have exported energy credited at 100 percent of the customer's standard retail rate.

### Q. Please present the Company's proposed Net Billing tariff.

- 11 A. The Company's proposed Net Billing program is set forth in the proposed tariff
  12 Schedule 138, Net Billing Service, which is provided in Exhibit No. RMM-11.
  13 Energy charges for exported energy to the grid from the customer's generating facility
  14 would be credited at 100 percent of retail energy charges and usage taken from the
  15 grid would be billed at the rates in the customer's applicable tariff.
  - Q. How is the Company's proposed Schedule 138, Net Billing Service, different than Schedule 135, Net Metering Service?
  - A. The Company's proposed Schedule 138 requires residential and small general service customer-generators participating in Net Billing take service on a rate schedule that has time-of-use prices. Differentiated pricing encourages customers to shift their export of energy from the low usage, middle of the day, to the higher value, early evening period. This shift encourages energy production during costly periods when the demand for energy increases rapidly from diminishing solar production and

increasing net residential usage. The higher compensation for exported energy during
the on-peak periods will encourage customers to find innovative solutions to their
energy needs such as building west facing systems which generate more energy later
in the day. Along with building generation systems that produce more during on-peak
periods, customer generators can achieve more value from their system by shifting
consumption to use more of their energy production during high output off-peak
periods.

Schedule 138 also provides more definition around the annualized billing period for exported customer-generated energy credits, provides for termination of customer participation on the Schedule under specific conditions, provides more detail on customer aggregation for additional customer meters, and requires a disconnect switch for renewable generating facilities of ten kilowatts or greater and are not inverter-based.

- Q. Please describe how the proposed Schedule 138, Net Billing Service, is similar to Schedule 135, Net Metering Service.
- A. Schedule 138 contains similar provisions related to safely interconnecting to customer systems. It also grants the customer-generator to aggregate meters and allows for multi-family facilities to distribute benefits to tenants of the facility.
- 19 Q. Under the Company's proposed Net Billing program, will export credits ever20 expire?
- A. Yes. The Company's proposed Net Billing program is for customers to offset some or all of their energy bill with onsite generation, not for a customer to become a power producer. To encourage customers to appropriately size their generation systems to

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1		match actual usage at the site of the system, the Company proposes that export energy
2		continues to roll over until March of each year. This proposal allows customers a
3		reasonable opportunity to accumulate and use energy to offset actual energy use at the
4		location of the generation system.
5	Q.	Will the exported customer-generated energy offset a customer's entire monthly
6		bill?
7	A.	No. All customers, including those with onsite generation, should be responsible for
8		paying basic charges which are designed to reflect some of the fixed aspects of
9		service like having a meter and getting a bill that are not avoided regardless of how
10		much a customer generates.
11	Q.	Will the Company credit or charge customers for kilowatt-hours that are
12		generated by the customer and consumed on-site?
13	A.	No. Kilowatt-hours generated and consumed on-site will lower the customer
14		generator's imported energy needs from the Company, thereby lowering their electric
15		bill from the standard tariff. There will be no other charges or credits for these kilo-
16		watt-hours under the proposed Net Billing program.
17	Q.	What changes does the Company propose for existing Schedule 135, Net
18		Metering Service?
19	A.	To efficiently transition to the new Net Billing Service successor tariff, the Company
20		proposes to revise Schedule 135 to close it to new applications for service 30 days
21		after the level of accepted applications exceeds the cap and to provide customers with
22		a 12-month period to interconnect with a 6-month extension available upon request
23		for Large Non-Residential Customers. Exhibit No. RMM-11 shows proposed tariff

revisions for Schedule 135 with language describing when it will be closed to new applications and this timing. After the cap is reached the Company would provide notice on its customer-generation website and would make a compliance filing reflecting the actual date Schedule 135 would no longer accept new applications.

After providing this notice, the Company would accept applications for Schedule 135 up to 30 days following the date that approved applications and installed facilities exceed the cap, with all new applications after the 30-day deadline falling under the interim Schedule 138 program.

The Company also proposes to add a Special Condition to Schedule 135 clarifying that "A Residential Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a 6-month extension from the interconnection request to interconnect." This provision will give customers a reasonable amount of time to interconnect their customer generation system after they submit their application and still qualify for Schedule 135.

#### Q. Should the Schedule 138 program structure remain in place indefinitely?

No. The structure of providing credits for exported energy at 100 percent of full retail energy charges is not sustainable long-term and that in the future a more detailed study of the value of exported energy should be conducted that would inform a future export credit rate. The Company therefore proposes that customers only be allowed to submit applications to interconnect under Schedule 138 for a two-year period beginning when Schedule 135 is closed to new applications.

A.

1	Q.	Please summarize your testimony on the proposed interim Net Billing Service.
2	A.	The Company's proposed Net Billing Service will provide customers with the
3		continued opportunity to interconnect renewable generating facilities to the
4		Company's system and be compensated for the energy they provide to the grid. The
5		Net Billing program is fair, just, in the public interest, and provides compensation to
6		customer generators for their output.
7		K. Proposed Tariffs
8	Q.	Have you included the Company's proposed revised Washington electric tariff
9		schedules in this filing?
10	A.	Yes. Exhibit No. RMM-11 contains revised tariff sheets incorporating the changes
11		proposed for approval in this proceeding. It also includes a housekeeping update to
12		Schedule 80 to add Rider Schedule 998 and remove Rider Schedule 949.
13		VI. NORMALIZED REVENUES
14	Q.	Please explain how the Company prepared normalized revenues for the test
15		period in this case.
16	A.	Normalized revenues are the 12-month revenues for the test period with certain
17		adjustments applied to establish a 12-month base period on which to determine
18		revenue requirement. Normalized revenues are developed using the actual billing
19		units for the 12 months in the test period. Billing units include the number of
20		customers, demand measurements (kW), both maximum and by time period such as
21		on-peak, where applicable, energy measurements by block (kWh), and excess
22		kilovolt-amperes reactive (kVar). The Company removes any out of period billing

<sup>&</sup>lt;sup>8</sup> See Docket No. UE-220441.<sup>9</sup> See Docket No. UE-210532.

- adjustments from historical billing units and revenues then applies temperature
- 2 adjustments. Current rates are then applied to all billing units to calculate annualized
- 3 revenues. Using a full 12-month period for billing units is necessary to capture
- 4 seasonal variations in customers and usage and to be consistent with the cost of
- 5 service study that allocates costs using the same 12-month period. This calculation is
- 6 consistent with the Commission's long-established practice.
- 7 Q. Does this conclude your direct testimony?
- 8 A. Yes.

Exh. RMM-2 Docket UE-23\_\_\_\_ Witness: Robert M. Meredith

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,  Complainant,	Docket UE-23
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

# PACIFICORP EXHIBIT OF ROBERT M. MEREDITH

**Cost of Service by Rate Schedule - Summaries** 

		FERC Acct #	Total Company CBR/ROO	Total Washington CBR/ROO	Total Restating adjustments	Total Proforma adjustments	Total adjustments	Adjusted ROO	Revenue change to base rates	ROO after rate
		Adjustment number			Sum of restating adjustments	Sum of proforma adjustments	D+E	C+F	RR Input and revenue sensitive items	G+H
	Residential Sales	440	1,977,126,052	169,412,086 203,636,332	9,378,245		9,378,245	178,790,330	14,881,307 11,766,024	193,
	Commercial & Industrial Sales Public Street & Highway Lighting	442 444	2,877,396,746 14,371,008	203,636,332 503,198	22,025,617 68.839		22,025,617 68.839	225,661,949 572,037	11,766,024 115,869	237.
	Other Sales to Public Authority	445	-	-	-	-	-	-	110,000	
	Interdepartmental	448 Total Sales to Ultimate Customers	4,868,893,805	373,551,616	31,472,700	-	31,472,700	405,024,316	26,763,219	431,
	Sales for Resale-Non NPC	447	13,530,635	-	-		-	-	20,100,210	
Electric operating revenues	Sales for Resale-NPC	447NPC 449	1,285,829	1,285,829	-	19,148,484	19,148,484	20,434,313		20
	Provision for Rate Refund	Total Sales from Electricity	3,239,918 18,056,381	258,506 1,544,335	<u> </u>	19,148,484	19,148,484	258,506 20,692,819	-	20
	Forfeited Discounts & Interest	450	6,670,645	(884)	-	-	-	(884)		
	Misc Electric Revenue Water Sales	451 453	7,994,256 9.345	168,976 746			-	168,976 746		
	Rent of Electric Property	454	18,410,538	1,457,079	-	-	-	1,457,079		
	Other Electric Revenue	456 Total Other Electric Revenues	229,906,023 262,990,807	18,127,503 19,753,418	(21,607) (21,607)	664,042 664,042	642,435 642,435	18,769,938 20,395,854		1:
		Total Electric Operating Revenues	5,149,940,994	394,849,369	31,451,094	19,812,526	51,263,620	20,395,854 446,112,988	26,763,219	47:
	Gain on Sale of Utility Plant - CR	41160	-	-	-	-	-	-		
	Loss on Sale of Utility Plant Gain from Emission Allowances	41170 4118	(100)	- (8)	-		-	- (8)		
	Gain from Disposition of NOX Credits	41181	(100)	-	_			- (0)		
cellaneous revenues and expenses	Impact Housing Interest Income	4194	-	-	-	-	-	- (400 500)		
	(Gain) / Loss on Sale of Utility Plant	421 Total Miscellaneous Revenues	(2,197,040) (2,197,140)	(180,127) (180,134)	79,538 <b>79.538</b>	<u>.</u>	79,538 <b>79,538</b>	(100,588) (100,596)		
	Interest on Customer Deposits	4311	(2,101,140)	(1.50, 154)	2,337		2,337	2,337		
		Total Miscellaneous Expenses	(0.407.110)	(400 400	2,337		2,337	2,337		
	Operation Supervision & Engineering	scellaneous Revenue and Expense 500	(2,197,140) 13,806,869	(180,134) 2,883,703	81,875 24,767	105,339	81,875 130,106	(98,259) 3,013,809	•	
	Fuel Related	501	18,226,137	835,386	2,076,813	405	2,077,218	2,912,604		
	Fuel Related	501NPC 502	41,439,815	41,439,815	-	(1,938,441)	(1,938,441)	39,501,373		3
	Steam Expenses Steam From Other Sources	502 503	77,220,163	4,919,939	(53,777)	-	(53,777)	4,866,162		
	Steam From Other Sources-NPC	503NPC	362,935	362,935	-	(33,649)		329,287		
	Electric Expenses Misc. Steam Expense	505 506	766,576 30,022,210	(19,986) (2,533,507)	11,599 (400,000)	-	11,599 (400,000)	(8,388) (2,933,507)		(
	Rents	506	30,022,210 1,074,411	(2,533,507)	(400,000)		(400,000)	(2,933,507)		(
	Total steam pow	ver generation operation expenses	182,919,116	47,954,690	1,659,402	(1,866,346)	(206,944)	47,747,745	-	4
	Maint Supervision & Engineering Maintenance of Structures	510 511	4,848,661 21,659,167	196,363 1,802,665	(41,147) (6,362)	-	(41,147) (6,362)	155,216 1,796,303		
	Maintenance of Structures Maintenance of Boiler Plant	511 512	21,659,167 74,460,479	1,802,665 5,818,639	(303,227)	202,584	(100,643)	1,796,303 5.717.996		
	Maintenance of Electric Plant	513	40,892,808	3,065,692	(206,351)		(206,351)	2,859,340		
	Maintenance of Misc. Steam Plant	514	8,202,086 150,063,202	561,909 11.445.268	(6,989) (564.076)	202.584	(6,989)	554,921 11.083.776		1
	General	generation maintenance expenses tion - Steam production expenses	332,982,318	59,399,958		(1.663.762)	(568,436)	58.831.521	-	5
	Operation Super & Engineering	517	-	-	-	-	-	-		
	Nuclear Fuel Expense Coolants and Water	518 519	-	-	-	-	-	-		
	Steam Expenses	520	-	-	-		-			
	Electric Expenses	523	-	-	-	-	-	-		
	Misc. Nuclear Expenses	524 ver generation operation expenses	<u> </u>		-	<u> </u>	<u>-</u>	-		
	Maintenance Super & Engineering	528	-	-	-	-	-	-		
	Maintenance of Structures	529	-	-	-	-	-	-		
	Maintenance of Reactor Plant Maintenance of Electric Plant	530 531	-	-				-		
	Maintenance of Misc Nuclear	532			-		-	-		
	Total nuclear power	generation maintenance expenses on - Nuclear production expenses	-	-	-				<u> </u>	
Senerattion production expenses	Operation Super & Engineering	535	10,506,425	838,284	(233,228)	98,173	(135,056)	703,228	-	
	Water For Power	536	164,926	13,159	-	-	-	13,159		
	Hydraulic Expenses	537 538	4,630,286	369,440	-	-	-	369,440		
	Electric Expenses Misc. Hydro Expenses	538	18,954,286	1,512,320	-			1,512,320		
	Rents (Hydro Generation)	540	2,231,110	178,015			-	178,015		
	Total hydraulic pow Maint Supervision & Engineering	ver generation operation expenses 541	36,487,034 381	<b>2,911,219</b>	(233,228)	98,173	(135,056)	2,776,163 30	-	
	Maintenance of Structures	542	877,913	70,047	-		-	70,047		
	Maintenance of Dams & Waterways	543	916,940	73,161	•	-	-	73,161		
	Maintenance of Electric Plant Maintenance of Misc. Hydro Plant	544 545	1,245,988 (21,331,413)	99,415 (1,701,986)	2,009,268	118,516	2,127,784	99,415 425,798		
	Total hydraulic power	generation maintenance expenses	(18,290,191)	(1,459,334)	2,009,268	118,516	2,127,784	668,450		
	Generation	- Hydraulic production expenses	18,196,844	1,451,886	1,776,039	216,689	1,992,728	3,444,614		
	Operation Super & Engineering	546 547	367,347	34,386	-	-	-	34,386		
	Fuel-NPC	547NPC	31,464,377	31,464,377		35,643,330	35,643,330	67,107,706		6
	Generation Expense	548	17,638,935	1,641,212	8,652	41,574	50,226	1,691,439		
	Miscellaneous Other Rents	549 550	9,089,451 10,837,833	754,840 834 745	•	131,856	131,856	886,696 834,745		
	Total other pow	ver generation operation expenses	69,397,942	34,729,561	8,652	35,816,760	35,825,412	70,554,973		7
	Maint Supervision & Engineering	551 552	3,692,117	4,480	-	-	-	4,480		
	Maintenance of Structures Maint of Generation & Electric Plant	552 553	3,692,117 24,990,995	4,480 2,373,424	2,285	10,982	13,267	4,480 2,386,691		:
	Maintenance of Misc. Other	554	1,408,042	95,670	-	-	-	95,670		
	Total other power	generation maintenance expenses	30,091,154	2,473,574	2,285	10,982	13,267	2,486,841		
	Purchased Power	Other power production expenses 555	99,489,096 (89,327,925)	37,203,135	10,937	35,827,741	35,838,679	73,041,814	•	7:
	Purchased Power-NPC	555NPC	84,296,523	84,296,523	(7,141,821)	22,979,495	15,837,675	100,134,198		10
	System Control & Load Dispatch	556	1,089,056	86,893	_	-	-	86,893		
	Other Expenses Generation	557 on - Other power supply expenses	40,580,402 36,638,057	2,637,031 87,020,448	(40,929) (7,182,749)	245,431 23,224,926	204,502 16.042,177	2,841,533 103,062,624		10:
	Total power	on - Other power supply expenses or generation production expenses	487,306,314	185,075,426	(7,182,749)	23,224,926 57,605,594	16,042,177 53,305,147	238,380,573		23
	Operation Supervision & Engineering	560	11,487,085	916,529	22,235	106,844	129,080	1,045,609		
	Load Dispatching Station Expense	561 562	17,048,762 3,423,768	1,360,283 273,175	-	-	-	1,360,283 273.175		1
	Overhead Line Expense	562 563	3,423,768 1,182,099	2/3,1/5 94,317				2/3,1/5 94,317		

99		Transmission of Electricity by Others	565	_	_	_	_	_	_		_
		Transmission of Electricity by Others-NPC	565NPC	12,723,339	12,723,339	-	702,553	702,553	13,425,892		13,425,892
100 101	Transmission expenses	Misc. Transmission Expense Rents - Transmission	566 567	2,272,352 2,590,491	181,306 206,690	-			181,306 206,690		181,306 206,690
102			Total transmission operation expenses	50,727,896	15,755,638	22,235	809,397	831,633	16,587,271	-	16,587,271
103 104		Maint Supervision & Engineering Maintenance of Structures	568 569	1,099,331 6,179,432	87,713 493,043	-	-	-	87,713 493.043		87,713 493.043
105		Maintenance of Station Equipment	570	12,802,302	1,021,467				1,021,467		1,021,467
106		Maintenance of Overhead Lines	571	16,190,493	1,291,803	14,852	466,947	481,799	1,773,602		1,773,602
107 108		Maintenance of Underground Lines Maint of Misc. Transmission Plant	572 573	115,739 122,513	9,235 9,775	•	-		9,235 9,775		9,235 9,775
109		Tananiasion rank	otal transmission maintenance expenses	36,509,809	2,913,036	14,852	466,947	481,799	3,394,835		3,394,835
110			Total transmission expenses	87,237,705	18,668,675	37,087	1,276,344	1,313,431	19,982,106	•	19,982,106
111 112		Operation Supervision & Engineering Load Dispatching	580 581	11,771,714 14,896,495	757,070 933.121	52,281	419,193	471,474	1,228,545 933,121		1,228,545 933,121
113 114		Station Expense	582	4,981,985	611,530	-	-	-	611,530		611,530
114		Overhead Line Expenses Underground Line Expense	583 584	9,895,361	342,496				342,496		342,496
116		Street Lighting & Signal Systems	585	287,907	18,035	-	-	-	18,035		18,035
117		Meter Expenses	586	2,667,341	239,163	-	-	-	239,163		239,163
118 119		Customer Installation Expenses Misc. Distribution Expenses	587 588	18,500,730 774,698	1,427,832 72,594		-	-	1,427,832 72,594		1,427,832 72,594
120		Rents	589	3,152,089	76,307	-			76,307		76,307
121	Distribution expenses	Maint Supervision & Engineering	Total distribution operation expenses	<b>66,928,320</b> 6,355,255	<b>4,478,149</b> 331,687	52,281	419,193	471,474	<b>4,949,623</b> 331,687	-	<b>4,949,623</b> 331,687
121 122 123		Maintenance of Structures	590	2,074,932	93,892				93,892		93,892
124		Maintenance of Station Equipment	592	8,673,578	686,930				686,930		686,930
125		Maintenance of Overhead Lines Maintenance of Underground Lines	593 594	114,649,203 33,484,923	6,191,187 1.487,258	97,036	3,927,093	4,024,128	10,215,315 1.487,258		10,215,315 1,487,258
124 125 126 127 128		Maintenance of Line Transformers	595	1,077,134	67,472	-	-	-	67,472		67,472
128 129		Maint of Street Lighting & Signal Sys. Maintenance of Meters	596 597	2,367,044 548.550	59,079 13.950	•	-	-	59,079 13,950		59,079 13,950
130		Maint of Misc. Distribution Plant	598	10,081,286	685,683				685,683		685,683
131			Total distribution maintenance expenses	179,311,906	9,617,139	97,036	3,927,093	4,024,128	13,641,267		13,641,267
132 133		Supervision	Total distribution expenses 901	<b>246,240,225</b> 2,326,494	<b>14,095,288</b> 156,805	149,317	4,346,286	4,495,602	18,590,890 156.805	•	18,590,890 156,805
134		Meter Reading Expense	902	14,457,041	1,189,896	-	-	-	1,189,896		1,189,896
135 136	Customer account expenses	Customer Receipts & Collections Uncollectible Accounts	903 904	40,223,862 16,946,032	3,069,872 2,309,276	31,668 (229 407)	225,351	257,019 (229,407)	3,326,891 2.079.869	149 762	3,326,891
137		Misc. Customer Accounts Expense	904 905	2,304	2,309,276 157	,			2,079,869 157		2,229,631 157
138			Total customer account expenses	73,955,733	6,726,005	(197,739)	225,351	27,612	6,753,617	149,762	6,903,379
139 140	Customer service and informational	Supervision Customer Assistance	907 908	570 124,975,121	38 352,425	4,768	22,913	27,681	38 380,106		38 380,106
141	expenses	Informational & Instructional Adv	909	3,726,452	312,416	17,035	-	17,035	329,451		329,451
142 143		Misc. Customer Service	910 comer service and informational expenses	1,453 128,703,596	98 <b>664,977</b>	21,803	22,913	44,716	98 <b>709,693</b>		98 709,693
144		Supervision	911	120,703,596	-	- 21,803	- 22,913	- 44,716	-	•	709,093
145 146	Sales expenses	Demonstration & Selling Expense	912	- 293	-	-	-	-	-		-
146		Advertising Expense Misc. Sales Expense	913 916	293	-		-				
148			Total sales expenses	293							
149 150		Administrative & General Salaries Office Supplies & expenses	920 921	73,448,852 12,968,809	5,190,832 1,047,434	25,549 92,141	124,555 37,776	150,104 129,917	5,340,935 1,177,350		5,340,935 1,177,350
151		A&G Expenses Transferred	922	(39,987,380)	(2,832,938)	-	-	-	(2,832,938)		(2,832,938)
152		Outside Services	923	32,429,836	2,186,630	121,039	-	121,039	2,307,669		2,307,669
153 154		Property Insurance Injuries & Damages	924 925	16,049,944 107,012,761	1,323,216 7,524,826	(11,517) 663.988	226,193 (3,758,205)	214,676 (3,094,217)	1,537,892 4,430,609		1,537,892 4,430,609
155	Administrative and general expenses	Employee Pensions & Benefits	926	129,439,269	8,645,544	(194,940)	(414,531)	(609,472)	8,036,072		8,036,072
155 156 157		Franchise Requirements Regulatory Commission Expense	927 928	27,087,237	1 480 006	700 526	-	700 526	2,180,532		2 180 532
158		Duplicate Charges	929	(127,912,380)	(9,062,056)	208	-	208	(9,061,849)		(9,061,849)
159 160		Misc General Expenses Rents	930 931	2,420,879	165,820	(1,404)	-	(1,404)	164,415 14,130		164,415
161		Maintenance of General Plant	935	(268,405) 25,867,559	14,130 1,891,094	1.924	9,246	11,171	1,902,265		14,130 1,902,265
162		Т	otal administrative and general expenses	258,556,981	17,574,535	1,397,512	(3,774,965)	(2,377,453)	15,197,082		15,197,082
163 164		Steam Depreciation	Total O&M Expense 403SP	1,282,000,847 342,084,577	242,804,906 19.860,121	(2,892,467)	59,701,522 (15,789,501)	56,809,056 (15,789,501)	299,613,962 4,070,621	149,762	299,763,723 4,070,621
165		Nuclear Depreciation	403NP	-	-	-	(10,700,001)	-	-		-
166 167 168		Hydro Depreciation							2 818 056		
101		Other Production Depressistion	403HP	31,024,496	2,475,375	-	342,680	342,680			2,818,056
168		Other Production Depreciation Transmission Depreciation	403HP 403OP 403TP	31,024,496 218,926,486 136,429,973	16,160,816 10,890,418	- - -	324,485 1,023,777	324,485 1,023,777	16,485,302 11,914,195		16,485,302 11,914,195
169	Depreciation expenses	Transmission Depreciation Distribution Depreciation	403OP 403TP 4033*	218,926,486 136,429,973 199,926,386	16,160,816 10,890,418 15,106,942	- - - -	324,485 1,023,777 1,445,435	324.485 1,023,777 1,445.435	16,485,302 11,914,195 16,552,377		16,485,302 11,914,195 16,552,377
169 170	Depreciation expenses	Transmission Depreciation	403OP 403TP	218,926,486 136,429,973	16,160,816 10,890,418	- - - - -	324,485 1,023,777	324,485 1,023,777	16,485,302 11,914,195		16,485,302 11,914,195
169 170 171 172	Depreciation expenses	Transmission Depreciation Distribution Depreciation General Depreciation General Vehicles Mining Depreciation	4030P 403TP 4033* 403GP 403GV0 403MP	218,926,486 136,429,973 199,926,386	16,160,816 10,890,418 15,106,942	- - - - - -	324,485 1,023,777 1,445,435	324.485 1,023,777 1,445.435	16,485,302 11,914,195 16,552,377		16,485,302 11,914,195 16,552,377
169 170 171 172 173	Depreciation expenses	Transmission Depreciation Distribution Depreciation General Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation	4030P 403TP 4033* 403GP 403GV0 403MP 403EP	218,926,486 136,429,973 199,926,386	16,160,816 10,890,418 15,106,942	- - - - - - - -	324,485 1,023,777 1,445,435	324.485 1,023,777 1,445.435	16,485,302 11,914,195 16,552,377		16,485,302 11,914,195 16,552,377
169 170 171 172 173 174 175	Depreciation expenses	Transmission Depreciation Distribution Depreciation General Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation	4030P 4031P 4033* 4036P 4036P 4036V0 403MP 403EP 4031 Total depreciation expenses	218,926,486 136,429,973 199,926,386 45,073,350 - - - 973,465,268	16.160.816 10.890.418 15.106.942 3.124.251	: : : : : : :	324,485 1,023,777 1,445,435	324.485 1,023,777 1,445.435	16,485,302 11,914,195 16,552,377 3,778,986 - - - - 55,619,536		16,485,302 11,914,195 16,552,377 3,778,986 - - - - 55,619,536
169 170 171 172 173 174 175	Depreciation expenses	Transmission Depreciation Distribution Depreciation General Depreciation General Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation  Amort of LT Plant - Capital Lease Gen	4030P 4031P 4033* 403GP 403GV0 403GW0 403BP 403EP 403EP 404GP 404GP	218,926,486 136,429,973 199,926,386 45,073,350 - -	16,160,816 10,890,418 15,106,942 3,124,251 - - -	: : : : : : : : :	324,485 1,023,777 1,445,435 654,735	324,485 1,023,777 1,445,435 654,735 - -	16,485,302 11,914,195 16,552,377 3,778,986 		16,485,302 11,914,195 16,552,377 3,778,986
169 170 171 172 173 174 175 176	Depreciation expenses	Transmission Depreciation Distribution Depreciation General Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation	4030P 4031P 4033* 4036P 4036P 4036V0 403MP 403EP 4031 Total depreciation expenses	218,926,486 136,429,973 199,926,386 45,073,350 - - - - 973,465,268 463,241	16.160.816 10.890.418 15.106.942 3.124,251 - - - - - - - - - - - - - - - - - - -		324,485 1,023,777 1,445,435 654,735 - - - (11,998,389) (58)	324,485 1,023,777 1,445,435 654,735 - - (11,998,389) (58)	16.485.302 11.914.195 16.552.377 3,778,986 - - - - - - - - - - - - - - - - - - -		16,485,302 11,914,195 16,552,377 3,778,986 - - - - - - - - - - - - - - - - - - -
169 170 171 172 173 174 175 176 177 178 179		Transmission Depreciation Distribution Depreciation General Petricles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation Amont of LT Plant - Capital Lease Gen Amont of LT Plant - Cap Lease Steam Amont of LT Plant - Indigible Plant Amont of LT Plant - Mining Plant Amont of LT Plant - Mining Plant	4030P 4031P 4033* 4036P 4036P 4036P 4036W 403MP 403EP 403EP 403EP 4046P 4046P 4046P 404MP	218,926,486 136,429,973 199,926,386 45,073,350 	16.160.816 10.890.418 15.106.942 3.124.251	- - - - - - - - - - - - - - - - - - -	324.485 1,023,777 1,445.435 654,735 - - (11,998,389)	324.485 1,023,777 1,445,435 654,735 - - (11,998,389)	16,485,302 11,914,195 16,552,377 3,778,986 - - - - 55,619,536		16,485,302 11,914,195 16,552,377 3,778,986 - - - - 55,619,536
169 170 171 172 173 174 175 176 177 178 179 180	Depreciation expenses  Amortization expenses	Transmission Depreciation Distribution Depreciation General Pepreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARRO Depreciation ARRO Depreciation ARRO Depreciation Arrot of LT Plant - Capital Lease Gen Amort of LT Plant - Intangible Plant Amort of LT Plant - Intangible Plant Amort of LT Plant - Intangible Plant Amort of LT Plant - Mining Plant Amort of LT Plant - Other Plant	4030P 4031P 4033* 403GP 403GV0 403MP 403EP 4031  Total depreciation expenses 404GP 404BP 404MP 404MP 404QP	218.926.496 138.429.973 139.926.396 45.073.350 - - - - - - - - - - - - - - - - - - -	16.160.816 10.890.418 15.106.942 3.124.251 	- - - - - - - - - - - - - - - - - - -	324,485 1,023,777 1,445,435 654,735 	324.485 1.023,777 1.445,435 654,735 - (11,998,389) (59) -	16,485,302 11,914,195 16,552,377 3,778,986 - - - - - - - - - - - - - - - - - - -	·	16,485,302 11,914,195 16,552,377 3,778,986 - - - - 55,619,536 103,912 4,550,091
169 170 171 172 173 174 175 176 177 178 179 180 181 182		Transmission Depreciation Distribution Depreciation General Pepreciation General Pepreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARRO Depreciation ARRO Depreciation ARRO Depreciation Arrot of LT Plant - Capital Lease Gen Amort of LT Plant - Capital Lease Steam Amort of LT Plant - Intangible Plant Amort of LT Plant - Intangible Plant Amort of LT Plant - Other Plant Amort of LT Plant - Other Plant Amort data of Other Electric Plant Amortization of Other Electric Plant	4030P 4031P 4033TP 4033TP 4033CP 403GP 403GV0 403MP 403EP 4031  Total depreciation expenses 404GP 404BP 404MP 404MP 404MP 404HP 405	218,926,486 138,429,973 199,926,336 45,073,350 	16.160.816 10.890.418 15.106.942 3.124,251 - - - - - - - - - - - - - - - - - - -		324,485 1,023,777 1,445,435 654,735 - - - (11,998,389) (58)	324,485 1,023,777 1,445,435 654,735 - - (11,998,389) (58)	16.485.302 11.914.195 16.552.377 3,778,986 - - - - - - - - - - - - - - - - - - -	<u>.</u>	16,485,302 11,914,195 16,552,377 3,778,986 - - - - - - - - - - - - - - - - - - -
169 170 171 172 173 174 175 176 177 178 179 180 181 182 183		Transmission Depreciation Distribution Depreciation General Petricles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation Amont of LT Plant - Capital Lease Gen Amont of LT Plant - Capital Lease Steam Amont of LT Plant - Intangible Plant Amont of LT Plant - Mining Plant Amont of LT Plant - Mining Plant Amont of LT Plant - Mining Plant Amont State Of ther Electric Plant Amontzation of Other Electric Plant Amontzation of Plant Acquisition Adj	4030P 4031P 4033* 4036P 4036P 4036P 4036P 4031P  Total depreciation expenses 404CP 404CP 404MP 4040P 404HP 405 406	218,926,486 138,429,973 199,926,386 45,073,350 - - - 973,465,268 463,241 59,469,569 32,498 311,932 2,513,929	16.160.816 10.890.418 15.106.942 3.124.251 		324,485 1,023,777 1,445,435 684,735 - - - (11,998,389) (58) - 615,882 - - 35	324,485 1,023,777 1,445,435 654,735 - (11,998,389) (58) 615,882 - - - - - - - - - - - - - - - - - -	16,485,302 11,914,195 16,582,377 3,778,986 - - - 55,619,536 103,912 4,560,091 - - 24,324	·	16,485,302 11,914,195 16,552,377 3,778,986 55,619,536 103,912 4,550,091
169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184		Transmission Depreciation Distribution Depreciation General Pepreciation General Pepreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARRO Depreciation ARRO Depreciation ARRO Depreciation Arrot of LT Plant - Capital Lease Gen Amort of LT Plant - Capital Lease Steam Amort of LT Plant - Intangible Plant Amort of LT Plant - Intangible Plant Amort of LT Plant - Other Plant Amort of LT Plant - Other Plant Amort data of Other Electric Plant Amortization of Other Electric Plant	4030P 4031P 4033* 403GP 403GV0 403GV0 403MP 403EP 4031  Total depreciation expenses 404GP 404P 404HP 404MP 404HP 405 406 407	218,926,486 138,429,973 199,926,336 45,073,350 	16.160.816 10.890.418 15.106.942 3.124.251 	3,700,583 3,700,583	324,485 1,023,777 1,445,435 654,735 	324.485 1,023,777 1,445.435 654.735 - - - (11,996,389) (58) 615.882 - - 35 - - - - - - - - - - - - - - - -	16,485,302 11,914,195 16,552,377 3,778,986 - - - - - - - - - - - - - - - - - - -	· .	16,485,302 11,914,195 16,552,377 3,776,986 - - - - - - - - - - - - - - - - - - -
169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186		Transmission Depreciation Distribution Depreciation General Petricles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation Amont of LT Plant - Capital Lease Gen Amont of LT Plant - Capital Lease Steam Amont of LT Plant - Intangible Plant Amont of LT Plant - Mining Plant Amont of LT Plant - Mining Plant Amont of LT Plant - Mining Plant Amont State Of ther Electric Plant Amontzation of Other Electric Plant Amontzation of Plant Acquisition Adj	4030P 4033TP 4033T 403GP 403GV0 403GV0 403MP 403EP 4031  Total depreciation expenses 404GP 404BP 404MP 404MP 404MP 404MP 405 406 407  Total amortization expenses	218,926,486 138,429,973 199,926,336 45,073,350 - - 973,465,268 463,241 - 59,469,569 - 32,498 311,932 - 2,513,929 14,622,175 77,413,343 219,483,507	16.160,816 10.890,418 15.106,942 3,124,251	3,700,583 1,214,411	324,485 1,023,777 1,445,435 654,735 (54,735 (58) (58) (58) (58) (58) (58) (58) (7,087,455 7,703,314 1,060,922	324.485 1,023,777 1,445.435 654.735 	16, 485, 302 11, 914, 195 16, 552, 377 3, 778, 996 - - - 55, 619, 536 103, 912 - - 24, 550, 091 - - 24, 324 - - - 10, 793, 732 15, 472, 659 28, 898, 160	1,143,699	16,485,302 11,914,195 16,552,377 3,776,986 55,619,536 103,912 4,550,091 24,924 10,793,732 15,472,659 30,041,859
169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187	Amortization expenses  Taxes other than income	Transmission Depreciation Distribution Depreciation General Petricles Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation Amort of LT Plant - Capital Lease Gen Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant Amort of LT Plant - Mining Plant Amort of LT Plant - Mining Plant Amort of LT Plant - Mining Plant Amort data of Uniter Plant Amortization of Other Electric Plant Amortization of Plant Aquisition Adj Amort of Prop Losses, Unrec Plant, etc	4030P 4031P 4033* 4036P 4036V0 403MP 403EP 403EP 403EP 403EP 403EP 404EP 404EP 404MP 404OP 404HP 405 406 407 Total amortization expenses 408 Total taxes other than income	218,926,486 136,429,973 199,926,386 45,073,350 973,465,268 463,241 59,469,569 32,498 311,932 2,513,929 14,622,175 77,413,343 219,483,507 219,483,507	16.160,816 10.890,418 15.106,942 3.124,251 	3,700,583	324,485 1,023,777 1,445,435 654,735 	324.485 1,023,777 1,445.435 654,735 	16,485,302 11,914,195 16,552,377 3,778,986 	1,143,699 1,143,699	16,485,302 11,914,195 16,552,377 3,778,986 
169 170 171 172 173 174 175 176 177 178 179 188 188 188 188 188 188	Amortization expenses	Transmission Depreciation Distribution Depreciation General Petricles Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation Amont of LT Plant - Capital Lease Gen Amont of LT Plant - Capital Lease Steam Amont of LT Plant - Intangible Plant Amont of LT Plant - Mining Plant Amont of LT Plant - Mining Plant Amont of LT Plant - Mining Plant Amont data of United Plant Amontziation of Other Electric Plant Amontziation of Plant Aquisition Adj Amont of Prop Losses, Unrec Plant, etc	4030P 4031P 4033* 403GP 403GV0 403GV0 403MP 403EP 4031  Total depociation expenses 404GP 404BP 404MP 404MP 404MP 405MP 7 Total anortization expenses 408 Total taxes other than income	218,926,486 136,429,973 199,926,386 45,073,350 973,465,268 463,241 - 59,469,669 32,498 311,932 311,932 219,483,507 219,483,507 (1,225,606)	16.160,816 10.890,418 15.106,942 3,124,251	3,700,583 1,214,411	324,485 1,023,777 1,445,435 654,735 (54,735 (58) (58) (58) (58) (58) (58) (58) (7,087,455 7,703,314 1,060,922	324.485 1,023,777 1,445.435 654.735 	16, 485, 302 11, 914, 195 16, 552, 377 3, 778, 996 - - - 55, 619, 536 103, 912 - - 24, 550, 091 - - 24, 324 - - - 10, 793, 732 15, 472, 659 28, 898, 160		16,485,302 11,914,195 16,552,377 3,776,986 55,619,536 103,912 4,550,091 24,924 10,793,732 15,472,659 30,041,859
1169 1170 1171 1172 1173 1174 1175 1176 1177 1178 1179 1180 1181 1182 1183 1184 1185 1186	Amortization expenses  Taxes other than income	Transmission Depreciation Distribution Depreciation General Policies Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation The Plant - Capital Lease Gen Amort of LT Plant - Capital Lease Gen Amort of LT Plant - Intangible Plant Amort of LT Plant - Mining Plant Amort Depreciation of Plant Acquisition Adj Amort of Plant Acquisition Adj Amort of Plant Acquisition Adj Amort of Plant Acquisition Adj Taxes Other Than Income  Deferred Investment Tax Credit - Fed Deferred Investment Tax Credit - Idaho	4030P 4031P 4033TP 4033SP 403GV0 403GV0 403MP 403EP 4031  Total depreciation expenses 404SP 404SP 404MP 404MP 404MP 404MP 405 406 Total amortization expenses 408 Total taxes other than income 41141 Total deferred ITC	218,926,486 138,429,973 199,926,336 45,073,350 	16.160,816 10.890,418 15.106,942 3.124,251 67,617,925 103,970 3.934,209 24.888 5.695 4.068,762 26.622,827 26,622,827	3,700,583 1,214,411 1,214,411	324,485 1,023,777 1,445,435 654,735 (54),735 (58) (11,996,389) (58) 615,882 35 7,087,455 7,703,314 1,060,922	324.485 1,023,777 1,445.435 654.735 	16, 485, 302 11, 914, 195 16, 552, 377 3, 778, 986 55, 619, 536 103, 912 4, 550, 091 24, 324 10, 793, 732 15, 472, 659 28, 898, 160 28, 898, 160		16,485,302 11,914,195 16,552,377 3,778,986 55,619,536 103,912 4,550,091 24,924 10,793,732 15,472,659 30,041,859
1169 1170 1171 1172 1173 1174 1175 1176 1177 1178 1179 1180 1181 1182 1183 1184 1185 1186 1187 1188 1189 1190 1190	Amortization expenses  Taxes other than income  Deferred investment tax credit	Transmission Depreciation Distribution Depreciation General Petriciaes Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO To ILT Plant - Capital Lease Gen Amort of ILT Plant - Capital Lease Gen Amort of ILT Plant - Intangible Plant Amort of ILT Plant - Mining Plant Amort of ILT Plant - Mining Plant Amort of ILT Plant - Mining Plant Amort Depreciation of Other Electric Plant Amortization of Other Electric Plant Amort Depreciation of Plant Acquisition Adj Amort of Prop Losses, Unrec Plant, etc  Taxes Other Than Income  Deferred Investment Tax Credit - Fed	4030P 4031P 4033T 4033S 403GP 403GV0 403MP 403EP 4031  Total depreciation expenses 404GP 404BP 404MP 404MP 404MP 404MP 404MP 405 406 Total amortization expenses 408  Total deferred ITC 427 428	218,926,486 136,429,973 199,926,386 45,073,350 973,465,268 463,241 - 59,469,669 32,498 311,932 311,932 219,483,507 219,483,507 (1,225,606)	16.160,816 10.890,418 15.106,942 3,124,251	3,700,583 1,214,411	324,485 1,023,777 1,445,435 654,735 (54,735 (58) (58) (58) (58) (58) (58) (58) (7,087,455 7,703,314 1,060,922	324.485 1,023,777 1,445.435 654.735 	16, 485, 302 11, 914, 195 16, 552, 377 3, 778, 996 - - - 55, 619, 536 103, 912 - - 24, 550, 091 - - 24, 324 - - - 10, 793, 732 15, 472, 659 28, 898, 160		16,485,302 11,914,195 16,552,377 3,778,986 103,912 4,550,091 24,924 10,793,732 15,472,659 30,041,859 25,536,109 3502,210
169 170 171 172 173 174 175 176 177 178 180 181 182 183 184 185 186 187 188 189 190 191 191 192	Amortization expenses  Taxes other than income	Transmission Depreciation Distribution Depreciation General Petricles Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation Amort of LT Plant - Capital Lease Gen Amort of LT Plant - Capital Lease Steam Amort of LT Plant - Internation Plant Amort of LT Plant - Mining Plant Amort of LT Plant - Mining Plant Amort of LT Plant - Mining Plant Amortization of Other Electric Plant Amortization of Plant Aquisition Adj Amort of Prop Losses, Unrec Plant, etc Taxes Other Than Income  Deferred Investment Tax Credit - Fed Deferred Investment Tax Credit - Fed Deferred Investment Tax Credit - Gen Interest on Long-Term Debt Amortization of Premium on Debt	4030P 4031P 4033* 4033cP 4033cP 403GV0 403MP 403EP 403EP 403EP 404EP 404EP 404EP 404HP 404MP 404MP 405MP 405HP 405	218,926,496 136,429,973 199,926,386 45,073,350	16.160.816 10.890,418 15.106,942 3.124,251	3,700,583 1,214,411 1,214,411	324,485 1,023,777 1,445,435 654,735 (54),735 (58) (11,996,389) (58) 615,882 35 7,087,455 7,703,314 1,060,922	324.485 1,023,777 1,445.435 654.735 	16,485,302 11,914,195 16,552,377 3,778,996 - - - - 55,619,536 103,912 - 24,924 - - 24,924 - - 24,924 - - 28,998,160 28,898,160 - 25,538,109 36,0210 36,0210 36,0210 36,0210 36,0210 36,0210 36,0210 36,0210 36,0210 36,0210		16,485,302 11,914,195 16,552,377 3,778,986 3,778,986 103,912 4,550,091 24,924 10,793,732 15,472,659 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859
169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 191 191 192	Amortization expenses  Taxes other than income  Deferred investment tax credit	Transmission Depreciation Distribution Depreciation General Policies Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation Amort of LT Plant - Capital Lease Gen Amort of LT Plant - Capital Lease Gen Amort of LT Plant - Mining Plant Amort Lazilon of Other Electric Plant Amortization of Plant Acquisition Adj Amort of Prignt Acquisition Adj Amort of Prignt Acquisition Adj Taxes Other Than Income Deferred Investment Tax Credit - Fed Deferred Investment Tax Credit - Idaho Interest on Long-Term Debt Amortization of Debt Disc & Exp Amortization of Debt Disc & Exp Amortization of Premium on Debt Other Interest Expense	4030P 4031P 4033T 4033S 403GP 403GV0 403MP 403EP 4031  Total depreciation expenses 404GP 404BP 404MP 404MP 404MP 404MP 404MP 405 406 Total amortization expenses 408  Total deferred ITC 427 428	218,926,486 138,429,973 199,926,336 45,073,350 	16.160,816 10.890,418 15.106,942 3.124,251	3,700,583 1,214,411 1,214,411	324,485 1,023,777 1,445,435 654,735 (54),735 (58) (11,996,389) (58) 615,882 35 7,087,455 7,703,314 1,060,922	324.485 1,023,777 1,445.435 654.735 	16, 485, 302 11, 914, 195 16, 552, 377 3, 778, 996 55, 619, 536 103, 912 4, 550, 091 24, 324 10, 793, 732 15, 472, 659 28, 898, 160 25, 598, 160 25, 598, 160 25, 598, 160 25, 598, 160 350, 210		16,485,302 11,914,195 16,552,377 3,778,986 
169 170 170 177 177 177 177 178 177 178 179 180 181 181 182 183 184 185 186 187 199 190 191 192 193	Amortization expenses  Taxes other than income  Deferred investment tax credit  Interest deductions for tax	Transmission Depreciation Distribution Depreciation General Policies Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO To LT Plant - Capital Lease Gen Amort of LT Plant - Capital Lease Steam Amort of LT Plant - Mining Plant Amort Lation of Other Electric Plant Amortization of Plant Acquisition Adj Amort of Plant Acquisition Adj Amort of Prop Losses, Unrec Plant, etc.  Taxes Other Than Income Deferred Investment Tax Credit - Fed Deferred Investment Tax Credit - Idaho Interest on Long-Term Debt Amortization of Debt Disc & Exo Amortization of Premium on Debt Other Interest Expense AFUDC - Borrowed	4030P 4033TP 4033TP 4033TP 4033GP 403GV0 403GW0 403MP 403EP 4031  Total depreciation expenses 404GP 404MP 404MP 404MP 404MP 405 406 Total amortization expenses 408  Total deferred ITC 427 428 429 431 431 Total interest deductions for tax	218,926,486 136,429,973 199,926,336 45,073,350  973,465,268 463,241 - 59,469,569 - 32,498 311,932 - 2,513,929 14,622,175 77,413,343 219,483,507 11,225,606) 405,404,206 5,087,193 (5,487) 19,348,476 (23,890,736)	16.140,816 10.890,418 15.106,942 3,124,251	3,700,583 1,214,411 1,214,411	324,485 1,023,777 1,445,435 654,735 (54),735 (58) (11,996,389) (58) 615,882 35 7,087,455 7,703,314 1,060,922	324.485 1,023,777 1,445.435 654.735 	16, 485, 302 11, 914, 195 16, 552, 377 3, 778, 986 55, 619, 536 103, 912 		16,485,302 11,914,195 16,552,377 3,778,986 103,912 4,550,091 24,924 4,550,091 10,793,732 15,472,659 30,041,859 25,536,109 (378) 13,1977 (1,644,673) 25,573,473
169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193	Amortization expenses  Taxes other than income  Deferred investment tax credit	Transmission Depreciation Distribution Depreciation General Policies Mining Depreciation General Vehicles Mining Depreciation Experimental Plant Depreciation ARO Depreciation ARO Depreciation ARO Depreciation ARO Depreciation Amort of LT Plant - Capital Lease Gen Amort of LT Plant - Capital Lease Gen Amort of LT Plant - Mining Plant Amort Lazilon of Other Electric Plant Amortization of Plant Acquisition Adj Amort of Prignt Acquisition Adj Amort of Prignt Acquisition Adj Taxes Other Than Income Deferred Investment Tax Credit - Fed Deferred Investment Tax Credit - Idaho Interest on Long-Term Debt Amortization of Debt Disc & Exp Amortization of Debt Disc & Exp Amortization of Premium on Debt Other Interest Expense	4030P 4031P 4033* 4033GP 403GV0 403GV0 403MP 403EP 4031  Total depreciation expenses 404GP 404BP 404BP 404MP 405MP	218,926,496 136,429,973 199,926,386 45,073,350	16.160.816 10.890,418 15.106,942 3.124,251	3,700,683 1,214,411 1,214,411 (5,002,404)	324,485 1,023,777 1,445,435 654,735 (58) (11,996,389) (58) (58) (58) 	324.485 1,023,777 1,445,435 664,735 664,735 (58) (58) (58) (58) (58) (58) 10,788,037 11,403,896 2,275,303 2,275,303	16,485,302 11,914,195 16,552,377 3,778,996 		16,485,302 11,914,195 16,552,377 3,778,986 3,778,986 103,912 4,550,091 24,924 10,793,732 15,472,659 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859 30,041,859

Deferred income taxes	Deferred Income Tax - Federal-DR	41010 41110	415,044,755 (362 984 455)	26,135,798 (28,536,824)	350,076 161 903	1,476,858	1,826,935	27,962,733		27,962,733 (30,674,487)
200	Deferred Income Tax - Federal-CR	41110 Total deferred income taxes	(362,984,455) 52,060,300	(28,536,824) (2,401,026)	161,903 <b>511.980</b>	(2,299,566) (822,708)	(2,137,663)	(30,674,487)		(30,674,487)
202	Additions - Flow Through	SCHMAF	52,000,300	(2,401,026)	511,560	(822,708)	(310,726)	(2,711,755)	-	(2,711,755)
203	Additions - Permanent	SCHMAP	1.199.454	101.720	-	(1.400)	(1.400)	100.320		100.320
04	Additions - Temporary	SCHMAT	1,105,677,880	75,066,762	1,370,030	25,894,746	27,264,776	102,331,538		102,331,538
205 Schedule M		Total Schedule M Additions	1,106,877,334	75,168,483	1,370,030	25,893,346	27,263,376	102,431,859	-	102,431,859
206	Deductions - Flow Through	SCHMDF	-	-	-	-	-	-		-
207	Deductions - Permanent	SCHMDP	6,427,738	1,354,480		(1,347,051)	(1,347,051)	7,429		7,429
208 209	Deductions - Temporary	SCHMDT Total Schedule M Deductions	1,688,093,296 1,694,521,034	106,300,985 107,655,465	1,328,870 1,328,870	6,006,761 <b>4,659,711</b>	7,335,631 5,988,581	113,636,616 113,644,046		113,636,616 113,644,046
210		Total schedule - m adjustments	(587,643,700)	(32,486,982)	41,160	21,233,635	21,274,795	(11,212,187)	-	(11,212,187)
211 State income taxes	State Income Taxes	40911	75,787,081	(02,400,002)		-	-	-		(11,212,107)
212		Total state taxes	75,787,081							
213	Federal Income Tax - Calculated	40910	332,476,566	(605,089)	7,221,954	(3,803,944)	3,418,010	2,826,132		2,826,132
214 Federal income taxes	Federal Income Tax	40910	(137,407,897)	(10,979,455)	10,953,810	(16,979,716)	(6,025,906)	(17,018,573)	5,348,649	(11,669,924)
215		Federal income tax	195,068,669	(11,584,544)	18,175,764	(20,783,660)	(2,607,897)	(14,192,441)	5,348,649	(8,843,792)
216		Total operating expenses Operating Revenue for Return	2,871,856,270	326,948,715 67,900,654	20,792,146	34,861,000 (15.048.474)	55,653,146 (4.389.527)	382,601,861 63,511,127	6,642,110 20,121,109	389,243,972
218	Land and Land Rights	310	2,278,084,723 91,600,385	3 947 895	10,656,946	(15,046,474)	(4,369,527)	3 947 895	20,121,109	83,632,216 3,947,895
219	Structures and Improvements	311	1.000.500.948	49.424.839	239,507		239,507	49.664.346		49.664.346
220	Boiler Plant Equipment	312	4,352,069,014	257,490,984	(374,758,826)	304,789,597	(69,969,229)	187,521,756		187,521,756
221	Turbogenerator Units	314	948,987,794	57,755,075	110,207	-	110,207	57,865,282		57,865,282
222	Accessory Electric Equipment	315	424,266,429	16,645,513	66,187	-	66,187	16,711,700		16,711,700
223 224	Misc Power Plant Equipment Steam Plant ARO	316 317	31,214,277	1,493,894	60,587	-	60,587	1,554,481		1,554,481
225	Unclassified Steam Plant - Account 106	SP SP	58 439 871	6 661 654	1 416 729		1 416 729	8 078 383		8 078 383
226	Onologomod Otoani i tark - Abboark 100	Steam production plant	6,907,078,717	393,419,854	(372,865,608)	304.789.597	(68,076,011)	325.343.843		325,343,843
227	Land and Land Rights	320	-	-	-	-	-	-		-
228	Structures and Improvements	321	-	-	-	-	-	-		-
229	Reactor Plant Equipment	322	-	-	-	-	-	-		-
230 231	Turbogenerator Units	323 324	-		-		-	-		-
232	Land and Land Rights Misc. Power Plant Equipment	324 325	-	-	-	-	-	-		-
233	Unclassified Nuclear Plant - Acct 106	NP	-		- -			-		-
233 234		Nuclear production plant								
235 236	Land and Land Rights	330	38,910,141	3,104,554	(421,971)		(421,971)	2,682,583		2,682,583
236	Structures and Improvements	331	290,935,231	23,213,075	273,166		273,166	23,486,241		23,486,241
237 238	Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators	332 333	535,649,829 147,073,776	42,738,308 11,734,689	438,412 71,053	14,060,147	14,498,559 71,053	57,236,866 11,805,743		57,236,866 11,805,743
239	Accessory Electric Equipment	333	86.656.815	6.914.154	68.366	-	68,366	6.982.521		6,982,521
240	Misc. Power Plant Equipment	335	2,563,391	204,527	(357)		(357)	204,170		204,170
241	Roads, Railroads & Bridges	336	26,354,832	2,102,793	14,089	-	14,089	2,116,882		2,116,882
242	Hydro Plant ARO	337	-	-	-	-	-	-		-
243	Unclassified Hydro Plant - Acct 106	HP								
244 245	Land and Land Rights	Hydraulic production plant 340	1,128,144,015 51,118.654	90,012,100 1,943,801	442,759 13.388	14,060,147	14,502,906 13.388	104,515,006 1,957,189	-	104,515,006 1.957,189
246	Structures and Improvements	341	272,384,156	16,057,901	59.081		59.081	16.116.982		16,116,982
247	Fuel Holders, Producers & Accessories	342	16,398,675	402,698	-	-	-	402,698		402,698
248	Prime Movers	343	4,019,101,899	303,853,984	802,872	13,657,002	14,459,874	318,313,858		318,313,858
249	Generators	344	590.654.359	38,535,055	61,195		61,195	38,596,249		38,596,249
250	Accessory Electric Plant	345	455,420,587	29,926,514	27,005	-	27,005	29,953,520		29,953,520
250 251	Misc. Power Plant Equipment	346	455,420,587 24,419,439	29,926,514 1,709,589	27,005 6,275	- -	27,005 6,275	29,953,520 1,715,864		29,953,520 1,715,864
250 251 252 253	Misc. Power Plant Equipment Other Production ARO	346 347	455,420,587 24,419,439	29,926,514 1,709,589 -		:	27,005 6,275 -	29,953,520 1,715,864		29,953,520 1,715,864
251 252 253 254	Misc. Power Plant Equipment	346 347 OP	24,419,439 - -	1,709,589 - -	6,275 - -	- - - - 13,657,002	27,005 6,275 - - - 14,626,818	29,953,520 1,715,864 - - - - 407,056,360		1,715,864
251 252 253 254 255	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106	346 347	455,420,587 24,419,439 - - 5,429,497,768	29,926,514 1,709,589 - - - - - - - - - - - - - -		13,657,002	6,275 - -	1,715,864 - -	· .	29,953,520 1,715,864 - - - - 407,056,360
251 252 253 254 254 256 256	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant	346 347 OP Other production plant 103 Experimental plant	24.419.439 - - 5,429,497,768	1,709,589 - - - 392,429,542 -	6,275 - - - 969,816 -	13,657,002 - -	6,275 - - - 14,626,818 -	1,715,864 - - - 407,056,360 -	·	1,715,864 - - - 407,056,360 - -
251 252 253 253 254 255 266 257	Miss: Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights	346 347 OP Other production plant 103 Experimental plant 350	24.419.439 - - 5,429,497,768 - 317,236,747	1,709,589 - - - 392,429,542 - - - 25,311,614	6,275 - - 969,816 - - 1,576,047	13,657,002 	6,275 - - 14,626,818 - - 1,578,047	1,715,864 - - 407,056,360 - - 26,889,661		1,715,864 - - 407,056,360 - - 26,889,661
251 252 253 254 254 256 256 257	Miss: Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements	346 347 OP Other production plant 103 Experimental plant 350 352	24,419,439 - 5,429,497,768 - 317,236,747 343,853,358	1,709,589 - - 392,429,542 - - 25,311,614 27,435,294	6,275 - 969,816 - - 1,578,047 2,362,496		6,275 - - 14,626,818 - - 1,578,047 2,362,496	1,715,864 - - 407,056,360 - - 26,889,661 29,797,791	· .	1,715,864 - - 407,056,360 - - 26,889,661 29,797,791
251 252 253 253 254 256 256 257 258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment	346 347 OP Other production plant 103 Experimental plant 350 352 353	24,419,439 - 5,429,497,768 - 317,236,747 343,853,358 2,487,192,157	1,709,589 	6,275 - - 969,816 - - 1,578,047 2,362,496 (230,532)	13,657,002 	6,275 	1,715,864 		1,715,864 
251 252 253 253 254 255 257 257 259 260 260 261	Miss: Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355	24,419,439 - 5,429,497,768 - 317,236,747 343,853,358 2,487,192,157 1,423,145,554	1,709,589 - - 392,429,542 - - 25,311,614 27,435,294	6,275 - 969,816 - - 1,578,047 2,362,496	3,637,813	6,275 - - 14,626,818 - - 1,578,047 2,362,496 3,407,281 6,170,812	1,715,864 - - 407,056,360 - - 26,889,661 29,797,791	·	1,715,864 - - 407,056,360 - - 26,889,661 29,797,791
251 252 253 253 254 255 257 257 259 260 260 261	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355	24,419,439 5,429,497,768 317,236,747 343,853,358 2,487,192,157 1,423,145,554 1,187,970,712 1,516,382,804	1,709,589 392,429,542 - 25,311,614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,809	6.275 969,816 		6,275 	1,715,864 	<u>.</u>	1,715,864 
251 252 253 254 255 255 257 257 257 257 257 257 258 260 261 262 262 262 263 264 2652 2653 264 2653 2652 2653 2653 2653 2653 2653 2653	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conduit	346 347 QP Other production plant 103 Experimental plant 350 352 353 354 355 356 357	24,419,439 5,429,497,768 317,236,747 343,853,358 2,487,192,157 1,423,145,554 1,187,970,712 1,516,382,804 3,857,984	1,709.589 	6,275 	3,637,813	6,275 	1,715,864 	· ·	1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,958,598 129,324,588 307,822
251 252 253 254 255 255 257 257 257 258 268 260 261 261 262 263 262 263 264	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conduct to	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358	24,419,439 5,429,497,768 - 317,236,747 343,853,358 2,487,192,157 1,423,145,554 1,167,970,712 1,516,382,004 3,857,984 9,080,617	1,709.589 392,429,542 25,311,614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,809 307,820 724,522	6.275 	3,637,813	6,275	1,715,864 	<u>.</u>	1,715,864 
251   252   253   254   255   256   257   258   258   259	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Deters are Produces Clearing and Grading Underground Conductors Roads and Trails	346 347 OP Other production plant 103 Experimental plant 350 352 352 353 354 355 357 357 358 359	24.419.439 5,429.497,768 317.236,747 343,853,358 2,467,192,157 1.423,145,554 1.187,970,712 1.516,382,804 3,857,984 9,080,617 12,141,658	1,709.589 	6,275  969,816  1,578,047  2,362,496 (230,532) 6,170,812 (13,840,864) 8,335,779 2 (15,640,864)	3,637,813	6.275 	1,715,864 	· ·	1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 171,988,598 129,324,588 307,822 724,522 968,741
251   252   253   254   255   256   257   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conduct to	346 347 OP Other production plant 103 Experimental plant 350 352 352 353 354 355 357 356 357 358 359 TP T50	24.419.439 5,429.497,768 317.236,747 343.853,358 2,487,192,157 1.423,145,554 1.187,797,712 1.516,382,804 3,857,994 9,080,617 12,141,658 575,546,931	1,709,589 	6.275 	3,637,813 91,013,922 - - -	6.275 	1,715,864 407,056,360 26,899,661 29,797,791 202,134,229 119,720,429 119,720,429 119,720,429 129,324,588 29,324,588 29,324,588 307,822 724,522 968,741 16,815,557	·	1,715,864 407,056,360 26,899,661 29,797,791 202,134,229 171,988,598 129,324,588 307,822 724,522 98,741 16,815,557
251   252   253   254   255   256	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conducture Underground Conducture Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Sub Plant - Acct 300	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant	24.419.439 5.429.497,768 317.236,747 343,853,358 2.487,192,157 1.423,145,554 1.187,970,712 1.516,382,804 3.857,984 9.080,617 12,141,658 575,546,931	1,709,589 - 392,429,542 - 25,311,614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,009 307,820 724,522 968,756 45,922,011 - 628,720,330	6,275 	3,637,813	6.275 	1,715,864 407,056,380 - 26,889,661 29,797,791 202,134,229 119,720,429 171,958,598 307,822 724,522 968,741 16,815,557 - 698,641,337		1,715,864 407,056,360 
251   252   253   254   255   256   257   257   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 300  Land and Land Rights	346 347 OP Other production plant 103 Experimental plant 350 352 352 353 354 354 355 357 357 357 359 TP TS0 Transmission plant	24.419.439 5.429.497,768 317,236,747 343,853,358 2.487,192,157 1.423,145,554 1.817,970,7094 3.905,617 12,141,658 575,546,931 7.876,408,522 67,529,478	1,709,589 	6.275	3,637,813 91,013,922 - - - - 94,651,736 365,401	6.275	1,715,864 	· ·	1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,452 171,938,569 29,38,741 16,815,557 688,641,937 2,253,569
251 252 253 254 255 255 257 257 258 258 259 260 261 261 262 262 263 263 264 265 266 267 267 267 268 268	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conducture Underground Conducture Underground Conducture Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant 361	24.419.439 5.429.497,768 317.236,747 343,853,358 2.487,192,157 1.423,145,554 1.187,970,712 1.516,382,804 3.857,984 9.080,617 12,141,658 575,546,931 7.876,408,522 67,529,478 132,942,689	1,709,589 	6.275	3,637,813 91,013,922 	6.275	1,715,864 407,056,380 - 26,889,661 29,797,791 202,134,229 119,720,429 171,958,598 307,822 724,522 968,741 16,815,557 - 698,641,337 2,253,569 9,139,025	: :	1,715,864 407,056,360 
251 252 253 254 255 255 257 257 258 258 259 260 261 261 262 262 263 263 264 265 266 267 267 267 268 268	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fibrities Towers and Fibrities Clearing and Grading Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 354 355 356 357 357 357 357 357 359 TP TS0 Transmission plant 361 362	24.419.439 5.429.497,768 317,236,747 343,853,358 2.487,192,157 1.423,145,554 1.817,970,7094 3.905,617 12,141,658 575,546,931 7.876,408,522 67,529,478	1,709,589 	6.275	3,637,813 91,013,922 - - - - 94,651,736 365,401	6.275	1,715,864 	· · ·	1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,452 171,938,569 29,38,741 16,815,557 688,641,937 2,253,569
251   252   253   254   255   256   257   258   258   259   259   250	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conducture Underground Conducture Underground Conducture Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 359 7 7 7 Transmission plant 360 361 362 363 364	24.419.439  5.429.497,768  317.236,747 343,853,388 2,487,192,157 1,423,145,554 1,167,370,712 1,516,382,804 3,857,994 9,000,167 12,144,858 575,546,931  7.876,408,522 1,875,204,689 1,922,667,887 1,022,617,887	1,709,589 	6,275	3,637,813 91,013,922 	6.275 	1,715,864 	· ·	1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,958,598 29,324,588 307,822 22,728,741 16,815,557 688,641,937 2,233,569 9,139,025 92,920,006 130,091,885
251 252 253 253 254 255 255 256 257 257 258 258 260 261 261 262 262 263 264 265 266 267 277 277 277 2774	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conduct Underground Conduct Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battey Equipment Poles, Towers & Fixtures Overhead Conductors	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant 360 361 362 363 364 365	24.419.439  5.429.497,768  317.236,747  343.853.358  2.487.192,157  1.423.145.554  1.187.970,712  1.516.382.804  3.857.984  9.080.617  12.141.658  575.546.931  7.876.408,522  67.529.478  132.942.689  1,092.667.887	1,709,589 1.709,589 2.315,1614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,009 307,820 724,622 968,756 4,922,2011 628,720,330 1,881,604 8,205,735 84,069,206 121,009,827 88,858,395	6.275	3,637,813 91,013,922 	6.275	1,715,864 407,056,380 	· ·	1,715,864 407,056,360 
251   252   253   254   255   256   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and improvements Station Equipment Towers and Fibrutes Poles and Fibrutes Clearing and Grading Underground Conduct Underground Conduct Unclassified Trans Plant - Acct 106 Unclassified Trans Sub Plant - Acct 300 Land and Land Rights Structures and improvements Station Equipment Storage Battery Equipment Storage Battery Equipment Poles, Towers & Fributres Overhead Conductors Underground Conduct	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 359 379 Transmission plant 361 361 362 363 364 365 366	24.419.439  5.429.497,768  317.236,747 343,853,368 2,487,192,157 1.423,145,554 1.167,970,712 1.516,382,804 3,857,994 9,080,167 12,141,638 575,546,931 7.876,409,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,861,381	1,709,589 1- 392,429,542 25,311,514 27,435,294 199,726,948 199,726,948 191,549,617 94,785,539 307,820 27,988,809 307,820 27,988,809 307,820 27,988,709 381,500 181,500 181,500 182,720,930 181,500 121,009,827 88,888,395 21,888,385 21,888,385 21,888,385 21,888,385 21,888,385	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,988,598 307,822 1886,241 18,815,557 28,853,569 9,139,025 29,20,006 130,091,885 92,504,909 25,121,389
251   252   253   254   255   256   257   258   259   250   251   252   253   254   255   256   257   258   258   259   250	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conduct Underground Conducture Underground Conducture Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant 360 361 362 363 364 365 365 366 367	24.419.439  5.429.497,768  317.236,747  343.853.358  2.487.192,157  1.423.145.554  1.187.970,712  1.516.382.804  3.857.984  9.080.617  12.141.658  575.546.931  7.876.409.522  67.529.478  132.942.689  1,092.667.887  1.403.211.649  880.141.945  438.961.381  1.019.236.609	1,709,589 1 2 392,429,542 25,311,614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,809 307,820 724,622 968,756 45,922,011 628,720,330 1,881,604 8,205,735 84,069,206 121,009,827 88,858,395 21,636,076 44,290,323	6.275	3,637,813 91,013,922 	6.275	1,715,864 407,056,380		1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,988,598 307,822 724,522 998,741 16,815,557 698,641,937 2,253,569 9,139,025 92,920,006 130,091,584 92,504,909 25,121,389 40,533,867
251   252   253   254   255   256   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct. 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct. 106 Unclassified Trans Plant - Acct. 300 Land and Land Rights Structures and Improvements Station Equipment Storage Bathery Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Line TransFormers	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 389 399 150 Transmission plant 360 361 362 363 364 365 366 367 366	24.419.439  5.429.497,768  317.236,747 343,853,368 2.487,192,157 1.423,145,554 1.187,970,712 1.516,382,804 3.857,994 9.080,107 12,141,638 575,546,931 7.876,409,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,861,381 1,019,236,609 1,532,991,706	1,709,589 1-1 392,429,542 2-311,514 27,435,294 199,726,948 199,726,948 191,549,617 94,785,539 307,829 27,948,207 998,769 10,988,809 307,829 27,24,927 10,988,709 11,988,709 11,988,709 11,988,709 11,988,709 12,988,788	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864
251   252   253   254   255   256   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conduct Underground Conduct Underground Conduct Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battey Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Line Transformers Services	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant 360 361 362 363 364 365 365 366 367	24.419.439  5.429.497,768  317.236,747 343,853,358 2.487,192,157 1.423,145,554 1.187,970,712 1.516,382,804 3.857,984 9.080,617 12,141,658 575,546,931 7.876,408,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,961,381	1,709,589 1 2 392,429,542 25,311,614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,809 307,820 724,622 968,756 45,922,011 628,720,330 1,881,604 8,205,735 84,069,206 121,009,827 88,858,395 21,636,076 44,290,323	6.275	3,637,813 91,013,922 	6.275	1,715,864 407,056,380		1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,988,598 307,822 724,522 998,741 16,815,557 698,641,937 2,253,569 9,139,025 92,920,006 130,091,584 92,504,909 25,121,389 40,533,867
251 252 253 254 2554 2555 2556 2566 257 257 267 267 277 277 277 277 277 277 277 27	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct. 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct. 106 Unclassified Trans Plant - Acct. 300 Land and Land Rights Structures and Improvements Station Equipment Storage Bathery Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Underground Conductors Line TransFormers	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant 360 361 362 363 364 365 365 366 367 368 369 370 371	24.419.439  5.429.497,768  317.236,747 343,853,368 2.487,192,157 1.423,145,554 1.187,970,712 1.516,382,804 3.857,994 9.080,107 12,141,638 575,546,931 7.876,409,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,861,381 1,019,236,609 1,532,991,706	1,709,589 1-2-332,429,542 2-3311,614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,009 307,820 724,522 968,756 45,922,011	6.275	3,637,813 91,013,922 	6.275	1,715,864 407,056,380		1,715,864 407,056,360
251 252 253 254 254 2554 2556 256 257 257 258 258 259 261 261 261 261 261 261 261 261 261 261	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct. 106  Experimental Plant  Land and Land Rights Structures and improvements Station Equipment Towers and Finutures Clearing and Gradinu Underground Conductors Underground Conductors Underground Conductors Unclassified Trans Plant - Acct. 106 Unclassified Trans Sub Plant - Acct. 300 Land and Land Rights Structures and improvements Station Equipment Storage Battery Equipment Storage Battery Equipment Poles, Towers & Firbures Overhead Conductors Underground Conductors Uner TransFormers Services Meters Installations on Customers' Premises Leased Property	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 Transmission plant 350 Transmission plant 350 361 362 362 363 364 365 367 368 369 370 371	24.419.439  5.429.497,768  317.236,747 343,853,358 2.487,192,157 1.423,145,554 1.187,970,712 1.516,328,204 3.857,984 9.080,617 12,141,658 575,546,391 7.876,408,522 67,529,478 132,942,669 1,092,667,867 1,403,111,649 880,141,945 438,861,381 1,019,236,609 1,522,961,381 1,019,236,609 1,522,961,381 1,019,236,609 1,522,961,381 1,019,236,609 1,522,961,766 1,523,844 88,00,611	1,709,589	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864
251 252 253 253 254 255 255 255 256 257 257 257 257 277 277 277 277 277 277	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Structures and Improvements Structures and Improvements Structures and Fibrures Poles and Fibrures Clearing and Grading Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fibrures Overhead Conductors Underground Conductors Index of Conductors Medics Installations on Customers' Premises Leased Property Street Lights	346 347 OP Other production plant 103 Experimental plant 350 352 352 353 354 355 357 358 359 TP TS0 Transmission plant 361 362 363 364 365 366 367 367 370 371 372	24.419.439  5.429.497,768  317,236,747  343,853,388  2.487,192,157  1.423,145,532  1.1516,382,804  3.875,984  9.880,617  12,141,658  575,546,931  7.876,408,522  67,529,478  132,942,689  1,092,667,887  1,403,211,649  880,141,945  438,861,861  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,888,081  1,982,888,081  1,982,888,081  1,982,888,081  1,982,888,081	1,709,589 - 392,429,542 - 25,311,614 27,435,294 190,720,344 190,720,344 190,720,344 190,720,345 10,988,890 172,485,29 188,756 45,922,011 - 628,720,330 1,881,604 8,205,735 84,099,206 121,009,827 85,858,395 21,638,073 34,286,237 14,776,143 517,7599 - 4,000,689	6.275	3,637,813 91,013,922 	6.275	1,715,864 1,715,864 26,889,661 28,797,791 202,134,229 119,7263,598 119,263,598 129,324,588 307,822 724,522 968,741 16,815,557 2,253,569 9,139,025 92,920,006 130,091,885 92,504,999 151,213,889 40,532,889 40,532,889 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936	· ·	1,715,864 407,056,360  26,889,661 29,797,791 202,134,229 117,226,528 129,324,589 129,324,589 129,324,589 129,324,589 129,324,589 139,025 16,815,557 9,139,025 29,920,006 130,091,585 92,504,909 40,532,569 41,537 42,532 81,454,395 16,546,396 567,697 4,339,303
251 252 253 254 254 2554 2556 256 257 257 258 258 259 260 261 261 261 262 262 263 263 264 264 265 265 265 265 265 265 265 265 265 265	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300 Land and Land Rights Structures and Improvements Station Equipment Storage Bathery Equipment Poles. Towers & Fichures Overhead Conductors Underground Conductors Un	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant 350 362 363 364 365 367 369 367 368 369 370 371 372 373 DP	24.419.439  5.429.497,768  317.236,747 343,853,358 2.487,192,157 1.423,145,554 1.187,970,712 1.516,328,204 3.857,984 9.080,617 12,141,658 575,546,391 7.876,408,522 67,529,478 132,942,669 1,092,667,867 1,403,111,649 880,141,945 438,861,381 1,019,236,609 1,522,961,381 1,019,236,609 1,522,961,381 1,019,236,609 1,522,961,381 1,019,236,609 1,522,961,766 1,523,844 88,00,611	1,709,589	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864
251   252   253   254   255   256   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Structures and Improvements Structures and Improvements Structures and Fibrures Poles and Fibrures Clearing and Grading Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fibrures Overhead Conductors Underground Conductors Index of Conductors Medics Installations on Customers' Premises Leased Property Street Lights	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 357 358 359 TP TS0 Transmission plant 361 362 363 364 365 366 367 370 371 371 372 373 DP DS0	24.419.439  5.429.497,768  317,236,747  343,853,388  2.487,192,157  1.423,145,552  1.1816,382,804  3.857,984  9.880,617  12,141,658  575,546,931  7.876,408,522  67,529,478  132,942,689  1,02,267,887  1,403,211,649  880,141,945  438,861,381  1,018,286,809  880,141,945  438,861,381  1,018,286,809  880,141,945  68,272,913  8,800,611  62,272,913  8,800,611	1,709,589 1,709,589 2,429,542 25,311,614 27,435,294 190,728,344 190,728,344 190,728,344 190,728,349 120,988,809 307,829 307,829 307,829 307,829 307,829 120,988,756 45,922,011 26,87,720,30 1,881,604 8,205,738 8,009,206 121,009,827 88,888,394 124,808,324 144,776,143 517,599 4,000,689 6,987,378	6.275	3,637,813 91,013,922 	6.275	1,715,864 407,056,360 26,889,661 28,797,791 202,134,229 119,720,429 119,720,429 171,920,438 171,920,438 171,920,438 172,920,438 172,920,438 173,920,438 173,920,438 174,141 18,815,557 1898,641,937 2,253,569 9,139,025 52,200,006 130,091,885 92,504,999 25,121,389 40,533,869 1434,434 154,6348 16,546,348 16,546,348 16,546,348 16,546,348 16,546,348 16,546,348 16,546,348 16,546,348 16,546,348 11,302,326		1,715,864 407,056,360  26,889,661 29,797,791 202,134,229 119,720,248 119,720,248 129,248,588 129,248,5
251 252 252 253 254 2554 2555 2556 2566 257 257 257 257 257 257 267 277 277 277 277 277 277 277 277 27	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300 Land and Land Rights Structures and Improvements Station Equipment Storage Bathery Equipment Poles. Towers & Fichures Overhead Conductors Underground Conductors Un	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 359 TP TS0 Transmission plant 350 362 363 364 365 367 369 367 368 369 370 371 372 373 DP	24.419.439  5.429.497,768  317,236,747  343,853,388  2.487,192,157  1.423,145,532  1.1516,382,804  3.875,984  9.880,617  12,141,658  575,546,931  7.876,408,522  67,529,478  132,942,689  1,092,667,887  1,403,211,649  880,141,945  438,861,861  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,688,081  1,982,888,081  1,982,888,081  1,982,888,081  1,982,888,081  1,982,888,081	1,709,589 - 392,429,542 - 25,311,614 27,435,294 190,720,344 190,720,344 190,720,344 190,720,345 10,988,890 172,485,29 188,756 45,922,011 - 628,720,330 1,881,604 8,205,735 84,099,206 121,009,827 85,858,395 21,638,073 34,286,237 14,776,143 517,7599 - 4,000,689	6.275	3,637,813 91,013,922 	6.275	1,715,864 1,715,864 26,889,661 28,797,791 202,134,229 119,7263,598 119,263,598 129,324,588 307,822 724,522 968,741 16,815,557 2,253,569 9,139,025 92,920,006 130,091,885 92,504,999 151,213,889 40,532,889 40,532,889 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936 16,546,936		1,715,864 407,056,360  26,889,661 29,797,791 202,134,229 117,226,528 129,324,589 129,324,589 129,324,589 129,324,589 129,324,589 139,025 16,815,557 9,139,025 29,920,006 130,091,585 92,504,909 40,532,569 41,537 42,532 81,454,395 16,546,396 567,697 4,339,303
251   252   253   254   255   256   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300 Land and Land Rights Structures and Improvements Station Equipment Poles. Towers & Fixtures Overhead Conductors Underground Conductors Underg	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 358 379 TP TS0 Transmission plant 360 361 362 363 364 365 371 366 367 367 368 369 370 371 372 373 DP DS0 Distribution plant 369 369	24.419.439  5.429.497,768	1,709,589	6.275	3,637,813 91,013,922 	6.275	1,715,884		1,715,864
251 252 252 253 254 2554 2556 2556 2556 2557 257 257 257 257 257 277 277 277 27	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Development The Planter Powers and Findler Clearing and Grading Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fibures Overhead Conductors Underground Conduct Underground Conductors Line Transformers Services Unclassified Dist Plant - Acct 106 Unclassified Dist Plant - Acct 106 Unclassified Dist Sub Plant - Acct 106 Unc	346 347 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 355 357 356 359 TP TS0 Transmission plant 362 363 364 365 366 367 368 377 372 373 DP DS0 Distribution plant 389 399 390	24.419.439  5.429.497,768  317,236,747  343,853,388  2.487,192,157  1.423,145,554  1.819,370,794  3.857,994	1,709,589 1,709,589 2,429,542 2,311,614 27,435,294 199,726,344 199,726,349,17 3,478,207 307,829 724,522 968,756 45,922,011 622,720,330 1,881,604 8,205,736 4,009,206 121,009,827 88,883,396 21,536,607 34,290,323 124,866,844 74,998,377 14,776,61 4,776,63 4,000,689 6,987,978 5,987,978 5,987,978 5,993,989 5,473,061	6.275	3,637,813 91,013,922 	6.275	1,715,864 407,056,360 26,889,661 26,889,661 21,279,779,36 202,134,229 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 219,720,429 22,504,909 25,121,389 25,504,909 25,121,389 25,504,909 25,121,389 40,533,867 24,053,867 25,04,909 25,121,389 40,533,867 24,053,867 25,04,909 25,121,389 25,04,909 25,121,389 25,04,909 25,121,389 25,04,909 25,121,389 25,04,909 25,121,389 25,04,909 25,121,389 25,04,909 25,121,389 25,04,909 25,121,389 26,088,289 27,174,270 23,408,511 6,121,872		1,715,864 407,056,360  26,889,661 29,797,791 202,134,229 119,720,238 171,892,488 273,822 274,522 988,741 16,815,557  698,641,937 2,253,569 9,139,025 92,920,006 130,091,585 92,504,909 40,533,667 134,087,672 81,454,965 16,546,968 567,689 567,689 43,393,303 11,302,326  640,882,829 1,714,270 23,408,511
251 252 252 253 254 2554 2556 2556 2556 2557 257 257 257 257 257 277 277 277 27	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300 Land and Land Rights Structures and Improvements Station Equipment Storage Bathery Equipment Poles. Towers & Fichures Overhead Conductors Underground Conductors Undergrou	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 388 359 TP TSO Transmission plant 360 361 362 363 364 365 370 371 377 372 373 DP DSO Distribution plant 389 389 389 389 389 389 389 381 389 389 381 382	24.419.439  5.429.497,768	1,709,589	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864
251 252 252 253 254 2554 2555 2556 2556 2557 2577 2578 268 268 268 268 268 268 268 2777 277 2777 27	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Towers and Fibrutes Powers Acct 106 Unclassified Trans Sub Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fibrutes Overhead Conductors Underground Conduit Underground English Street Lights Unclassified Dist Sub Plant - Acct 106 Unclassified Dist Sub Plant - Acct 106 Unclassified Dist Sub Plant - Acct 300 Land and Land Rights Structures and Improvements Office Furniture & Equipment Transportation Equipment Stores Equipment	346 347 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 359 37 377 377 366 366 367 368 369 370 371 371 371 372 373 372 373 379 DS0 Distribution plant 369 300 301 301 302 303	24.419.439  5.429.497,768  317.236,747 343,853,358 2.487,192.157 343,853,358 2.487,192.157 1.423,145,554 1.167,970,712 1.414,655 575,546,931 1.214,649 8.0141,945 4.38,961,381 1.019,236,609 1.32,942,689 1.02,667,887 1.403,211,649 880,141,945 438,861,381 1.019,236,609 1.532,991,706 955,325,884 262,272,913 8,800,811 62,927,265 139,265,522 7,997,275,538 23,251,241 265,595,471 8,845,799 138,873,070 15,687,392	1,709,589 1	6.275	3,637,813 91,013,922 	6.275	1,715,864 1,715,864 2,7056,360 2,689,661 2,797,791 202,134,229 111,720,429 111,720,429 111,720,429 171,938,298 204,822 208,744 16,815,557 2,253,569 9,139,025 29,20,006 10,091,585 62,504,909 25,121,389 40,533,867 134,087,822 81,454,396 567,697 4,359,303 11,302,326 14,741,270 2,408,511 6,121,872 8,468,491 1,121,195		1,715,864 407,055,360 26,889,661 28,77,791 202,134,229 119,7204,229 171,856,589 129,5204,529 2724,522 968,741 16,815,557 688,841,937 2,253,569 9,139,025 62,504,909 25,121,389 40,533,867 134,087,812 14,543,395 657,697 1,392,326
251 252 252 253 254 254 2554 2556 256 257 257 258 258 259 260 261 261 262 263 264 265 265 265 265 267 277 277 277 277 277 277 277 278 278 282 283 284 284 282 282 283 284 286 286 287 287 288 286 287 288 288 288 288 288 288 288 288 288	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300 Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles. Towers & Firburres Overhead Conductors Underground Conductors Un	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 366 367 368 377 388 399 TP TS0 Transmission plant 360 361 362 363 364 365 367 371 372 373 379 377 377 377 377 377 377 377 377	24.419.439  5.429.497,768	1,709,589 1-1 392,429,542 2-1 25,311,614 27,435,294 198,726,948 113,549,617 94,785,539 120,988,009 307,820 724,522 968,756 45,922,011 628,720,930 1,881,004 8,205,735 84,099,206 121,009,827 88,883,95 21,638,079 124,009,820 144,768,430 147,769,930 147,769,930 147,769,930 147,769,930 147,769,930 147,769,930 147,769,930 147,769,930 147,769,930 147,769,930 158,937,930 1714,270 20,099,389 5,473,061 8,250,096 1,097,707	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864 407,055,360 26,889,661 29,797,791 202,134,229 119,720,429 111,7598,598 307,822 968,741 16,815,557 698,641,937 2,253,569 1,339,025 22,20,000 130,091,585 22,504,909 25,121,389 16,546,938 16,546,938 16,546,938 11,302,326 640,882,229 1,714,270 2,406,511 6,121,872 2,406,511 6,121,872 2,406,511 6,121,872 2,406,511
251 252 252 253 254 254 2554 2556 256 257 257 258 258 259 260 261 261 262 263 264 264 265 265 265 266 267 277 277 277 277 277 277 277 277	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors Un	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 366 357 358 399 TP TS0 Transmission plant 360 361 362 363 364 365 367 371 372 373 DP DS0 Distribution plant 389 389 389 389 389 389 389 389 389 389	24.419.439  5.429.497,768  317.236,747 343.853,358 2.487,192.157 343.853,358 2.487,192.157 1.423.145,554 1.187,970,712 1.516,382.804 3.857,984 9.806,617 12,141,658 575,546,931  7.876,408,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,861,33,241,649 880,141,945 438,861,361 62,927,265 139,266,552 7,997,275,538 23,21,241 265,599,471 88,945,799 138,873,070 15,657,325 61,217,911 36,627,836 215,597,141	1,709,589 1	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,988,598 307,822 988,741 16,815,557 698,641,937 2,253,569 9,139,025 92,920,006 130,991,585 92,520,40,99 25,121,389 40,533,877 134,984,835 16,564,936 567,697 4,359,303 11,302,326 640,882,829 1,714,270 23,408,8511 6,121,872 8,468,491 1,121,195
251 252 252 253 254 2554 2555 2556 2557 2577 2578 2678 2678 2678 2678 2678 2678 2678 26	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fibrities Clearing and Fibrities Clearing and Fibrities Clearing and Gradual Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Sub Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fibrities Overhead Conductors Underground Conductors Undersited Dist Sub Plant - Acct 106 Unclassified Dist Sub Plant - Acct 300 Land and Land Rights Structures and Improvements Coffice Furniture & Equipment Transportation Equipment Tools, Shoo & Garage Equipment Power Operated Equipment	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 357 357 Transmission plant 360 361 362 363 364 365 366 367 368 369 377 377 377 377 377 377 377 377 377 37	24.419.439  5.429.497,768	1,709,589 1	6.275	3,637,813 91,013,922 	6.275	1,715,864 1		1,715,864 407,056,360  26,889,661 29,797,791 202,134,229 119,720,429 171,938,598 29,324,622 94,623 91,39,025 130,091,585 92,500,096 92,500,
251 252 253 254 254 2554 2556 256 257 257 258 258 259 260 261 261 261 262 263 264 264 265 265 265 266 267 267 267 267 267 267 267 267 267	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Clearing and Grading Underground Conductors Roads and Trails Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors Un	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 366 357 358 399 TP TS0 Transmission plant 360 361 362 363 364 365 367 368 397 397 398 399 399 370 371 377 377 377 377 377 377 377 377 378 389 389 390 390 391 391 392 393 394 395 394 395 396 397 396	24.419.439  5.429.497,768  317.236,747 343.853,358 2.487,192.157 343.853,358 2.487,192.157 1.423.145,554 1.187,970,712 1.516,382.804 3.857,984 9.806,617 12,141,658 575,546,931  7.876,408,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,861,33,241,649 880,141,945 438,861,361 1,019,266,009	1,709,589 1	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,988,598 307,822 988,741 16,815,557 698,641,937 2,253,569 9,139,025 92,920,006 130,901,585 92,504,909 25,121,389 40,533,877 13,084,395 16,564,936 567,697 4,359,303 11,302,326 640,882,829 1,714,270 23,408,851 6,121,872 8,468,491 1,121,195 8,468,491
251 252 252 253 253 254 2554 2555 2556 2557 2577 2578 2588 2688 2688 2688 2688 2777 2777 2777 27	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fibrities Clearing and Fibrities Clearing and Fibrities Clearing and Gradual Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Sub Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fibrities Overhead Conductors Underground Conductors Undersited Dist Sub Plant - Acct 106 Unclassified Dist Sub Plant - Acct 300 Land and Land Rights Structures and Improvements Coffice Furniture & Equipment Transportation Equipment Tools, Shoo & Garage Equipment Power Operated Equipment	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 357 359 TP TSO Transmission plant 360 361 362 363 364 365 366 367 368 369 377 371 372 373 372 373 372 373 379 DSO Distribution plant 360 360 361 367 368 369 370 371 372 373 372 373 372 373 373 374 375 375 377 379 379 379 379 379 379 379 379 379	24.419.439  5.429.497,768	1,709,589 1	6.275	3,637,813 91,013,922 	6.275	1,715,864 1		1,715,864 407,056,360  26,889,661 29,797,791 202,134,229 119,720,429 171,938,598 29,324,622 94,623 91,39,025 130,091,585 92,500,096 92,500,
251 252 252 253 254 254 2554 2555 256 257 257 258 258 258 258 258 258 258 258 268 268 268 268 268 268 268 268 268 26	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Towers and Fibtures Poles and Fibtures Clearing and Grading Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fratures Overhead Conductors Underground Conduc	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 366 357 358 399 TP TS0 Transmission plant 360 361 362 363 364 365 367 368 399 301 371 377 377 377 377 377 377 377 378 DP DS0 Distribution plant 389 390 390 391 394 394 395 396 397 398 399 394	24.419.439  5.429.497,768  317.236,747 343.853,358 2.487,192.157 343.853,358 2.487,192.157 1.423.145,554 1.187,970,712 1.516,382.804 3.857,984 9.806,617 12,141,658 575,546,931  7.876,408,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,861,33,241,649 880,141,945 438,861,361 1,019,266,009	1,709,589 1	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,988,598 307,822 988,741 16,815,557 698,641,937 2,253,569 9,139,025 92,920,006 130,901,585 92,504,909 25,121,389 40,533,877 13,084,395 16,564,936 567,697 4,359,303 11,302,326 640,882,829 1,714,270 23,408,851 6,121,872 8,468,491 1,121,195 8,468,491
251   252   253   254   255   255   256   257   257   258	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Towers and Fibrates Potes and Fibrates Clearing and Fibrates Clearing and Gradual Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fibrates Overhead Conductors Underground Conduct	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 356 357 357 359 TP TSO Transmission plant 360 361 362 363 364 365 366 367 368 369 377 371 372 373 DP DSO Distribution plant 380 381 383 384 385 389 391 391 391 393 391 394 395 396 397 399 MP	24.419.439  5.429.497,768	1,709,589 1	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864
251 252 252 253 254 254 2554 2555 256 257 257 258 258 258 258 258 258 258 258 268 268 268 268 268 268 268 268 268 26	Misc. Power Plant Equipment Other Production ARO Unclassified Other Prod Plant-Acct 106  Experimental Plant  Land and Land Rights Structures and Improvements Station Equipment Towers and Fibtures Poles and Fibtures Clearing and Grading Underground Conductors Roads and Trails Unclassified Trans Plant - Acct 106 Unclassified Trans Plant - Acct 300  Land and Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers & Fratures Overhead Conductors Underground Conduc	346 347 OP Other production plant 103 Experimental plant 350 352 353 354 355 366 357 358 399 TP TS0 Transmission plant 360 361 362 363 364 365 367 368 399 301 371 377 377 377 377 377 377 377 378 DP DS0 Distribution plant 389 390 390 391 394 394 395 396 397 398 399 394	24.419.439  5.429.497,768  317.236,747 343.853,358 2.487,192.157 343.853,358 2.487,192.157 1.423.145,554 1.187,970,712 1.516,382.804 3.857,984 9.806,617 12,141,658 575,546,931  7.876,408,522 67,529,478 132,942,689 1,092,667,887 1,403,211,649 880,141,945 438,861,33,241,649 880,141,945 438,861,361 1,019,266,009	1,709,589 1	6,275	3,637,813 91,013,922 	6.275	1,715,864		1,715,864 407,056,360 26,889,661 29,797,791 202,134,229 119,720,429 171,988,598 307,822 988,741 16,815,557 698,641,937 2,253,569 9,139,025 92,920,006 130,901,585 92,504,909 25,121,389 40,533,877 13,084,395 16,564,936 567,697 4,359,303 11,302,326 640,882,829 1,714,270 23,408,851 6,121,872 8,468,491 1,121,195 8,468,491

300	General Vehicles Capital Leases	1011392 GP	-	- 4 705 050	- (2.072)	-	- (2.072)	4 704 405		4 704 405
301 302	Unclassified Gen Plant - Acct 106 Unclassified Gen Plant - Acct 300	399G	66,694,958	4,725,058	(3,873)		(3,873)	4,721,185		4,721,185
303 304	Organization	General plant 301	1,391,203,364	96,666,695	40,498,517	6,957,964	47,456,481	144,123,176	•	144,123,176
305 306	Franchise & Consent Miscellaneous Intangible Plant	302 303	170,143,275 884,449,560	16,055,254 63,143,182	149 974,109	(41,444) 7,847,287	(41,295) 8,821,396	16,013,960 71,964,578		16,013,960 71,964,578
307 308	Unclassified Intangible Plant - Acct 106	IP Intangible plant	1,054,592,835	79,198,436	974,258	7,805,843	8,780,101	87,978,537		87,978,537
309		Electric plant in service	31,784,200,759	2,263,546,946	(337,397,047)	482,391,790	144,994,742	2,408,541,689		2,408,541,689
310 Plant Helf for Future Use 311	Plant Held For Future Use	105 Total Plant Held For Future Use	19,148,374 19,148,374	467,185 467,185		-	-	467,185 467,185		467,185 467,185
312 Electric Plant Acquistion 313	Electric Plant Acquisition Adjustments	114  Total Electric Plant Acquisition Adjustments	154,931,754 154,931,754	158,118 158,118			-	158,118 158,118		158,118 158,118
314 Accum Provision for Asset Acq	Accum Provision for Asset Acquisition A	Adjustments 115	(142,894,276)	(42,273)				(42,273)	•	(42,273)
315 316 <b>Pensions</b>	Pensions	Total Accum Provision for Asset Acq. Adj. 128	(142,894,276)	(42,273)		-	-	(42,273)	•	(42,273)
317 318	Weatherization	Total pensions	604.411	3.312	<u> </u>	<u> </u>	-	3.312	•	3,312
319 Weatherization 320	Weatherization Weatherization	182W 186W	202,390,509	-	-	-	-	-		-
321		Total weatherization loans	202,994,921	3,312	•	-	-	3,312	•	3,312
322 323	Fuel Stock	151 Total Fuel Stock	192,798,541 192,798,541	9,196,315 9,196,315	(9,196,315) (9,196,315)	-	(9,196,315) (9,196,315)	-		-
324 325 Fuel Stock	Fuel Stock - Undistributed DG&T Working Capital Deposit	152 25316	(2,946,250)	-	-	-	-	-		-
325 Fuel Stock 326 327	DG&T Working Capital Deposit Provo Working Capital Deposit	25317 25319	(2,644,215)	-	-	-	-	-		-
328	1 Tovo vvoiking Capital Deposit	Total Fuel Stock deferred	(5,590,465)		-	-	-	-	•	-
330	Materials and Supplies	Total Fuel Stock (Net) 154	187,208,076 284,144,630	9,196,315 12,260,467	(9,196,315) (12,260,467)	-	(9,196,315) (12,260,467)	0	•	- 0
331 Materials and Supplies 332	Stores Expense Undistributed Provo Working Capital Deposit	163 25318	(273,000)	-	-	-	-	-		-
333	Prepayments	Total Materials & Supplies (Net)	283,871,630	12,260,467 3,284,761	(12,260,467) (3,284,761)	-	(12,260,467) (3,284,761)	0		0
335		Total Prepayments	76,694,073 76,694,073	3,284,761	(3,284,761)		(3,284,761)	0		0
336 337 Miscellaneous Deferred Debits	Misc Regulatory Assets Misc Deferred Debits	182M 186M	483,358,646 114,791,541	659,643 9,300,171	(659,643) (9,300,171)	392,247	(267,396) (9,300,171)	392,247		392,247
338	Cash Working Capital	Total Misc. Deferred Debits	598,150,187	9,959,814	(9,959,814) 29.873.668	392,247	(9,567,567) 29,873,668	392,247 29.873.668	•	392,247 29,873,668
340 341	Other Work. Cap. Cash	OWC 131	-	-	-	-	-	-		-
342	Working Funds	135	-	-	-	-	-	-		-
343 Working Capital	Other A/R Other A/R	141 143	49,060,066	3,475,700	(3,475,700)	-	(3,475,700)	-		-
345 346	A/P Other Msc. Df. Crd.	232 2533	(13,141,296) (8,411,097)	(728,541)	728,541	-	728,541	-		-
347 348	Asset Retir. Obliq. ARO Reg Liability	230 254105	(2,341,736)	-	-	-	-	-		-
349		Total Working Capital	25,165,938	2,747,159	27,126,509	•	27,126,509	29,873,668	•	29,873,668
350 351 Miscellaneous Rate Base	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan		25,165,938	2,747,159	27,126,509	- - -	27,126,509	29,873,668		29,873,668
350 351 Miscellaneous Rate Base 352 353	Unrec Plant & Reg Study Costs	Total Working Capital 18221 18222 1869 TOTAL MISCELLANEOUS RATE BASE	:	-	:	- - - -	<u>:</u>			:
350 351 Miscellaneous Rate Base 352 353 354	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan	Total Working Capital 18221 18222 1869 TOTAL MISCELLANEOUS AATJE BASE TOTAL RATE BASE ADDITIONS	- - - - 1,405,270,676	2,747,159 	(7,574,847)	392,247 482.784.036	- - - - - (7,182,601)	- - - - 30,852,256	:	30,852,256
350   Miscellaneous Rate Base   351	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan	Total Working Capital 18221 18222 1869 TOTAL MISCELLANEOUS RATE BASE TOTAL RATE BASE ADDITIONS Total Electric Plant 235	:	-	(7,574,847) (344,971,894) (408,391)	332,241	(7,182,601) 137,812,142 (408,391)	- - - 30,852,256 2,439,393,945 (408,391)	:	30,852,256 2,439,393,945 (408,391)
Miscellaneous Rate Base   351	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins	Total Working Capital 18221 18222 18829 TOTAL MISCELLANEOUS RATE BASE TOTAL RATE BASE ADDITIONS TOTAL FAIL CAPITAL CAPITAL 235 Total Customer Service Deposits	1,405,270,676 33,189,471,435 	38,034,856 2,301,581,803 - (42,006)	(7,574,847) (344,971,894) (408,391) (408,391) 50,182	332,241	(7,182,601) 137,812,142 (408,391) (408,391) 50,182	30,852,256 2,439,393,945	:	30,852,256 2,439,393,945
Miscellaneous Rate Base   352   352   353   354   355   356   Customer Service Deposits   377   358   Insurance and Misc Accumulation	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins In & Dam Pen & Ben	Total Working Capital	1,405,270,676 33,189,471,435 - (5,651,178) (156,072,745) (2,068,053)	38,034,856 2,301,581,803 - (42,006) (10,145,356) (146,513)	(7,574,847) (344,971,894) (408,391) (408,391)	332,241	(7,182,601) 137,812,142 (408,391) (408,391)	30,852,256 2,439,339,945 (408,391) (408,391) 8,176 (146,513)	:	30,852,256 2,439,393,945 (408,391), (408,391) 8,176 (146,513)
Miscellaneous Rate Base   352   353   354   355   356   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   970	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Oper Provisions - Other	Total Working Capital 18221 18222 18292 1869 TOTAL MISCELLANEOUS RATE BASE TOTAL RATE BASE ADDITIONS Total Electric Plant 235 Total Customer Service Deposits 2281 2282 2283 22841	1,405,270,676 33,189,471,435 	38,034,856 2,301,581,803 	(7,574,847) (344,971,894) (408,391) (408,391) (50,182 10,145,356	332,241	(7,182,601) 137,812,142 (408,391) (408,391) 50,182 10,145,356	30,852,256 2,439,339,45 (408,391) (408,391) 8,176 (146,513) (52,057)		30,852,256 2,439,393,945 (408,391) (408,391) 8,176 (146,513) (52,057)
Miscellaneous Rate Base   352   353   354   355   355   356   Customer Service Deposits   357   358   Insurance and Misc Accumulation   401   402   403	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Oper Provisions - Other  Regulatory Liability	Total Working Capital 18221 18222 1829 1829 TOTAL MISCELLANEOUS RATE BASE TOTAL RATE BASE ADDITIONS Total Electric Plant 235 Total Customer Service Deposits 2281 2282 2283 22841 Total Insurance and Misc Accum Provisions 2335	1,405,270,676 33,189,471,435 (5,651,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (115,119,099)	38,034,856 2,301,681,803 (42,006) (10,145,356) (146,513) (52,057) (10,385,933)	(7,574,847) (344,971,884) (408,391) (408,391) (50,182 10,145,356	482,784,036 	(7,182,601) 137,812,142 (408,391) (408,391) 50,182 10,145,356	30,852,256 2,439,393,945 (408,391) (408,391) (50,2057) (146,513) (52,057) (190,394)		30,852,256 2,439,393,945 (408,391) (408,391) 6,176 (146,513) (52,057) (190,394)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   262   363   Regulatory Liabilities   364   365   366   366   366   367   368	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Oper Provisions - Other  Regulatory Liability Regulatory Liability	Total Working Capital	1,405,270,676 33,189,471,435 (5,651,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (115,119,099) (1,719,330,506)	38,034,856 2,301,891,803 (42,006) (10,145,356) (146,513) (52,057) (10,385,933) (100,361,701) (160,361,701)	(7,574,847) (344,971,884) (408,391) (408,391) (50,182 10,145,356 10,195,538 35,285,349	332,241	(7,182,601) 137,812,142 (408,391) 50,182 10,145,356 - 10,195,538 71,681,997 71,681,997	30,852,256 2,439,339,445 (408,391) (408,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (88,679,705)		30,852,256 2,439,339,345 (409,391) (80,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (88,679,705)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   262   363   Regulatory Liabilities   364   Regulatory Liabilities   365   Customer Adv for Construction   367   368   Customer Adv for Construction   367   368   Customer Adv for Construction   367   368   Customer Adv for Construction   369   367   369   36	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pon & Ben Accum Misc Oper Provisions - Other Regulatory Liability Regulatory Liability Customer Advances for Construction	Total Working Capital 18221 18221 18222 1869 TOTAL MISCELLANEOUS RATE BASE TOTAL RATE JASE ADDITIONS 2881 2882 2883 2884 TOTAL REQUISION JABINITIONS 254 Total Regulatory Liabilities Total Regulatory Liabilities 252 Total Customer Advances for Constr.	1,405,270,676 33,189,471,435 (5,651,178) (156,072,745) (2,066,053) (234,884) (115,119,099) (1,719,330,506)	38,034,856 2,301,581,803 (42,006) (10,145,356) (146,513) (52,057) (10,365,933) (160,361,701)	(7.574,847) (344,374,884) (4403,391) (403,391) (4003,391) 50,182 10,145,356	482,784,036 	(7,192,601) 137,812,142 (408,391) (408,391) 50,182 10,145,356 10,195,538 71,681,997	30,852,256 2,439,339,445 (408,391) (408,391) 8,176 (146,513) (52,057) (190,394) (88,679,705)		30,852,256 2,439,333,945 (406,391) (406,391) 8,176 (146,513) (52,057) (190,394) (88,679,705)
Miscellaneous Rate Base   352   353   354   355   356   356   357   357   358   359   359   350   35	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Oper Provisions - Other  Regulatory Liability Regulatory Liability Customer Advances for Construction  ISO2 Emissions	Total Working Capital	1,405,270,676 33,189,474,435 (5,651,178) (56,072,745) (2,086,053) (234,884) (115,119,099) (1,719,330,506) (1,334,449,605) (119,222,098)	38,034,856 2,301,581,803 (42,006) (10,145,356) (146,513) (52,057) (10,385,933) (160,361,701) (160,361,701) (6,092,042) (6,092,042)	(7.574.847) (344.974.884) (4408.391) (408.391) (408.391) (50.182 10,145.396 10,145.396 35,285.349 35,285.349 (1.733.115)	482,784,036 	(7,182,601) 137,612,412 (408,391) (408,391) 50,182 10,145,356 10,195,538 71,681,997 71,681,997 (1,733,115)	30.852.256 2.439.339.445 (405.391) (405.391) 8.176 (146.513) (52.057) (190.394) (88.679.705) (88.679.705) (7.825.157) (7.825.157)		30,852,256 2,439,393,945 (406,391) 8,176 (406,512) (52,057) (190,384) (88,679,705) (88,679,705) (7,225,157)
Miscellaneous Rate Base   352   353   354   355   356   357   358   358   359   358   359   350   35	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Oper Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits	Total Working Capital	1,405,270,676 33,189,471,435 (5,651,178) (156,072,745) (2,068,053) (115,102,09) (17,19,330,506) (1,319,330,506) (1,319,322,099) (119,222,099) (97,116,106)	38,034,856 2,301,581,803 (42,006) (10,145,356) (146,515) (10,365,333) (160,361,701) (60,92,042) (6,092,042) (6,461,096) (6,461,096)	(7,574,847) (344,971,894) (408,391) (408,391) (50,182 10,145,356 10,195,538 35,285,349 (1,733,115) (1,733,115)	36.396.648 36,396.648	(7,182,601) 137,812,442 (408,391) (408,391) 50,182 10,145,356 10,195,538 71,681,997 71,681,997 (1,733,115) (1,733,115)	30,852,256 2,439,339,445 (403,331) (405,331) (405,331) (146,513) (52,057) (190,334) (88,679,705) (88,679,705) (88,679,705) (7,425,157) (7,425,157) (7,425,157) (6,461,096)		30,852,256 2,439,393,945 (406,391) 8,176 (446,513) (52,057) (190,394) (88,679,705) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,461,096)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   Insurance and Misc Accumulation   970	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Oper Provisions - Other  Regulatory Liability Regulatory Liability Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Taxes Accumulated Deferred Income Taxes Accumulated Deferred Income Taxes	Total Working Capital	1,405,27,676 33,189,471,435 (5,651,178) (156,072,745) (2068,053,184) (164,026,864) (1719,330,509) (1,719,330,509) (1,334,445,605) (191,222,098) (97,116,106) (97,116,106) (92,887,709) (143,593,227)	38,034,4856 2,301,581,803  (42,006) (10,145,556) (146,513) (52,057) (10,385,933) (160,381,701) (60,381,701) (6,092,042) (6,481,096) (6,481,096) (43,859,903) (11,456,834)	(7,574,847) (344,971,884) (408,391) (408,391) (408,391) (50,182 (10,145,356 10,195,538 35,285,349 (1,733,115) (1,733,115) (8,675,413)	36.396.648 36.396.648 36.396.648 11.4740.154)	(7,152,501) 137,812,142 (408,391) 50,182 10,145,356 1,145,356 1,1681,997 17,681,997 11,733,115) (23,415,567) 11,456,984	30,852.256 2.439,393.945 (408.391) 8,176 (146.513) (52.057) (190.394) (88.679.705) (88.679.705) (88.679.705) (86.679.705) (64.61.095) (64.61.095) (64.61.095) 20,444.336		30,852,256 2,439,393,945 (405,391) (406,391) 8,176 (146,513) (52,057) (190,384) (88,679,705) (88,679,705) (7,225,157) (7,425,157) (6,461,086) (6,461,086) (6,441,086)
Miscellaneous Rate Base	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dan Accum Misc Oper Provisions - Other Accum Misc Oper Provisions - Other Regulatory Liability Regulatory Liability Customer Advances for Construction  SQ2 Emissions Other Deferred Credits  Accumulated Deferred Income Taxes	Total Working Capital	1,405,27,676 33,189,471,435 (5,651,178) (156,072,745) (2068,052,746) (2048,054) (141,058,069) (141,058,069) (1583,445,605) (159,222,099) (97,116,106) (97,116,106) (143,958,277) (143,658,277) (143,658,277) (143,658,277) (143,658,277) (143,658,277) (143,658,277) (143,658,277) (143,658,277)	38,034,856 2,301,581,803 (42,006) (10,145,586) (146,513) (52,057) (10,385,333) (160,381,701) (160,381,701) (6,092,042) (6,092,042) (6,481,096) 43,859,903 (11,456,884) (102,188,048) (2,091,724)	(7,574,847) (244,971,884) (408,391) (408,391) (408,391) (50,182 (10,145,356 (10,145,356 (17,33,115) (17,33,115) (17,33,115) (17,33,115) (8,675,413) (8,675,413) (8,675,413)	36.396.648 36.396.648 36.396.648 11.456.984 2.309.778 44.792	7,152,501) 137,812,142 (408,391) 50,182 10,145,366 1,145,366 1,1681,997 17,681,997 17,681,997 17,73,115) (23,415,567) 11,456,894 7,561,407 1,381,120	30,852.256 2.439,393.945 (408.391) 8,176 (146.513) (52.057) (190.394) (88.679.705) (88.679.705) (68.679.705) (6.461.095) (6.461.095) 20,444.336 (0) (144.626.641) (773.603)		30,852,256 2,439,393,945 (405,391) (406,391) 8,176 (146,513) (52,057) (190,384) (78,672,705) (88,672,705) (88,672,705) (6,641,086) (6,441,086) 20,444,336 (0) (184,626,641) (773,603)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   250	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dan Pen & Ben Accum Misc Oper Provisions - Other Accum Misc Oper Provisions - Other Regulatory Liability Regulatory Liability Customer Advances for Construction  SQ2 Emissions Other Deferred Credits  Accumulated Deferred Income Taxes	Total Working Capital	1,405,270,676 33,189,471,435 (5,651,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (115,119,099) (1,719,330,506) (119,222,098) (19,222,098) (19,222,099) (234,446,605) (241,359,3227) (2816,460,659)	38,034,856 2,301,631,803  (42,006) (10,145,356) (146,513) (52,057) (10,385,933) (100,361,701) (6,092,042) (6,092,042) (6,461,096) (6,461,096) (43,859,903) (11,456,984) (192,188,048)	(7,574,347) (244,971,884) (408,391) (408,391) (50,182 10,145,356 10,195,538 35,285,349 (1,733,115) (1,733,115) (8,675,413) 5,251,629	36,396,648 36,396,648 36,395,648 11,456,984 2,309,778	(7,182,601) 137,812,142 (408,391) 50,182 10,145,356 - 10,195,538 - 71,681,997 (1,733,115) (1,733,115) - (23,415,567) 11,456,984 7,561,407	30,852,256 2,439,383,945 (408,391) (408,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (6,461,096) (0) (194,626,641)		30,852,256 2,439,333,945 (408,391) (808,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,441,096) (6,441,096) (144,526,641)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   262   263   264   264   265	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Bem Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Tawes Accumulated Investment Tax Credit	Total Working Capital	1,405,270,676 33,189,471,435 (5,661,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (115,119,099) (1,719,330,506) (119,222,098) (119,222,098) (19,7116,106) (97,116,106	38,034,856 2,301,631,803	(7,574,347) (244,971,884) (408,391) (408,391) (50,182 10,145,356 35,285,349 (1,733,115) (1,733,115) (8,675,413) 5,251,629 1,273,328 (2,150,456)	36,396,648 36,396,648 36,396,648 11,456,984 2,309,778 44,792 (928,600)	(7,182,601) 137,812,142 (408,391) 50,182 10,145,356 10,195,538 11,195,538 11,733,115) (1,733,115) (23,415,567) 11,456,984 7,561,407 1,318,120 (3,079,055)	30,852,256 2,439,383,945 (408,391) (408,391) 8,176 (145,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (6,461,096) (144,436) (194,436) (149,431)		30,852,256 2,433,333,945 (406,391) 8,176 (146,513) (62,057) (190,394) (88,679,705) (7,825,157) (6,461,096) (6,441,096) (0,444,336 (0,441,096) (144,626,641) (773,603) (149,455,088) (149,455,088) (149,43)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation Provisions   361   362   364   364   Regulatory Liabilities   365   366   Customer Adv for Construction   367   368   Other Deferred Credits   370   371   372   374   375   376   Accum Investment Tax Credit   379   375   376   379   379   379   379   379   379   379   379   379   379   375   376   379	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Tawes Accumulated Perferred Income Tawes Accumul	Total Working Capital	1,405,270,676 33,189,471,435 (5,661,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (115,119,099) (1,719,330,506) (119,222,098) (119,222,098) (19,7116,106) (97,116,106) (97,116,106) (97,116,106) (92,287,709) (143,593,227) (2,816,466,659) (204,295,747) (2,641,481,924) (2,403,507) (3,544,367,566)	38,034,856 2,301,631,803  (42,006) (10,145,356) (146,513) (52,057) (10,385,933) (100,381,701) (6,092,042) (6,092,042) (6,461,096) (6,461,096) (43,859,903) (11,456,984) (120,188,048) (2,091,724) (161,876,853) (14,943) (195,880,294)	(7,574,847) (244,971,884) (408,391) (408,391) (50,182 10,145,356 35,285,349 (1,733,115) (1,733,115) (1,733,115) (6,675,413) 5,251,629 1,273,328 (2,150,456)	482,778,4,036	(7,182,601) 137,812,142 (408,391) 50,182 10,145,356 10,195,538 11,	30,852,256 2,433,333,945 (408,391) (408,391) 8,176 (145,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (144,436) (191,443,436) (194,443) (149,443) (149,443) (149,443) (149,443) (149,443)		30,852,256 2,433,333,945 (406,391) (406,391) (81,76 (144,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,441,096) (144,626,641) (773,603) (149,433) (149,43) (149,43) (319,774,032)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   262	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Tawes Accumulated Perferred Income Tawes Accumulated Deferred Income Tawes Ac	Total Working Capital	1,405,270,676 33,189,471,435 (5,661,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (115,119,099) (1,719,330,506) (119,222,098) (119,222,098) (19,7116,106) (97,116,106	38,034,856 2,301,631,803	(7,574,347) (244,971,884) (408,391) (408,391) (50,182 10,145,356 35,285,349 (1,733,115) (1,733,115) (8,675,413) 5,251,629 1,273,328 (2,150,456)	36,396,648 36,396,648 36,396,648 11,456,984 2,309,778 44,792 (928,600)	(7,182,601) 137,812,142 (408,391) 50,182 10,145,356 10,195,538 11,195,538 11,733,115) (1,733,115) (23,415,567) 11,456,984 7,561,407 1,318,120 (3,079,055)	30,852,256 2,439,383,945 (408,391) (408,391) 8,176 (145,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (6,461,096) (144,436) (194,436) (149,431)		30,852,256 2,433,333,945 (406,391) 8,176 (146,513) (62,057) (190,394) (88,679,705) (7,825,157) (6,461,096) (6,441,096) (0,444,336 (0,441,096) (144,626,641) (773,603) (149,455,088) (149,455,088) (149,43)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   262	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Tawes Accumulated Perferred Income Tawes Accumulated Deferred Income Tawes Accumulated Investment Tax Credit Steam Prod Plant Accumulated Depr Hydraulic Prod Plant Accumulated Depr Hydraulic Prod Plant Accumulated Depr Experimental Plant - Accum Depr	Total Working Capital	1,405,276,676 33,183,471,435 (5,651,178) (156,072,745) (2,068,053) (234,884) (164,028,861) (171,113,099) (1,714,303,506) (179,222,089) (97,116,108) (22,2887,709 (143,958,227) (2,403,607,143,1924) (26,43,481,1924) (26,43,487,1924) (26,43,487,1924) (26,43,487,1924) (26,43,487,1924) (26,43,507) (2,403,507) (2,403,507)	38,034,856 23,301,881,803 (42,006) (10,145,356) (146,513) (52,057) (10,385,333) (160,381,701) (160,381,701) (160,381,701) (6,092,042) (6,481,096) (6,461,096) (6,461,096) (11,456,984) (12,188,048) (2,091,724) (161,876,853) (14,943) (14,943) (151,880,024)	(7,574,847) (344,971,884) (408,391) (408,391) (50,182 10,145,396 10,145,396 33,285,349 35,285,349 (1,733,115) (1,733,115) (1,733,115) (8,675,413) (8,675,413) (8,675,413) (8,675,413) (8,675,413) (8,675,413)	36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648	7,152,001) 137,812,142 (408,391) 50,182 10,145,366 1,145,366 71,681,997 71,681,997 (1,733,115) (23,415,567) 11,456,984 7,561,407 1,318,120 (3,079,055) (123,893,737) (5,252,310)	30,852,256 2,433,333,45 (408,391) 8,176 (408,391) 8,176 (146,513) (52,057) (199,334) (88,679,705) (88,679,705) (7,625,157) (7,625,157) (6,461,096) (4,45,436) (101,446,436) (114,943) (149,435) (149,435) (149,436) (149,436) (149,436) (149,437)		30,852,256 2,439,393,945 (408,391) (408,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (88,679,705) (7,625,157) (7,625,157) (6,461,096) (6,461,096) (1,446,256,441) (773,603) (164,955,908) (149,955,908)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation   262	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Tawes Accumulated Perferred Income Tawes Accumulated Deferred Income Tawes Ac	Total Working Capital	1,405,270,676 33,183,471,435 (5,651,178) (156,072,745) (2,068,053) (234,884) (164,025,861) (115,119,999) (1,719,330,506) (119,222,099) (97,116,108)	38,034,856 2,301,881,803	(8,675,413) (84,675,413) (408,391) (408,391) (408,391) (50,182) (10,145,336) 35,285,349 35,285,349 (1,733,115) (1,733,115) (8,675,413) (8,675,413) (8,675,413) (8,675,413)	36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648 36.396.648	(7,192,601) 137,812,142 (408,391) 50,182 10,145,366 1,145,366 1,145,366 1,145,367 1,681,997 1,733,115) 1,733,115 (23,415,567) 1,456,894 1,561,407 1,318,120 1,318,131,131 1,318,131 1,318,13	30,852,256 2,433,333,345 (408,391) 8,176 (408,391) 8,176 (146,513) (52,057) (190,334) (88,679,705) (88,679,705) (7,625,157) (7,625,157) (6,461,096) (6,461,096) (144,543) (144,434) (147,436) (149,435) (149,445) (149,4		30,852,256 2,433,333,945 (408,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (88,679,705) (7,625,157) (7,625,157) (1,44,543) (
Miscellaneous Rate Base	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Irs Ing & Dam Park & Bern Accum Misc Oper Provisions - Other  Regulatory Liability Regulatory Liability Regulatory Liability Regulatory Liability Regulatory Liability Regulatory Liability Accumulated Deferred Income Taxes Accumulated Poferred Income Taxes Accumulated Deferred Income Taxes Accumulate	Total Working Capital	1,405,270,676 33,183,471,435 (5,651,178) (156,072,745) (2,068,053) (234,884) (164,025,861) (171,119,303,050) (1719,320,050) (1719,320,050) (1719,322,099) (1719,322,099) (1718,109) (1718,1	38,034,856 2,301,681,803	(8.675,413) (8.675,413) (8.675,413) (9.5162) (1.733,115)	36,396,648 36,396,648 36,396,648 36,396,648 11,456,984 2,309,778 44,792 (328,600) (311,620,280) (4,257,142) (31,532,261) (347,409,684) (21,467,523) (21,467,523) (20,241)	7,182,601) 137,812,142 (408,391) 50,182 10,145,366 11,081,997 71,681,997 71,681,997 (1,733,115) (23,415,567) 1,318,120 (3,079,085) (1,23,893,737) (5,282,310) (99,331,519) (168,477,567) (20,331,545) (20,331,545) (212,660)	30,852,256 2,433,333,345 (408,391) 8,176 (446,513) (52,057) (190,334) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (6,461,096) (1,464,096) (1,466,096)		30,852,256 2,433,333,945 (408,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (88,679,705) (7,625,157) (7,625,157) (1,626
Miscellaneous Rate Base	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Ing & Dam Pen & Bom Accum Misc Oper Provisions - Other Regulatory Liability Rocamulated Deferred Income Tawes Accumulated Accumulated Depr Income Tawes Accumulated Deferred Income Taw	Total Working Capital	1,405,270,676 33,189,471,435 (5,661,178) (156,072,745) (2,068,053) (234,884) (164,028,861) (195,119,099) (1,719,330,506) (119,222,098) (119,222,098) (199,7116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (97,116,108) (119,222,098) (128,148,168) (204,296,747) (2,404,507) (3,544,367,568) (509,720,395) (217,956,390) (4,272,043,3511) (2,049,807,317)	38,034,856 2,301,831,803	(2,574,847) (244,971,884) (408,391) (408,391) (408,391) (50,182 10,145,356 35,285,349 35,285,349 (1,733,115) (1,733,115) (8,675,413) (8,675,413) (8,675,413) (8,675,413) (8,675,413) (8,675,413) (1,733,215) (2,150,456) (7,799,258) (7,799,258) (7,799,258) (7,799,258) (1,135,977 1,135,977	482,7784,036	(7,192,601) 137,812,142 (408,391) 50,182 10,145,356 1,14	30,852,256 2,439,383,945 (408,391) (408,391) (408,391) (8,776) (145,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (7,825,157) (7,825,157) (184,626,641) (773,603) (149,435) (149,435) (149,435) (149,435) (149,435) (149,435) (149,436) (149,437) (149,437) (149,437) (149,438) (149,438) (149,439) (149,449)		30,852,256 2,439,339,345 (400,391) (400,391) (81,76 (146,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (6,441,096) (6,441,096) (144,626,641) (773,603) (149,43) (319,774,032) (46,033,707) (67,040,246)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation Provisions   361   362   363   Regulatory Liabilities   365   366   Customer Adv for Construction   370   371   372   374   375   376   377   378   376   377   377   377   378   379	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan Misc Deferred Debits-Trojan  Prop Ins Inj & Dam Pen & Ben Accum Misc Oper Provisions - Other Accum Misc Oper Provisions - Other Regulatory Liability Regulatory	Total Working Capital	1,405,270,676 33,183,471,435 (5,651,178) (156,072,745) (2,068,063,727,46) (2,068,063,727,46) (234,884) (194,028,861) (115,119,099) (1,719,330,506) (119,222,098) (197,116,106) (97,116,106) (97,116,106) (97,116,106) (97,116,106) (97,116,106) (97,116,106) (92,2867,709) (143,593,222,098) (204,295,719) (2404,295,797) (2404,295,797) (2404,295,797) (2405,807)	38,034,856 2,301,881,803	(8.675,413) (8.675,413) (8.675,413) (8.675,413) (8.675,413) (8.675,413) (8.675,413) (8.675,413) (8.675,413) (8.675,413) (8.675,413)	36.396.648 36.396.648	(7,192,601) 137,812,142 (408,391) 50,182 10,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,368 1,14	30,852,256 2.433,333,345 (408,391) 8.176 (446,513) (52,057) (190,334) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (8,461,096) (14,45,43) (177,803) (14,45,43) (1		30,852,256 2,433,333,945 (406,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (88,679,705) (88,679,705) (7,252,157) (7,252,157) (8,41,964) (8,41,964) (1,44,336) (14,43,36,364) (14,43,36,364) (14,43,36,364) (14,43,36,364) (14,43,36,364) (14,43,36,364) (15,43,365,368) (16,43,365,368) (16,43,365,368) (16,43,365,368) (17,74,352) (17,74,352) (18,13,369,368) (18,13,242)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   Insurance and Misc Accumulation Provisions   361   362   363   Regulatory Liabilities   365   366   Customer Adv for Construction   370   371   372   374   375   376   377   378   376   377   377   377   378   379	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Taxes Taxes  Accumulated Deferred Income Taxes Accumulated Deferred Income Taxes Taxes Taxes  Accumulated Investment Tax Credit  Steam Prod Plant Accumulated Depr Hydraulic Prod Plant Accumulated Depr Hydraulic Prod Plant Accum Depr Other Production Plant - Accum Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Station Equipment Station Equipment Station Equipment	Total Working Capital	1,405,270,676 33,189,471,435 33,189,471,435 (5,651,178) (156,072,745) (2,068,053) (1234,564) (115,026,661) (1719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,330,506) (1,719,110,106) (22,2887,709 (1,43,593,227) (2,403,507)	38,034,856 23,001,851,803  (42,006) (10,145,556) (146,513) (52,057) (10,385,933) (160,381,701) (60,92,042) (6,092,042) (6,461,096) (6,461,096) (43,859,903) (11,456,984) (102,188,048) (20,91,724) (161,876,883) (14,943) (14,943) (15,880,024) (40,781,396) (27,708,726) (263,556,322) (163,656,322) (163,656,322) (163,556,322) (163,556,322) (163,596,322) (163,596,322) (163,596,322) (163,596,322) (163,596,322) (163,596,322) (163,596,322) (163,596,322) (163,596,322)	(7,574,547) (344,971,894) (408,391) (408,391) (408,391) (50,182 (10,145,356  10,195,538 (32,285,349 (1,733,115) (1,733,115) (1,733,115) (8,675,413) (5,251,629 (1,273,328 (2,150,456) (7,799,258) (7,799,258) (7,799,258) (7,799,258) (7,799,258) (7,799,258) (18,35,977 (1,35,977 (1,35,977 (1,35,977 (1,35,977 (1,35,977 (1,35,977 (1,34,99) (69,888) (553,501)	452,7784,036	(7,152,501) 137,812,142 (408,391) 50,182 10,145,356 1,145,356 1,145,356 1,1681,997 17,681,997 11,733,3115 1,733,115	30,852.256 2.439,393.45 (408.391) 8.176 (408.391) 8.176 (144.513) (52.057) (199.394) (88.679.705) (88.679.705) (88.679.705) (88.679.705) (19.325,157		30,852,256 2439,393,945 (408,391) (408,391) 8,176 (146,513) (52,057) (190,384) (88,679,705) (88,679,705) (88,679,705) (98,679,705) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,384) (190,385) (190,385) (190,385) (190,385) (190,385) (190,385) (190,385) (190,385) (190,886) (190,886) (190,886) (190,886) (190,886)
Miscellaneous Rate Base	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Taxes Accumulated Plant Accumulated Depr Hydraulic Prod Plant Accumulated Depr Hydraulic Prod Plant Accumulated Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Studens Station Equipment Station Equipment Station Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors Underground Conductors	Total Working Capital	1,405,270,676 33,189,471,435 31,189,471,435 (156,072,745) (20,680,672,745) (20,680,672,745) (2034,804) (1111,119,099) (1,513,446,605) (19,119,222,099) (11,514,446,605) (19,118,109) (1,514,446,605) (19,118,109) (1,514,446,605) (1,514,446,605) (1,514,446,605) (1,514,446,605) (1,514,446,605) (1,514,446,605) (1,514,466,607) (1,514,606) (1,514,6	38,034,856 23,031,851,803  (42,006) (10,145,556) (146,513) (52,057) (10,365,933) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (160,361,701) (161,876,853) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (17,701,701) (17,701,701) (180,3658,022) (181,3658,022) (181,3658,022) (181,3638,022)	(7,574,847) (344,971,884) (408,391) (408,391) (408,391) (408,391) (50,182 (10,145,356  10,145,356  32,285,349 35,285,349 (1,733,115) (1,73	452,7784,036	7,182,501) 137,812,142 (408,391) 50,182 10,145,366 1,145,366 1,145,366 1,145,366 1,145,367 1,181,997 1,181,997 1,181,997 1,145,681,997 1,145,687 1,381,997 1,381,997 1,381,997 1,381,997 1,381,997 1,381,997 1,381,997 1,381,997 1,381,997 1,381,997 1,381,997 1,381,159 1	30,852.256 2.439,393.45 (408.391) 8.176 (408.391) 8.176 (146.513) (52.057) (199.394) (88.679.705) (88.679.705) (88.679.705) (88.679.705) (19.325,157		30,852,256 2439,393,945 (405,391) (406,391) 8,176 (146,513) (52,057) (190,384) (725,157) (7,225,157) (8,677,705) (8,677,705) (8,641,086) (9,444,336 (0) (184,626,641) (773,603) (184,955,908) (14,943) (14,943) (14,943) (14,943) (14,943) (14,943) (15,95,908) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863) (15,369,863)
Miscellaneous Rate Base   352   353   354   355   356	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Def Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Taxes Accumulated Investment Tax Credit  Stean Prod Plant Accumulated Depr Hydraulic Prod Plant Accumulated Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Statuters Other Production Plant - Accum Depr Structures and Improvements Station Equipment Poles, Towers & Fixtures Overhead Conductors Underground Conductors Underground Conductors Line Transformers	Total Working Capital	1,405,270,676 33,189,471,435 31,189,471,435 (156,072,745) (20,680,672,745) (20,680,672,745) (2034,804) (115,119,099) (1715,119,099) (1715,119,099) (1814,405,005) (197,116,106) (197,116	38,034,856 2,301,581,803  (42,006) (10,145,586) (146,518) (15,586) (146,518) (15,586) (146,5170) (160,381,701) (160,381,701) (160,381,701) (160,381,701) (160,381,701) (160,381,701) (160,381,701) (160,381,701) (16,092,042) (6,092,042) (6,092,042) (6,092,042) (6,092,042) (16,1876,883) (11,456,884) (192,188,048) (192,188,048) (192,188,048) (193,176,883) (14,943) (14,943) (14,943) (15,880,294) (17,708,726) (27,708,726) (27,708,726) (27,708,726) (284,370,417) (163,568,322) (203,3944) (1,431,821) (27,911,109) (77,126,825) (37,396,697) (11,310,929) (13,887,512) (65,900,797) (33,665,109)	(7,574,847) (344,971,884) (408,391) (408,391) (408,391) (408,391) (50,182 (10,145,356 (10,145,356 (10,145,356 (10,145,356 (10,145,356 (10,145,356 (10,145,315) (1	36.396.648 36.396.648 36.396.648 36.396.648 31.456.984 2.309.778 44.792 (928.600) (311.620.280) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (31.532,261) (4.257,142) (21.65,253) (21.65,253) (3.352,633) (4.119.054) (2.576,446) (1.297.074) (2.990.696) (4.454.995) (2.803,351)	7,182,501) 137,812,142 (408,391) 50,182 10,145,366 1,145,366 1,145,366 1,145,367 1,1881,997 1,1881,997 1,1881,997 1,1881,997 1,1381,997 1,1381,997 1,145,687 1,145,687 1,145,687 1,145,687 1,146,894	30,852.256 2.433,333.45 (408.391) 8.176 (408.391) 8.176 (146.513) (52.057) (190.334) (88.679.705) (88.679.705) (88.679.705) (6.451.096) (6		30,852,256 2439,393,945 (405,391) (406,391) 8,176 (140,513) (52,057) (190,394) (7,252,157) (7,252,157) (6,461,096) (9,444,336) (10,444,346) (11,4943) (14,943) (14,943) (14,943) (14,943) (14,943) (15,95,908) (15,95,95,968) (15,95,968) (15,95
Miscellaneous Rate Base	Unrec Plant & Reg Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Ben Accum Misc Depr Provisions - Other  Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Oredits  Accumulated Deferred Income Taxes Accumulated Poferred Income Taxes Accumulated Investment Tax Credit  Steam Prod Plant Accumulated Depr Nuclear Prod Plant Accum Depr Other Production Plant - Accum Depr Transmission Plant Accumulated Depr Transmission Plant Accumulated Depr Income Taxes Stratures and Improvements Station Equipment Poles, Towers & Fibrures Overhead Conductors Underground Conductors Underground Conductors Line Transformers Services Meters Installations on Customers' Premises	Total Working Capital	1,405,270,676 33,183,471,435 (5,551,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (171,19,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (171,9,330,506) (204,295,747) (2,405,807) (3,544,367,566) (597,730,395) (277,955,390) (4,272,043,351) (10,165,829) (4,062,827,377) (10,165,829) (4,062,827,377) (10,165,829) (34,062,827,776) (354,672,833) (182,889,758) (387,848,044) (184,948,045) (387,848,044) (184,948,045) (387,848,044) (184,948,422)	38,034,856 2,301,681,803	(8.675.413) (9.575.516) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258)	36,396,648 36,396,648 36,396,648 36,396,648 31,456,994 32,399,778 44,792 (928,600) (4,257,142) (311,620,280) (4,257,142) (31,532,261) (347,499,884) (21,467,523) (21,467,523) (21,467,523) (21,467,523) (21,467,523) (21,467,523) (21,467,524) (21,479,524) (21,479,524) (21,479,525) (21,487,525)	(7,192,601) 137,812,142 (408,391) 50,182 10,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,357 1,1456,984 1,556,1407 1,318,120 1,	30,852,256 2,433,333,445 (408,391) 8,176 (408,391) 8,176 (145,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (6,461,096) (149,435) (10,144,543) (319,774,032) (46,033,707) (67,040,246) (433,980,886) (433,980,886) (43,980,886) (43,980,886) (43,980,886) (43,980,886) (43,980,886) (43,987,40,397,4		30,852,256 2,433,333,945 (406,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (6,461,096) (14,943) (14,943) (319,774,032) (46,033,707) (67,002,246) (14,943) (133,998,88) (154,944,94) (154,944,94)
Miscellaneous Rate Base   352   353   354   355   356   Customer Service Deposits   357   358   359   361   361   362   362   363   364   365   366   366   Customer Adv for Construction   367   368   367   370   371   372   373   374   375   376   376   377   378   376   377   378   379   380   381   382   382   383   384   385   389   38	Unrec Plant & Req Study Costs Nuclear Plant - Trojan Misc Deferred Debits-Trojan Misc Deferred Debits-Trojan  Customer Service Deposits  Prop Ins Inj & Dam Pen & Bem Accum Misc Der Provisions - Other  Regulatory Liability Regulatory Liability  Customer Advances for Construction  SO2 Emissions Other Deferred Credits  Accumulated Deferred Income Tawes Accumulated Deferred Income	Total Working Capital	1,405.270.676 33,183,471,435 (5,651,178) (156,072,745) (2,068,053) (234,884) (164,026,861) (115,119,099) (1,719,330,506) (119,222,098) (197,116,106) (97,116,106) (97,116,106) (97,116,106) (97,116,106) (204,295,74) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (2,405,807) (3,544,367,566) (3,507,566) (4,272,643,351) (4,622,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,627) (4,626,628) (4,626,637)	38.034,856 2,301,681,803	(8.675.413) (8.675.413) (8.675.413) (8.675.413) (8.675.413) (9.5168) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258) (7.799.258)	36.396.648 36.396.648	(7,192,601) 137,812,142 (408,391) 50,182 10,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,356 1,145,357 1,1456,994 1,	30,852,256 2,433,333,445 (408,391) 8,176 (408,391) 8,176 (145,513) (52,057) (190,394) (88,679,705) (7,825,157) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (6,461,096) (184,625,641) (773,603) (194,955,906) (149,433) (319,774,032) (46,033,707) (67,040,246) (422,847,884) (133,885,865) (13,985,865) (13,985,865) (13,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (143,985,865) (144,975,774,032)		30,852,256 2,433,333,945 (406,391) 8,176 (146,513) (52,057) (190,394) (88,679,705) (88,679,705) (7,825,157) (7,825,157) (6,461,096) (6,461,096) (1,44,338 (1,44,338 (1,44,338 (1,44,338 (1,44,338 (1,44,338 (1,44,338) (1,44,343) (1,44,443) (1,44,443) (1,44,444) (1,44,444) (1,444) (1,444,444) (1,444) (1,444,444) (1,444) (1,444,444)

401		Unclassified Dist Sub Plant - Acct 300	108DS	-	-	-	-	-	-	-
402		Unclassified Dist Sub Plant - Acct 300	108DP	6,348,157	481,029	(179,027)	-	(179,027)	302,002	302,002
403	s		TOTAL DISTRIBUTION PLANT DEPR	(3,149,559,226)	(279,437,104)	(4,729,268)	(23,174,230)	(27,903,498)	(307,340,602)	(307,340,602)
404	1	General Plant Accumulated Depr	108GP	(538,694,282)	(42,629,144)	(692,110)	(3,262,002)	(3,954,113)	(46,583,257)	(46,583,257)
405	il .	Mining Plant Accumulated Depr.	108MP	-	-	(32,456,642)	(2,282,754)	(34,739,396)	(34,739,396)	(34,739,396)
406	s	Accum Depr - Capital Lease	1081390	-	-	-	-	-	-	-
407	·	Accum Depr - Capital Lease	1081399	-	-	-	-	-	-	-
408			TOTAL GENERAL PLANT ACCUM DEPR	(538,694,282)	(42,629,144)	(33,148,752)	(5,544,757)	(38,693,509)	(81,322,653)	(81,322,653)
409		Total accumulated provis	sion for depreciation of electric utility plant	(10,010,104,176)	(750,094,987)	142,190,073	(397,596,192)	(255,406,119)	(1,005,501,106)	(1,005,501,106)
410	)	Accum Prov for Amort-Other	1110P	(15,601)	-	-	-	-	-	-
411	Accumulated Provisions for Amortization	Accum Prov for Amort-General	111GP	(13,325,366)	(1,990,701)	(51,985)	(207,823)	(259,808)	(2,250,509)	(2,250,509)
412	of Electric Utility Plant	Accum Prov for Amort-Hydro	111HP	(3,295,121)	(262,910)	(12,451)	(49,847)	(62,298)	(325,208)	(325,208)
413	of Electric Othinty Flant	Accum Prov for Amort-Intangible Plant	111IP	(692,875,662)	(53,643,089)	(1,481,241)	(7,232,850)	(8,714,091)	(62,357,180)	(62,357,180)
414		Accum Amtr - Capital Lease	111390	-	-	-	-	_	-	
415		Total accumulated provis	sion for amortization of electric utility plant	(709,511,749)	(55,896,700)	(1,545,676)	(7,490,521)	(9,036,197)	(64,932,897)	(64,932,897)
416			TOTAL RATE BASE DEDUCTIONS	(15,578,316,026)	(1,151,184,256)	181,833,323	(369,618,665)	(187,785,342)	(1,338,969,598)	(1,338,969,598)
417			Total Rate Base	17,611,155,409	1,150,397,547	(163,138,571)	113,165,371	(49,973,201)	1,100,424,347	1,100,424,347
			Revenue Requirement Impact		25,976,377	(30,668,882)	31,455,724	786,842	26,763,219	46
			Change in Rate Base		-	(163,138,571)	113,165,371	(49,973,201)	(49,973,201)	1,847,154,542
			ROR		6.98%	4.01%	-3.35%	-0.26%	6.72%	10.29%

Capital Structure and Cost

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	48.720%	4.770%	2.32%
PREFERRED %	0.010%	6.750%	0.00%
COMMON %	51.270%	10.300%	5.28%
			7 60%

Net to Gross Bump-up Factor Net Operating Income

75.18%

A Line No.	В		FERC Acct #	Residential Schedule 16	Small General Service Shedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,	Total
1											
2		Residential sales	440	176,071,754.90	-	-	-	-	-	-	176,071,754.90
3		Commercial and industrial sales	442	-	58,004,210.24	84,757,248.95	31,760,598.39	38,671,305.32	14,475,016.40	-	227,668,379.31
4		Public street and highway lighting	444	-	-	-	-	-	-	888,616.74	888,616.74
5		Other sales to public authorities	445	-	-	-	-	-	-	-	-
6		Sales to railroads and railways	446	-	-	-	-	-	-	-	-
7		Interdepartmental sales	448	-	-	-	-	=	-	-	-
8		Total sale:	s to ultimate customers	176,071,754.90	58,004,210.24	84,757,248.95	31,760,598.39	38,671,305.32	14,475,016.40	888,616.74	404,628,750.95
9		Sales for resale	447	7,979,097.44	2,678,980.88	4,559,882.29	1,836,297.61	2,598,540.29	747,509.54	34,005.00	20,434,313.04
10			Total sales of electricity	183,720,742.77	60,872,833.14	89,601,249.20	33,668,520.55	41,309,743.53	15,375,283.79	910,256.48	425,458,629.45
11		Provision for rate refunds	449.1	113,563.24	32,223.16	53,183.42	21,075.15	28,405.64	9,765.15	290.08	258,505.85
12	Electric operating revenues	Total revenues net of pro	ovision for rate refunds	(330,109.57)	189,642.02	284,117.97	71,624.55	39,897.91	152,757.85	(12,365.26)	395,565.46
13		Forfeited discounts	450	(641.98)	(82.99)	(106.00)	(27.91)	(17.92)	(6.71)	(0.66)	(884.17)
14		Miscellaneous service revenues	451	133,160.15	25,027.85	1,287.29	79.90	1.20	6,181.58	3,237.56	168,975.52
15		Sales of water and water power	453	311.27	97.14	159.88	64.22	84.38	27.50	1.22	745.62
16		Rent from electric property	454	774,271.65	189,163.05	226,211.70	86,755.15	109,962.02	65,489.15	5,225.95	1,457,078.67
17		Interdepartmental rents	455	-	=	-	-	=	-	-	-
18		Other electric revenues	456	12,775,227.93	2,681,321.66	1,269,162.35	475,058.31	616,726.12	688,550.69	263,890.76	18,769,937.82
19		Revenues from transmission of electricity of others	456.1	13,795,892.26	2,927,749.87	1,549,898.65	583,004.82	755,161.44	770,007.36	272,644.91	20,654,359.31
20		Regional transmission service revenues	457.1	-	-	-	-	-	-	-	-
21		Miscellaneous revenues	457.2	-	-	-	-	-	-	-	-
22			her operating revenues	13,795,892.26	2,927,749.87	1,549,898.65	583,004.82	755,161.44	770,007.36	272,644.91	20,654,359.31
23		Total elec	tric operating revenues	197,516,635.03	63,800,583.01	91,151,147.85	34,251,525.37	42,064,904.97	16,145,291.15	1,182,901.38	446,112,988.76
24		Operation supervision and engineering	500	1,323,985.38	375,676.10	620,042.86	245,706.20	331,169.25	113,847.67	3,381.92	3,013,809.38
25		Fuel	501	17,698,917.08	5,942,409.00	10,114,549.81	4,073,202.44	5,763,978.89	1,658,095.98	75,428.53	45,326,581.73
26		Steam expenses	502	2,137,735.30	606,574.71	1,001,134.55	396,722.52	534,713.00	183,820.91	5,460.53	4,866,161.53
27		Steam from other sources	503	128,578.36	43,170.17	73,479.76	29,590.83	41,873.92	12,045.67	547.97	329,286.68
28		Steam transferred—credit	504	-	-	-	-	-	-	-	-
29		Electric expenses	505	(3,684.86)	(1,045.57)	(1,725.68)	(683.84)	(921.70)	(316.86)	(9.41)	(8,387.91)
30		Miscellaneous steam power expenses	506	(1,288,708.13)		(603,521.98)	(239,159.42)	(322,345.33)	(110,814.23)	(3,291.81)	(2,933,507.21)
31		Rents	507	29,172.21	8,277.51	13,661.80	5,413.80	7,296.86	2,508.48	74.52	66,405.18
32		Operation supplies and expenses (non-major only)	508	-	-	-	-	=	-	-	-
33		Total steam power generation operation expenses		20,025,995.35	6,609,395.62	11,217,621.13	4,510,792.53	6,355,764.89	1,859,187.62	81,592.24	50,660,349.39
34		Maintenance supervision and engineering	510	68,187.42	19,347.93	31,933.22	12,654.27	17,055.76	5,863.34	174.17	155,216.12
35		Maintenance of structures	511	789,127.03	223,911.96	369,560.41	146,446.79	197,384.81	67,855.94	2,015.71	1,796,302.65
36		Maintenance of boiler plant	512	2,511,951.75	712,757.29	1,176,385.91	466,169.89	628,315.99	215,999.26	6,416.41	5,717,996.48
37		Maintenance of electric plant	513	1,256,126.19	356,421.29	588,263.35	233,112.84	314,195.59	108,012.56	3,208.59	2,859,340.40
38		Maintenance of miscellaneous steam plant	514	243,780.09	69,171.72	114,165.99	45,240.89	60,976.86	20,962.31	622.70	554,920.56
39		Total steam power generation maintenance expenses		4,869,172.47	1,381,610.20	2,280,308.88	903,624.68	1,217,929.01	418,693.42	12,437.58	11,083,776.22
40			m production expenses	23,757,867.42	7,609,157.37	12,847,987.34	5,152,680.59	7,203,311.04	2,171,334.79	89,182.92	58,831,521.47
41		Operation supervision and engineering	535 536	308,932.66	87,658.53	144,677.95	57,331.95	77,273.51	26,564.69	789.12	703,228.42
42		Water for power		5,780.86	1,640.30	2,707.27	1,072.82	1,445.97	497.09	14.77	13,159.07
43		Hydraulic expenses	537 538	162,297.42	46,051.31	76,006.40	30,119.28	40,595.55	13,955.73	414.56	369,440.25
44 45		Electric expenses	538 539	664,371.81	188,513.12	311,135.61	123,294.62	166,179.72	57,128.41	1,697.04	1,512,320.33
		Miscellaneous hydraulic power generation expenses	540		22.189.89	36.623.80					
46 47		Rents Total hydraulic power generation operation expenses	540	78,203.26 1,219,586.01	22,189.89 346,053.15	36,623.80 571,151.02	14,513.02 226,331.69	19,561.03 305,055.77	6,724.59 104,870.52	199.76 3,115.25	178,015.34 2,776,163.41
47		Maintenance supervision and engineering	541	1,219,586.01	346,053.15	5/1,151.02 6.25	226,331.69	305,055.77	104,870.52	3,115.25	2,776,163.41
48	Generation production expenses	Maintenance supervision and engineering  Maintenance of structures	541 542	30,771.97	8,731.44	14,410.99	5,710.69	7,697.01	2,646.04	78.60	70,046.73
50	•	Maintenance of reservoirs, dams and waterways	543	32,139.92	9,119.59	15,051.62	5,964.55	8,039.18	2,763.67	78.60 82.10	73,160.62
51		Maintenance of reservoirs, dams and waterways  Maintenance of electric plant	544	32,139.92 43.673.45	12,392.18	20,452.95	5,964.55 8,104.95	10,924.07	3,755.42	82.10 111.56	73,160.62 99.414.58
52		Maintenance of electric plant  Maintenance of miscellaneous hydraulic plant	545	43,673.45 187,055.76	53,076.40	20,452.95 87,601.11	8,104.95 34,713.95	10,924.07 46,788.37	16,084.67	477.81	425,798.06
53		Total hydraulic power generation maintenance expenses	343	293,654.45	83,323.40	137,522.93	54,496.61	73,451.96	25,250.94	750.10	668,450.39
54		Generation - hydraulic power	or production ownerses	1,513,240.46	429,376.55	708,673.95	280,828.30	378,507.74	130,121.46	3,865.35	3,444,613.80
55		Operation supervision and engineering	546	15,106.16	4,286.32	7,074.45	2,803.41	3,778.51	1,298.96	38.59	34,386.41
56		Fuel	547	26,203,911.38	8,797,959.67	14,974,970.82	6,030,529.17	8,533,787.19	2,454,873.36	111,674.78	67,107,706.37
57		Generation expenses	548	14,697.39	4,170.33	6,883.02	2,727.55	3,676.27	1,263.81	37.54	33,455.91
58		Operation of energy storage equipment	548.1	728,362.17	206,670.15	341,103.29	135,170.00	182,185.66	62,630.86	1,860.49	1,657,982.63
59		Miscellaneous other power generation expenses	549	389,531.19	110,528.07	182,423.49	72,289.49	97,433.67	33,495.25	995.00	886,696.15
60		Rents	550	366,708.92	104,052.34	171,735.47	68,054.12	91,725.12	31,532.79	936.70	834,745.46
61		Total other power generation operation expenses	330	27,718,317.21		15,684,190.53	6,311,573.74		2,585,095.03	115,543.10	
62		Maintenance supervision and engineering	551	21,/10,31/.21	9,227,666.89	13,004,130.53	0,311,3/3./4	8,912,586.42	2,363,093.03	113,343.10	70,554,972.93
63		Maintenance supervision and engineering  Maintenance of structures	552	1,968.21	558.47	921.75	365.26	492.31	169.24	5.03	4,480.28
64		Maintenance of structures  Maintenance of generating and electric plant	553	1,310,230.45	297,504.81	491,023.34	194,579.26	262,259.02	90,158.07	2,678.21	2,648,433.15
65		Maintenance of energy storage equipment	553.1	1,076,460.62	472,895.91	134,182.52	221,464.48	87,760.38	118,285.74	40,663.67	2,151,713.31
66		Maintenance of energy storage equipment  Maintenance of miscellaneous other power generation plant	554	42,028.23	11,925.36	134,182.52	7,799.63	10,512.55	3,613.95	107.35	2,151,713.31 95,669.55
67		Total other power generation maintenance expenses	JJ4	2,430,687.52	782,884.55	645,810.08	424,208.63	361,024.25	212,227.00	43,454.26	4,900,296.28
68			er production expenses	28,810,802.03	9,537,655.53	16,195,818.09	6,514,317.89	9,185,850.30	2,679,036.29	43,454.26 118,333.69	73,041,813.83
69		Purchased power	555	39,099,945.29	13,127,801.30	22,344,776.38	8,998,403.22	12,733,618.56	3,663,018.58	166,634.58	100,134,197.91
23		I	555	1 33,033,3 13.23	15,127,001.50	22,5,,	0,550,105.22	,, 55,515.50	5,005,010.30	100,00 1.00	_50,15 .,1551

70		Power purchased for storage operations	555.1	-	_	_	_	-	_	_	-
71		System control and load dispatching	556	38,172.81	10,831.40	17,876.92	7,084.14	9,548.19	3,282.43	97.51	86,893.38
72		Other expenses	557	1,248,303.28	354,201.57	584,599.76	231,661.06	312,238.84	107,339.88	3,188.60	2,841,533.00
73 74			er power supply expenses	40,386,421.38	13,492,834.27	22,947,253.05	9,237,148.42	13,055,405.59	3,773,640.88	169,920.69	103,062,624.29
74 75		Operation supervision and engineering	tion production expenses	94,468,331.30 436,512.64	31,069,023.72 136,227.10	52,699,732.43 224,202.32	21,184,975.20 90,057.92	29,823,074.67 118,324.66	8,754,133.42 38,569.27	381,302.65 1,714.69	238,380,573.38 1,045,608.61
76		Load dispatch—reliability	561.1	567,880.41	177,224.42	291,675.64	117,160.70	153,934.27	50,176.63	2,230.73	1,360,282.80
77		Load dispatch—monitor and operate transmission system	561.2	-	, -	-	-	-	-	-	-
78		Load dispatch—transmission service and scheduling	561.3	=	-	-	-	=	-	-	=
79		Scheduling, system control and dispatch services	561.4	=	-	-	-	-	-	-	-
80		Reliability planning and standards development	561.5	-	-	-	-	-	-	-	-
81		Transmission service studies	561.6 561.7	-	-	-	-	-	-	-	-
82 83		Generation interconnection studies Reliability planning and standards development services	561.8	-	-	-	-	-	-	-	-
84		Station expenses	562	114.042.94	35.590.58	58.574.92	23.528.46	30.913.40	10,076.58	447.98	273.174.86
85		Overhead line expense	563	39,374.74	12,288.09	20,223.72	8,123.49	10,673.24	3,479.06	154.67	94,317.02
86		Underground line expenses	564	-	-	-	-	-	-	-	-
87		Transmission of electricity by others	565	5,604,938.28	1,749,192.18	2,878,817.30	1,156,367.63	1,519,320.05	495,239.69	22,017.11	13,425,892.24
88	Transmission expenses	Miscellaneous transmission expenses	566	75,690.18	23,621.43	38,876.11	15,615.82	20,517.20	6,687.81	297.32	181,305.88
89		Rents	567	86,287.15	26,928.54	44,318.95	17,802.10	23,389.70	7,624.14	338.95	206,689.53
90 91		Total transmission operation expenses	568	6,924,726.35	2,161,072.35	3,556,688.94	1,428,656.12	1,877,072.51 9,925.92	611,853.18	27,201.46 143.84	16,587,270.92
91		Maintenance supervision and engineering Maintenance of structures	569	36,617.81 205,831.85	11,427.70 64,236.12	18,807.70 105,719.68	7,554.70 42,465.64	55,794.45	3,235.47 18,186.84	808.54	87,713.14 493,043.12
93		Maintenance of computer hardware	569.1	203,031.03	04,230.12	105,715.00	-	-	10,100.04	-	-
94		Maintenance of computer software	569.2	=	-	-	-	-	-	-	-
95		Maintenance of communication equipment	569.3	-	-	-	-	-	-	-	-
96		Maintenance of miscellaneous regional transmission plant	569.4	-	-	-	-	-	-	-	-
97		Maintenance of station equipment	570	426,434.27	133,081.84	219,025.85	87,978.63	115,592.73	37,678.77	1,675.10	1,021,467.19
98		Maintenance of overhead lines	571 572	740,429.74	231,073.71	380,300.70	152,759.75	200,706.89	65,422.70	2,908.53	1,773,602.03
99 100		Maintenance of underground lines  Maintenance of miscellaneous transmission plant	573	3,855.16 4,080.80	1,203.12 1,273.54	1,980.09 2.095.99	795.37 841.92	1,045.01 1,106.17	340.63 360.57	15.14 16.03	9,234.53 9,775.01
101		Total transmission maintenance expenses	5/5	1,417,249.63	442,296.03	727,930.00	292,396.01	384,171.18	125.224.98	5,567.19	3,394,835.02
102		· · · · · · · · · · · · · · · · · · ·	tal transmission expenses	8,341,975.98	2,603,368.38	4,284,618.95	1,721,052.13	2,261,243.69	737,078.16	32,768.64	19,982,105.94
103		Operation supervision and engineering	580	743,880.56	185,881.94	163,224.52	60,881.74	21,659.10	46,227.83	6,788.88	1,228,544.56
104		Load dispatching	581	470,033.91	118,840.00	160,538.49	61,235.54	75,573.63	46,154.41	744.56	933,120.53
105		Station expenses	582	313,240.92	79,197.58	106,986.37	40,808.71	40,042.33	30,758.31	496.19	611,530.42
106		Overhead line expenses	583 584	208,533.83	47,669.17	51,510.39	19,648.04	=	14,809.11	325.64	342,496.18
107 108		Underground line expenses	584 585	-	- -	=	- -	-	-	18,034.55	10.024.55
108		Street lighting and signal system expenses Meter expenses	586	161,547.45	42,122.22	18,387.77	2,552.93	1,601.30	12,951.32	10,034.33	18,034.55 239,163.00
110		Customer installations expenses	587	719,231.49	181,845.32	245.651.07	93,700.75	115,640.45	70,624.06	1,139.31	1,427,832.46
111		Miscellaneous distribution expenses	588	43,955.78	10,983.73	9,644.91	3,597.49	1,279.83	2,731.59	401.15	72,594.49
112		Rents	589	46,203.76	11,545.46	10,138.17	3,781.47	1,345.29	2,871.29	421.67	76,307.12
113	Distribution expenses	Total distribution operation expenses		2,706,627.70	678,085.43	766,081.69	286,206.69	257,141.93	227,127.92	28,351.95	4,949,623.31
114		Maintenance supervision and engineering	590	200,835.65	50,185.10	44,067.96	16,437.08	5,847.60	12,480.76	1,832.89	331,687.05
115		Maintenance of structures	591	47,295.61	11,957.88	16,153.66	6,161.62	7,604.35	4,644.14	74.92	93,892.18
116 117		Maintenance of station equipment  Maintenance of Energy Storage Equipment	592 592.2	351,862.30	88,962.34	120,177.37	45,840.27	44,979.39	34,550.69	557.37	686,929.72
118		Maintenance of overhead lines	593	6,464,118.23	1,621,725.04	1,282,862.15	481,043.14	-	357,701.01	7,865.48	10,215,315.05
119		Maintenance of underground lines	594	1,021,815.61	240,487.24	144,153.89	50,914.75	-	28,784.78	1,101.62	1,487,257.88
120		Maintenance of line transformers	595	39,578.24	15,243.61	4,317.74	557.80	-	7,694.58	80.01	67,471.98
121		Maintenance of street lighting and signal systems	596	=	-	-	-	=	-	59,079.09	59,079.09
122		Maintenance of meters	597	9,423.13	2,457.01	1,072.57	148.91	93.40	755.46	-	13,950.48
123		Maintenance of miscellaneous distribution plant	598	415,179.48	103,745.64	91,099.93	33,979.72	12,088.52	25,800.98	3,789.05	685,683.32
124 125		Total distribution maintenance expenses	otal distribution ovacass	8,550,108.26 11,256,735.96	2,134,763.85 2,812,849.28	1,703,905.28 2,469,986.97	635,083.29 921,289.98	70,613.27 327,755.19	472,412.38 699,540.30	74,380.43 102,732.39	13,641,266.76 18,590,890.07
125		Supervision	otal distribution expenses 901	124,900.69	2,812,849.28 19,876.59	4,166.82	1,628.62	1,498.93	3,290.57	1,442.29	156,804.51
127		Meter reading expenses	902	963,617.00	181,114.72	10,030.62	4,208.55	1,061.79	29,863.49	-, .72.23	1,189,896.16
128	Customer account expenses	Customer records and collection expenses	903	2,574,338.62	538,880.13	30,169.97	13,556.00	204.02	109,065.83	60,676.11	3,326,890.67
129		Uncollectible accounts	904	1,716,528.69	116,199.35	135,094.63	50,750.46	61,793.12	(497.43)	-	2,079,868.83
130		Miscellaneous customer accounts expenses	905	124.88	19.87	4.17	1.63	1.50	3.29	1.44	156.77
131			istomer account expenses	5,379,509.88	856,090.66	179,466.20	70,145.26	64,559.36	141,725.75	62,119.84	6,753,616.95
132		Supervision	907	30.31	5.70	0.29	0.02	0.00	1.41	0.74	38.46
133 134	Customer service and informational	Customer assistance expenses Informational and instructional advertising expenses	908 909	299,540.42 259,621.62	56,299.52 48,796.67	2,895.74 2,509.83	179.72 155.77	2.70 2.34	13,905.30 12,052.18	7,282.80 6,312.25	380,106.21 329,450.67
	expenses	innormational and instructional advertising expenses	303	233,021.02	40,730.07	2,303.03	133.77	2.34	12,032.10	0,312.23	323,430.07
135		Miscellaneous customer service and informational expenses	910	77.00		0.75	2.25	2.25	2.55		22.25
136		Total customer service an	310	77.23 559,269.58	14.52 105,116.40	0.75 5,406.61	0.05 335.56	0.00 5.05	3.59 25,962.48	1.88 13,597.67	98.00 709,693.34
135		Administrative and general salaries	920	2,580,038.10	742,661.85	966,378.22	375,070.13	436,708.71	25,962.48	18,532.28	5,340,935.31
138		Office supplies and expenses	921	570,605.96	163,858.69	211,924.93	82,255.73	95,743.50	48,781.59	4,179.97	1,177,350.37
139		Administrative expenses transferred—credit	922	(1,368,503.53)	(393,922.62)	(512,586.23)	(198,944.66)	(231,638.98)	(117,512.42)	(9,829.89)	(2,832,938.33)
140		Outside services employed	923	1,165,952.37	324,920.20	387,283.29	150,409.88	174,303.51	94,192.43	10,607.59	2,307,669.27
141		Property insurance	924	742,907.20	213,845.23	278,263.08	107,999.30	125,747.77	63,792.91	5,336.26	1,537,891.74

142		Injuries and damages	925	2.140.287.82	616.080.09	801.665.50	311.141.93	362,274,62	183.784.99	15.373.58	4.430.608.53
143		Employee pensions and benefits	926	3,861,943.74	1,125,122.90	1,466,344.52	565,762.63	661,909.94	326,981.15	28,007.09	8,036,071.96
144	Administrative and general expenses	Franchise requirements	927	-	-	· · ·					-
145		Regulatory commission expenses	928	946,117.39	313,314.93	457,860.05	171,375.66	208,399.49	78,748.04	4,716.46	2,180,532.02
146		Duplicate charges—credit	929	(4,354,907.38)	(1,268,740.91)	(1,653,518.28)	(637,980.26)	(746,400.43)	(368,719.16)	(31,582.10)	(9,061,848.52)
147		General advertising expenses	930.1	-	-	-	-	=	-	-	-
148		Miscellaneous general expenses	930.2	79,014.05	23,019.63	30,000.91	11,575.31	13,542.45	6,689.92	573.02	164,415.28
149		Rents	931	6,825.61	1,964.75	2,556.60	992.26	1,155.33	586.11	49.03	14,129.69
150 151		Maintenance of general plant	932	6,697,415.65	1,953,310.44	2,546,056.27	981,830.82	- 1,149,179.59	566,325.30	48,612.02	13,942,730.08
151		Depreciation expense steam production plant	and general expenses 403, 403.1	1,788,249.20	507,409.29	837,464.80	331,864.63	447,295.84	153,769.08	4,567.82	4,070,620.64
153		Depreciation expense steam production plant	403, 403.1	1,237,989.54	351,275.09	579,769.67	229,747.03	309,659.06	106,453.01	3,162.26	2,818,055.66
154		Depreciation expense other power generation production plant	403, 403.1	7,242,096.48	2,054,918.87	3,391,585.94	1,343,993.70	1,811,469.90	622,737.87	18,498.86	16,485,301.62
155	Depreciation expenses	Depreciation expense transmission	403, 403.1	4,973,846.35	1,552,240.66	2,554,674.86	1,026,165.61	1,348,251.15	439,477.83	19,538.08	11,914,194.55
156		Depreciation expense distribution	403, 403.1	10,030,844.26	2,744,716.46	1,928,821.08	657,660.93	166,008.54	860,277.42	164,048.35	16,552,377.04
157		Depreciation expense general plant	403, 403.1	1,879,393.30	537,501.17	653,307.95	252,096.74	281,608.18	159,339.15	15,739.64	3,778,986.12
158		Depreciation expense common	403, 403.1	-	-	-	-	-	-	-	-
159			lepreciation expenses	27,152,419.13	7,748,061.53	9,945,624.30	3,841,528.63	4,364,292.67	2,342,054.37	225,555.00	55,619,535.63
160		Intangible plant	404, 405	2,448,076.11	643,518.95	674,272.05	263,758.11	315,098.99	176,881.89	28,485.18	4,550,091.28
161		Amortization expense steam production plant	404, 405	-	-	-	-	-	-	-	=
162		Amortization expense hydraulic production plant	404, 405	12 002 00	2 454 26	2 002 25	4 566 72	4 022 00	-	120.47	24.022.75
163 164		Amortization expense other power generation production plant	404, 405 404, 405	12,893.00	3,451.36	3,992.25	1,566.73	1,923.98	965.95	130.47	24,923.75
165	Amortization expenses	Amortization expense transmission Amortization expense distribution	404, 405		-	-	-	-		-	
166	ranor deadon expenses	Amortization expense distribution  Amortization expense general plant	404, 405	43,866.72	13,599.54	22,033.68	8,832.20	11,529.13	3.866.78	183.50	103,911.55
167		Amortization expense common plant	404, 405	-	-	-	-	-	-	-	-
168		Amortization of electric plant acquisition adjustments	406	-	_	_	_	_	_	_	-
		Amortization of property losses, unrecovered plant and regulatory									
169		costs	407	5,583,574.28	1,494,683.16	1,728,926.34	678,504.88	833,219.43	418,322.99	56,501.08	10,793,732.15
170		Total a	mortization expenses	8,088,410.12	2,155,253.01	2,429,224.32	952,661.92	1,161,771.53	600,037.61	85,300.22	15,472,658.73
171	Regulatory debits and credits	Regulatory debits and credits	407.3, 407.4	-	-	-	-	=	-	-	-
172			ory debits and credits	-	-	-	-	-	-	-	-
173 174		Taxes other than income	408.1 409.1	14,070,104.47	3,935,446.86	5,182,233.45	2,035,750.59	2,415,407.98	1,172,029.66	87,186.67	28,898,159.68
174		Income Taxes - federal taxes utility operating income Income Taxes - other taxes utility operating income	409.1	(5,380,428.39)	(1,591,468.30)	(3,428,342.02)	(1,342,369.72)	(1,971,581.15)	(498,021.71)	19,770.60	(14,192,440.70)
176	Taxes	Provisions for deferred income taxes, utility operating income	410.1	(2,081,473.43)	(499,267.69)	(65,210.96)	(20,790.14)	137,129.97	(148,644.19)	(33,498.08)	(2,711,754.51)
	Tunes	Provision for deferred income taxes—credit, utility operating	410.1	(2,001,475.45)	(455,207.05)	(05,210.50)	(20,730.14)	137,123.37	(140,044.13)	(55,456.00)	(2,711,754.51)
177		income	411.1	_	_	_	_	_	-	_	_
177			411.1 411.4	-	- 1.00	- 2.00	- 3.00	- 4.00	- 5.00	- 6.00	- 21.00
		income		- - 6,608,202.65	- 1.00 1,844,711.86	- 2.00 1,688,682.46	3.00 672,593.74	- 4.00 580,960.80	- 5.00 525,368.77	- 6.00 73,465.19	- 21.00 11,993,985.48
178 179 180		income Investment Tax credit Adj.  Gains from disposition of utility plant	411.4 Total taxes 411.6	6,608,202.65							
178 179 180 181		Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant	411.4 Total taxes 411.6 411.7		1,844,711.86 - -	1,688,682.46 - -	672,593.74 - -	580,960.80 - -	525,368.77 - -	73,465.19 - -	11,993,985.48 - -
178 179 180 181 182		Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances	411.4 Total taxes 411.6 411.7 411.8	- - 6,608,202.65 - - (3.18)							
178 179 180 181 182 183	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances	411.4 Total taxes 411.6 411.7 411.8 411.9		1,844,711.86 - -	1,688,682.46 - -	672,593.74 - -	580,960.80 - -	525,368.77 - -	73,465.19 - -	11,993,985.48 - -
178 179 180 181 182 183 184	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others	411.4 Total taxes 411.6 411.7 411.8 411.9 412		1,844,711.86 - -	1,688,682.46 - -	672,593.74 - -	580,960.80 - -	525,368.77 - -	73,465.19 - -	11,993,985.48 - -
178 179 180 181 182 183 184 185	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413		1,844,711.86 - -	1,688,682.46 - -	672,593.74 - -	580,960.80 - -	525,368.77 - -	73,465.19 - -	11,993,985.48 - -
178 179 180 181 182 183 184	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413 414	(3.18)	1,844,711.86 - - (0.99) - - -	1,688,682.46 - - (1.63) - - -	672,593.74 - - (0.66) - - -	580,960.80 - -	525,368.77 - - (0.28) - - -	73,465.19 - - (0.01) - - - -	11,993,985.48 - - (7.61) - - -
178 179 180 181 182 183 184 185 186	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413 414		1,844,711.86 - -	1,688,682.46 - -	672,593.74 - -	580,960.80 - - (0.86) - - -	525,368.77 - -	73,465.19 - -	11,993,985.48 - -
178 179 180 181 182 183 184 185 186 187 188	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 ererating income items 6 Operating Expenses	(3.18)	1,844,711.86 - - (0.99) - - -	1,688,682.46 - - (1.63) - - -	672,593.74 - - (0.66) - - -	580,960.80 - - (0.86) - - -	525,368.77 - - (0.28) - - -	73,465.19 - - (0.01) - - - -	11,993,985.48 - - (7.61) - - -
178 179 180 181 182 183 184 185 186 187 188 189	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating leased to others	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 ererating income items 6 Operating Expenses	(3.18)	1,844,711.86  (0.99)   (0.99) 	1,688,682.46 	672,593.74 - - (0.66) - - - (0.66)	580,960.80 - - (0.86) - - - (0.86)	525,368.77 - - (0.28) - - - - (0.28)	73,465.19 (0.01) (0.01) (0.01) -	11,993,985.48 - (7.61) - - - (7.61) -
178 179 180 181 182 183 184 185 186 187 188 189 190	Various utility operating income items	income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating Income  Total various utility operating Income = electric operating revenues - electric	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 terrating income items to Operating Expenses to operating expenses	(3.18)	1,844,711.86  (0.99)   (0.99) 	1,688,682.46 	672,593.74 - - (0.66) - - - (0.66)	580,960.80 - - (0.86) - - - (0.86)	525,368.77 - - (0.28) - - - - (0.28)	73,465.19 (0.01) (0.01) (0.01) -	11,993,985.48 - (7.61) - - - (7.61) -
178 179 180 181 182 183 184 185 186 187 188 189 190 192 193	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op  Electri Net Operating Income = electric operating revenues - electric	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413 414 Herating income items to Operating Expenses to operating expenses	(3.18)	1,844,711.86 (0.99) (0.99) (12,975.60)	1,688,682.46  (1.63)  (1.63)  (21,418.30)	672,593,74 (0.66) (0.66) (8,607.29)	580,960.80  (0.86)   (0.86)  (11,314.37)	525,368.77 - (0.28) (0.28) (0.28) (0.28) (0.28) - (0.28) - (3,711.24)	73,465.19 - (0.01) - - - (0.01) - (164.97)	11,993,985.48 - (7.61) - - (7.61) - (98,259.16) - - -
178 179 180 181 182 183 184 185 186 187 188 189 190 192 193 194	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op Electri Net Operating Income = electric operating revenues - electri Organization Franchises and consents	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 terating income items to Operating Expenses ic operating expenses	(3.18)	1,844,711.86 - (0.99) (0.99) - (12,975.60)	1,688,682.46 (1.63) (1.63) (21,418.30)	672,593,74 - (0.66) - - (0.66) - (8,607.29)	580,960.80  (0.86)  (0.86)  (11,314.37)	525,368.77 - (0.28) - - (0.28) - (0.28) - (3,711.24)	73,465.19 (0.01) (0.01) (0.01) (164.97)	11,993,985.48 - (7.61) - - (7.61) (98,259.16) - - - 16,013,959.57
178 179 180 181 182 183 184 185 186 187 188 189 190 192 193 194 195	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op  Electri Net Operating Income = electric operating revenues - electric	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 414 terrating income items to Operating Expenses to operating expenses 301 302 303	(3.18) - - (3.18) - (40,067.40) - 6,972,611.63 38,538,495.35	1,844,711.86 - (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21	1,688,682.46 - (1.63) (1.63) (21,418.30) 3,319,455.55 10,772,835.08	672,593,74 - (0.66) - (0.66) (8,607.29) 1,318,725,91 4,211,693.59	580,960.80 (0.86) (0.86) (11,314.37) 1,769,052.75 5,022,428.23	525,368.77 - (0.28) (0.28) (0.28) - (3,711.24) - 602,392.83 2,807,312.40	73,465.19 - (0.01) - - (0.01) (164.97) 19,450.16 441,083.97	11,993,985.48 - (7.61) - (7.61) (98,259.16) - 16,013,959.57 71,964,577.82
178 179 180 181 182 183 184 185 186 187 188 189 190 192 193 194 195 196	Various utility operating income items	income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op Electri Net Operating Income = electric operating revenues - electri  Organization Franchises and consents Miscellaneous intangible plant	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413 414 Herating income items to Operating Expenses to operating expenses 301 302 303 Intangible plant	(3.18) (3.18) (40,067.40) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98	1,844,711.86 (0.99) (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94	1,688,682.46 - (1.63) - (1.63) - (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63	672,593,74  (0.66)  (0.66)  (0.66)  (8,607.29) 1,318,725.91 4,211,693.59 5,530,419.50	580,960.80  (0.86)  (0.86)  (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) - (0.28) - (0.28) - (3.711.24) - (3.711.24) - (3.712.40) - (3.707.52.30) - (3.7	73,465.19 - (0.01) - - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13	11,993,985.48 - (7.61) - (7.61) - (7.61) - (98,259.16) - 16,013,959.57 71,964,577.82 87,978,537.39
178 179 180 181 182 183 184 185 186 187 198 190 192 193 194 195 196 197	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op Electri Net Operating Income = electric operating revenues - electri Organization Franchises and consents Miscellaneous intangible plant Land and land rights	411.4  Total taxes  411.6  411.7  411.8  411.9  412  413  414  terating income items c Operating Expenses ic operating expenses 301 302 303  Intangible plant 310	(3.18) (3.18) (3.18) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32	1,688,682.46 (1.63) (1.63) (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93	672,593,74 - (0.66) - (0.66) - (8,607.29) 1,318,725.91 4,211,693.59 5,530,419.50 321,859.18	1,769,052.75 5,022,428.23 6,791,480.98 433,810.24	525,368.77 - (0.28) - - (0.28) - (0.28) - (3,711.24) 602,392.83 2,807,312.40 3,409,705.23 149,133.307	73,465.19 (0.01) (0.01) (164.97) 19,450.16 441,083.97 460,534.13 4,430.10	11,993,985.48 - (7.61) - (7.61) (98,259.16) - (98,259.16) - (16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81
178 179 180 181 182 183 184 185 186 187 188 189 190 192 193 194 195 196	Various utility operating income items	income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income = electric operating revenues - electric operating revenues - electric organization Franchises and consents Miscellaneous intangible plant  Land and land rights Structures and improvements	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413 414 Herating income items to Operating Expenses to operating expenses 301 302 303 Intangible plant	(3.18) (3.18) (40,067.40) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98	1,844,711.86 (0.99) (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94	1,688,682.46 - (1.63) - (1.63) - (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63	672,593,74  (0.66)  (0.66)  (0.66)  (8,607.29) 1,318,725.91 4,211,693.59 5,530,419.50	580,960.80  (0.86)  (0.86)  (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) - (0.28) - (0.28) - (3.711.24) - (3.711.24) - (3.712.40) - (3.707.52.30) - (3.7	73,465.19 - (0.01) - - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13	11,993,985.48 - (7.61) - (7.61) - (7.61) - (98,259.16) - 16,013,959.57 71,964,577.82 87,978,537.39
178 179 180 181 182 183 184 185 186 187 198 190 192 193 194 195 196 197 198	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op Electri Net Operating Income = electric operating revenues - electri Organization Franchises and consents Miscellaneous intangible plant Land and land rights	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 ererating income items to Operating Expenses to operating expenses 301 302 303 Intangible plant 310 311	(3.18) (3.18) (40,067.40) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17	1,688,682.46 - (1.63) - (1.63) - (1.63) (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33	672,593,74 - (0.66) - (0.66) - (0.66) - (8,607.29)  1,318,725.91 4,211,693.59 5,530,419.50 321,859.18 4,048,974.66	580,960.80 (0.86) (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08	525,368.77 - (0.28) (0.28) (0.28) - (0.28) - (3,711.24) 602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57	73,465.19 - (0.01) - - (0.01) (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47	11,993,985.48 - (7.61) - (7.61) (98,259.16) - 16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81
178 179 180 181 182 183 184 185 186 187 188 199 190 192 193 194 195 196 197 198 199	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op Electri Net Operating Income = electric operating revenues - electr  Organization Franchises and consents Miscellaneous intangible plant Land and land rights Structures and improvements Boiler plant equipment	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413 414 Herating income items to Operating Expenses to operating expenses 301 302 303 Intangible plant 310 311 312	(3.18) (3.18) (40,067.40) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17	1,688,682.46 - (1.63) - (1.63) - (1.63) (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33	672,593,74 - (0.66) - (0.66) - (0.66) (8,607.29) 1,318,725.91 4,211,693.59 5,530,419.50 321,859.18 4,048,974.66	580,960.80 (0.86) (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08	525,368.77 - (0.28) (0.28) (0.28) - (0.28) - (3,711.24) 602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57	73,465.19 - (0.01) - - (0.01) (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47	11,993,985.48 - (7.61) - (7.61) (98,259.16) - 16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81
178 179 180 181 182 183 184 185 186 187 190 192 193 194 195 196 197 198 199 200 201 202	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income = electric operating revenues - electric Net Operating Income = electric operating revenues - electric incomplete interpretation	411.4 Total taxes 411.6 411.7 411.8 411.9 412 413 414 414 418 417 418 419 419 419 411 419 411 411 411 411 411	(3.18) (3.18) (40,067.40) (40,067.40) (6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11 82,379,484.31 25,420,581.61 7,341,554.87	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,988.74 2,083,139.83	1,688,682.46 . (1.63) . (1.63) . (1.63) . (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 11,904,852.07 3,438,163.85	672,593,74  (0.66) (0.66) (8,607.29)  1,318,725.91 4,211,693.59 5,530,419.50 321,859.18 4,048,974.66 15,288,046.50 4,717,570.61 1,362,451.26	580,960.80 (0.86) (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49	525,368.77 - (0.28) (0.28) (0.28) (3.711.24) 602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 	73,465.19 - (0.01) - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 - 64,933.09 18,752.91	11,993,985.48 . (7.61) . (7.61) . (7.61) . (98,259.16) 
178 179 180 181 182 183 184 185 186 187 190 192 193 194 195 196 197 198 199 200 201 202 202 203	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility op Electri Net Operating Income = electric operating revenues - electri  Organization Franchises and consents Miscelianeous intangible plant  Land and land rights Structures and improvements Boiler plant equipment Engines and engine-driven generators Turbogenerator units Accessory electric equipment Miscelianeous power plant equipment	411.4  Total taxes  411.6 411.7 411.8 411.9 412 413 414 terating income items c Operating Expenses ic operating expenses in 301 302 303 Intangible plant 311 312 313 314 315 316	(3.18) (3.18) (40,067,40) (40,067,40) (6,972,611.63 38,538,495,35 45,511,106,98 1,734,334,97 21,817,859,11 82,379,484,31 25,420,581.61 7,341,554,87 682,893,17	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999,94 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48	1,688,682,46 (1.63) (1.63) (1.63) (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 11,904,852.07 3,438,163.85 319,809.45	(0.66) (0.66) (0.66) (0.66) (0.66) (1.318,725.91 (1.318,725.91 (1.318,725.91 (1.318,74.66) (1.389,74.66) (1.362,451.26) (1.362,451.26) (1.362,451.26)	1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) - (3,711.24) 602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - (31,290.16 58,721.04	73,465.19 (0.01) (0.01) (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 64,933.09 18,752.91 1,744.35	11,993,985.48 - (7.61) - (7.61) (98,259.16) - (7.61) - (98,259.16) - (7.61) - (98,259.16) - (7.61) - (98,259.16) - (7.61) - (
178 179 180 181 182 183 184 185 186 187 190 192 193 194 195 196 197 198 199 200 201 202 203 204	Various utility operating income items	income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income  Total various utility operating revenues - electric operating revenues - electric operating frevenues - electric operating income = electric operating frevenues - electric operation	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 414 derating income items to Operating Expenses it operating expenses and	(3.18) (3.18) (40,067.40) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11 82,379,484.31 25,420,581.61 7,341,554.87 682,893.17 3,548,884.49	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48 1,006,983.23	1,688,682.46 (1.63) (1.63) (1.63) (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 11,904,852.07 3,438,163.85 319,809.45 1,661,997.57	672,593,74 - (0.66) - (0.66) - (0.66) - (8,607.29)  1,318,725,91 4,211,693.59 5,530,419.50 321,859.18 4,048,974.66 15,288,046.50 - 4,717,570.61 1,362,451.26 126,731.83 658,604.65	1,769,052.75 5,022,428.23 6,791,480.98 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) (3,711.24) 602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - (31,290.16 58,721.04 305,163.68	73,465.19 - (0.01) - (0.01) (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 64,933.09 18,752.91 1,744.35 9,065.10	11,993,985.48 . (7.61) . (7.61) (98,259.16) 16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81 49,664,346.40 187,521,755.64 57,865,282.03 16,711,700.37 1,554,480.78 8,078,383.31
178 179 180 181 182 183 184 185 186 187 190 193 194 195 196 197 198 199 201 202 203 204 204 205	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income = electric operating revenues - electric Net Operating Income = electric operating revenues - electric incomplete in the plant into plant into plant  Land and land rights Structures and improvements Boiler plant equipment Engines and engine-driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Asset retirement costs for steam production plant	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 414 415 6 Operating Expenses 301 302 303 Intangible plant 310 311 312 313 314 315 316 317 stam production plant	(3.18) (3.18) (40,067.40) (40,067.40) (6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11 82,379,484.31 25,420,581.61 7,341,554.87 682,893.17 682,893.17 41,292,592.54	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,98.74 2,083,139.83 193,768.48 1,006,983,23 40,554,623.58	1,688,682.46 - (1.63) - (1.63) (21,418.30) 21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57	672,593,74  (0.66)  (0.66)  (0.66)  (8,607.29) 1,318,725.91 4,211,693.59 5,530,419.50 321,859,18 4,048,974.66 15,288,046.50 4,717,570.61 1,362,451.26 126,731.83 658,604.65 26,524,238.69	580,960.80 (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,063.52	525,368.77 - (0.28) (0.28) (0.28) - (0.28) - (3,711.24)  602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - 2,185,880.70 631,290.16 58,721.04 305,163.68 12,289,974.31	73,465.19 - (0.01) - (0.01) - (164.97) - 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 - 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13	11,993,985.48 - (7.61) - (7.61) (98,259.16) - (7.61) (98,259.16) - (7.61) 16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81 49,664,346.40 187,521,755.64 57,865,282.03 16,711,700.37 1,554,480.78 8,078,383.31 325,343,843.34
178 179 180 181 182 183 184 185 186 187 190 192 193 194 195 196 197 200 201 202 203 204 205 206 205 206	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating revenues - electric  Net Operating Income = electric operating revenues - electric  Net Operating Income = electric operating revenues - electric  Net Operating Income = electric operating revenues - electric  Net Operating Income = electric operating revenues - electric  National Incom	411.4  Total taxes  411.6  411.7  411.8  411.9  412  413  414  terating income items c Operating Expenses ic operating expenses is operating as a single plant  301  302  303  Intangible plant  310  311  312  313  314  315  316  317  sam production plant  330	(3.18) (3.18) (40,067,40) (40,067,40) (6,972,611,63 38,538,495,35 45,511,106,98 1,734,334,97 21,817,859,11 82,379,484,31 25,420,581,61 7,341,554,87 682,893,17 3,548,884,49 142,925,592,54 1,178,475,57	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999,94 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48 1,006,983.23 40,554,623.58 334,388.21	1,688,682,46 (1.63) (1.63) (1.63) (21,418.30) 3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57 551,898.36	1,318,725.91 4,211,693.59 5,530,419.50 321,859.18 4,048,974.66 15,288,046.50 4,717,570.61 1,362,451.26 126,731.83 658,604.65 26,524,238.69 218,702.38	1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,063.52 294,772.80	525,368.77 - (0.28) - (0	73,465.19 - (0.01) - (0.01) - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13 3,010.24	11,993,985.48 - (7.61) - (7.61) (98,259.16) - (7.61) (98,259.16) - (7.61) - (7.
178 179 180 181 182 183 184 185 186 187 198 199 192 193 194 195 200 201 202 203 204 205 207	Various utility operating income items	income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating revenues - electric operating revenues - electric operating frevenues - electric operation	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414 ererating income items c Operating Expenses it operating expenses 301 302 303 Intangible plant 310 311 312 313 314 315 316 317 eam production plant 330 331	(3.18) (3.18) (40,067.40) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11 82,379,484.31 25,420,581.61 7,341,554.87 682,893.17 3,548,884.49 142,925,592.54 1,178,475.57 10,317,653.11	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999,49 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48 1,006,983.23 40,554,623.58 334,388.21 2,927,597.01	1,688,682,46 - (1.63) - (1.63) - (1.63) - (1.63) - (1.63) - (21,418.30)  3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 - 11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57 551,898.36 4,831,916.75	672,593,74  . (0.66)	580,960.80 (0.86) (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,063.52 294,772.80 2,580,760.71	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) (3,711.24)  602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - 2,185,880.70 631,290.16 58,721.04 305,163.68 12,289,974.31 101,335.49 887,200.74	73,465.19 - (0.01) - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13 3,010.24 26,354.91	11,993,985.48 . (7.61) . (7.61) (98,259.16) . (7.61) (98,259.16) . (7.61) 16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81 49,664,346.40 187,521,755.64 57,865,282.03 16,711,700.37 1,554,480.78 8,078,383.31 325,343,843.34 2,682,583.04 23,486,241.03
178 179 180 181 181 183 184 185 186 187 190 192 193 194 195 196 200 201 202 203 204 205 206 206 207 208	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income  Total various utility operating revenues - electric plant leased to others Organization Franchises and consents Miscellaneous intangible plant Land and land rights Structures and improvements Boiler plant equipment Engines and engine-driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Asset retirement costs for steam production plant  Ste Land and land rights Structures and improvements Reservoirs, dams, and waterways	411.4  Total taxes 411.6 411.7 411.8 411.9 412 413 414  serating income items c Operating Expenses 301 302 303  Intangible plant 310 311 312 313 314 315 316 317  seam production plant 330 331 331 332	(3.18) (3.18) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11 82,379,484.31 25,420,581.61 7,341,554.87 682,893.17 682,893.17 1,784,475.57 10,317,653.11 25,144,514.70	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48 1,006,983.23 40,554,623.58 334,388.21 2,927,597.01 7,134,665.74	1,688,682.46 - (1.63) - (1.63) - (1.63) (21,418.30)  3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37  11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57 551,898.36 4,831,916.75 11,775,565.66	672,593,74  . (0.66)	580,960.80 (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,663.52 294,772.80 2,580,760.71 6,289,412.43	525,368.77 - (0.28) (0.28) - (0.28) - (0.28) - (3,711.24)  602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - 2,185,880.70 631,290.16 58,721.04 305,163.68 12,289,974.31 101,335.49 887,200.74 2,162,142.09	73,465.19 - (0.01) - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 - 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13 3,010.24 26,354.91 64,227.92	11,993,985.48 - (7.61) - (7.61) - (7.61) (98,259.16) - (7.61) 16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81 49,664,346.40 187,521,755.64  57,865,282.03 16,711,700.37 1,554,480.78 8,078,383.31 325,343,843.34 2,682,583.04 23,486,241.03 57,236,866.64
178 179 180 181 182 183 184 185 186 187 190 192 193 194 195 196 200 201 202 203 204 205 206 207 209 209	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income  Total various utility operating revenues - electric operation ope	411.4  Total taxes  411.6  411.7  411.8  411.9  412  413  414  terating income items c Operating Expenses ic operating expenses is operating as a single plant  301  302  303  Intangible plant  312  313  314  315  316  317  am production plant  330  331  332  333  331	(3.18) (3.18) (40,067,40) (40,067,40) (6,972,611,63 38,538,495,35 45,511,106,98 1,734,334,97 21,817,859,11 82,379,484,31 25,420,581,61 7,341,554,87 682,893,17 3,548,884,49 142,925,592,54 1,178,475,57 10,317,653,11 25,144,514,70 5,186,336,83	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48 1,006,983.23 40,554,623.58 334,388.21 2,927,597.01 7,134,665.74 1,471,604.45	1,688,682,46 - (1.63) - (1.63) - (1.63) - (21,418.30)  3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57 551,898.36 4,831,916.75 11,775,565.66 2,428,841.86	1,318,725.91 4,211,693.59 5,530,419.50 321,859.18 4,048,974.66 15,288,046.50 4,717,570.61 1,362,451.26 126,731.83 658,604.65 26,524,238.69 218,702.38 1,914,757.80 4,666,337.90 962,484.28	1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,063.52 294,772.80 2,580,760.71 6,289,412.43 1,297,261.52	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) - (0.28) - (3,711.24)  602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - 2,185,880.70 631,290.16 58,721.04 305,163.68 12,289,974.10 101,335.49 887,200.74 2,162,142.09 445,965.94	73,465.19 - (0.01) - (0.01) - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13 3,010.24 26,354.91 64,227.92 13,247.72	11,993,985.48 - (7.61) - (7.61) (98,259.16) - (7.61) (98,259.16) - (7.61) - (7.
178 179 180 181 181 183 184 185 186 197 193 194 195 196 197 200 201 202 203 204 205 206 207 208 207 208 209 209 209 209 209 209 209 209 209 209	Various utility operating income items	income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income  Total various utility operating revenues - electric operating revenues - electric operating revenues - electric operating income = electric operating revenues - electric operating revenues - electric operating revenues - electric operating revenues - electric operating income = electric operating revenues - electric operation operati	411.4  Total taxes  411.6  411.7  411.8  411.9  412  413  414  terating income items c Operating Expenses it operating expenses it operating and income items and income items come items c	(3.18) (3.18) (40,067.40) (40,067.40) (40,067.40) (40,067.40) (40,067.40) (40,067.40) (40,067.40) (41,069.33 (41,069.34) (41	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48 1,006,983.23 40,554,623.58 334,388.21 2,927,597.01 7,134,665.74 1,471,604.45 870,382.23	1,688,682,46 - (1.63) - (1.63) - (1.63) - (1.63) (21,418.30)  3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 - 11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57 551,898.36 4,831,916.75 11,775,565.66 2,428,841.86 1,436,541.45	672,593,74  . (0.66)	580,960.80 (0.86) (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,063.52 294,772.80 2,580,760.71 6,289,412.43 1,297,261.52 767,266.89	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) - (0.28) (3,711.24)  602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - 2,185,880.70 631,290.16 58,721.04 305,163.68 12,289,974.31 101,335.49 887,200.74 2,162,142.09 445,965.94 263,767.09	73,465.19 - (0.01) - (164.97)  19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 - 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13 3,010.24 26,354.91 64,227.92 13,247.72 7,835.38	11,993,985.48 - (7.61) - (7.61) (98,259.16) 16,013,959.57 71,964,577.82 87,978,537.39 3,947,894.81 49,664,346.40 187,521,755.64 - 57,865,282.03 16,711,700.37 1,554,480.78 8,078,383.31 325,343,843.34 2,682,583.04 23,486,241.03 57,236,866.43 11,805,742.61 6,982,520.72
178 179 180 181 182 183 184 185 186 187 190 192 193 194 195 196 200 201 202 203 204 205 206 207 209 209	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating income  Total various utility operating income  Total various utility operating revenues - electric operation ope	411.4  Total taxes  411.6  411.7  411.8  411.9  412  413  414  terating income items c Operating Expenses ic operating expenses is operating as a single plant  301  302  303  Intangible plant  312  313  314  315  316  317  am production plant  330  331  332  333  331	(3.18) (3.18) (40,067,40) (40,067,40) (6,972,611,63 38,538,495,35 45,511,106,98 1,734,334,97 21,817,859,11 82,379,484,31 25,420,581,61 7,341,554,87 682,893,17 3,548,884,49 142,925,592,54 1,178,475,57 10,317,653,11 25,144,514,70 5,186,336,83	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,998.74 2,083,139.83 193,768.48 1,006,983.23 40,554,623.58 334,388.21 2,927,597.01 7,134,665.74 1,471,604.45	1,688,682,46 - (1.63) - (1.63) - (1.63) - (21,418.30)  3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37 11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57 551,898.36 4,831,916.75 11,775,565.66 2,428,841.86	1,318,725.91 4,211,693.59 5,530,419.50 321,859.18 4,048,974.66 15,288,046.50 4,717,570.61 1,362,451.26 126,731.83 658,604.65 26,524,238.69 218,702.38 1,914,757.80 4,666,337.90 962,484.28	1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,063.52 294,772.80 2,580,760.71 6,289,412.43 1,297,261.52	525,368.77 - (0.28) - (0.28) - (0.28) - (0.28) - (0.28) - (3,711.24)  602,392.83 2,807,312.40 3,409,705.23 149,133.07 1,876,087.57 7,083,698.08 - 2,185,880.70 631,290.16 58,721.04 305,163.68 12,289,974.10 101,335.49 887,200.74 2,162,142.09 445,965.94	73,465.19 - (0.01) - (0.01) - (0.01) - (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13 3,010.24 26,354.91 64,227.92 13,247.72	11,993,985.48 - (7.61) - (7.61) (98,259.16) - (7.61) (98,259.16) - (7.61) - (7.
178 179 180 181 182 183 184 185 186 187 190 192 193 194 195 196 197 200 201 202 203 204 205 206 207 208 209 210	Various utility operating income items	Income Investment Tax credit Adj.  Gains from disposition of utility plant Losses from disposition of utility plant Gains from disposition of utility plant Gains from disposition of allowances Losses from disposition of allowances Revenues from electric plant leased to others Expenses of electric plant leased to others Other utility operating income  Total various utility operating revenues - electric plant income = electric operating revenues - electric operating revenues - electric plant operation = electric operating revenues - electric plant operation = electric operating revenues - electric plant operation = electric operat	411.4  Total taxes  411.6 411.7 411.8 411.9 412 413 414  verating income items c Operating Expenses ic operating expenses intermity in the service of the se	(3.18) (3.18) (40,067.40) 6,972,611.63 38,538,495.35 45,511,106.98 1,734,334.97 21,817,859.11 82,379,484.31 25,420,581.61 7,341,554.87 682,893.17 682,893.17 10,317,653.11 25,144,514.70 5,186,336.83 3,067,465.18 89,693.06	1,844,711.86 (0.99) (0.99) (12,975.60) 2,012,270.74 10,170,729.21 12,182,999.94 492,111.32 6,190,739.17 23,374,882.81 7,212,988.74 2,083,139.83 193,768.48 1,006,983.23 40,554,623.58 334,388.21 2,927,597.01 7,134,665.74 1,471,604.45 870,382.23 25,450.08	1,688,682,46 - (1.63) - (1.63) - (1.63) (21,418.30)  3,319,455.55 10,772,835.08 14,092,290.63 812,215.93 10,217,641.33 38,579,588.37  11,904,852.07 3,438,163.85 319,809.45 1,661,997.57 66,934,268.57 551,898.36 4,831,916.75 11,775,565.66 2,428,841.86 1,436,541.45 42,004.65	672,593,74  . (0.66)	580,960.80 (0.86) (11,314.37) 1,769,052.75 5,022,428.23 6,791,480.98 433,810.24 5,457,314.08 20,605,629.44 6,358,465.21 1,836,347.49 170,812.47 887,684.59 35,750,063.52 294,772.80 2,580,760.71 6,289,412.43 1,297,261.52 767,666.89 22,434.98	525,368.77 - (0.28) -	73,465.19  (0.01)  (0.01)  (164.97) 19,450.16 441,083.97 460,534.13 4,430.10 55,730.47 210,426.12 64,933.09 18,752.91 1,744.35 9,065.10 365,082.13 3,010.24 26,354.91 64,227.92 13,247.72 7,835.38 229.11	11,993,985.48 (7.61) (7.61) (7.61) (98,259.16) (98,259.16) - 16,013,959.57 71,964,577.8 49,664,346.40 187,521,755.64 57,865,282.03 16,711,700.37 1,554,480.78 8,078,383.31 325,343,843.34 2,682,583.04 23,486,241.03 57,236,866.43 11,805,742.61 6,982,520.72 204,169.78

214			Hudraulia production plant	45 014 009 00	12 027 060 44	24 502 202 24	0 520 772 77	11 494 530 69	3 049 090 99	117,280.72	104.515.005.83
214		Land and land rights	Hydraulic production plant 340	45,914,098.09 859.805.40	13,027,960.44 243,966.69	21,502,283.24 402,660.19	8,520,772.77 159,563.33	11,484,520.68 215,063.64	3,948,089.88 73,933.48	2,196.24	1,957,188.97
216		Structures and improvements	341	7,080,291.45	2,009,007.27	3,315,810.14	1,313,965.80	1,770,997.51	608,824.48	18,085.55	16,116,982.20
217		Fuel holders, producers, and accessories	342	176,907.66	50,196.91	82,848.60	32,830.66	44,250.02	15,212.05	451.88	402,697.78
218		Prime movers	343	139,837,275.94	39,678,324.83	65,487,962.08	25,951,106.58	34,977,581.06	12,024,414.23	357,193.49	318,313,858.20
219		Generators	344	16,955,574.64	4,811,083.41	7,940,558.20	3,146,628.26	4,241,107.98	1,457,986.45	43,310.49	38,596,249.42
220		Accessory electric equipment	345	13,158,769.23	3,733,753.51	6,162,455.43	2,442,014.27	3,291,410.78	1,131,504.39	33,612.12	29,953,519.73
221		Miscellaneous power plant equipment	346	753,789.76	213,885.14	353,011.42	139,888.87	188,545.88	64,817.34	1,925.44	1,715,863.85
222		Asset retirement costs for other production plant	347	=	-	-	-	=	-	-	-
223		Energy Storage Equipment—production	348	=	-	-	-	=	=	=	-
224			Other production plant	178,822,414.07	50,740,217.77	83,745,306.05	33,185,997.76	44,728,956.86	15,376,692.42	456,775.21	407,056,360.14
225		Land and land rights	350	11,225,688.78	3,503,319.03	5,765,756.09	2,315,997.51	3,042,926.28	991,876.51	44,096.34	26,889,660.54
226		Structures and improvements	352	12,439,752.53	3,882,204.71	6,389,325.44	2,566,473.78	3,372,020.25	1,099,148.44	48,865.38	29,797,790.53
227		Station equipment	353	84,385,444.05	26,335,055.09	43,342,185.74	17,409,753.84	22,874,203.14	7,456,107.27	331,479.82	202,134,228.94
228	Electric plant in service	Towers and fixtures	354	49,979,964.34	15,597,774.34	25,670,788.63	10,311,480.68	13,547,974.65	4,416,116.78	196,329.47	119,720,428.88
229 230		Poles and fixtures	355 356	71,787,953.64	22,403,623.45	36,871,842.71	14,810,736.80	19,459,425.17	6,343,021.46	281,994.81	171,958,598.05
231		Overhead conductors and devices Underground conduit	357	53,989,435.06 128,507.03	16,849,052.13 40,104.54	27,730,139.34 66,003.98	11,138,683.75 26,512.58	14,634,814.32 34,834.16	4,770,384.56 11,354.59	212,079.32 504.80	129,324,588.48 307,821.67
232		Underground conductors and devices	358	302,467.98	94,394.37	155,354.08	62,402.86	81,989.42	26,725.39	1,188.14	724,522.25
233		Roads and trails	359	404,422.44	126,212.37	207,720.09	83,437.32	109,626.03	35,733.85	1,588.64	968,740.74
234		Asset retirement costs for transmission plant	359.1	-	-	-	-	-	-	-	-
235			Transmission plant	291,663,665.45	91,022,554.69	149,804,754.87	60,173,797.47	79,060,719.60	25,770,742.82	1,145,702.54	698,641,937.44
236		Land and land rights	360	1,235,213.88	312,302.60	421,883.11	160,922.42		121,290.32	1,956.66	2,253,568.99
237		Structures and improvements	361	4,603,533.58	1,163,924.36	1,572,321.27	599,743.71	740,171.57	452,038.37	7,292.29	9,139,025.16
238		Station equipment	362	47,595,912.10	12,033,808.51	16,256,222.25	6,200,747.42	6,084,298.63	4,673,622.57	75,394.91	92,920,006.40
239		Storage battery equipment	363	=	-	-	-	=	=	-	-
240		Poles, towers and fixtures	364	76,154,467.58	18,076,183.73	21,415,678.51	8,168,762.17	-	6,156,953.13	119,539.55	130,091,584.66
241		Overhead conductors and devices	365	59,376,679.56	12,905,157.98	12,062,160.08	4,600,971.05	=	3,467,840.36	92,099.87	92,504,908.90
242		Underground conduit	366	17,687,981.49	3,520,076.22	2,328,547.64	888,197.49	-	669,451.53	27,134.93	25,121,389.29
243		Underground conductors and devices	367	28,046,738.13	5,674,840.65	4,055,983.18	1,547,107.74	-	1,166,084.85	43,112.78	40,533,867.33
244		Line transformers	368	78,654,268.60	30,293,787.53	8,580,697.60	1,108,530.51	=	15,291,531.46	159,006.14	134,087,821.83
245		Services	369 370	57,825,295.48	18,795,393.73 2,914,304.07	3,848,426.50	985,279.22	110,788.96	906 061 33	-	81,454,394.93
246 247		Meters Installations on customers premises	371	11,176,959.93	2,914,504.07	1,272,192.28	176,629.16	110,766.96	896,061.32	567,696.80	16,546,935.73 567,696.80
247		Leased property on customers premises	372	-			-	-	-	307,090.80	307,090.60
249		Street lighting and signal systems	373	-	_	_	_	-	_	4,359,302.67	4,359,302.67
250		Asset retirement costs for distribution plant	374	=	_	-	-	=	-	-	-
251			Distribution plant	392,044,022.74	107,290,576.24	71,814,112.40	24,436,890.89	6,935,259.16	32,894,873.92	5,467,093.65	640,882,829.00
252		Land and land rights	389	929,156.80	259,157.70	254,369.68	95,530.09	89,051.78	76,611.04	10,393.33	1,714,270.41
253		Structures and improvements	390	12,442,464.95	3,504,748.10	3,612,621.94	1,362,557.23	1,313,072.44	1,042,389.86	130,656.40	23,408,510.93
254		Office furniture and equipment	391	3,040,338.06	858,315.68	1,059,368.98	410,870.76	475,318.20	252,424.16	25,236.34	6,121,872.20
255		Transportation equipment	392	4,469,845.90	1,269,718.23	1,326,884.19	499,463.51	476,219.39	380,931.21	45,428.75	8,468,491.18
256		Stores equipment	393	569,328.40	163,701.74	187,542.99	71,686.20	74,976.59	48,755.70	5,203.18	1,121,194.80
257		Tools, shop and garage equipment	394	2,045,007.93	580,776.65	630,178.58	238,460.21	237,286.99	174,376.85	19,747.55	3,925,834.76
258		Laboratory equipment	395	1,129,569.08	321,419.09	344,607.52	130,244.86	127,787.06	96,349.42	11,135.45	2,161,112.47
259 260		Power operated equipment	396 397	6,755,167.04 19,204,066.22	1,908,021.24 5,542,786.11	2,010,822.19 6,910,068.50	756,743.90 2,671,624.22	730,833.13 3,009,916.22	574,888.44 1,646,836.86	67,116.10 152,765.76	12,803,592.05 39,138,063.89
261		Communication equipment Miscellaneous equipment	398	233,989.10	66,643.42	79,800.33	30,687.65	3,009,916.22	19,855.07	1,982.34	466,788.11
262		Other tangible property	399	17,603,995.08	4,995,070.38	8,244,223.54	3,266,962.61	4,403,297.77	1,513,743.22	44,966.78	40,072,259.39
263		Asset retirement costs for general plant	399.1	-	-	-	-		-		-
264		Service Francisco	General plant	70,693,290.76	20,123,255.40	25,520,620.79	9,869,053.69	11,364,406.37	6,022,113.51	530,435.08	144,123,175.61
265			Electric plant in service	1,167,574,190.64	334,942,188.05	433,413,636.55	168,241,170.76	196,115,407.18	99,712,192.08	8,542,903.48	2,408,541,688.74
266		Intangible plant	101.1	-	-	-	-	-	-	-	-
267		Steam production plant	101.1	=	-	-	-	=	-	-	-
268		Hydraulic production plant	101.1	=	=	=	-	=	=	=	=
269	Property under capital leases	Other production plant	101.1	-	-	-	-	-	-	-	-
270		Transmission plant	101.1	=	-	-	-	=	-	-	-
271		Distribution plant	101.1	-	-	-	-	-	-	-	-
272 273		General plant	101.1 otal property under capital leases	-	-	-	-	-	-	-	-
274	Electric plant purchased or sold	Electric plant purchased or sold	102	-			-	-	-	-	
275	Electric plant parchased of sold		al electric plant purchased or sold	-	_	_	_	-	-	_	_
276		Intangible plant	104	-	_	_	_	-	-	_	_
277		Steam production plant	104	_	-	-	-	-	-	-	-
278		Hydraulic production plant	104	=	_	_	-	=	-	-	_
279	Electric plant leased to others	Other production plant	104	-	-	-	-	-	-	-	-
280		Transmission plant	104	-	-	-	-	-	-	-	-
281		Distribution plant	104	=	=	=	-	=	-	-	=
282		General plant	104	-	-	-	-	-	-	-	-
		To	tal electric plant leased to others	-	=	-	-	-	-	-	=
283		le i i i i									
284		Steam production plant	105	61,882.86	17,559.04	28,980.70	11,484.27	15,478.80	5,321.22	158.07	140,864.96
	Electric plant held for future use	Steam production plant Hydraulic production plant Other production plant	105 105 105	61,882.86 143,354.32	17,559.04 40,676.27	28,980.70 67,135.05	26,603.80	35,857.30 -	12,326.84	366.18	326,319.75

287	Electric plant licia for ratale asc	Transmission plant	105 I								
288		Transmission plant Distribution plant	105	-	-	-	-	-	-	-	-
289		General plant	105	-	-	-	-	-	-	-	-
290			electric plant for future use	205,237.18	58,235.31	96,115.75	38,088.07	51,336.10	17,648.06	524.25	467,184.72
291	Completed construction not classified	Completed construction not classified	106	-	-	-	-	-	-	52 1125	-
292	completed construction not diassined		construction not classified	_	_	_	_	-	-	-	_
293		Steam production plant	107	_	-	-	-	=	-	-	=
294		Hydraulic production plant	107	-	-	-	-	=	=	-	-
295	C	Other production plant	107	-	-	-	-	=	=	-	-
296	Construction work in progress	Transmission plant	107	-	-	-	-	-	-	-	-
297		Distribution plant	107	-	-	-	-	=	-	-	-
298		General plant	107	-	-	=	=	=	=	=	-
299		Total cor	struction work in progress	-	-	=	=	=	=	=	-
300		Steam production plant	108	(140,478,739.27)	(39,860,337.75)	(65,788,369.29)	(26,070,149.82)	(35,138,030.66)	(12,079,572.78)	(358,832.01)	(319,774,031.58)
301		Hydraulic production plant	108	(20,222,896.26)	(5,738,174.18)	(9,470,695.52)	(3,752,980.26)	(5,058,365.08)	(1,738,938.92)	(51,656.38)	(46,033,706.60)
302	Accumulated provision for depreciation	Other production plant	108	(29,451,200.76)	(8,356,672.45)	(13,792,453.45)	(5,465,575.93)	(7,366,646.38)	(2,532,468.08)	(75,228.70)	(67,040,245.75)
303	of electric utility plant	Transmission plant	108	(76,810,675.54)	(23,971,117.22)	(39,451,621.11)	(15,846,986.03)	(20,820,924.92)	(6,786,817.83)	(301,724.89)	(183,989,867.55)
304		Distribution plant	108	(187,215,540.54)	(52,038,023.35)	(34,779,316.98)	(11,723,875.16)	(2,297,562.71)	(16,590,637.40)	(2,695,645.53)	(307,340,601.67)
305		General plant	108	(39,325,608.76)	(11,188,056.97)	(14,716,913.90)	(5,712,431.25)	(6,754,522.32)	(3,354,432.57)	(270,687.42)	(81,322,653.18)
306		Total accumulated provision for deprecia		(493,504,661.13)	(141,152,381.91)	(177,999,370.25)	(68,571,998.46)	(77,436,052.07)	(43,082,867.58)	(3,753,774.92)	(1,005,501,106.32)
307		Intangible plant	111	(32,924,287.53)	(8,677,544.40)	(9,588,041.32)	(3,769,831.40)	(4,648,500.64)	(2,387,252.33)	(361,722.68)	(62,357,180.31)
308		Steam production plant	111		-	-	-	-	-	-	-
309	Accumulated provision for amortization	Hydraulic production plant	111 111	(142,866.10)	(40,537.74)	(66,906.41)	(26,513.20)	(35,735.18)	(12,284.86)	(364.93)	(325,208.41)
310	of electric utility plant	Other production plant	111	-	-	-	-	-	-	-	-
311		Transmission plant	111	-	-	-	-	-	-	-	-
312 313		Distribution plant	111	(4.402.000.42)	(24.4.220.46)	(200 500 05)	(454 407 00)	(477 457 20)	(04.036.36)	(0.202.04)	(2.250.500.62)
314		General plant		(1,103,888.12) (34,171,041.75)	(314,228.16) (9,032,310.30)	(398,508.96)	(154,107.00) (3,950,451.60)	(177,457.20) (4,861,693.02)	(94,036.36) (2,493,573.54)	(8,282.84) (370,370.45)	(2,250,508.63) (64,932,897.35)
	Electric plant acquicition adjustments	Total accumulated provision for amortiza	114		,	(10,053,456.69)					
315	Electric plant acquisition adjustments	Electric plant acquisition adjustments		69,462.09	19,709.62 19,709.62	32,530.17 32,530.17	12,890.83 12,890.83	17,374.59 17,374.59	5,972.95 5,972.95	177.43 177.43	158,117.69
316	Accumulated provision for asset	Total electric pia	nt acquisition adjustments	69,462.09	19,709.02	32,330.17	12,090.03	17,574.59	3,972.93	177.43	158,117.69
317	acquisition adjustments	Accumulated provision for asset acquisition adjustments	115	(18,571.01)	(5,269.46)	(8,697.09)	(3,446.42)	(4,645.18)	(1,596.90)	(47.44)	(42,273.49)
318	acquisition aujustinents	Total accumulated provision for ass	110	(18,571.01)	(5,269.46)	(8,697.09)	(3,446.42)	(4,645.18)	(1,596.90)	(47.44)	(42,273.49)
319		Total accumulated provision for ass	Total Net Plant	(527,419,574.61)	(150,112,016.74)	(187,932,878.11)	(72,474,917.58)	(82,233,679.58)	(45,554,417.01)	(4,123,491.13)	(1,069,850,974.76)
320	Fuel stock	Fuel stock	151	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
321	Tuel Stock	, act stock	Total Fuel Stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
322	Plant materials and operating supplies	Plant materials and operating supplies	154	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
323	Tidit materials and operating supplies		ials and operating supplies	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
324	Prepayments	Prepayments	165	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325	ricpayments		Total prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
326		Total	current and accrued assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
327		Other regulatory assets	182.3	172,316.40	48,894.16	80,698.44	31,978.61	43,101.60	14,817.25	440.16	392,246.61
328	Deferred debits	Miscellaneous deferred debits	186	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)
329		Accumulated deferred income taxes	190	9,326,419.89	2,587,354.97	4,017,489.21	1,590,664.02	2,116,965.33	767,783.78	37,659.05	20,444,336.25
330			Total deferred debits	9,498,736.29	2,636,249.13	4,098,187.64	1,622,642.63	2,160,066.93	782,601.03	38,099.20	20,836,582.85
331		Accumulated provision for property insurance	228.1	3,931.78	1,130.68	1,489.56	578.80	680.27	337.61	27.37	8,176.08
332		Accumulated provision for injuries and damages	228.2	-	-	-	-	-	-	-	-
333	Other non current liabilities	Accumulated provision for pensions and benefits	228.3	(70,456.32)	(20,261.40)	(26,692.55)	(10,371.95)	(12,190.31)	(6,049.95)	(490.42)	(146,512.91)
334		Accumulated miscellaneous operating provisions	228.4	(22,869.11)	(6,489.03)	(10,709.96)	(4,244.07)	(5,720.26)	(1,966.48)	(58.42)	(52,057.32)
335		Asset retirement obligations	230	- '	= .	= .	- 1	=	- '	-	-
336			Other non current liabilities	-	-	-	-	-	-	-	-
337	Customer deposits	Customer deposits	235	(184,716.47)	(57,943.61)	(155,300.72)	-	-	(10,305.05)	(124.78)	(408,390.63)
338			rent and accrued liabilities	9,224,626.17	2,552,685.76	3,906,973.98	1,608,605.41	2,142,836.63	764,617.16	37,452.96	20,237,798.07
339		Deferred credits	253	(2,838,400.18)	(805,385.86)	(1,329,266.77)	(526,752.44)	(709,970.73)	(244,070.11)	(7,250.27)	(6,461,096.35)
340		Accumulated deferred income taxes—accelerated amortizat									
- 1		property	281	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.03)
341	Deferred credits	Accumulated deferred income taxes—other property	282	(90,461,407.92)	(25,700,039.41)	(32,725,300.69)	(12,692,800.59)	(14,813,305.63)	(7,561,916.62)	(671,870.25)	(184,626,641.11)
342		Accumulated deferred income taxes—other	283	(364,963.51)	(102,828.41)	(145,477.86)	(56,992.96)	(70,896.61)	(30,433.89)	(2,010.23)	(773,603.46)
343		Accumulated deferred investment tax credits	255	(7,197.02)	(2,060.18)	(2,717.57)	(1,057.37)	(1,254.22)	(607.75)	(49.24)	(14,943.34)
344		Customer advances for construction	252	(3,536,416.84)	(2,851,322.28)	(497,726.83)	-	=	(440,094.30)	(499,596.40)	(7,825,156.65)
345		Other regulatory liabilities	254	(38,957,550.92)	(11,054,065.16)	(18,244,424.46)	(7,229,771.53)	(9,744,475.40)	(3,349,906.00)	(99,511.26)	(88,679,704.73)
346			Total deferred credits	(136,165,936.40)	(40,515,701.30)	(52,944,914.18)	(20,507,374.89)	(25,339,902.59)	(11,627,028.66)	(1,280,287.64)	(288,381,145.66)
347	Working capital allowance	Working capital allowance	N/A	14,356,569.62	4,182,584.30	5,451,057.45	2,103,192.36	2,460,614.85	1,215,534.98	104,114.86	29,873,668.42
348		Total	working capital allowance	14,356,569.62	4,182,584.30	5,451,057.45	2,103,192.36	2,460,614.85	1,215,534.98	104,114.86	29,873,668.42
349			Total rate base	527,571,330.34	151,050,152.90	201,894,557.05	78,970,946.08	93,145,640.42	44,511,023.67	3,280,696.23	1,100,424,346.70
		Re	venue Requirement Impact	14,881,306.65	(99,816.91)	1,865,796.56	2,652,819.55	5,400,471.52	1,946,753.12	115,868.62	26,763,199.12
			Change in rate base	190,953,061.55	57,904,393.33	86,623,045.51	34,413,417.95	44,071,776.85	16,421,769.52	1,004,485.36	431,391,950.07
			ROR	8.45%	-0.17%	2.20%	8.35%	13.97%	13.45%	13.04%	6.61%

Costs	Description	Acronym	Functionalization	Classification	Allocation	Residential Schedule 16	Small General Service Shedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	TOTAL
	Net of Renewables	F10				0.439306	0.124652	0.205734	0.081527	0.109884	0.037775	0.001122	
	100 Summer 100 Winter System Peaks	F11				0.403974	0.130694	0.218786	0.087997	0.120164	0.036734	0.001652	
	12 Coincident Peaks	F12				0.417472	0.130285	0.214423	0.086130	0.113163	0.036887	0.001640	
	Net of Renewables - Demand	F13				0.456536	0.122376	0.199590	0.078585	0.103786	0.038197	0.000931	
	Max. Schedule Peak	F20				0.503723	0.127358	0.172045	0.065624	0.080990	0.049462	0.000798	
	Max. Schedule Peak Excluding Sch 60	F20A				0.548115	0.138581	0.187207	0.071408	-	0.053821	0.000868	
	Transformers - NCP	F21				0.586588	0.225925	0.063993	0.008267	-	0.114041	0.001186	
	Secondary Lines - NCP	F22				0.857078	0.141634	-	-	-	-	0.001288	
	MWH @ Input	F30				0.390475	0.131102	0.223148	0.089863	0.127166	0.036581	0.001664	
	Average Customers	F40				0.788044	0.148115	0.007618	0.000473	0.000007	0.036583	0.019160	
	Weighted Customers Acct 902	F41				0.809833	0.152211	0.008430	0.003537	0.000892	0.025098	-	
	Weighted Customers Acct 903	F42				0.773797	0.161977	0.009069	0.004075	0.000061	0.032783	0.018238	
	Contribution in Aid of Construction	F50				0.451929	0.364379	0.063606	-	-	0.056241	0.063845	
	Security Deposits	F51				0.452303	0.141883	0.380275	-	-	0.025233	0.000306	
	Meters	F60				0.679599	0.177200	0.077354	0.010740	0.000624	0.054484	-	
	Meters Excluding Sch 60	F60A				0.680023	0.177311	0.077402	0.010746	-	0.054518	-	
	Services	F70				0.709910	0.230747	0.047246	0.012096	-	-		
	Uncollectables	F80				0.825306	0.055869	0.064953	0.024401	0.029710	(0.000239)	-	
	Rate Base	F101				0.479425	0.137265	0.183470	0.071764	0.084645	0.040449	0.002981	
	Generation Rate Base	F101G				0.439309	0.124648	0.205734	0.081527	0.109885	0.037775	0.001122	
	Transmission Rate Base	F101T				0.417384	0.130274	0.214468	0.086151	0.113205	0.036881	0.001637	
	Distribution Rate Base	F101D				0.618731	0.160634	0.112113	0.039008	0.013743	0.048896	0.006875	
	Retail Rate Base	F101C				0.921520	0.165131	(0.154279)	0.006844	0.001600	0.034346	0.024838	
	Misc Rate Base	F101Co				0.480571	0.140007	0.182473	0.070404	0.082370	0.040689	0.003485	
	SGP - System Gross Plant	F102				0.483069	0.139051	0.180938	0.070226	0.081766	0.041481	0.003470	
	SGGP - System Gross Generation Plant	F102G				0.439306	0.124652	0.205734	0.081527	0.109884	0.037775	0.001122	
	SGTP - System Gross Transmission Plant	F102T				0.417472	0.130285	0.214423	0.086130	0.113163	0.036887	0.001640	
	SGDP - System Gross Distribution Plant	F102D				0.611725	0.167411	0.112055	0.038130	0.010821	0.051327	0.008531	
	SGTP - System Gross Retail Plant	F102C				0.483069	0.139051	0.180938	0.070226	0.081766	0.041481	0.003470	
	SGDP - System Gross Misc Plant	F102Co				0.483069	0.139051	0.180938	0.070226	0.081766	0.041481	0.003470	
	SNP - System Net Plant	F104				0.478212	0.138074	0.183364	0.071533	0.085059	0.040457	0.003302	
	SNP - System Net Generation Plant	F104G				0.439301	0.124650	0.205737	0.081528	0.109887	0.037775	0.001122	
	SNP - System Net Transmission Plant	F104T				0.417384	0.130274	0.214468	0.086151	0.113205	0.036881	0.001637	
	SNP - System Net Distribution Plant	F104D				0.614450	0.165904	0.110829	0.037985	0.013382	0.049104	0.008346	
	SNP - System Net Retail Plant	F104C				0.773797	0.161977	0.009069	0.004075	0.000061	0.032783	0.018238	
	SNP - System Net Misc Plant	F104Co				0.478212	0.138074	0.183364	0.071533	0.085059	0.040457	0.003302	
	STP - System Prod & Trans Plant	F105				0.429372	0.127215	0.209687	0.083621	0.111376	0.037371	0.001358	
	SGGP - System Gross Generation Plant	F105G				0.439306	0.124652	0.205734	0.081527	0.109884	0.037775	0.001122	
	SGTP - System Gross Transmission Plant	F105T				0.417472	0.130285	0.214423	0.086130	0.113163	0.036887	0.001640	
	SGDP - System Gross Distribution Plant	F105D				0.611725	0.167411	0.112055	0.038130	0.010821	0.051327	0.008531	
	SGTP - System Gross Retail Plant	F105C				0.611725	0.167411	0.112055	0.038130	0.010821	0.051327	0.008531	
	SGDP - System Gross Misc Plant	F105Co				0.611725	0.167411	0.112055	0.038130	0.010821	0.051327	0.008531	
	STP - System Transmission Plant	F106				0.417472	0.130285	0.214423	0.086130	0.113163	0.036887	0.001640	
	STP - System Trans & Dist Plant	F107				0.510411	0.148047	0.165446	0.063165	0.064199	0.043796	0.004937	
	SGGP - System Gross Generation Plant	F107G				0.439306	0.124652	0.205734	0.081527	0.109884	0.037775	0.001122	
	SGTP - System Gross Transmission Plant	F107T				0.417472	0.130285	0.214423	0.086130	0.113163	0.036887	0.001640	
	SGDP - System Gross Distribution Plant	F107D				0.611725	0.167411	0.112055	0.038130	0.010821	0.051327	0.008531	
	SGTP - System Gross Retail Plant	F107C				0.611725	0.167411	0.112055	0.038130	0.010821	0.051327	0.008531	
	SGDP - System Gross Misc Plant	F107Co				0.611725	0.167411	0.112055	0.038130	0.010821	0.051327	0.008531	
	SGP - System General Plant	F108				0.490506	0.139625	0.177075	0.068477	0.078852	0.041784	0.003680	
	SIP - System Intangible Plant	F110				0.517298	0.138477	0.160179	0.062861	0.077195	0.038756	0.005235	
	Account 360	F118				0.548115	0.138581	0.187207	0.071408	0.00000	0.053821	0.000868	
	Account 361	F119				0.503723	0.127358	0.172045	0.065624	0.080990	0.049462	0.000798	
	Account 362	F120				0.512225	0.129507	0.174949	0.066732	0.065479	0.050297	0.000811	
	Account 364	F121				0.585391	0.138950	0.164620	0.062792	-	0.047328	0.000919	
	Account 365	F122				0.641876	0.139508	0.130395	0.049738	-	0.037488	0.000996	
	Account 366	F123				0.704100	0.140123	0.092692	0.035356	-	0.026649	0.001080	
	Account 367	F124				0.691933	0.140002	0.100064	0.038168	-	0.028768	0.001064	
	Account 368	F125				0.586588	0.225925	0.063993	0.008267	-	0.114041	0.001186	
	Account 369	F126				0.709910 0.675470	0.230747 0.176123	0.047246 0.076884	0.012096	-	-	-	
	Account 370	F127							0.010674	0.006695	0.054153		

Account 372	F129	0.142857	0.142857	0.142857	0.142857	0.142857	0.142857	0.142857	1
Account 373	F130	-	-	-	-	-	-	1.000000	1
Account 581 thru 587 & 591 thru 597	F131	0.605497	0.151303	0.132860	0.049556	0.017630	0.037628	0.005526	1
Account 364 + 365	F132	0.608865	0.139182	0.150397	0.057367	-	0.043239	0.000951	1
Account 366 + 367	F133	0.696589	0.140048	0.097243	0.037092	-	0.027957	0.001070	1
Account 364 + 365 + 369 (OH)	F134	0.632787	0.158754	0.125582	0.047090	-	0.035016	0.000770	1
Account 366 + 367 + 369 (UG)	F135	0.687047	0.161698	0.096926	0.034234	-	0.019354	0.000741	1
Account 902 + 903 + 904	F136	0.796538	0.126760	0.026573	0.010386	0.009559	0.020985	0.009198	1
Total O & M Expense	F137	0.424911	0.132084	0.208309	0.083333	0.112573	0.036636	0.002154	1
Generation O & M Exp	F137G	0.396304	0.130334	0.221068	0.088868	0.125103	0.036723	0.001600	1
Transmission O & M Exp	F137T	0.417472	0.130285	0.214423	0.086130	0.113163	0.036887	0.001640	1
Distribution O & M Exp	F137D	0.605497	0.151303	0.132860	0.049556	0.017630	0.037628	0.005526	1
Retail O & M Exp (Customer)	F137C	0.795737	0.128773	0.024787	0.009452	0.008659	0.022455	0.010137	1
Misc & Customer O & M Exp	F137Co	0.480576	0.140009	0.182470	0.070403	0.082367	0.040689	0.003485	1
GTD O&M Exp (less fuel, purchased p & wheeling)	F138	0.422088	0.131738	0.209589	0.083988	0.114095	0.036404	0.002097	1
Generation O & M Exp (less fuel & purchased power)	F138G	0.444193	0.124006	0.203991	0.080692	0.108154	0.037895	0.001068	1
Transmission O & M Exp - (less wheeling exp)	F138T	0.417472	0.130285	0.214423	0.086130	0.113163	0.036887	0.001640	1
Distribution O & M Exp	F138D	0.605497	0.151303	0.132860	0.049556	0.017630	0.037628	0.005526	1
Retail O & M Exp (Customer)	F138C	0.795737	0.128773	0.024787	0.009452	0.008659	0.022455	0.010137	1
Common O & M Exp	F138Co	0.480576	0.140009	0.182470	0.070403	0.082367	0.040689	0.003485	1
Revenue Requirement Before Rev Credits	F140	0.447346	0.134556	0.197499	0.078419	0.101320	0.038128	0.002732	1
Revenue Requirement Before Rev Credits	F140G	0.402002	0.129589	0.219029	0.087893	0.123086	0.036863	0.001539	1
Revenue Requirement Before Rev Credits	F140T	0.417439	0.130276	0.214442	0.086138	0.113183	0.036884	0.001638	1
Revenue Requirement Before Rev Credits	F140D	0.597008	0.156316	0.125658	0.045430	0.023296	0.045269	0.007022	1
Revenue Requirement Before Rev Credits	F140C	0.800501	0.134722	0.012573	0.008680	0.007256	0.024339	0.011929	1
Revenue Requirement Before Rev Credits	F140Co	0.480575	0.140009	0.182471	0.070403	0.082368	0.040689	0.003485	1
Firm Revenues	F141	0.433893	0.143687	0.209976	0.078594	0.095573	0.036114	0.002163	1
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#### PacifiCorp dba Pacific Power & Light Company

Summary of Adjustments Service territory : Washington Service: Electric

Time period: Twelve Months ended June 30, 2022

#### **Restating Adjustments**

		Restating Aujustinents				
6.1	W(-1	Possition of A Produced	NO	Washington		
Column		Description of Adjustment	NOI (1.770.034)	Rate Base	Revenue Requirement	ROR
1.00	Exh. SLC-4, page 3.1	Temperature Normalization	(1,770,024)	-	2,354,319	-0.30%
1.01	Exh. SLC-4, page 3.2	Revenue Normalizing	26,633,457	-	(35,425,311)	4.52%
1.02	Exh. SLC-4, page 3.3	Wheeling Revenue - Year 1	(17,069)	-	22,704	0.00%
1.03	Exh. SLC-4, page 4.1	Miscellaneous Expense & Revenue	(136,543)	-	181,616	-0.02%
1.04	Exh. SLC-4, page 4.2	General Wage Increase (Annualizing)	(297,094)	-	395,166	-0.05%
1.05	Exh. SLC-4, page 4.3	General Wage Increase(Pro Forma) - Year 1	454.003	-	- (204.040)	0.00%
1.06	Exh. SLC-4, page 4.4	Pension Related Non-Service Expense	154,003	-	(204,840)	0.03%
1.07	Exh. SLC-4, page 4.5	Insurance Expense	- (40.056)	-	-	0.00%
1.08	Exh. SLC-4, page 4.6	Advertising	(13,356)	-	17,766	0.00%
1.09	Exh. SLC-4, page 4.7	Memberships & Subscriptions	607	-	(807)	0.00%
1.10	Exh. SLC-4, page 4.8	Revenue-Sensitive/ Uncollectible Expense	(430,973)	-	573,240	-0.07%
1.11	Exh. SLC-4, page 4.9	Legal Expenses	497,131	-	(661,236)	0.08%
1.12	Exh. SLC-4, page 4.10	Remove Non-Recurring Entries	(1,585,326)	-	2,108,652	-0.27%
1.13	Exh. SLC-4, page 4.11	Environmental Remediation	(1,048,556)	1,273,328	1,523,409	-0.19%
1.14	Exh. SLC-4, page 4.12	Payment Services Fees	-	-	-	0.00%
1.15	Exh. SLC-4, page 4.13	Incremental O&M Expenses	-	-	-	0.00%
1.16	Exh. SLC-4, page 5.1	Net Power Costs (Restating)	5,642,038	-	(7,504,507)	0.96%
1.17	Exh. SLC-4, page 5.2	Net Power Costs (Pro Forma) - Year 1	-	-	-	0.00%
1.18	Exh. SLC-4, page 5.3	Pryor Mountain REC Revenues	-	-	-	0.00%
1.19	Exh. SLC-4, page 5.4	WRAP Fees	=	=	-	0.00%
1.20	Exh. SLC-4, page 5.5	AURORA Access Fees	-	-	-	0.00%
1.21	Exh. SLC-4, page 6.1	Pro Forma Depreciation & Amortization Expense - Year 1	=	=	-	0.00%
1.22	Exh. SLC-4, page 6.2	Pro Forma Depreciation & Amortization Reserves - Year 1	-	-	-	0.00%
1.23	Exh. SLC-4, page 6.3	End-of-Period Reserves - Historical	-	(27,898,421)	(2,820,196)	0.29%
1.24	Exh. SLC-4, page 6.4	Decommissioning & Other Plant Closure Costs - Year 1	(5,113,595)	-	6,801,621	-0.87%
1.25	Exh. SLC-4, page 7.1	Interest True Up - Year 1	(1,050,505)	-	1,397,282	-0.18%
1.26	Exh. SLC-4, page 7.2	Property Tax Expense - Year 1	-	-	-	0.00%
1.27	Exh. SLC-4, page 7.3	Production Tax Credit - Year 1	(10,953,810)	-	14,569,725	-1.86%
1.28	Exh. SLC-4, page 7.4	PowerTax ADIT Balance - Year 1	36,485	396,455	(8,453)	0.00%
1.29	Exh. SLC-4, page 7.5	Permanent Schedule M Adjustment - Year 1	-	-	-	0.00%
1.30	Exh. SLC-4, page 7.6	Remove Deferred State Tax Expense & Balance - Year 1	-	-	-	0.00%
1.31	Exh. SLC-4, page 7.7	Washington Public Utility Tax Adjustment	(1,019,512)	-	1,356,058	-0.17%
1.32	Exh. SLC-4, page 7.8	Removal of TCJA Deferred Balances Adjustment	=	26,609,936	2,689,946	-0.26%
1.33	Exh. SLC-4, page 7.9	Washington Low Income Tax Credit	-	-	-	0.00%
1.34	Exh. SLC-4, page 7.10	Wyoming Wind Generation Tax	-	-	-	0.00%
1.35	Exh. SLC-4, page 8.1	End-of-Period Plant Balances - Historical	-	30,000,112	3,032,652	-0.29%
1.36	Exh. SLC-4, page 8.2	Regulatory Assets/ Liabilities Amortization - Year 1	-	-	-	0.00%
1.37	Exh. SLC-4, page 8.3	Customer Advances for Construction	-	(1,733,115)	(175,197)	0.02%
1.38	Exh. SLC-4, page 8.4	Pro Forma Major Plant Additions - Year 1	-	-	-	0.00%
1.39	Exh. SLC-4, page 8.5	Miscellaneous Rate Base	-	(27,252,977)	(2,754,950)	0.28%

#### PacifiCorp dba Pacific Power & Light Company

#### Summary of Adjustments Service territory : Washington Service: Electric

#### Time period: Twelve Months ended June 30, 2022

		Restated Total	10,658,948	(163,138,571)	(30,668,882)	4.01%
1.56						
1.55	Exh. SLC-4, page 10.8	Fly Ash Revenues - Year 1	-	-	-	0.00%
1.54	Exh. SLC-4, page 10.7	Pro Forma JB Units 1 & 2 Additions - Year 1	-	-	-	0.00%
1.53	Exh. SLC-4, page 10.6	Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1	-	-	-	0.00%
1.52	Exh. SLC-4, page 10.5	Existing Coal-Fired Generation Assets - Year 1	=	=	-	0.00%
1.51	Exh. SLC-4, page 10.4	Jim Bridger Mine Rate Base - Year 1	=	6,493,711	656,436	-0.06%
1.50	Exh. SLC-4, page 10.3	Colstrip Unit 3 Removal	918,036	(9,976,935)	(2,229,634)	0.26%
1.49	Exh. SLC-4, page 10.2	Jim Bridger SCRs Removal	15,009	(22,651,762)	(2,309,785)	0.23%
1.48	Exh. SLC-4, page 10.1	Removal of Coal-Fired Generation Assets	-	(144,705,070)	(14,627,950)	1.66%
1.47	Exh. SLC-4, page 9.1	Production Factor - Year 1	-	-	-	0.00%
1.46	Exh. SLC-4, page 8.12	Major Transmission Capital Addtions - Year 1	-	-	-	0.00%
1.45	Exh. SLC-4, page 8.11	Confidential Pro Forma Capital Additions - Year 1	-	-	-	0.00%
1.44	Exh. SLC-4, page 8.10	Klamath Hydroelectric Assets Transfer - Year 1	200,391	(336,077)	(300,514)	0.04%
1.43	Exh. SLC-4, page 8.9	WIJAM Transmission Reallocation	-	(6,227,109)	(629,486)	0.06%
1.42	Exh. SLC-4, page 8.8	Labor Day Wildfire Restoration Capital Removal	-	(16,595,925)	(1,677,649)	0.17%
1.41	Exh. SLC-4, page 8.7	Investor Supplied Working Capital	-	29,873,668	3,019,870	-0.29%
1.40	Exh. SLC-4, page 8.6	Customer Service Deposits	(1,846)	(408,391)	(38,828)	0.00%

#### Proforma Adjustments

		_	Washington Electric					
Column	Work paper reference	Description of Adjustment	NOI	Rate Base	Revenue Requirement	ROR		
2.01	Exh. SLC-4, page 3.1	Temperature Normalization	=	-	-	0.00%		
2.02	Exh. SLC-4, page 3.2	Revenue Normalizing	-	-	-	0.00%		
2.03	Exh. SLC-4, page 3.3	Wheeling Revenue - Year 1	1,125,457	-	(1,496,976)	0.19%		
2.04	Exh. SLC-4, page 4.1	Miscellaneous Expense & Revenue	-	-	-	0.00%		
2.05	Exh. SLC-4, page 4.2	General Wage Increase (Annualizing)	-	-	-	0.00%		
2.06	Exh. SLC-4, page 4.3	General Wage Increase(Pro Forma) - Year 1	(1,427,582)	-	1,898,835	-0.24%		
2.07	Exh. SLC-4, page 4.4	Pension Related Non-Service Expense	327,480	-	(435,583)	0.06%		
2.08	Exh. SLC-4, page 4.5	Insurance Expense	2,790,289	(2,506,736)	(3,964,780)	0.50%		
2.09	Exh. SLC-4, page 4.6	Advertising	-	-	-	0.00%		
2.10	Exh. SLC-4, page 4.7	Memberships & Subscriptions	-	-	-	0.00%		
2.11	Exh. SLC-4, page 4.8	Revenue-Sensitive/ Uncollectible Expense	-	-	-	0.00%		
2.12	Exh. SLC-4, page 4.9	Legal Expenses	-	-	-	0.00%		
2.13	Exh. SLC-4, page 4.10	Remove Non-Recurring Entries	-	-	-	0.00%		
2.14	Exh. SLC-4, page 4.11	Environmental Remediation	-	-	-	0.00%		
2.15	Exh. SLC-4, page 4.12	Payment Services Fees	(57,811)	-	76,895	-0.01%		
2.16	Exh. SLC-4, page 4.13	Incremental O&M Expenses	(3,262,847)	-	4,339,931	-0.55%		
2.17	Exh. SLC-4, page 5.1	Net Power Costs (Restating)	-	-	-	0.00%		
2.18	Exh. SLC-4, page 5.2	Net Power Costs (Pro Forma) - Year 1	(29,331,180)	-	39,013,568	-4.97%		
2.19	Exh. SLC-4, page 5.3	Pryor Mountain REC Revenues	209,962	-	(279,271)	0.04%		
2.20	Exh. SLC-4, page 5.4	WRAP Fees	(90,171)	-	119,937	-0.02%		

#### PacifiCorp dba Pacific Power & Light Company

#### Summary of Adjustments Service territory : Washington Service: Electric

#### Time period: Twelve Months ended June 30, 2022

2.22         Exh. SLC-4, page 6.1         Pro Forma Depreciation & Amortization Expense - Year 1         12,327,645         - (16,939,070)         2.09%           2.23         Exh. SLC-4, page 6.3         End-of-Period Reserves - Historical         - 0.00%         - 0.00%           2.25         Exh. SLC-4, page 6.4         Decommissioning & Other Plant Closure Costs - Year 1         498,746         (12,099,335)         (1,886,483)         0.21%           2.27         Exh. SLC-4, page 7.1         Interest Tire Up - Year 1         552,279         - (734,589)         0.09%           2.27         Exh. SLC-4, page 7.2         Property Tax Expense - Year 1         (666,609)         - 886,660         - 0.11%           2.28         Exh. SLC-4, page 7.3         Production Tax Credit - Year 1         1,697,9716         (22,584,816)         2.88           2.29         Exh. SLC-4, page 7.4         Powerfax ADIT Balance - Year 1         3,809,672         (33,187,109)         (8,501,892)         1,00%           2.31         Exh. SLC-4, page 7.6         Remove Deferred State Tax Expense & Balance - Year 1         (123,664)         28,172,848         3,012,424         - 0.30%           2.32         Exh. SLC-4, page 7.8         Removal of TCIA Deferred Balances Adjustment         (8,451,411)         13,706,021         12,566,784         1,55% <td< th=""><th>2.21</th><th>Exh. SLC-4, page 5.5</th><th>AURORA Access Fees</th><th>(29,843)</th><th>-</th><th>39,694</th><th>-0.01%</th></td<>	2.21	Exh. SLC-4, page 5.5	AURORA Access Fees	(29,843)	-	39,694	-0.01%
2.23 Exh. SLC-4, page 6.2 Pro Forma Depreciation & Amortization Reserves - Year 1		•	Pro Forma Depreciation & Amortization Expense - Year 1	, , ,	-	•	2.09%
Exh. SLC4, page 6.3   End-of-Period Reserves - Historical		•	·	-	(87.697.953)	, , , ,	0.95%
2.25         Exh. SLC-4, page 6.4         Decommissioning & Other Plant Closure Costs - Year 1         498,746         (12,099,335)         (1,866,483)         0.21%           2.26         Exh. SLC-4, page 7.1         Interest True Up - Year 1         555,2279         -         (734,589)         0.09%           2.27         Exh. SLC-4, page 7.2         Property Tax Expense - Year 1         (666,609)         -         (22,584,816)         2.88%           2.28         Exh. SLC-4, page 7.4         Prower ANDTE Balance - Year 1         16,979,716         -         (22,584,816)         2.88%           2.30         Exh. SLC-4, page 7.4         PowerTax ADTE Balance - Year 1         (302,036)         -         401,739         -0.05%           2.31         Exh. SLC-4, page 7.6         Remove Deferred States Tax Expense & Balance - Year 1         (323,664)         2.8,172,848         3,012,424         -         -         0.00%           2.32         Exh. SLC-4, page 7.6         Removel of TCIA Deferred Balances Adjustment         (8,451,411)         13,706,021         12,625,784         -1.55%           2.33         Exh. SLC-4, page 7.8         Removal of TCIA Deferred Balances Adjustment         (8,451,411)         13,706,021         12,625,784         -1.55%           2.35         Exh. SLC-4, page 8.7         Wyoming Wind Generation		•		-	-	-	0.00%
2.26         Exh. SLC-4, page 7.1         Interest True Up - Year 1         552,279	2.25	•	Decommissioning & Other Plant Closure Costs - Year 1	498,746	(12,099,335)	(1,886,483)	0.21%
2.72   Exh. SLC-4, page 7.3   Property Tax Expense - Year 1   (666,609)   - 886,660   -0.11%	2.26		<u> </u>	552,279	-		0.09%
2.28         Exh. SLC-4, page 7.3         Production Tax Credit - Year 1         16,799,716         - (22,584,816)         2.88%           2.29         Exh. SLC-4, page 7.5         Permarent Schedule M Adjustment - Year 1         (302,036)         - 401,739         -0.05%           2.31         Exh. SLC-4, page 7.5         Remove Deferred State Tax Expense & Balance - Year 1         (123,664)         28,172,848         3,012,424         - 0.03%           2.32         Exh. SLC-4, page 7.7         Washington Public Utility Tax Adjustment         0.00%         - 0.00%           2.33         Exh. SLC-4, page 7.7         Washington Love Income Tax Credit         13,171         - 1 (17,519)         0.00%           2.34         Exh. SLC-4, page 7.9         Washington Love Income Tax Credit         13,171         - 1 (17,519)         0.00%           2.35         Exh. SLC-4, page 7.10         Wyoming Wind Generation Tax         (183,695)         0.00%         0.00%           2.36         Exh. SLC-4, page 8.1         End-of-Period Plant Balances - Historical         0.00%         1.00%         1.00%           2.37         Exh. SLC-4, page 8.2         Regulatory Assets / Labilities Amortization - Year 1         (4,858,91)         26,317,589         9,123,364         -1.06%           2.38         Exh. SLC-4, page 8.2         Customer	2.27		•	· · · · · · · · · · · · · · · · · · ·	-	, , ,	-0.11%
2.29 Exh. SLC-4, page 7.4 Powerfax ADIT Balance - Year 1 3,869,672 (33,187,109) (8,501,892) 1.02% (3.30,100) (	2.28		Production Tax Credit - Year 1	16,979,716	-	(22,584,816)	2.88%
2.31         Exh. SLC-4, page 7.6         Remove Deferred State Tax Expense & Balance - Year 1         (123,664)         28,172,848         3,012,424         -0.30%           2.32         Exh. SLC-4, page 7.7         Washington Public Utility Tax Adjustment         (8,451,411)         13,706,021         12,626,784         -1.55%           2.34         Exh. SLC-4, page 7.8         Removal of TCLA Deferred Balances Adjustment         (8,451,411)         13,706,021         12,626,784         -1.55%           2.35         Exh. SLC-4, page 7.10         Washington Low Income Tax Credit         13,171         -         (17,519)         0.00%           2.36         Exh. SLC-4, page 8.1         End-of-Period Plant Balances - Historical         -         -         -         -         0.00%           2.37         Exh. SLC-4, page 8.1         End-of-Period Plant Balances - Historical         -         -         -         -         -         0.00%           2.38         Exh. SLC-4, page 8.2         Regulatory Assets/ Liabilities Amortization - Year 1         80,090         132,944,199         13,332,538         -1,18%           2.40         Exh. SLC-4, page 8.4         Pro Forma Major Plant Additions - Year 1         80,090         132,944,199         13,332,538         -1,18%           2.40         Exh. SLC-4, page 8.5         M	2.29		PowerTax ADIT Balance - Year 1	3,869,672	(33,187,109)	(8,501,892)	1.02%
2.32   Exh. SLC-4, page 7.7   Washington Public Utility Tax Adjustment	2.30	Exh. SLC-4, page 7.5	Permanent Schedule M Adjustment - Year 1	(302,036)	-	401,739	-0.05%
2.32   Exh. SLC-4, page 7.7   Washington Public Utility Tax Adjustment	2.31	Exh. SLC-4, page 7.6	Remove Deferred State Tax Expense & Balance - Year 1	(123,664)	28,172,848	3,012,424	-0.30%
2.33         Exh. SLC-4, page 7.9         Removal of TCIA Deferred Balances Adjustment         (8,451,411)         13,706,021         12,626,784         -1.55%           2.34         Exh. SLC-4, page 7.10         Washington Low Income Tax Credit         13,171         -         (17,519)         0.00%           2.35         Exh. SLC-4, page 8.1         End-of-Period Plant Balances - Historical         -         -         -         0.00%           2.37         Exh. SLC-4, page 8.2         Regulatory Assets/ Liabilities Amoritzation - Year 1         (4,858,991)         26,317,589         9,123,364         -1.06%           2.38         Exh. SLC-4, page 8.3         Customer Advances for Construction         -         -         -         0.00%           2.39         Exh. SLC-4, page 8.4         Pro Forma Major Plant Additions - Year 1         80,090         132,944,199         13,332,538         -1.18%           2.40         Exh. SLC-4, page 8.5         Miscellaneous Rate Base         -         -         -         0.00%           2.41         Exh. SLC-4, page 8.6         Customer Service Deposits         -         -         -         -         0.00%           2.42         Exh. SLC-4, page 8.7         Investor Supplied Working Capital         -         -         -         0.00%	2.32		Washington Public Utility Tax Adjustment	· · · · · · · · · · · · · · · · · · ·	-	-	0.00%
2.34         Exh. SLC-4, page 7.9         Washington Low Income Tax Credit         13,171         -         (17,519)         0.00%           2.35         Exh. SLC-4, page 8.1         End-of-Period Plant Balances - Historical         -         -         -         0.00%           2.36         Exh. SLC-4, page 8.2         Regulatory Assets/ Liabilities Amortization - Year 1         (4,858,991)         26,317,589         9,123,364         -1.06%           2.38         Exh. SLC-4, page 8.3         Customer Advances for Construction         -         -         -         0.00%           2.39         Exh. SLC-4, page 8.4         Pro Forma Major Plant Additions - Year 1         80,090         132,944,199         13,332,538         -1.18%           2.40         Exh. SLC-4, page 8.5         Miscellaneous Rate Base         -         -         -         0.00%           2.41         Exh. SLC-4, page 8.6         Customer Service Deposits         -         -         -         -         0.00%           2.42         Exh. SLC-4, page 8.7         Investor Supplied Working Capital         -         -         -         0.00%           2.43         Exh. SLC-4, page 8.8         Labor Day Wildfire Restoration Capital Removal         -         -         -         0.00%           2.45 <t< td=""><td>2.33</td><td></td><td>Removal of TCJA Deferred Balances Adjustment</td><td>(8,451,411)</td><td>13,706,021</td><td>12,626,784</td><td>-1.55%</td></t<>	2.33		Removal of TCJA Deferred Balances Adjustment	(8,451,411)	13,706,021	12,626,784	-1.55%
2.36 Exh. SLC-4, page 8.1 End-of-Period Plant Balances - Historical	2.34		Washington Low Income Tax Credit	13,171	-	(17,519)	0.00%
2.37 Exh. SLC-4, page 8.2 Regulatory Assets/ Liabilities Amortization - Year 1 (4,858,991) 26,317,589 9,123,364 -1.06% 2.38 Exh. SLC-4, page 8.3 Customer Advances for Construction 0.00% 2.39 Exh. SLC-4, page 8.4 Pro Forma Major Plant Additions - Year 1 80,090 132,944,199 13,332,538 -1.18% 2.40 Exh. SLC-4, page 8.5 Miscellaneous Rate Base 0.00% 2.41 Exh. SLC-4, page 8.6 Customer Service Deposits 0.00% 2.42 Exh. SLC-4, page 8.7 Investor Supplied Working Capital 0.00% 2.43 Exh. SLC-4, page 8.8 Labor Day Wildfire Restoration Capital Removal 0.00% 2.44 Exh. SLC-4, page 8.8 Labor Day Wildfire Restoration Capital Removal 0.00% 2.45 Exh. SLC-4, page 8.10 Klamath Hydroelectric Assets Transfer - Year 1 (57,463) 258,581 102,571 -0.01% 2.46 Exh. SLC-4, page 8.11 Confidential Pro Forma Capital Additions - Year 1 (180,796) 2,316,422 474,641 -0.05% 2.47 Exh. SLC-4, page 8.12 Major Transmission Capital Additions - Year 1 (180,796) 2,316,422 474,641 -0.05% 2.48 Exh. SLC-4, page 9.1 Production Factor - Year 1 (842,671) (2,801) 1,120,559 -0.14% 2.49 Exh. SLC-4, page 10.1 Removal of Coal-Fired Generation Assets 0.00% 2.51 Exh. SLC-4, page 10.3 Colstrip Unit 3 Removal (330,595) - 439,726 -0.06% 2.51 Exh. SLC-4, page 10.4 Jim Bridger SCRs Removal (330,595) - 439,726 -0.06% 2.51 Exh. SLC-4, page 10.4 Jim Bridger Mine Rate Base - Year 1 (2,226,611) 797,315 3,042,227 -0.39% 2.55 Exh. SLC-4, page 10.6 Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1 (35,986) 4,061,256 488,410 -0.05% 2.56 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (880,6454) - 1,1072,669 -0.14% 2.56 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (35,986) 4,061,256 -0.04% 2.56 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (35,986) 4,061,256 -0.04% 2.55 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (35,986) 4,061,256 -0.04% 2.55 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (35,986) 4,061,256 -0.04% 2.55 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (35,986) 4	2.35	Exh. SLC-4, page 7.10	Wyoming Wind Generation Tax	(183,695)	-	244,334	-0.03%
2.38 Exh. SLC-4, page 8.3 Customer Advances for Construction 2.39 Exh. SLC-4, page 8.4 Pro Forma Major Plant Additions - Year 1 80,090 132,944,199 13,332,538 -1.18% 2.40 Exh. SLC-4, page 8.5 Miscellaneous Rate Base 2.41 Exh. SLC-4, page 8.6 Customer Service Deposits 3.42 Exh. SLC-4, page 8.7 Investor Supplied Working Capital 3.43 Exh. SLC-4, page 8.8 Labor Day Wildfire Restoration Capital Removal 3.44 Exh. SLC-4, page 8.8 Labor Day Wildfire Restoration Capital Removal 3.45 Exh. SLC-4, page 8.9 WilAM Transmission Reallocation 3.46 Exh. SLC-4, page 8.10 Klamath Hydroelectric Assets Transfer - Year 1 (57,463) 258,581 102,571 -0.01% 3.46 Exh. SLC-4, page 8.11 Confidential Pro Forma Capital Additions - Year 1 (180,796) 2,316,422 474,641 -0.05% 3.47 Exh. SLC-4, page 8.12 Major Transmission Capital Additions - Year 1 (180,796) 2,316,422 474,641 -0.05% 3.48 Exh. SLC-4, page 9.1 Production Factor - Year 1 (842,671) (2,801) 1,120,559 -0.14% 3.49 Exh. SLC-4, page 10.1 Removal of Coal-Fired Generation Assets 0.00% 3.50 Exh. SLC-4, page 10.2 Jim Bridger SCRs Removal (330,595) - 439,726 -0.06% 3.51 Exh. SLC-4, page 10.3 Colstrip Unit 3 Removal 0.00% 3.52 Exh. SLC-4, page 10.4 Jim Bridger Mine Rate Base - Year 1 (2,226,611) 797,315 3,042,227 -0.39% 3.53 Exh. SLC-4, page 10.6 Pro Forma JB Units 1 & 2 Additions - Year 1 (35,986) 4,061,256 458,410 -0.05% 3.55 Exh. SLC-4, page 10.7 Pro Forma JB Units 1 & 2 Additions - Year 1 (806,454) - 1,072,669 -0.14% 3.56 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (806,454) - 1,072,669 -0.14%	2.36	Exh. SLC-4, page 8.1	End-of-Period Plant Balances - Historical	-	-	-	0.00%
2.39 Exh. SLC-4, page 8.4 Pro Forma Major Plant Additions - Year 1 80,090 132,944,199 13,332,538 -1.18% 2.40 Exh. SLC-4, page 8.5 Miscellaneous Rate Base -	2.37	Exh. SLC-4, page 8.2	Regulatory Assets/ Liabilities Amortization - Year 1	(4,858,991)	26,317,589	9,123,364	-1.06%
2.40 Exh. SLC-4, page 8.5 Miscellaneous Rate Base 0.00% 2.41 Exh. SLC-4, page 8.6 Customer Service Deposits 0.00% 2.42 Exh. SLC-4, page 8.7 Investor Supplied Working Capital 0.00% 2.43 Exh. SLC-4, page 8.8 Labor Day Wildfire Restoration Capital Removal 0.00% 2.44 Exh. SLC-4, page 8.9 Wildfire Restoration Capital Removal 0.00% 2.45 Exh. SLC-4, page 8.10 Klamath Hydroelectric Assets Transfer - Year 1 (57,463) 258,581 102,571 -0.01% 2.46 Exh. SLC-4, page 8.11 Confidential Pro Forma Capital Additions - Year 1 (180,796) 2,316,422 474,641 -0.05% 2.48 Exh. SLC-4, page 8.12 Major Transmission Capital Additions - Year 1 (511,008) 37,655,293 4,486,193 -0.45% 2.49 Exh. SLC-4, page 9.1 Production Factor - Year 1 (842,671) (2,801) 1,120,559 -0.14% 2.49 Exh. SLC-4, page 10.1 Removal of Coal-Fired Generation Assets 0.00% 2.50 Exh. SLC-4, page 10.2 Jim Bridger SCRs Removal (330,595) - 439,726 -0.06% 2.51 Exh. SLC-4, page 10.3 Colstrip Unit 3 Removal 2.52 Exh. SLC-4, page 10.5 Existing Coal-Fired Generation Assets - Year 1 (2,226,611) 797,315 3,042,227 -0.39% 2.53 Exh. SLC-4, page 10.6 Pro Forma JB Units 1,8 2 Additions - Year 1 (45,557) 3,711,612 435,796 -0.04% 2.55 Exh. SLC-4, page 10.7 Pro Forma JB Units 1,8 2 Additions - Year 1 (806,454) - 1,072,669 -0.14%	2.38	Exh. SLC-4, page 8.3	Customer Advances for Construction	-	-	=	0.00%
2.41       Exh. SLC-4, page 8.6       Customer Service Deposits       -       -       -       0.00%         2.42       Exh. SLC-4, page 8.7       Investor Supplied Working Capital       -       -       -       0.00%         2.43       Exh. SLC-4, page 8.8       Labor Day Wildfire Restoration Capital Removal       -       -       0.00%         2.44       Exh. SLC-4, page 8.9       WIJAM Transmission Reallocation       -       -       0.00%         2.45       Exh. SLC-4, page 8.10       Klamath Hydroelectric Assets Transfer - Year 1       (57,463)       258,581       102,571       -0.01%         2.46       Exh. SLC-4, page 8.11       Confidential Pro Forma Capital Additions - Year 1       (180,796)       2,316,422       474,641       -0.05%         2.47       Exh. SLC-4, page 8.12       Major Transmission Capital Additions - Year 1       (511,008)       37,655,293       4,486,193       -0.45%         2.48       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       0.00%         2.50       Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       -       -       - <t< td=""><td>2.39</td><td>Exh. SLC-4, page 8.4</td><td>Pro Forma Major Plant Additions - Year 1</td><td>80,090</td><td>132,944,199</td><td>13,332,538</td><td>-1.18%</td></t<>	2.39	Exh. SLC-4, page 8.4	Pro Forma Major Plant Additions - Year 1	80,090	132,944,199	13,332,538	-1.18%
2.42       Exh. SLC-4, page 8.7       Investor Supplied Working Capital       -       -       -       0.00%         2.43       Exh. SLC-4, page 8.8       Labor Day Wildfire Restoration Capital Removal       -       -       -       0.00%         2.44       Exh. SLC-4, page 8.9       WIJIAM Transmission Reallocation       -       -       -       0.00%         2.45       Exh. SLC-4, page 8.10       Klamath Hydroelectric Assets Transfer - Year 1       (57,463)       258,581       102,571       -0.01%         2.46       Exh. SLC-4, page 8.11       Confidential Pro Forma Capital Additions - Year 1       (180,796)       2,316,422       474,641       -0.05%         2.47       Exh. SLC-4, page 8.12       Major Transmission Capital Additions - Year 1       (511,008)       37,655,293       4,486,193       -0.45%         2.48       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       -       0.00%         2.51       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       0.00%         2.52       Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1 <td>2.40</td> <td>Exh. SLC-4, page 8.5</td> <td>Miscellaneous Rate Base</td> <td>-</td> <td>-</td> <td>=</td> <td>0.00%</td>	2.40	Exh. SLC-4, page 8.5	Miscellaneous Rate Base	-	-	=	0.00%
2.43       Exh. SLC-4, page 8.8       Labor Day Wildfire Restoration Capital Removal       -       -       -       0.00%         2.44       Exh. SLC-4, page 8.9       WIJAM Transmission Reallocation       -       -       -       0.00%         2.45       Exh. SLC-4, page 8.10       Klamath Hydroelectric Assets Transfer - Year 1       (57,463)       258,581       102,571       -0.01%         2.46       Exh. SLC-4, page 8.11       Confidential Pro Forma Capital Additions - Year 1       (180,796)       2,316,422       474,641       -0.05%         2.47       Exh. SLC-4, page 8.12       Major Transmission Capital Additions - Year 1       (511,008)       37,655,293       4,486,193       -0.45%         2.48       Exh. SLC-4, page 8.12       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       -       0.00%         2.50       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       -       0.00%         2.51       Exh. SLC-4, page 10.4       Jim B	2.41	Exh. SLC-4, page 8.6	Customer Service Deposits	-	-	=	0.00%
2.44       Exh. SLC-4, page 8.9       WIJAM Transmission Reallocation       -       -       0.00%         2.45       Exh. SLC-4, page 8.10       Klamath Hydroelectric Assets Transfer - Year 1       (57,463)       258,581       102,571       -0.01%         2.46       Exh. SLC-4, page 8.11       Confidential Pro Forma Capital Additions - Year 1       (180,796)       2,316,422       474,641       -0.05%         2.47       Exh. SLC-4, page 8.12       Major Transmission Capital Additions - Year 1       (511,008)       37,655,293       4,486,193       -0.45%         2.48       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       0.00%         2.50       Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       (330,595)       -       439,726       -0.06%         2.51       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       0.00%         2.52       Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1       -       (1,281,832)       (129,578)       0.01%         2.53       Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1	2.42	Exh. SLC-4, page 8.7	Investor Supplied Working Capital	-	-	-	0.00%
2.45       Exh. SLC-4, page 8.10       Klamath Hydroelectric Assets Transfer - Year 1       (57,463)       258,581       102,571       -0.01%         2.46       Exh. SLC-4, page 8.11       Confidential Pro Forma Capital Additions - Year 1       (180,796)       2,316,422       474,641       -0.05%         2.47       Exh. SLC-4, page 8.12       Major Transmission Capital Additions - Year 1       (511,008)       37,655,293       4,486,193       -0.45%         2.48       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       -       0.00%         2.50       Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       (330,595)       -       439,726       -0.06%         2.51       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       -       0.00%         2.52       Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1       -       (1,281,832)       (129,578)       0.01%         2.53       Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1       (2,226,611)       797,315       3,042,227       -0.39%         2.54       Exh	2.43	Exh. SLC-4, page 8.8	Labor Day Wildfire Restoration Capital Removal	-	-	-	0.00%
2.46       Exh. SLC-4, page 8.11       Confidential Pro Forma Capital Additions - Year 1       (180,796)       2,316,422       474,641       -0.05%         2.47       Exh. SLC-4, page 8.12       Major Transmission Capital Additions - Year 1       (511,008)       37,655,293       4,486,193       -0.45%         2.48       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       0.00%         2.50       Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       (330,595)       -       439,726       -0.06%         2.51       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       0.00%         2.52       Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1       -       (1,281,832)       (129,578)       0.01%         2.53       Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1       (2,226,611)       797,315       3,042,227       -0.39%         2.54       Exh. SLC-4, page 10.6       Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1       (45,557)       3,711,612       435,796       -0.04%         2.55       Exh. SLC-4, page 10.8 <td>2.44</td> <td></td> <td>WIJAM Transmission Reallocation</td> <td>-</td> <td>-</td> <td>-</td> <td>0.00%</td>	2.44		WIJAM Transmission Reallocation	-	-	-	0.00%
2.47       Exh. SLC-4, page 8.12       Major Transmission Capital Additions - Year 1       (511,008)       37,655,293       4,486,193       -0.45%         2.48       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       0.00%         2.50       Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       (330,595)       -       439,726       -0.06%         2.51       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       -       0.00%         2.52       Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1       -       (1,281,832)       (129,578)       0.01%         2.53       Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1       (2,226,611)       797,315       3,042,227       -0.39%         2.54       Exh. SLC-4, page 10.6       Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1       (45,557)       3,711,612       435,796       -0.04%         2.55       Exh. SLC-4, page 10.8       Fly Ash Revenues - Year 1       (806,454)       -       1,072,669       -0.14%	2.45	Exh. SLC-4, page 8.10	Klamath Hydroelectric Assets Transfer - Year 1	(57,463)	258,581	102,571	-0.01%
2.48       Exh. SLC-4, page 9.1       Production Factor - Year 1       (842,671)       (2,801)       1,120,559       -0.14%         2.49       Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       0.00%         2.50       Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       (330,595)       -       439,726       -0.06%         2.51       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       -       0.00%         2.52       Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1       -       (1,281,832)       (129,578)       0.01%         2.53       Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1       (2,226,611)       797,315       3,042,227       -0.39%         2.54       Exh. SLC-4, page 10.6       Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1       (45,557)       3,711,612       435,796       -0.04%         2.55       Exh. SLC-4, page 10.7       Pro Forma JB Units 1 & 2 Additions - Year 1       (35,986)       4,061,256       458,410       -0.05%         2.56       Exh. SLC-4, page 10.8       Fly Ash Revenues - Year 1       (806,454)       -       1,072,669       -0.14%	2.46	Exh. SLC-4, page 8.11	Confidential Pro Forma Capital Additions - Year 1	(180,796)	2,316,422	474,641	-0.05%
2.49 Exh. SLC-4, page 10.1       Removal of Coal-Fired Generation Assets       -       -       -       0.00%         2.50 Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       (330,595)       -       439,726       -0.06%         2.51 Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       0.00%         2.52 Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1       -       (1,281,832)       (129,578)       0.01%         2.53 Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1       (2,226,611)       797,315       3,042,227       -0.39%         2.54 Exh. SLC-4, page 10.6       Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1       (45,557)       3,711,612       435,796       -0.04%         2.55 Exh. SLC-4, page 10.7       Pro Forma JB Units 1 & 2 Additions - Year 1       (35,986)       4,061,256       458,410       -0.05%         2.56 Exh. SLC-4, page 10.8       Fly Ash Revenues - Year 1       (806,454)       -       1,072,669       -0.14%	2.47	Exh. SLC-4, page 8.12	Major Transmission Capital Addtions - Year 1	(511,008)	37,655,293	4,486,193	-0.45%
2.50       Exh. SLC-4, page 10.2       Jim Bridger SCRs Removal       (330,595)       -       439,726       -0.06%         2.51       Exh. SLC-4, page 10.3       Colstrip Unit 3 Removal       -       -       -       -       0.00%         2.52       Exh. SLC-4, page 10.4       Jim Bridger Mine Rate Base - Year 1       -       (1,281,832)       (129,578)       0.01%         2.53       Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1       (2,226,611)       797,315       3,042,227       -0.39%         2.54       Exh. SLC-4, page 10.6       Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1       (45,557)       3,711,612       435,796       -0.04%         2.55       Exh. SLC-4, page 10.7       Pro Forma JB Units 1 & 2 Additions - Year 1       (35,986)       4,061,256       458,410       -0.05%         2.56       Exh. SLC-4, page 10.8       Fly Ash Revenues - Year 1       (806,454)       -       1,072,669       -0.14%	2.48	Exh. SLC-4, page 9.1	Production Factor - Year 1	(842,671)	(2,801)	1,120,559	-0.14%
2.51 Exh. SLC-4, page 10.3 Colstrip Unit 3 Removal 0.00% 2.52 Exh. SLC-4, page 10.4 Jim Bridger Mine Rate Base - Year 1 - (1,281,832) (129,578) 0.01% 2.53 Exh. SLC-4, page 10.5 Existing Coal-Fired Generation Assets - Year 1 (2,226,611) 797,315 3,042,227 -0.39% 2.54 Exh. SLC-4, page 10.6 Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1 (45,557) 3,711,612 435,796 -0.04% 2.55 Exh. SLC-4, page 10.7 Pro Forma JB Units 1 & 2 Additions - Year 1 (35,986) 4,061,256 458,410 -0.05% 2.56 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (806,454) - 1,072,669 -0.14%	2.49	Exh. SLC-4, page 10.1	Removal of Coal-Fired Generation Assets	-	-	-	0.00%
2.52 Exh. SLC-4, page 10.4 Jim Bridger Mine Rate Base - Year 1 - (1,281,832) (129,578) 0.01% 2.53 Exh. SLC-4, page 10.5 Existing Coal-Fired Generation Assets - Year 1 (2,226,611) 797,315 3,042,227 -0.39% 2.54 Exh. SLC-4, page 10.6 Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1 (45,557) 3,711,612 435,796 -0.04% 2.55 Exh. SLC-4, page 10.7 Pro Forma JB Units 1 & 2 Additions - Year 1 (35,986) 4,061,256 458,410 -0.05% 2.56 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (806,454) - 1,072,669 -0.14%	2.50	Exh. SLC-4, page 10.2	Jim Bridger SCRs Removal	(330,595)	-	439,726	-0.06%
2.53       Exh. SLC-4, page 10.5       Existing Coal-Fired Generation Assets - Year 1       (2,226,611)       797,315       3,042,227       -0.39%         2.54       Exh. SLC-4, page 10.6       Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1       (45,557)       3,711,612       435,796       -0.04%         2.55       Exh. SLC-4, page 10.7       Pro Forma JB Units 1 & 2 Additions - Year 1       (35,986)       4,061,256       458,410       -0.05%         2.56       Exh. SLC-4, page 10.8       Fly Ash Revenues - Year 1       (806,454)       -       1,072,669       -0.14%	2.51	Exh. SLC-4, page 10.3	Colstrip Unit 3 Removal	-	-	-	0.00%
2.54       Exh. SLC-4, page 10.6       Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1       (45,557)       3,711,612       435,796       -0.04%         2.55       Exh. SLC-4, page 10.7       Pro Forma JB Units 1 & 2 Additions - Year 1       (35,986)       4,061,256       458,410       -0.05%         2.56       Exh. SLC-4, page 10.8       Fly Ash Revenues - Year 1       (806,454)       -       1,072,669       -0.14%	2.52		Jim Bridger Mine Rate Base - Year 1	-	(1,281,832)	(129,578)	0.01%
2.55       Exh. SLC-4, page 10.7       Pro Forma JB Units 1 & 2 Additions - Year 1       (35,986)       4,061,256       458,410       -0.05%         2.56       Exh. SLC-4, page 10.8       Fly Ash Revenues - Year 1       (806,454)       -       1,072,669       -0.14%	2.53		Existing Coal-Fired Generation Assets - Year 1	(2,226,611)	797,315	3,042,227	-0.39%
2.56 Exh. SLC-4, page 10.8 Fly Ash Revenues - Year 1 (806,454) - 1,072,669 -0.14%	2.54	Exh. SLC-4, page 10.6	Pro Forma JB Units 3, 4 and Colstrip 4 Additions - Year 1	(45,557)	3,711,612	435,796	-0.04%
		., .	Pro Forma JB Units 1 & 2 Additions - Year 1	(35,986)	4,061,256	458,410	-0.05%
Pro Forma Total (15.048.475) 113.165.371 31.455.726 -3.35%	2.56	Exh. SLC-4, page 10.8	Fly Ash Revenues - Year 1	(806,454)	-	1,072,669	-0.14%
(25) (5) (75) 215) (5) (75) 215) (75) (75) (75) (75) (75) (75) (75) (7			Pro Forma Total	(15,048,475)	113,165,371	31,455,726	-3.35%

OtherCF WA ElecConversion Factor75.18%

#### UTILITY COMPANY

#### Summary of Results Service territory : Washington Service: Electric

Time period : Twelve Months ended June 30, 2022

	Residential Schedule 16	Small General Service Shedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
Rate Base	527,571,330.34	151,050,152.90	201,894,557.05	78,970,946.08	93,145,640.42	44,511,023.67	3,280,696.23	1,100,424,346.70
Proposed Rate of Return	5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%	5.77%
Return Requirement	2,050,350.48	(3,773,477.29)	(3,044,440.34)	732,183.06	3,135,095.15	864,209.47	36,079.47	0.00
Total Operating Expenses (net of non-rate revenues)	169,118,140.87	51,309,227.45	76,454,338.16	30,425,890.51	39,824,087.95	14,440,541.38	1,029,635.06	382,601,861.37
Present Revenue from Rates	176,071,754.90	58,004,210.24	84,757,248.95	31,760,598.39	38,671,305.32	14,475,016.40	888,616.74	404,628,750.95
Net Income From Present Rates	6,953,614.03	6,694,982.79	8,302,910.79	1,334,707.89	(1,152,782.62)	34,475.02	(141,018.32)	22,026,889.58
Net Income Deficiency (Sufficiency)	(4,903,263.55)	(10,468,460.08)	(11,347,351.13)	(602,524.82)	4,287,877.77	829,734.45	177,097.78	(22,026,889.58)
Incremental Revenue Related Expenses								
Incremental Income Taxes	14,070,104.47	3,935,446.86	5,182,233.45	2,035,750.59	2,415,407.98	1,172,029.66	87,186.67	28,898,159.68
Total Cost/Revenue Requirement at Unity	0.93	0.94	0.94	0.94	0.95	0.93	0.92	0.94
Revenue-to-Cost Ratio at Present Rates	1.04	1.13	1.11	1.04	0.97	1.00	0.86	1.06
Parity Ratio at Present Rates	0.99	1.07	1.04	0.98	0.93	0.94	0.96	1.00
Proposed Rate Revenue Increase	14,881,306.65	(99,816.91)	1,865,796.56	2,652,819.55	5,400,471.52	1,946,753.12	115,868.62	26,763,199.12
Proposed Revenue from Rates	190,953,061.55	57,904,393.33	86,623,045.51	34,413,417.95	44,071,776.85	16,421,769.52	1,004,485.36	431,391,950.07
Variance from Unity	3.10	0.94	1.41	0.56	0.72	0.27	0.02	
Revenue-to Cost Ratio at Proposed Rates	1.13	1.13	1.13	1.13	1.11	1.14	0.98	1.13
Parity Ratio at Proposed Rates	0.92	1.00	0.98	0.92	0.88	0.88	0.88	0.94

# PacifiCorp Cost Of Service By Rate Schedule State of Washington 12 Months Ending June 2022 WCA

5.77% = Earned Return on Rate Base

	Α	В	С	D	E	F	G	Н	1	J	K	L	M
				Return on	Rate of	Total	Generation	Transmission	Distribution	Customer	Common	Increase	Percentage
Line	Schedule	Description	Annual	Rate	Return	Cost of	Cost of	Cost of	Cost of	Cost of	Cost of	(Decrease)	Change from
No.	No.		Revenue	Base	Index	Service	Service	Service	Service	Service	Service	to = ROR	Current Revenues
1	16	Residential	176,071,755	5.38%	0.93	178,122,105	99,102,149	20,465,729	42,754,382	7,570,609	8,229,237	2,050,350	1.16%
2	24	Small General Service	58,004,210	8.27%	1.43	54,230,733	32,083,205	7,501,069	11,027,417	1,220,686	2,398,356	(3,773,477)	-6.51%
3	36	Large General Service <1,000 kW	84,757,249	7.28%	1.26	81,712,809	54,719,653	15,037,154	8,697,916	143,870	3,114,216	(3,044,440)	-3.59%
4	48T	Large General Service >1,000 kW	31,760,598	4.84%	0.84	32,492,781	21,957,334	6,069,688	3,180,023	84,744	1,200,993	732,183	2.31%
5	48T	Dedicated Facilities	38,671,305	2.41%	0.42	41,806,400	30,749,509	7,982,425	1,607,154	66,074	1,401,240	3,135,095	8.11%
6	40	Agricultural Pumping Service	14,475,016	3.83%	0.66	15,339,226	9,151,526	2,184,698	3,092,764	213,643	696,595	864,209	5.97%
7	15,52,54,57	Street Lighting	888,617	4.67%	0.81	924,696	342,457	(102,667)	506,273	118,406	60,227	36,079	4.06%
12		Total Washington Jurisdiction	404,628,751	5.77%	1.00	404,628,751	248,105,833	59,138,095	70,865,928	9,418,032	17,100,863	0	0.00%

#### Footnotes:

Column C: Annual revenues based on July 2021 thru June 2022 forecasted data.

Column D: Calculated Return on Ratebase per July 2021 thru June 2022 Embedded Cost of Service Study

Column E: Rate of Return Index. Rate of return by rate schedule, divided by Washington Jurisdiction's normalized rate of return.

Column F: Calculated Full Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study

Column G: Calculated Generation Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column H: Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column I: Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column J: Calculated Customer Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column K: Calculated Common Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

 ${\bf Column}\, L: \quad \hbox{Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars}.$ 

Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

# PacifiCorp Cost Of Service By Rate Schedule State of Washington 12 Months Ending June 2022 WCA

7.60% = Target Return on Rate Base

	Α	В	С	D	Е	F	G	Н	1	J	K	L	M
				Return on	Rate of	Total	Generation	Transmission	Distribution	Customer	Common	Increase	Percentage
Line	Schedule	Description	Annual	Rate	Return	Cost of	Cost of	Cost of	Cost of	Cost of	Cost of	(Decrease)	Change from
No.	No.		Revenue	Base	Index	Service	Service	Service	Service	Service	Service	to = ROR	Current Revenues
1	16	Residential	176,071,755	5.38%	0.93	190,953,062	102,175,766	25,397,872	47,209,926	7,591,063	8,578,435	14,881,307	8.45%
2	24	Small General Service	58,004,210	8.27%	1.43	57,904,393	32,955,303	9,040,486	12,184,163	1,224,352	2,500,089	(99,817)	-0.17%
3	36	Large General Service <1,000 kW	84,757,249	7.28%	1.26	86,623,046	56,159,068	17,571,475	9,505,250	140,446	3,246,806	1,865,797	2.20%
4	48T	Large General Service >1,000 kW	31,760,598	4.84%	0.84	34,413,418	22,527,734	7,087,715	3,460,921	84,896	1,252,151	2,652,820	8.35%
5	48T	Dedicated Facilities	38,671,305	2.41%	0.42	44,071,777	31,518,313	9,320,142	1,706,120	66,109	1,461,093	5,400,472	13.97%
6	40	Agricultural Pumping Service	14,475,016	3.83%	0.66	16,421,770	9,415,818	2,620,513	3,444,873	214,406	726,160	1,946,753	13.45%
7	15,52,54,57	Street Lighting	888,617	4.67%	0.81	1,004,485	350,305	(83,317)	555,781	118,957	62,760	115,869	13.04%
12		Total Washington Jurisdiction	404,628,751	5.77%	1.00	431,391,950	255,102,308	70,954,886	78,067,033	9,440,228	17,827,495	26,763,199	6.61%

#### Footnotes:

Column C: Annual revenues based on July 2021 thru June 2022 forecasted data.

Column D: Calculated Return on Ratebase per July 2021 thru June 2022 Embedded Cost of Service Study

Column E: Rate of Return Index. Rate of return by rate schedule, divided by Washington Jurisdiction's normalized rate of return.

Column F: Calculated Full Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study

Column G: Calculated Generation Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column H: Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column I: Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column J: Calculated Customer Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column K: Calculated Common Cost of Service at Jurisdictional Rate of Return per the July 2021 thru June 2022 Embedded COS Study.

Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.

Column M: Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Function Summary

## Rocky Mountain Power Cost Of Service - Function Summary State of Washington WCA 12 Months Ending June 2022

	A	В	С	D	E	F	G	н	1	J	к	L	М
			Washington						Distribution	Distribution	Distribution	Distribution	Distribution
			Jurisdiction	Generation	Transmission	Distribution	Customer	Common	Substations	Poles & Wires	Transformers	Meters	Services
	DESCRIPTION		Normalized	<u>Function</u>	<u>Function</u>	<u>Function</u>	<u>Function</u>	<u>Function</u>	<u>Function</u>	<u>Function</u>	<u>Function</u>	<u>Function</u>	<u>Function</u>
14	Operating Expenses												
15	Operation & Maintenance Expenses		299,613,962	238,387,573	19,982,106	18,590,890	7,456,310	15,197,082	2,689,550	14,976,955	405,893	312,910	205,581
16	Depreciation Expense		55,619,536	24,443,843	13,236,523	17,883,493	55,677	-	2,509,608	8,937,391	3,493,009	833,175	2,110,310
17	Amortization Expense		15,472,659	1,898,728	985,093	11,595,487	993,350	-	2,710,774	8,552,962	191,667	23,652	116,432
18	Taxes Other Than Income		28,898,160	13,663,533	7,114,171	7,876,494	243,961	-	1,183,918	3,735,467	1,708,448	210,829	1,037,832
19	Income Taxes - Federal		(14,192,441)	(21,916,236)	3,067,189	3,704,451	493,817	458,338	755,609	1,694,275	685,898	76,740	491,929
20	Income Taxes - State		-	-	-	-	-	-	-	-	-	-	-
21	Income Taxes Deferred		(2,711,755)	1,539,582	232,763	(4,218,143)	(265,956)	-	(596,462)	(2,275,034)	(772,248)	(107,288)	(467,110)
22	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-
23	Misc Revenues & Expense		(98,259)	(100,601)	3	2	2,337	-	0	1	1	0	0
24		_											
25	Total Operating Expenses	-	382,601,861	257,916,422	44,617,848	55,432,674	8,979,497	15,655,420	9,252,998	35,622,017	5,712,668	1,350,019	3,494,973
26													
27													
28	Rate Base :		0 400 544 000	040 000 400	750 404 040	000 404 055	45.040.000		407 400 400		440 700 044	40 405 000	00 400 440
29 30	Electric Plant In Service		2,408,541,689 467,185	943,369,463 467,185	750,134,243	699,124,055	15,913,928	•	107,136,109	338,033,020	146,720,614	18,105,869	89,128,443
31	Plant Held For Future Use		•		-	-	-	•	-	-	-	-	•
32	Electric Plant Acquisition Adj Pensions		115,844	115,844	-	-	-	-	-	-	-	-	-
33	Prepayments		0	- 0	0	- 0	-	_	0	- 0	0	- 0	0
34	Fuel Stock		0	0									
35	Materials & Supplies		0	0	0	0	-	-	0	0	0	0	0
36	Misc Deferred Debits		392,247	392,247			-	-					
37	Cash Working Capital		29,873,668	-	_	-	-	29,873,668	-	-	-		-
38	Weatherization Loans		3,312	-	-	-	-	3,312	-	-	-		-
39	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-
40		_											
41	Total Rate Base Additions	_	2,439,393,945	944,344,738	750,134,243	699,124,055	15,913,928	29,876,980	107,136,109	338,033,020	146,720,614	18,105,869	89,128,443
42													
43	Rate Base Deductions :												
44	Accum Provision For Depreciation		(1,005,501,106)	(475,502,559)	(200,149,473)	(329,404,805)	(444,269)	-	(35,647,509)	(167,890,782)	(75,825,049)	(9,997,287)	(40,044,179)
45	Accum Provision For Amortization		(64,932,897)	(29,226,392)	(12,931,871)	(9,567,304)	(13,207,331)	-	(1,438,064)	(4,537,343)	(2,075,193)	(256,086)	(1,260,618)
46	Accum Deferred Income Taxes		(164,955,908)	(56,684,059)	(51,134,896)	(56,195,641)	(941,312)	-	(8,473,756)	(26,453,946)	(12,291,538)	(1,508,213)	(7,468,188)
47	Unamortized ITC		(14,943)	(6,269)	(4,500)	(4,174)	-	-	(627)	(1,979)	(905)	(112)	(550)
48	Customer Advance For Construction		(7,825,157)	-	-	(7,825,157)	(400.004)	-	(1,176,202)	(3,711,120)	(1,697,313)	(209,455)	(1,031,067)
49 50	Customer Service Deposits		(408,391)	(OF OFO COC)	(44.004)	(38,638)	(408,391)	•	(5,808)	(18,324)	(0.204)	(4.024)	(5.004)
50 51	Misc Rate Base Deductions		(95,331,195)	(95,250,896)	(41,661)	(30,030)	-	-	(5,606)	(10,324)	(8,381)	(1,034)	(5,091)
52	Total Rate Base Deductions	-	(1,338,969,598)	(656,670,175)	(264,262,401)	(403,035,719)	(15,001,303)		(46,741,966)	(202,613,495)	(91,898,378)	(11,972,187)	(49,809,693)
53	Total Nato Bass Boards in	-	(1,000,000,000)	(000,070,170)	(201,202,101)	(100,000,110)	(10,001,000)		(10,111,000)	(202,010,100)	(0.,000,0.0)	(11,012,101)	(10,000,000)
54	Total Rate Base		1,100,424,347	287,674,564	485,871,842	296,088,335	912,625	29,876,980	60,394,143	135,419,525	54,822,235	6,133,682	39,318,750
55		-											
56													
57	Return On Rate Base	5.77%	63,511,127	16,603,173	28,042,154	17,088,775	52,672	1,724,354	3,485,655	7,815,755	3,164,072	354,006	2,269,287
58	Total Operating Expenses		382,601,861	257,916,422	44,617,848	55,432,674	8,979,497	15,655,420	9,252,998	35,622,017	5,712,668	1,350,019	3,494,973
59	Revenue Credits		(41,484,238)	(26,413,763)	(13,521,906)	(1,655,521)	385,863	(278,911)	(285,342)	(773,649)	(337,495)	(40,197)	(218,838)
60													
61	Total Revenue Requirements		404,628,751	248,105,833	59,138,095	70,865,928	9,418,032	17,100,863	12,453,311	42,664,123	8,539,245	1,663,828	5,545,422
62													
63													
64	Return On Rate Base @ Target ROR	7.60%	83,632,236	21,863,263	36,926,254	22,502,710	69,359	2,270,650	4,589,954	10,291,882	4,166,489	466,160	2,988,224
65	Total Operating Expenses Adjusted for Taxes		389,243,952	259,652,808	47,550,539	57,219,844	8,985,006	15,835,755	9,617,533	36,439,400	6,043,571	1,387,041	3,732,299
66 67	Revenue Credits	-	(41,484,238)	(26,413,763)	(13,521,906)	(1,655,521)	385,863	(278,911)	(285,342)	(773,649)	(337,495)	(40,197)	(218,838)
67 68	Total Target Revenue Requirements		431,391,950	255,102,308	70,954,886	78,067,033	9,440,228	17,827,495	13,922,144	45,957,634	9,872,566	1,813,004	6,501,686
	3. got noronao noquitolilo		,001,000	200,102,000	. 5,504,000	. 5,501,000	J, . 10,220	,521,700	, , , , , , , , , ,	,,,,,,,,	5,512,000	.,510,004	5,551,000

Exh. RMM-3
Docket UE-23
Witness: Robert M. Meredith

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,  Complainant,	Docket UE-23
V.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

# PACIFICORP EXHIBIT OF ROBERT M. MEREDITH

**Cost of Service by Rate Schedule – All Functions** 

Class Summary

### PacifiCorp Cost Of Service By Rate Schedule - All Functions State of Washington WCA 12 Months Ending June 2022

В С n F F G н J. Α Washington Small General Large General Large General Large General Agricultural Street & Area Service > 1,000 kW Jurisdiction Residential Service Service < 1.000 kW **Dedicated Facilities** Pumping Liahtina DESCRIPTION Normalized Schedule 16 Schedule 24 Schedule 36 Schedule 48 Schedule 48 Schedule 40 Sch. 15, 51-54, 57 63.800.583 13 **Operating Revenues** 446 112 989 197,516,635 91,151,148 34,251,525 42,064,905 16,145,291 1,182,901 14 15 Operating Expenses Operation & Maintenance Expenses 16 299.613.962 127.309.176 39.574.178 62.412.227 24.967.717 33.728.381 10.976.797 645.486 55,619,536 27,152,419 7,748,062 9,945,624 3,841,529 4,364,293 2,342,054 17 Depreciation Expense 225.555 18 Amortization Expense 15,472,659 8,088,410 2,155,253 2.429.224 952,662 1,161,772 600,038 85,300 19 Taxes Other Than Income 28.898.160 14.070.104 3.935.447 5.182.233 2.035.751 2.415.408 1.172.030 87.187 Income Taxes - Federal (5,380,428) (3,428,342)(1,342,370) (498,022) 20 (14,192,441) (1,591,468) (1,971,581) 19,771 21 Income Taxes - State 22 Income Taxes Deferred (2.711.755) (2.081.473) (499.268) (65.211) (20.790) 137.130 (148.644) (33.498) 23 Investment Tax Credit Adi 24 Misc Revenues & Expense (98, 259)(40,067)(12,976)(21,418)(8,607) (11,314) (3,711) (165)25 382,601,861 169,118,141 51,309,227 76,454,338 30,425,891 39,824,088 14,440,541 1,029,635 26 **Total Operating Expenses** 27 28 Operating Revenue For Return 63,511,127 28,398,494 12,491,356 14,696,810 3,825,635 2,240,817 1,704,750 153,266 29 30 31 Rate Base : 32 Electric Plant In Service 2,408,541,689 1,167,574,191 334,942,188 433,413,637 168,241,171 196,115,407 99,712,192 8,542,903 Plant Held For Future Use 33 467.185 205.237 58.235 96.116 38.088 51.336 17.648 524 34 **Electric Plant Acquisition Adj** 115,844 50,891 14,440 23,833 9,444 12,729 4,376 130 35 Pensions 36 Prepayments 0 0 0 0 0 0 0 37 Fuel Stock 0 0 0 O n 0 0 38 **Materials & Supplies** 0 39 Misc Deferred Debits 392,247 172,316 48,894 80,698 31,979 43,102 14,817 440 **Cash Working Capital** 29 873 668 14 356 570 4 182 584 5,451,057 2,103,192 2,460,615 1,215,535 40 104.115 41 Weatherization Loans 3,312 1,455 413 681 270 364 125 4 42 Miscellaneous Rate Base 43 2,439,393,945 1,182,360,660 339,246,755 439,066,023 170,424,144 198,683,553 100,964,694 8,648,116 44 Total Rate Base Additions 45 46 Rate Base Deductions : (141,152,382) (177,999,370) (3,753,775) 47 **Accum Provision For Depreciation** (1,005,501,106) (493.504.661) (68,571,998) (77.436.052) (43.082.868) 48 **Accum Provision For Amortization** (64,932,897) (34,171,042) (9,032,310) (10,053,457) (3,950,452) (4,861,693) (2,493,574) (370,370) **Accum Deferred Income Taxes** (164,955,908) (81,499,952) (23,215,513) (28,853,289) (11,159,130) (12,767,237) (6,824,567) (636,221) 50 Unamortized ITC (2,060) (2,718) (14.943)(7,197)(1,057)(1,254)(608) 51 **Customer Advance For Construction** (7,825,157) (3,536,417) (2,851,322) (497,727)(440,094)(499,596) 52 **Customer Service Deposits** (408,391) (184,716) (57,944)(155,301)(10,305)(125)53 Misc Rate Base Deductions (95,331,195) (41,885,345) (11,885,071) (19,609,604) (7,770,561) (10,471,676) (3,601,655) (107,283) 54 55 **Total Rate Base Deductions** (1,338,969,598) (654,789,330) (188,196,602) (237,171,466) (91,453,198) (105,537,913) (56,453,670) (5,367,420) 56 527.571.330 57 Total Rate Base 1.100.424.347 151.050.153 201.894.557 78,970,946 93.145.640 44.511.024 3.280.696 58

59 60	Calculated Return On Rate Base		5.77%	5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
61	Return On RB @ Jurisdictional Ave.	5.77%	63,511,127	30,448,845	8,717,878	11,652,369	4,557,818	5,375,912	2,568,959	189,346
62	Total Operating Expenses		382,601,861	169,118,141	51,309,227	76,454,338	30,425,891	39,824,088	14,440,541	1,029,635
63	Revenue Credits		(41,484,238)	(21,444,880)	(5,796,373)	(6,393,899)	(2,490,927)	(3,393,600)	(1,670,275)	(294,285)
64		_	( , , , , , , ,	, , , , , , ,	(-,,,	(-,,	(,, -	(-,,	( , , , , , , , , , , , , , , , , , , ,	( - , ,
65	Total Revenue Requirements		404,628,751	178,122,105	54,230,733	81,712,809	32,492,781	41,806,400	15,339,226	924,696
66	Class Revenue		404,628,751	176,071,755	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	888,617
67		_	. , , .	.,,	,		,,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
68	Increase / (Decrease) Required to									
69	Earn Equal Rates of Return		-	2,050,350	(3,773,477)	(3,044,440)	732,183	3,135,095	864,209	36,079
70	·						ŕ		•	·
71	Percent %		0.00%	1.16%	-6.51%	-3.59%	2.31%	8.11%	5.97%	4.06%
72										
73										
74	Return On Rate Base @ Target ROR	7.60%	83,632,236	40,095,414	11,479,810	15,343,984	6,001,791	7,079,067	3,382,837	249,333
75	Total Operating Expenses Adjusted for Taxes		389,243,952	172,302,528	52,220,956	77,672,961	30,902,554	40,386,309	14,709,207	1,049,437
76	Revenue Credits		(41,484,238)	(21,444,880)	(5,796,373)	(6,393,899)	(2,490,927)	(3,393,600)	(1,670,275)	(294,285)
77		_	, , , ,	, , , ,	, , , ,	, , ,	, , , ,	, , ,		, , ,
78	Total Target Revenue Requirements		431,391,950	190,953,062	57,904,393	86,623,046	34,413,418	44,071,777	16,421,770	1,004,485
79	Class Revenue		404,628,751	176,071,755	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	888,617
80		_								
81	Increase / (Decrease) Required to									
82	Earn Target Rate of Return		26,763,199	14,881,307	(99,817)	1,865,797	2,652,820	5,400,472	1,946,753	115,869
83	-									
84	Percent %		6.61%	8.45%	-0.17%	2.20%	8.35%	13.97%	13.45%	13.04%

9,415,818

350,305

Generation Summary

68

**Total Target Revenue Requirements** 

#### **PacifiCorp** Cost Of Service By Rate Schedule - Generation Function State of Washington WCA 12 Months Ending June 2022

Α В С D F G н ı .I Washington **Small General** Large General Large General Large General Agricultural Street & Area Service < 1,000 kW Pumping Jurisdiction Residential Service Service > 1.000 kW Dedicated Facilities Liahtina DESCRIPTION Normalized Schedule 16 Schedule 24 Schedule 36 Schedule 48 Schedule 48 Schedule 40 Sch. 15, 51-54, 57 13 **Operating Expenses** 14 Operation & Maintenance Expenses 238,387,573 94,473,848 31,070,061 52,699,786 21,184,979 29,823,075 8,754,389 381,437 15 Depreciation Expense 24,443,843 10,738,334 3,046,964 5,028,928 1,992,828 2,685,986 923,374 27,429 16 1,898,728 842,454 238,156 385,767 152,803 205,148 71,830 2,570 Amortization Expense 17 **Taxes Other Than Income** 13,663,533 6,002,519 1,703,135 2,811,056 1,113,945 1,501,412 516,141 15,326 18 Income Taxes - Federal (21,916,236) (9,628,009) (2,731,820) (4,508,920) (1,786,761) (2,408,256) (827,887) (24,583)19 Income Taxes - State 125,517 20 Income Taxes Deferred 1,539,582 676,353 191,906 316,745 169,176 58,158 1,727 21 Investment Tax Credit Adj 22 Misc Revenues & Expense (100.601) (41.998) (13.107)(21.571) (8.665) (11.384)(3.711)(165) 23 24 **Total Operating Expenses** 257,916,422 103,063,500 33,505,295 56,711,791 22,774,646 31,965,156 9,492,295 403,741 25 26 27 Rate Base: 28 **Electric Plant In Service** 943,369,463 414,428,126 117,592,493 194,083,110 76,909,883 103,661,154 35,636,102 1,058,595 29 Plant Held For Future Use 467.185 205 237 58 235 96 116 38 088 51 336 17 648 524 30 **Electric Plant Acquisition Adj** 115,844 50,891 14,440 23.833 9,444 12,729 4,376 130 31 32 Prepayments 0 0 0 0 0 0 0 33 Fuel Stock 0 0 n O 0 O n n 34 Materials & Supplies 0 0 0 35 Misc Deferred Debits 392,247 172,316 48,894 80,698 31,979 43,102 14,817 440 36 Cash Working Capital 37 Weatherization Loans 38 Miscellaneous Rate Base 39 944,344,738 414,856,571 117,714,062 194,283,757 76,989,394 103,768,321 35,672,944 40 **Total Rate Base Additions** 1,059,689 41 42 Rate Base Deductions: (475,502,559) (208,891,259) (59,272,144) (97,827,012) (38,766,197) (52,250,095) (17,962,271) (533,582) 43 **Accum Provision For Depreciation** 44 **Accum Provision For Amortization** (29,226,392) (12,841,620) (3,643,783)(6,011,583) (2,382,152)(3,210,128)(1,104,216) (32,910)45 (56,684,059) (24,898,481) (7,066,051) (11,663,030) (4,621,838) (6,229,869) (2,141,166) (63,625) **Accum Deferred Income Taxes** 46 Unamortized ITC (6,269)(2,754)(781) (1,290)(511) (689) (237)(7) 47 **Customer Advance For Construction** 48 **Customer Service Deposits** (11,873,175) 49 Misc Rate Base Deductions (95,250,896) (41,844,316) (19,596,341) (7,765,500) (10,466,544) (3,598,135)(106,885)50 51 **Total Rate Base Deductions** (656,670,175) (288,478,430) (81,855,935) (135,099,256) (53,536,197) (72,157,324) (24,806,024) (737,009) 52 287,674,564 23,453,197 53 **Total Rate Base** 126,378,141 35,858,127 59,184,502 31,610,997 10,866,920 322,681 54 55 Calculated Return On Rate Base 5.38% 8.27% 7.28% 4.84% 2.41% 3.83% 4.67% 56 57 Return On Rate Base 5.77% 16.603.173 7.293.930 2.069.556 3.415.841 1.353.604 1.824.433 627.186 18.624 58 **Total Operating Expenses** 257.916.422 103,063,500 33,505,295 56,711,791 22,774,646 31,965,156 9,492,295 403,741 59 Revenue Credits (26,413,763) (11,255,281) (3,491,646) (5,407,978) (2,170,916)(3,040,080)(967,954) (79,908) 60 61 **Total Revenue Requirements** 248,105,833 99,102,149 32,083,205 54,719,653 21,957,334 30,749,509 9,151,526 342,457 62 63 64 Return On Rate Base @ Target ROR 7.60% 21,863,263 9,604,737 2,725,217 4,498,021 1,782,443 2,402,435 825,886 24,524 65 Total Op. exp. Adjusted for Taxes 259.652.808 103.826.310 33.721.732 57.069.024 22.916.208 32.155.958 9.557.887 405.689 66 Revenue Credits (26,413,763) (11,255,281) (3,491,646) (5,407,978) (2,170,916) (3,040,080) (967,954) (79,908) 67 255,102,308 102,175,766 32,955,303 22,527,734 31,518,313

56,159,068

## PacifiCorp Cost Of Service By Rate Schedule - Generation-Demand Summary State of Washington WCA 12 Months Ending June 2022

В С D G Α н Washington Small General Large General Large General Large General Agricultural Street & Area Residential Service < 1,000 kW **Dedicated Facilities** Jurisdiction Service Service > 1,000 kW Pumping Lighting DESCRIPTION Normalized Schedule 16 Schedule 24 Schedule 36 Schedule 48 Schedule 48 Schedule 40 Sch. 15, 51-54, 57 47,558,389 21,480,210 6,478,015 10,128,577 3,579,995 4,183,621 41,861 Operating Revenues 1,666,112 83 **Operating Expenses** 20.994.710 9.586.547 2.569.374 1.649.472 2.178.428 84 Operation & Maintenance Expenses 4 189 331 801.921 19 639 **Depreciation Expense** 85 18,068,589 8,235,328 2,212,955 3,611,160 1,422,252 1,880,095 689,827 16,972 86 **Amortization Expense** 1,403,517 625,238 175,711 284,260 112,523 150,756 53,157 1,872 87 Taxes Other Than Income 10 099 917 4 436 988 1.258.937 2.077.898 823 414 1.109.825 381,525 11 329 88 Income Taxes - Federal (16,200,214) (7,116,906) (2,019,328) (3,332,938) (1,320,752) (1,780,154)(611,964) (18,172)89 Income Taxes - State 1,138,040 499,952 141,855 234,134 92,781 125,053 1,277 90 Income Taxes Deferred 42,990 91 Investment Tax Credit Adj 92 Misc Revenues & Expense (74.363) (31.044) (9.688) (15,945)(6.405) (8.415) (2.743)(122) 93 94 **Total Operating Expenses** 35,430,196 16,236,102 4,329,814 7,047,900 2,773,284 3,655,588 1,354,713 32,794 95 96 97 Rate Base : 98 Electric Plant In Service 697,327,160 317,509,229 85,447,515 139,480,687 54,944,010 72,672,254 26,614,929 658,536 99 Plant Held For Future Use 345.337 157,659 42,261 68,926 27,138 35,841 13,191 321 100 **Electric Plant Acquisition Adj** 85,631 39,093 10,479 17,091 6,729 8,887 3,271 80 101 Pensions 102 Prepayments 0 0 0 0 0 0 0 0 103 Fuel Stock 0 0 0 104 Materials & Supplies n 105 Misc Deferred Debits 289,944 127,374 36,142 59,651 23,638 31,860 10,953 325 106 Cash Working Capital 107 Weatherization Loans 108 Miscellaneous Rate Base 109 110 698.048.071 317,833,356 85,536,397 139,626,355 55,001,516 72,748,843 26,642,343 659,263 Total Rate Base Additions 111 112 Rate Base Deductions : 113 **Accum Provision For Depreciation** (351,485,671) (160,364,905) (43,026,589) (70,188,803) (27,638,823) (36,515,097) (13,423,132) (328, 322)114 Accum Provision For Amortization (21,603,791) (9,496,510) (2,692,893) (4,442,212) (1,760,151) (2,371,421) (816,324) (24,281) **Accum Deferred Income Taxes** (41,900,163) (18,404,652) (5,223,139) (8,621,169) (3,416,406) (4,605,043) (1,582,724) (47,031) 115 116 Unamortized ITC (4,634)(2,036)(578)(953)(378)(509)(175)(5) 117 **Customer Advance For Construction** 118 **Customer Service Denosits** 119 Misc Rate Base Deductions (70,408,296) (32,143,152) (8,616,356) (14,053,021) (5,533,184) (7,307,683)(2,689,347)(65,552)120 (485,402,555) (220,411,255) (59,559,554) (38,348,941) (50,799,754) (18,511,702) 121 **Total Rate Base Deductions** (97,306,158) (465,191) 122 123 **Total Rate Base** 212.645.516 97,422,101 25.976.842 42.320.196 16.652.575 21.949.089 8,130,642 194,071 124 Calculated Return On Rate Base 7.28% 4.67% 125 5.38% 8.27% 4.84% 2.41% 3.83% 126 5.77% 127 Return On Rate Base 12,272,862 5,622,729 1,499,257 2,442,515 961,105 1,266,794 469,261 11,201 128 Total Operating Expenses 35.430.196 16.236.102 4.329.814 7.047.900 2.773.284 3.655.588 1.354.713 32.794 129 Revenue Credits (4,419,936) (2,429,154) (599,729) (624,249) (246,076) (323,748) (163,132) (33,848)130 43,283,122 5,229,342 8,866,166 3,488,314 4,598,635 131 **Total Revenue Requirements** 19,429,677 1,660,841 10,147 132 133 134 Return On Rate Base @ Target ROR 7.60% 16,161,056 7,404,078 1,974,240 3,216,334 1,265,595 1,668,130 617,929 14,749 135 Total Op. exp. Adjusted for Taxes 36,713,711 16,824,136 4,486,609 7,303,342 2,873,798 3,788,072 1,403,789 33,965 136 **Revenue Credits** (4,419,936) (2,429,154) (599,729) (624,249) (246,076) (323,748) (163,132) (33,848)137 48.454.831 3,893,318 5.132.454 138 **Total Target Revenue Requirements** 21.799.061 5.861.119 9.895.427 1.858.585 14,867

## PacifiCorp Cost Of Service By Rate Schedule - Generation-Energy Summary State of Washington WCA

	A	В	С	D	E	F	G	н	1	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	Operating Revenues		226,762,362	88,386,064	29,992,631	50,891,519	20,330,808	28,542,005	8,242,380	376,956
153	Operating Expenses									
154	Operation & Maintenance Expenses		217,392,863	84,887,300	28,500,687	48,510,455	19,535,507	27,644,647	7,952,469	361,798
155	Depreciation Expense		6,375,253	2,503,005	834,009	1,417,768	570,576	805,890	233,547	10,458
156 157	Amortization Expense Taxes Other Than Income		495,212 3,563,617	217,216 1,565,530	62,445 444,199	101,506 733,158	40,281 290,530	54,392 391,587	18,673 134,616	698 3,997
158	Income Taxes - Federal		(5,716,023)	(2,511,103)	(712,492)	(1,175,981)	(466,009)	(628,103)	(215,923)	(6,412)
159	Income Taxes - State		(0,710,020)	(2,011,100)	(112,402)	(1,170,301)	(400,000)	(020,100)	(210,320)	(0,412)
160	Income Taxes Deferred		401,542	176,401	50,051	82,611	32,736	44,123	15,168	450
161	Investment Tax Credit Adj		-	-	-	•	•	-	-	-
162 163	Misc Revenues & Expense		(26,238)	(10,954)	(3,418)	(5,626)	(2,260)	(2,969)	(968)	(43)
164	Total Operating Expenses	<u> </u>	222,486,226	86,827,397	29,175,481	49,663,891	20,001,361	28,309,567	8,137,582	370,947
165 166										
167	Rate Base :									
168	Electric Plant In Service		246,042,303	96,918,897	32,144,978	54,602,423	21,965,873	30,988,900	9,021,173	400,059
169	Plant Held For Future Use		121,847	47,578	15,974	27,190	10,950	15,495	4,457	203
170	Electric Plant Acquisition Adj		30,214	11,798	3,961	6,742	2,715	3,842	1,105	50
171 172	Pensions Prepayments		- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
172	Fuel Stock		0	0	0	0	0	0	0	0
174	Materials & Supplies		0	0	0	0	0	0	0	0
175	Misc Deferred Debits		102,303	44,942	12,752	21,047	8,340	11,241	3,865	115
176	Cash Working Capital		•		· •	· •	· •	-		-
177	Weatherization Loans		-	-	-		-	-	-	-
178 179	Miscellaneous Rate Base		-	-	-	-	-	-	-	-
180	Total Rate Base Additions	<u> </u>	246,296,667	97,023,215	32,177,666	54,657,403	21,987,878	31,019,478	9,030,600	400,427
181 182	Rate Base Deductions :									
183	Accum Provision For Depreciation		(124,016,888)	(48,526,354)	(16,245,555)	(27,638,208)	(11,127,374)	(15,734,998)	(4,539,139)	(205,259)
184	Accum Provision For Amortization		(7,622,601)	(3,345,110)	(950,890)	(1,569,371)	(622,002)	(838,706)	(287,892)	(8,629)
185	Accum Deferred Income Taxes		(14,783,896)	(6,493,829)	(1,842,913)	(3,041,861)	(1,205,432)	(1,624,826)	(558,442)	(16,594)
186	Unamortized ITC		(1,635)	(718)	(204)	(336)	(133)	(180)	(62)	(2)
187	Customer Advance For Construction		•	•	•	-	-	-	-	•
188 189	Customer Service Deposits Misc Rate Base Deductions		(24,842,600)	- (9,701,164)	(3,256,819)	(5,543,320)	(2,232,315)	(3,158,861)	(908,788)	(41,333)
190										
191 192	Total Rate Base Deductions		(171,267,619)	(68,067,175)	(22,296,381)	(37,793,097)	(15,187,256)	(21,357,571)	(6,294,322)	(271,817)
193	Total Rate Base	_	75,029,047	28,956,040	9,881,285	16,864,305	6,800,622	9,661,908	2,736,278	128,609
194 195 196	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
197	Return On Rate Base	5.77%	4,330,311	1,671,201	570,300	973,325	392,499	557,638	157,925	7,423
198	Total Operating Expenses		222,486,226	86,827,397	29,175,481	49,663,891	20,001,361	28,309,567	8,137,582	370,947
199	Revenue Credits		(21,993,827)	(8,826,127)	(2,891,917)	(4,783,729)	(1,924,840)	(2,716,332)	(804,822)	(46,060)
200 201 202 203	Total Revenue Requirements		204,822,710	79,672,472	26,853,864	45,853,487	18,469,020	26,150,874	7,490,684	332,310
203 204	Return On Rate Base @ Target ROR	7.60%	5,702,207	2,200,659	750,978	1,281,687	516,847	734,305	207,957	9,774
205	Total Op. exp. Adjusted for Taxes	7.50/6	222,939,097	87,002,174	29,235,123	49,765,683	20,042,409	28,367,886	8,154,098	371,723
206	Revenue Credits		(21,993,827)	(8,826,127)	(2,891,917)	(4,783,729)	(1,924,840)	(2,716,332)	(804,822)	(46,060)
207			, , , ,			• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •		
208	Total Target Revenue Requirements		206,647,477	80,376,706	27,094,184	46,263,640	18,634,416	26,385,859	7,557,233	335,438

Transmission Summary

#### PacifiCorp Cost Of Service By Rate Schedule - Transmission Function State of Washington WCA

Properties   Pro		Α	В	С	D	E	F	G	н	1	J
		<u>DESCRIPTION</u>	_	Jurisdiction		Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Lighting
	40	Outside Superior									
				19 982 106	8 3/1 976	2 603 368	1 281 619	1 721 052	2 261 244	737 078	32 769
Amortization Expenses											
Income Taxes - Forderal   3,067,168   1,200,179   399,574   697,811   264,241   341,221   13,121   5,222   1,000   1											
	18					399,574			347.221		
Investment Tax Croid Age				-		-	-	- · · · · · · · · · · · · · · · · · · ·	· ,-		•
Minc Revenues & Expenses	20	Income Taxes Deferred		232,763	97,151	30,323	49,920	20,053	26,350	8,585	381
Total Coperating Expenses	21	Investment Tax Credit Adj		-	-	-	-	-	-	-	-
Total Operating Expenses		Misc Revenues & Expense		3	1	0	1	0	0	0	0
Rate Base :  Fig. 1			_								
Rate Base :		Total Operating Expenses		44,617,848	18,626,733	5,812,678	9,567,181	3,842,945	5,049,399	1,645,791	73,121
Rate Base :											
Electric Plant in Service   759,134,243   313,160,278   97,731,229   160,645,879   64,608,813   64,807,760   27,870,135   1,230,145     Plant full for Future true		Bata Basa :									
Plant Hold For Future Use				750 424 242	242 460 270	97 724 229	160 945 970	64 600 942	94 997 766	27 670 125	1 220 145
				750,134,243	313,160,276	91,131,229	100,043,879	04,000,013	04,007,700	21,010,133	1,230,145
Penslons							_	_	_		
Propayments							_	-	_	-	
Fuel Stock				0	0	0	0	0	0	0	0
Materials & Supplies   0							-	-	-		
Cash Working Capital				0	0	0	0	0	0	0	0
Machine	35	Misc Deferred Debits		-		-	-	-	-	-	-
Miscellaneous Rate Base		Cash Working Capital		-	-	-	-	-	-	-	-
Total Rate Base Additions 750,134,243 313,160,278 9,731,229 160,845,879 64,608,813 84,887,66 27,670,135 1,230,145 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Weatherization Loans		-	-	-	-	-	-	-	-
Total Rate Base Additions  Rate Base Deductions:  Rate Base Base Base Base Base Base Base Bas		Miscellaneous Rate Base		-	-	-	-	-	-	-	-
Atle Base Deductions :  42 Rate Base Deductions :  43 Accum Provision For Depreciation  (200,149,473) (383,556,883) (26,076,471) (42,916,609) (17,238,807) (22,649,601) (7,382,896) (328,225)  43 Accum Provision For Depreciation  (12,931,871) (5,445,984) (1,690,876) (2,748,707) (1,102,388) (1,441,200) (480,188) (22,528)  44 Accum Provision For Amoritzation  (14,412,001) (480,188) (22,528)  45 Accum Deferred Income Taxes  (51,134,896) (51,134,896) (21,342,890) (6,681,532) (10,966,795) (4,405,323) (5,788,721) (1,885,906) (83,730)  46 Unamoritzed ITC  (20,140,400) (1,878) (5,88) (695) (388) (699) (16,881,982)  47 Customer Advance For Construction  48 Customer Service Deposits  49 Misc Rate Base Deductions  (41,661) (17,392) (5,428) (8,933) (3,588) (4,715) (1,537) (88)  40 Misc Rate Base Deductions  (44,661) (17,392) (5,428) (8,933) (3,588) (4,715) (1,537) (88)  40 Misc Rate Base Deductions  (42,64,661) (17,392) (5,428) (8,933) (3,588) (4,715) (1,537) (88)  40 Misc Rate Base Deductions  (42,64,661) (17,392) (5,428) (8,933) (3,588) (4,715) (1,537) (88)  40 Misc Rate Base Deductions  (44,661) (17,392) (5,428) (8,933) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  50 Total Rate Base  (48,5871,842) (202,795,269) (63,296,336) (104,203,870) (41,858,319) (5,003,020) (17,919,443) (795,682)  51 Total Rate Base  (5,77%) (28,042,154) (11,04,354) (3,653,156) (3,443,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  52 Total Operating Expenses  (5,77%) (28,042,154) (11,04,354) (3,653,156) (3,641,139) (24,15,858) (3,144,506) (4,965,196) (4,965,196) (24,14,600) (4,965,196) (24,14,600) (4,965,196) (24,14,600) (4,965,196) (24,14,600) (4,965,196) (4,9			_								
Rate Base Deductions :    Age   Base Deductions		Total Rate Base Additions	_	750,134,243	313,160,278	97,731,229	160,845,879	64,608,813	84,887,766	27,670,135	1,230,145
Accum Provision For Depreciation   (200, 149,473)   (83,556,863)   (26,076,471)   (42,916,609)   (17,238,807)   (12,649,601)   (7,382,866)   (328,225)   (44,070)   (480,188)   (22,523)   (480,100)   (480,188)   (22,523)   (480,100)   (480,188)   (22,523)   (480,100)   (480,188)		Bata Basa Dadustiana									
4 Accum Provision For Amortization (1,2,931,871) (5,445,984) (1,590,376) (2,748,707) (1,102,388) (1,441,200) (480,188) (22,528) (45,640,000) (480,				(200 449 472)	(92 EEC 962)	(26.076.474)	(42 016 600)	(47 229 907)	(22 649 604)	(7 202 006)	(220 225)
Accum Deferred Income Taxes (51,134,896) (21,342,890) (6,661,532) (10,966,795) (4,405,323) (5,788,721) (1,885,906) (83,730) (1,670) (1											
Misc Rate Base   Deductions   Cate											
Customer Advance For Construction Customer Service Deposits Misc Rate Base Deductions Misc Rate Base Deductions  (41,661) (17,392) (5,428) (8,933) (3,588) (4,715) (1,537) (68)  Total Rate Base Deductions  (264,262,401) (110,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  Total Rate Base  Total Rate Base  485,871,842  202,795,269 (3,296,336)  8,27%  7,28%  4,84%  2,41%  3,83%  4,67%  Calculated Return On Rate Base  5,77%  Return On Rate Base  5,77%  28,042,154  11,704,354  3,653,156  6,014,139  2,415,858  3,174,506  1,034,223  45,917  58 Total Operating Expenses  44,617,848  18,626,733  5,612,678  7,501,069  10,865,358) (1,964,765) (544,166)  10,891,160  10,801,160  10,8											
Customer Service Deposits  Customer Service Deposits  (41,661) (17,392) (5,428) (8,933) (3,588) (4,715) (1,537) (68)  (54,262,401) (10,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  (75,201) Total Rate Base  (81,641) (10,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  (75,701) Rate Base  (75,				( ,, ,	(.,,	-	, ,			-	
Total Rate Base Deductions (264,262,401) (110,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  Total Rate Base Deductions (264,262,401) (110,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  Total Rate Base Deductions (264,262,401) (110,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  Total Rate Base Deductions (264,262,401) (110,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  Total Rate Base Deductions (264,262,401) (110,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (1,91,433)  Total Rate Base Deductions (244,480) (29,884,746) (9,750,692) (1,91,943)  Total Rate Base Deductions (24,480) (29,884,746) (29,884,746) (24,480) (24,480) (24,480) (24,480)  Total Rate Base Deductions (24,480) (24,480	48			-			-	-	-	-	
Total Rate Base Deductions (264,262,401) (110,365,008) (34,434,893) (56,642,009) (22,750,494) (29,884,746) (9,750,692) (434,559)  Total Rate Base  Total Rate Base  485,871,842  202,795,269  63,296,336  104,203,870  41,858,319  55,003,020  17,919,443  795,866  Calculated Return On Rate Base  5,778  Return On Rate Base  5,778  Return On Rate Base  5,778  11,704,354	49	Misc Rate Base Deductions		(41,661)	(17,392)	(5,428)	(8,933)	(3,588)	(4,715)	(1,537)	(68)
Total Rate Base 485,871,842 202,795,269 63,296,336 104,203,870 41,858,319 55,003,020 17,919,443 795,586  Calculated Return On Rate Base 5.77% 28,042,154 11,704,354 3,653,156 6,014,139 2,415,858 3,174,506 1,034,223 45,917  Return On Rate Base 5.77% 28,042,154 11,704,354 3,653,156 6,014,139 2,415,858 3,174,506 1,034,223 45,917  Total Operating Expenses 44,617,848 18,626,733 5,812,678 9,567,181 3,842,945 5,049,399 1,645,791 73,121  Revenue Credits (13,521,906) (9,865,358) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705)  Total Revenue Requirements 59,138,095 20,465,729 7,501,069 15,037,154 6,069,688 7,982,425 2,184,698 (102,667)  Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705)	50										
Total Rate Base 485,871,842 202,795,269 63,296,336 104,203,870 41,858,319 55,003,020 17,919,443 795,586  Calculated Return On Rate Base 5,77% 28,042,154 11,704,354 3,653,156 6,014,139 2,415,858 3,174,506 1,034,223 45,917  Return On Rate Base 5,77% 28,042,154 11,704,354 3,653,156 6,014,139 2,415,858 3,174,506 1,034,223 45,917  Total Operating Expenses 44,617,848 18,626,733 5,812,678 9,567,181 3,842,945 5,049,399 1,645,791 73,121  Revenue Credits (13,521,906) (9,865,558) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705)  Total Revenue Requirements 59,138,095 20,465,729 7,501,069 15,037,154 6,069,688 7,982,425 2,184,698 (102,667)  Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 7014 (10,000,000,000,000)  Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) (221		Total Rate Base Deductions	_	(264,262,401)	(110,365,008)	(34,434,893)	(56,642,009)	(22,750,494)	(29,884,746)	(9,750,692)	(434,559)
54 Calculated Return On Rate Base 5.77% 28,042,154 11,704,354 3,653,156 6,014,139 2,415,858 3,174,506 1,034,223 45,917 58 Total Operating Expenses 44,617,848 18,626,733 5,812,678 9,567,181 3,842,945 5,049,399 1,645,791 73,121 600 1											
55 Calculated Return On Rate Base 5.38% 8.27% 7.28% 4.84% 2.41% 3.83% 4.67% 56 57 Return On Rate Base 5.77% 28,042,154 11,704,354 3,653,156 6,014,139 2,415,858 3,174,506 1,034,223 45,917 58 Total Operating Expenses 44,617,848 18,626,733 5,812,678 9,567,181 3,842,945 5,049,399 1,645,791 73,121 (13,521,906) (13,521,90		Total Rate Base	_	485,871,842	202,795,269	63,296,336	104,203,870	41,858,319	55,003,020	17,919,443	795,586
February Control Rate Base 5.77% 28,042,154 11,704,354 3,653,156 6,014,139 2,415,858 3,174,506 1,034,223 45,917 1,045 1,											
57         Return On Rate Base         5.77%         28,042,154         11,704,354         3,653,156         6,014,139         2,415,858         3,174,506         1,034,223         45,917           58         Total Operating Expenses         44,617,848         18,626,733         5,812,678         9,567,181         3,842,945         5,049,399         1,645,791         73,121           59         Revenue Credits         (13,521,906)         (9,865,358)         (1,964,765)         (544,166)         (189,116)         (241,480)         (495,316)         (221,705)           60         1         Total Revenue Requirements         59,138,095         20,465,729         7,501,069         15,037,154         6,069,688         7,982,425         2,184,698         (102,667)           62         8         7,917,402         8         8         7,982,425         2,184,698         (102,667)           63         8         8         7,982,425         2,184,698         (102,667)         8         7,917,919         3,181,232         4,180,229         1,361,877         60,465         60,465         7,919,493         3,181,232         4,180,229         1,361,877         60,465         60,465         7,919,493         3,181,232         4,180,229         1,361,877         60,465		Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
Total Operating Expenses 44,617,848 18,626,733 5,812,678 9,567,181 3,842,945 5,049,399 1,645,791 73,121 (13,521,906) (13,521,906) (9,865,358) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) (14,607) (14,60		Beturn On Bete Bees	E 770/	20 042 454	44 704 254	2 652 456	6.044.430	2 445 959	2 474 506	4 024 222	4E 047
59 Revenue Credits (13,521,906) (9,865,358) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) 60 61 Total Revenue Requirements 59,138,095 20,465,729 7,501,069 15,037,154 6,069,688 7,982,425 2,184,698 (102,667) 62 63 64 Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 65 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 66 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705)			5.77/6								
60 61 Total Revenue Requirements 59,138,095 20,465,729 7,501,069 15,037,154 6,069,688 7,982,425 2,184,698 (102,667) 62 63 64 Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 65 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 66 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) 67											
61 Total Revenue Requirements 59,138,095 20,465,729 7,501,069 15,037,154 6,069,688 7,982,425 2,184,698 (102,667) 62 63 64 Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 65 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 66 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705)		Revenue Oreans	_	(13,321,300)	(3,003,330)	(1,304,703)	(344,100)	(103,110)	(241,400)	(433,310)	(221,703)
62 63 64 Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 65 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 66 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) 67		Total Revenue Requirements		59 138 095	20 465 729	7 501 069	15 037 154	8 88 888	7 982 425	2 184 698	(102 667)
63 64 Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 65 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 66 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) 67		. o.a o. o		00,100,000	20,700,723	1,001,000	10,007,104	0,000,000	1,502,425	2,104,000	(102,007)
64 Return On Rate Base @ Target ROR 7.60% 36,926,254 15,412,437.76 4,810,521 7,919,493 3,181,232 4,180,229 1,361,877 60,465 65 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 67 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) (221,705)											
65 Total Op. exp. Adjusted for Taxes 47,550,539 19,850,792.27 6,194,730 10,196,149 4,095,599 5,381,394 1,753,952 77,923 66 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) 67		Return On Rate Base @ Target ROR	7.60%	36,926,254	15,412,437.76	4,810,521	7,919,493	3,181,232	4,180,229	1,361,877	60,465
66 Revenue Credits (13,521,906) (9,865,358.06) (1,964,765) (544,166) (189,116) (241,480) (495,316) (221,705) (67											77,923
67											
68 Total Target Revenue Requirements 70,954,886 25,397,872 9,040,486 17,571,475 7,087,715 9,320,142 2,620,513 (83,317)	67		_	•	•	•	• • •	• • •	• • •	•	
	68	Total Target Revenue Requirements		70,954,886	25,397,872	9,040,486	17,571,475	7,087,715	9,320,142	2,620,513	(83,317)

# PacifiCorp Cost Of Service By Rate Schedule - Transmission-Demand Summary State of Washington WCA 12 Months Ending June 2022

	A	В	С	D	E	F	G	н	1	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	Operating Revenues		72,428,381	29,542,010	11,047,319	17,153,019	5,870,908	6,372,754	2,332,059	110,311
83	Operating Expenses									
84	Operation & Maintenance Expenses		19,982,105	8,341,976	2,603,368	4,284,619	1,721,052	2,261,244	737,078	32,769
85	Depreciation Expense		13,236,523	5,525,882	1,724,520	2,838,212	1,140,057	1,497,890	488,254	21,707
86	Amortization Expense		985,093	411,249	128,343	211,226	84,846	111,477	36,337	1,615
87	Taxes Other Than Income		7,114,171	2,969,343	926,790	1,525,761	612,893	805,358	262,378	11,649
88 89	Income Taxes - Federal Income Taxes - State		3,067,189	1,280,197	399,574	657,813	264,241	347,221	113,121	5,022
90	Income Taxes - State Income Taxes Deferred		232,763	97,151	30,323	49,920	20,053	26,350	8,585	381
91	Investment Tax Credit Adj		202,700	-	-	-5,520	-	-	-	-
92	Misc Revenues & Expense		3	1	0	1	0	0	0	0
93	•									
94	Total Operating Expenses	_	44,617,847	18,625,799	5,812,918	9,567,552	3,843,142	5,049,539	1,645,753	73,143
95										
96										
97	Rate Base :									
98	Electric Plant In Service		750,134,243	313,160,278	97,731,229	160,845,879	64,608,813	84,887,766	27,670,135	1,230,145
99 100	Plant Held For Future Use Electric Plant Acquisition Adj		•	:		-	-	-	-	-
101	Pensions		:	:	:	:				:
102	Prepayments		0	0	0	0	0	0	0	0
103	Fuel Stock						-		-	
104	Materials & Supplies		0	0	0	0	0	0	0	0
105	Misc Deferred Debits		-	-	-	-	-	-	-	
106	Cash Working Capital		-	-	-	-	-	-	-	-
107	Weatherization Loans		-	-	-	-	-	-	-	-
108	Miscellaneous Rate Base		-	-	•	-	-	-	-	-
109 110	Total Rate Base Additions	_	750,134,243	313,160,278	97,731,229	160,845,879	64,608,813	84,887,766	27,670,135	1,230,145
111	Total Rate base Additions	_	750,134,243	313,160,276	91,131,229	100,045,079	64,608,613	64,667,766	27,670,135	1,230,145
112	Rate Base Deductions :									
113	Accum Provision For Depreciation		(200,149,473)	(83,556,863)	(26,076,471)	(42,916,609)	(17,238,807)	(22,649,601)	(7,382,896)	(328,225)
114	Accum Provision For Amortization		(12,931,871)	(5,445,984)	(1,690,876)	(2,748,707)	(1,102,388)	(1,441,200)	(480,188)	(22,528)
115	Accum Deferred Income Taxes		(51,134,896)	(21,342,890)	(6,661,532)	(10,966,795)	(4,405,323)	(5,788,721)	(1,885,906)	(83,730)
116	Unamortized ITC		(4,500)	(1,878)	(586)	(965)	(388)	(509)	(166)	(7)
117	Customer Advance For Construction		-	-	-	-	-	-	-	-
118	Customer Service Deposits		- (44 004)	- (4= 000)	- (- 400)	(0.000)	-			- (00)
119	Misc Rate Base Deductions		(41,661)	(17,392)	(5,428)	(8,933)	(3,588)	(4,715)	(1,537)	(68)
120 121	Total Rate Base Deductions	_	(264,262,401)	(110,365,008)	(34,434,893)	(56,642,009)	(22,750,494)	(29,884,746)	(9,750,692)	(434,559)
122	Total Rate Base Deductions	_	(204,202,401)	(110,365,006)	(34,434,633)	(50,042,005)	(22,730,494)	(25,864,740)	(9,750,692)	(434,333)
123	Total Rate Base		485,871,842	202,795,269	63,296,336	104,203,870	41,858,319	55,003,020	17,919,443	795,586
124		_	<u> </u>							, , , , , , , , , , , , , , , , , , ,
125	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
126										
127	Return On Rate Base	5.77%	28,042,154	11,704,354	3,653,156	6,014,139	2,415,858	3,174,506	1,034,223	45,917
128	Total Operating Expenses		44,617,847	18,625,799	5,812,918	9,567,552	3,843,142	5,049,539	1,645,753	73,143
129 130	Revenue Credits	_	(13,521,906)	(9,865,358)	(1,964,765)	(544,166)	(189,116)	(241,480)	(495,316)	(221,705)
130 131 132	Total Revenue Requirements		59,138,094	20,464,795	7,501,309	15,037,525	6,069,884	7,982,565	2,184,660	(102,645)
133										
134	Return On Rate Base @ Target ROR	7.60%	36,926,254	15,412,438	4,810,521	7,919,493	3,181,232	4,180,229	1,361,877	60,465
135	Total Op. exp. Adjusted for Taxes		47,550,538	19,849,858	6,194,971	10,196,520	4,095,796	5,381,534	1,753,914	77,945
136	Revenue Credits	_	(13,521,906)	(9,865,358)	(1,964,765)	(544,166)	(189,116)	(241,480)	(495,316)	(221,705)
137 138	Total Target Revenue Requirements		70,954,885	25,396,938	9,040,727	17,571,847	7,087,912	9,320,282	2,620,475	(83,295)

# PacifiCorp Cost Of Service By Rate Schedule - Transmission-Energy Summary State of Washington WCA 12 Months Ending June 2022

	A	В	С	D	E	F	G	н	I	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	Operating Revenues		1	0	0	0	C	0	0	0
153	Operating Expenses									
154	Operation & Maintenance Expenses		1	0	0	0	(	0	0	0
155 156	Depreciation Expense Amortization Expense		-	-	-	-	-	•	-	•
156	Taxes Other Than Income		-							
158	Income Taxes - Federal		-	-	-	-	-		-	
159	Income Taxes - State		-	-	-	-	-	-	-	-
160	Income Taxes Deferred		-	-	-	-	-	-	-	-
161 162	Investment Tax Credit Adj Misc Revenues & Expense		-	-	-	-	•	-	-	•
163	MISC Revenues & Expense		•	-	-	•	•	•	-	•
164	Total Operating Expenses	_	1	0	0	0	(	0	0	0
165		_								
166	Data Bassa									
167 168	Rate Base : Electric Plant In Service			_	_			_		
169	Plant Held For Future Use							-		
170	Electric Plant Acquisition Adj		-	-	-	_		-	-	
171	Pensions		-	-	-	-	-	-	-	-
172	Prepayments		-	-	-	-	-	-	-	•
173	Fuel Stock		•	•	-	-	-	-	-	•
174 175	Materials & Supplies Misc Deferred Debits		•	•	-	•				•
176	Cash Working Capital			-			:	-		
177	Weatherization Loans		-	-	-	_		-	-	
178	Miscellaneous Rate Base		-	-	-	-	-	-	-	-
179		_								
180 181	Total Rate Base Additions	_	-	-	-	•	-	•	-	<u> </u>
182	Rate Base Deductions :									
183	Accum Provision For Depreciation					-		-		
184	Accum Provision For Amortization		-	-	-	-	-	-	-	
185	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-
186	Unamortized ITC		-	-	-	-	-	-	-	•
187 188	Customer Advance For Construction Customer Service Deposits		-	-	-	-	•	-	-	•
189	Misc Rate Base Deductions					-	:			
190										
191	Total Rate Base Deductions				-		-	-	-	-
192										
193	Total Rate Base	=	•	-	-	-	<u> </u>	<u> </u>	-	<u> </u>
194 195 196	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.849	% 2.41%	3.83%	4.67%
197	Return On Rate Base	5.77%	-	-	-			_	-	
198	Total Operating Expenses		1	0	0	0	(	0	0	0
199	Revenue Credits	_	-	-	-	-	-	-	-	<u> </u>
200 201 202	Total Revenue Requirements		1	0	0	0	(	0	0	0
202 203 204	Return On Rate Base @ Target ROR	7.60%	_	_	_	_	_	_	_	_
205 206	Total Op. exp. Adjusted for Taxes Revenue Credits		1	0	0	0	-	0 -	0	0
207 208	Total Target Revenue Requirements		1	0	0	0	C	0	0	0

#### **Distribution Summary**

#### PacifiCorp Cost Of Service By Rate Schedule - Distribution Function State of Washington WCA 12 Months Ending June 2022

A B C D E F G H I J

Washington Small General Large General Large General Large General Agricultural Street & Are

Jurisdiction Residential Service Service < 1,000 kW Service > 1,000 kW Dedicated Facilities Pumping Lighting

SCRIPTION Normalized Schedule 16 Schedule 36 Schedule 48 Schedule 48 Schedule 40 Sch

	DESCRIPTION		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	<del></del>									
13	Operating Expenses									
14	Operation & Maintenance Expenses		18,590,890	11,256,736	2,812,849	2,469,987	921,290	327,755	699,540	102,732
15	Depreciation Expense		17,883,493	10,845,121	2,967,559	2,077,979	708,416	180,413	928,600	175,404
16 17	Amortization Expense Taxes Other Than Income		11,595,487 7,876,494	6,065,122 4,873,427	1,628,095 1,265,236	1,823,594 883,055	711,162 307,244	845,226 108,248	459,268 385,132	63,020 54,152
18	Income Taxes - Federal		3,704,451	2,292,057	595,063	415,316	144,502	50,911	181,134	25,469
19	Income Taxes - State		3,704,431	2,232,031	333,003	413,310	144,302	30,311	101,134	23,403
20	Income Taxes Deferred		(4,218,143)	(2,609,894)	(677,579)	(472,907)	(164,540)	(57,971)	(206,252)	(29,000)
21	Investment Tax Credit Adj		-	-	-	-	-		-	-
22	Misc Revenues & Expense		2	1	0	1	0	0	0	0
23										
24	Total Operating Expenses		55,432,674	32,722,570	8,591,223	7,197,024	2,628,075	1,454,583	2,447,423	391,776
25										
26	Data Dana									
27 28	Rate Base : Electric Plant In Service		699,124,055	427,671,634	117,040,775	78,340,332	26,657,631	7,565,512	35,884,247	5,963,924
20 29	Plant Held For Future Use		099,124,055	427,671,634	117,040,775	78,340,332	26,657,631	7,363,512	35,004,247	5,963,924
30	Electric Plant Acquisition Adj						_			-
31	Pensions					-	-	-		
32	Prepayments		0	0	0	0	0	0	0	0
33	Fuel Stock			_		<u>-</u>	<u>-</u>	-	_	<u>-</u>
34	Materials & Supplies		0	0	0	0	0	0	0	0
35	Misc Deferred Debits		-	-	-	-	-	-	-	
36	Cash Working Capital		-	-	-	-	-	-	-	-
37	Weatherization Loans		-	-	-	-	-	-	-	•
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-
39 40	Total Data Base Additions		699,124,055	427,671,634	117,040,775	78,340,332	26,657,631	7,565,512	35,884,247	5,963,924
40 41	Total Rate Base Additions		699,124,055	427,671,634	117,040,775	78,340,332	20,037,031	7,565,512	35,004,247	5,963,924
42	Rate Base Deductions :									
43	Accum Provision For Depreciation		(329,404,805)	(200,712,765)	(55,731,805)	(37,251,721)	(12,565,184)	(2,536,329)	(17,723,136)	(2,883,866)
44	Accum Provision For Amortization		(9,567,304)	(5,663,642)	(1,558,366)	(1,173,396)	(412,096)	(209,556)	(476,193)	(74,056)
45	Accum Deferred Income Taxes		(56,195,641)	(34,533,717)	(9,330,131)	(6,217,450)	(2,128,997)	(749,969)	(2,764,979)	(470,399)
46	Unamortized ITC		(4,174)	(2,565)	(692)	(463)	(159)	(56)	(205)	(35)
47	Customer Advance For Construction		(7,825,157)	(3,536,417)	(2,851,322)	(497,727)	-	-	(440,094)	(499,596)
48	Customer Service Deposits		-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		(38,638)	(23,636)	(6,468)	(4,330)	(1,473)	(418)	(1,983)	(330)
50										
51	Total Rate Base Deductions		(403,035,719)	(244,472,741)	(69,478,784)	(45,145,086)	(15,107,909)	(3,496,327)	(21,406,591)	(3,928,281)
52 53	Total Bata Basa		296,088,335	183,198,893	47,561,990	33,195,245	44 540 722	4,069,184	14,477,656	2.025.642
	Total Rate Base	_	296,000,333	103,190,093	47,561,990	33,195,245	11,549,723	4,069,164	14,477,000	2,035,643
54	Coloulated Batum On Bata Basa			E 200/	0.070/	7 200/	4.84%	2.41%	2 020/	4.67%
55 56	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.04%	2.41%	3.83%	4.07%
57	Return On Rate Base	5.77%	17,088,775	10,573,347	2,745,046	1,915,868	666,594	234,853	835,580	117,487
58	Total Operating Expenses	0.1170	55,432,674	32,722,570	8,591,223	7,197,024	2,628,075	1,454,583	2,447,423	391,776
59	Revenue Credits		(1,655,521)	(541,535)	(308,853)	(414,976)	(114,645)	(82,283)	(190,238)	(2,991)
60	1.010.1100 0.100.110		(1,000,021)	(0.1.,000)	(000,000)	(,0.0)	(111,010)	(02,200)	(100,200)	(2,00.)
61	Total Revenue Requirements		70,865,928	42,754,382	11,027,417	8,697,916	3,180,023	1,607,154	3,092,764	506,273
62	-									
63										
64	Return On Rate Base @ Target ROR	7.60%	22,502,710	13,923,113	3,614,711	2,522,838	877,779	309,258	1,100,302	154,709
65	Total Op. exp. Adjusted for Taxes		57,219,844	33,828,347	8,878,305	7,397,389	2,697,788	1,479,144	2,534,809	404,063
66	Revenue Credits		(1,655,521)	(541,535)	(308,853)	(414,976)	(114,645)	(82,283)	(190,238)	(2,991)
67										
68	Total Target Revenue Requirements		78,067,033	47,209,926	12,184,163	9,505,250	3,460,921	1,706,120	3,444,873	555,781

#### PacifiCorp Cost Of Service By Rate Schedule - Distribution Substations Summary State of Washington WCA

	Α	В	С	D	E	F	G	н	1	J
	DESCRIPTION	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	Operating Revenues		12,730,104	6,654,803	1,897,155	2,219,650	748,940	641,527	539,047	28,982
83	Operating Expenses									
84	Operation & Maintenance Expenses		2,689,550	1,410,137	355,751	449,434	170,943	170,101	128,963	4,222
85	Depreciation Expense		2,509,608	1,305,264	332,564	426,425	161,732	153,622	126,420	3,581
86 87	Amortization Expense Taxes Other Than Income		2,710,774 1,183,918	1,412,318 732,526	378,745 190.178	429,134 132,732	167,735 46,182	201,759 16,271	106,543 57.889	14,539 8.140
88	Income Taxes - Federal		755,609	467,519	121,377	84,713	29,475	10,384	36,947	5,195
89	Income Taxes - State		755,005	407,515	121,577	04,713	20,413	10,304	30,347	3,133
90	Income Taxes Deferred		(596,462)	(369,049)	(95,812)	(66,871)	(23,267)	(8,197)	(29,165)	(4,101)
91	Investment Tax Credit Adj		-		-	-	-	-	-	-
92 93	Misc Revenues & Expense		0	0	0	0	0	0	0	0
93 94	Total Operating Expenses	_	9,252,998	4,958,715	1,282,802	1,455,568	552.800	543,940	427,597	31,575
95		-	-,,	,,,,,,,,,	1,222,002	.,,		2 12,2 12	,	2.,2.2
96										
97	Rate Base :									
98	Electric Plant In Service		107,136,109	56,687,588	14,239,892	17,717,113	6,717,612	6,357,165	5,260,936	155,803
99	Plant Held For Future Use		-	•	-	-	-	-	-	•
100 101	Electric Plant Acquisition Adj Pensions		•	•	•	-	-	-	•	•
101	Prepayments		- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
102	Fuel Stock				-	. "	. "		-	
104	Materials & Supplies		0	0	0	0	0	0	0	0
105	Misc Deferred Debits					-	-			
106	Cash Working Capital				-	-	-	-	-	
107	Weatherization Loans		-	-	-	-	-	-	-	
108	Miscellaneous Rate Base		-	-	-	-	-		-	-
109 110	Total Rate Base Additions	_	107,136,109	56,687,588	14,239,892	17,717,113	6,717,612	6,357,165	5,260,936	155,803
111	Total Rate Base Additions	_	107,136,109	30,007,300	14,235,032	17,717,113	0,717,012	6,337,163	5,260,936	155,605
112	Rate Base Deductions :									
113	Accum Provision For Depreciation		(35,647,509)	(18,584,702)	(4,740,517)	(6,030,647)	(2,285,234)	(2,155,923)	(1,796,312)	(54,174)
114	Accum Provision For Amortization		(1,438,064)	(851,304)	(234,238)	(176,374)	(61,942)	(31,498)	(71,577)	(11,131)
115	Accum Deferred Income Taxes		(8,473,756)	(5,207,105)	(1,406,496)	(938,130)	(321,347)	(113,204)	(416,620)	(70,855)
116	Unamortized ITC		(627)	(385)	(104)	(70)	(24)	(8)	(31)	(5)
117	Customer Advance For Construction		(1,176,202)	(531,560)	(428,583)	(74,813)	-	-	(66,151)	(75,094)
118	Customer Service Deposits		- (= 000)	-	-	-	-	-	-	- ()
119 120	Misc Rate Base Deductions		(5,808)	(3,553)	(972)	(651)	(221)	(63)	(298)	(50)
121	Total Rate Base Deductions	_	(46,741,966)	(25,178,608)	(6,810,911)	(7,220,685)	(2,668,768)	(2,300,696)	(2,350,988)	(211,309)
122 123	Total Rate Base		60,394,143	31,508,980	7,428,981	10,496,428	4,048,844	4,056,469	2,909,947	(55,506)
124										
125 126	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
127	Return On Rate Base	5.77%	3,485,655	1,818,545	428,765	605,803	233,680	234,120	167,948	(3,204)
128	Total Operating Expenses		9,252,998	4,958,715	1,282,802	1,455,568	552,800	543,940	427,597	31,575
129	Revenue Credits	_	(285,342)	(83,188)	(56,266)	(76,164)	(20,158)	(12,803)	(36,256)	(510)
130 131 132	Total Revenue Requirements		12,453,311	6,694,072	1,655,301	1,985,207	766,322	765,257	559,290	27,862
133	Deturn On Deta Base @ Townst DCD	7.60%	4 500 054	2 204 622	ECA 600	707 700	207 740	200 202	224 452	(4.040)
134 135	Return On Rate Base @ Target ROR	7.60%	4,589,954 9,617,533	2,394,682 5,148,901	564,602 1,327,643	797,728	307,712 577,239	308,292 568,425	221,156 445,162	(4,218) 31,240
135	Total Op. exp. Adjusted for Taxes Revenue Credits		9,617,533 (285,342)	5,148,901 (83,188)	1,327,643 (56,266)	1,518,924 (76,164)	(20,158)	(12,803)	(36,256)	31,240 (510)
136	Nevenue Cieulis	_	(200,342)	(03,100)	(50,200)	(10,104)	(20,130)	(12,003)	(30,236)	(510)
138	Total Target Revenue Requirements		13,922,144	7,460,396	1,835,980	2,240,488	864,793	863,914	630,062	26,512

## PacifiCorp Cost Of Service By Rate Schedule - Distribution Poles & Wires State of Washington WCA

	Α	В	С	D	E	F	G	н	1	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	Operating Revenues		43,612,019	25,795,780	6,683,551	6,136,799	2,169,439	845,952	1,564,909	415,589
153	Operating Expenses									
154	Operation & Maintenance Expenses		14,976,955	9,281,371	2,308,648	1,918,951	718,059	145,632	527,134	77,159
155	Depreciation Expense		8,937,391	5,442,220	1,240,461	1,237,767	469,220	16,043	367,920	163,760
156	Amortization Expense		8,552,962	4,456,109	1,195,005	1,353,994	529,234	636,586	336,161	45,873
157	Taxes Other Than Income		3,735,467	2,311,248	600,045	418,793	145,712	51,337	182,651	25,682
158	Income Taxes - Federal		1,694,275	1,048,300	272,159	189,950	66,090	23,285	82,844	11,648
159	Income Taxes - State		(0.075.004)	(4.407.000)	(005.440)	(055,000)	(00.744)	(04.000)	(444.044)	(45.044)
160	Income Taxes Deferred		(2,275,034)	(1,407,633)	(365,449)	(255,060)	(88,744)	(31,266)	(111,241)	(15,641)
161 162	Investment Tax Credit Adj Misc Revenues & Expense		- 1	- 0	- 0	- 0	- 0	- 0	- 0	- 0
163	wisc Revenues & Expense		1	U	U	U	U	U	U	U
164	Total Operating Expenses	_	35,622,017	21,131,615	5,250,869	4,864,394	1,839,571	841,617	1,385,469	308,481
165	rotal operating Expenses	_	00,022,011	2.,,	0,200,000	1,00 1,00 1	1,000,011	011,011	1,000,100	000,101
166										
167	Rate Base :									
168	Electric Plant In Service		338,033,020	209,951,683	47,136,835	44,471,734	16,835,837	860,939	13,313,404	5,462,588
169	Plant Held For Future Use		-	-	-	-	-	-	-	-
170	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-
171	Pensions		-	-	-	-	-	-	-	-
172	Prepayments		0	0	0	0	0	0	0	0
173	Fuel Stock		-	-	-	-	-	-	-	-
174	Materials & Supplies		0	0	0	0	0	0	0	0
175	Misc Deferred Debits		-	-	-	-	-	-	-	•
176	Cash Working Capital		-	-	•	-	-	-	•	•
177 178	Weatherization Loans		•	•	•	-	-	-	-	•
178 179	Miscellaneous Rate Base		•	•	-	-	-	-	-	•
180	Total Rate Base Additions	_	338.033.020	209.951.683	47,136,835	44.471.734	16.835.837	860.939	13.313.404	5.462.588
181	Total Rate Base Additions	_	330,033,020	203,331,663	47,130,033	44,471,734	10,033,037	800,333	13,313,404	3,402,300
182	Rate Base Deductions :									
183	Accum Provision For Depreciation		(167,890,782)	(102,669,405)	(23,322,564)	(23,275,029)	(8,830,390)	(228,956)	(6,888,763)	(2,675,676)
184	Accum Provision For Amortization		(4,537,343)	(2,686,011)	(739,063)	(556,489)	(195,439)	(99,383)	(225,837)	(35,121)
185	Accum Deferred Income Taxes		(26,453,946)	(16,258,434)	(4,395,037)	(2,922,468)	(999,919)	(352,201)	(1,303,888)	(222,000)
186	Unamortized ITC		(1,979)	(1,216)	(328)	(219)	(75)	(26)	(97)	(17)
187	Customer Advance For Construction		(3,711,120)	(1,677,164)	(1,352,254)	(236,049)	-	-	(208,717)	(236,936)
188	Customer Service Deposits		-	-	-	-	-	-	-	-
189	Misc Rate Base Deductions		(18,324)	(11,209)	(3,068)	(2,053)	(699)	(198)	(941)	(156)
190		_								
191	Total Rate Base Deductions	_	(202,613,495)	(123,303,439)	(29,812,314)	(26,992,308)	(10,026,521)	(680,765)	(8,628,242)	(3,169,906)
192 193	Total Rate Base		135,419,525	86,648,244	17,324,521	17,479,426	6,809,316	180,175	4,685,162	2,292,681
	Total Rate Base	=	135,419,525	86,648,244	17,324,521	17,479,426	6,809,316	180,175	4,685,762	2,292,681
194 195	Coloniate d Botum On Boto Book			5.000/	0.070/	7.28%	4.84%	0.440/	0.000/	4.67%
195	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
197	Return On Rate Base	5.77%	7,815,755	5,000,914	999,887	1,008,827	393,001	10,399	270,405	132,322
198	Total Operating Expenses	3.7776	35,622,017	21,131,615	5,250,869	4,864,394	1,839,571	841,617	1,385,469	308,481
199	Revenue Credits		(773,649)	(256,262)	(143,377)	(192,464)	(53,450)	(38,886)	(87,810)	(1,400)
200	Nevenue Greates	_	(110,040)	(100,101)	(140,011)	(102,404)	(00,400)	(00,000)	(07,010)	(1,400)
201	Total Revenue Requirements		42,664,123	25,876,267	6,107,379	5,680,757	2,179,121	813,130	1,568,064	439,404
202			, , <del></del>		-, - ,	-,,-	, ,,	,	,,	,
203										
204	Return On Rate Base @ Target ROR	7.60%	10,291,882	6,585,265	1,316,663	1,328,436	517,508	13,693	356,072	174,244
205	Total Op. exp. Adjusted for Taxes		36,439,400	21,654,619	5,355,439	4,969,898	1,880,672	842,705	1,413,749	322,319
206	Revenue Credits		(773,649)	(256,262)	(143,377)	(192,464)	(53,450)	(38,886)	(87,810)	(1,400)
207										
208	Total Target Revenue Requirements		45,957,634	27,983,622	6,528,725	6,105,870	2,344,729	817,512	1,682,011	495,164

## PacifiCorp Cost Of Service By Rate Schedule - Distribution Transformers State of Washington WCA

	Α	В	С	D	E	F	G	н	1	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	Operating Revenues		8,984,191	5,152,971	2,169,080	724,239	139,178	32,366	749,452	16,905
223	Operating Expenses									
224	Operation & Maintenance Expenses		405,893	244,492	66,448	49,280	17,329	5,966	20,429	1,950
225	Depreciation Expense		3,493,009	2,056,214	772,263	237,405	37,500	3,124	380,240	6,263
226	Amortization Expense		191,667	113,638	31,397	23,379	8,200	3,976	9,569	1,507
227	Taxes Other Than Income		1,708,448	1,057,069	274,436	191,539	66,643	23,479	83,537	11,746
228	Income Taxes - Federal		685,898	424,386	110,179	76,898	26,755	9,426	33,538	4,716
229	Income Taxes - State		-							-
230	Income Taxes Deferred		(772,248)	(477,814)	(124,050)	(86,579)	(30,124)	(10,613)	(37,760)	(5,309)
231	Investment Tax Credit Adj		· .	• -	• .				• .	•
232 233	Misc Revenues & Expense		1	0	0	0	0	0	0	0
233 234	Total Operating Evanges	_	5,712,668	3,417,985	1,130,673	491,923	126,303	35,359	489,553	20,872
234	Total Operating Expenses	_	5,712,000	3,417,905	1,130,673	491,923	126,303	35,359	409,553	20,072
236										
237	Rate Base :									
238	Electric Plant In Service		146,720,614	86,382,063	32,408,651	9,996,265	1,590,219	136,705	15,939,940	266,771
239	Plant Held For Future Use		140,720,014	00,302,003	32,400,031	3,330,203	1,330,213	130,703	13,333,340	200,771
240	Electric Plant Acquisition Adj		_	_	_	_	_	_	_	_
241	Pensions									_
242	Prepayments		0	0	0	0	0	0	0	0
243	Fuel Stock					-	-	_		
244	Materials & Supplies		0	0	0	0	0	0	0	0
245	Misc Deferred Debits					_		-		
246	Cash Working Capital		-	-		-	-	-	-	-
247	Weatherization Loans				-	-	-	-	-	
248	Miscellaneous Rate Base		-	-	-	-	-	-	-	-
249										
250	Total Rate Base Additions		146,720,614	86,382,063	32,408,651	9,996,265	1,590,219	136,705	15,939,940	266,771
251		_								
252	Rate Base Deductions :									
253	Accum Provision For Depreciation		(75,825,049)	(44,596,698)	(16,854,565)	(5,079,149)	(767,823)	(51,081)	(8,351,148)	(124,586)
254	Accum Provision For Amortization		(2,075,193)	(1,228,470)	(338,017)	(254,515)	(89,386)	(45,454)	(103,288)	(16,063)
255	Accum Deferred Income Taxes		(12,291,538)	(7,552,552)	(2,039,248)	(1,362,204)	(466,866)	(164,478)	(603,591)	(102,598)
256	Unamortized ITC		(905)	(556)	(150)	(100)	(34)	(12)	(44)	(8)
257	Customer Advance For Construction		(1,697,313)	(767,065)	(618,465)	(107,959)	-	-	(95,458)	(108,365)
258	Customer Service Deposits							-	-	·
259	Misc Rate Base Deductions		(8,381)	(5,127)	(1,403)	(939)	(320)	(91)	(430)	(71)
260		_	(0.1.000.000)	(54.450.400)	(40.054.040)	(2.22.1.22	(4.004.400)	(001.117)	(0.450.004)	(0.24.000)
261 262	Total Rate Base Deductions	_	(91,898,378)	(54,150,468)	(19,851,849)	(6,804,867)	(1,324,428)	(261,115)	(9,153,961)	(351,690)
262	Total Rate Base		54,822,235	32,231,594	12,556,802	3,191,398	265,791	(124,410)	6,785,979	(84,919)
264	Total Nate Base	=	04,022,200	02,201,004	12,000,002	0,101,000	200,737	(124,410)	0,700,070	(04,515)
265 266	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
267	Return On Rate Base	5.77%	3,164,072	1,860,250	724,717	184,192	15,340	(7,180)	391,654	(4,901)
268	Total Operating Expenses		5,712,668	3,417,985	1,130,673	491,923	126,303	35,359	489,553	20,872
269	Revenue Credits		(337,495)	(116,403)	(61,169)	(81,852)	(23,136)	(17,590)	(36,731)	(613)
270		_	(** / **/	( , , , , , ,	(-,,	( , , , , ,	( ), ,	( ,,,,,	(4.7, -)	17
271 272 273	Total Revenue Requirements		8,539,245	5,161,833	1,794,222	594,262	118,506	10,588	844,476	15,358
273 274	Return On Rate Base @ Target ROR	7.60%	4,166,489	2,449,601	954,317	242,546	20,200	(9,455)	515,734	(6,454)
274	Total Op. exp. Adjusted for Taxes	7.00%	6,043,571	3,612,533	1,206,465	511,186	20,200 127,907	(9,455) 34,608	530,513	20,359
276	Revenue Credits		(337,495)	(116,403)	(61,169)	(81,852)	(23,136)	(17,590)	(36,731)	(613)
277	November Officials	_	(557,455)	(110,403)	(01,103)	(01,032)	(23,130)	(17,590)	(30,731)	(613)
278	Total Target Revenue Requirements		9,872,566	5,945,731	2,099,613	671,879	124,971	7,563	1,009,516	13,292

## PacifiCorp Cost Of Service By Rate Schedule - Distribution Services State of Washington WCA 12 Months Ending June 2022

12 MONTHS Ending Jun

	Α	В	С	D	E	F	G	н	ı	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	Operating Revenues		5,911,694	3,869,746	1,457,580	386,888	105,154	20,723	65,280	6,324
293	Operating Expenses									
294	Operation & Maintenance Expenses		205,581	124,479	31,105	27,314	10,188	3,624	7,736	1,136
295	Depreciation Expense		2,110,310	1,480,909	475,840	111,071	30,093	1,898	9,002	1,496
296 297	Amortization Expense Taxes Other Than Income		116,432 1,037,832	69,032 642,138	19,073 166,712	14,202 116,354	4,981 40,483	2,415 14,263	5,813 50,746	915 7,135
298	Income Taxes - Federal		491,929	304,371	79,021	55,151	19,189	6,761	24,054	3,382
299	Income Taxes - State		-	-	-	-	•	-	- 1,000	•
300	Income Taxes Deferred		(467,110)	(289,015)	(75,034)	(52,369)	(18,221)	(6,420)	(22,840)	(3,211)
301	Investment Tax Credit Adj		-	-	-	-	•	-	-	-
302 303	Misc Revenues & Expense		0	0	0	0	0	0	0	0
304	Total Operating Expenses	_	3,494,973	2,331,914	696,716	271,724	86,713	22,542	74,511	10,854
305		_	· ·				,	<u> </u>	,	
306										
307 308	Rate Base : Electric Plant In Service		89,128,443	62,519,702	20,080,111	4,708,342	1,277,891	83,044	393,889	65,464
309	Plant Held For Future Use		09,120,443	62,519,702	20,000,111	4,700,342	1,277,091	63,044	393,009	00,404
310	Electric Plant Acquisition Adj			-						
311	Pensions			-	-			-	-	-
312	Prepayments		0	0	0	0	0	0	0	0
313	Fuel Stock		-	-	-	•	•	-	-	•
314	Materials & Supplies		0	0	0	0	0	0	0	0
315 316	Misc Deferred Debits Cash Working Capital		•			•	•	-		
317	Weatherization Loans			-				-		
318	Miscellaneous Rate Base		-	-	-				-	-
319		_								
320	Total Rate Base Additions	_	89,128,443	62,519,702	20,080,111	4,708,342	1,277,891	83,044	393,889	65,464
321 322	Rate Base Deductions :									
323	Accum Provision For Depreciation		(40,044,179)	(28,146,224)	(9,058,476)	(2,077,779)	(559,029)	(31,030)	(147,179)	(24,461)
324	Accum Provision For Amortization		(1,260,618)	(746,259)	(205,335)	(154,610)	(54,299)	(27,612)	(62,745)	(9,758)
325	Accum Deferred Income Taxes		(7,468,188)	(4,588,825)	(1,239,001)	(827,690)	(283,679)	(99,941)	(366,718)	(62,333)
326	Unamortized ITC		(550)	(338)	(91)	(61)	(21)	(7)	(27)	(5)
327 328	Customer Advance For Construction Customer Service Deposits		(1,031,067)	(465,969)	(375,699)	(65,582)	•	-	(57,988)	(65,828)
329	Misc Rate Base Deductions		(5,091)	(3,114)	(852)	(570)	(194)	(55)	(261)	(43)
330	mise rate base beaderons		(0,001)	(0,114)	(002)	(0.0)	(104)	(00)	(201)	(40)
331	Total Rate Base Deductions	_	(49,809,693)	(33,950,731)	(10,879,456)	(3,126,293)	(897,222)	(158,645)	(634,919)	(162,428)
332 333	Total Rate Base	_	39,318,750	28,568,972	9,200,655	1,582,049	380,669	(75,601)	(241,029)	(96,964)
334 335	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
336 337	Return On Rate Base	5.77%	2,269,287	1,648,862	531,017	91,308	21,970	(4,363)	(13,911)	(5,596)
338	Total Operating Expenses	0.1170	3,494,973	2,331,914	696,716	271,724	86,713	22,542	74,511	10,854
339	Revenue Credits		(218,838)	(71,389)	(40,884)	(54,943)	(15,162)	(10,850)	(25,214)	(395)
340 341 342	Total Revenue Requirements	_	5,545,422	3,909,387	1,186,848	308,088	93,521	7,328	35,386	4,862
343	Boturn On Boto Book @ Toward BOD	7.600/	2 000 224	0.474.044	600.050	400 000	20.004	/E 740\	(40.240)	(7.360)
344 345	Return On Rate Base @ Target ROR Total Op. exp. Adjusted for Taxes	7.60%	2,988,224 3,732,299	2,171,241 2,504,355	699,250 752,251	120,236 281,273	28,931 89,011	(5,746) 22,085	(18,318) 73,056	(7,369) 10,268
346	Revenue Credits		(218,838)	(71,389)	(40,884)	(54,943)	(15,162)	(10,850)	(25,214)	(395)
347		_	• • •		(10,004)	• • •				
348	Total Target Revenue Requirements		6,501,686	4,604,208	1,410,616	346,565	102,780	5,489	29,524	2,504

#### PacifiCorp Cost Of Service By Rate Schedule - Distribution Meters State of Washington WCA

	Α	В	С	D	E	F	G	Н	I	J
			Washington		Small General	Large General	Large General	Large General	Agricultural	Street & Area
			Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Lighting
	DESCRIPTION		Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
	<u>=======</u>									
	Operating Revenues		1,712,671	1,110,633	317,080	145,879	24,873	11,908	83,222	19,077
363	Operating Expenses									
364	Operation & Maintenance Expenses		312,910	196,258	50,898	25,009	4,771	2,431	15,278	18,265
365	Depreciation Expense		833,175	560,514	146,431	65,311	9,872	5,725	45,018	304 186
366 367	Amortization Expense Taxes Other Than Income		23,652 210,829	14,023 130,446	3,875 33,866	2,885 23,637	1,012 8,224	491 2,897	1,181 10,309	1,449
368	Income Taxes - Federal		76,740	47,482	12,327	8,604	2,993	1,055	3,752	528
369	Income Taxes - State		70,740	47,402	12,321	0,004	2,393	1,033	3,732	320
370	Income Taxes Deferred		(107,288)	(66,383)	(17,234)	(12,028)	(4,185)	(1,474)	(5,246)	(738)
371	Investment Tax Credit Adj		-	-	-	-	-	-	(-,)	-
372	Misc Revenues & Expense		0	0	0	0	0	0	0	0
373										
374	Total Operating Expenses		1,350,019	882,340	230,163	113,417	22,688	11,125	70,292	19,995
375										
376										
377	Rate Base :		40.40=000	40 400 500		4 440 0=0		407.070		40.000
378 379	Electric Plant In Service Plant Held For Future Use		18,105,869	12,130,598	3,175,286	1,446,879	236,071	127,659	976,077	13,299
380	Electric Plant Acquisition Adj		•	•	•	-	-	-	-	•
381	Pensions		:				_			
382	Prepayments		- 0	- 0	- 0	- 0	0	- 0	- 0	- 0
383	Fuel Stock					-	-	-		
384	Materials & Supplies		0	0	0	0	0	0	0	0
385	Misc Deferred Debits			-		-	<u>-</u>	-	-	
386	Cash Working Capital		-	-	-	-	-	-	-	
387	Weatherization Loans		-	-	-	-	-	-	-	-
388 389	Miscellaneous Rate Base		-	-	-	-	-	-	-	-
390	Total Rate Base Additions		18,105,869	12,130,598	3,175,286	1,446,879	236,071	127,659	976,077	13,299
391							•	•	,	
392	Rate Base Deductions :									
393	Accum Provision For Depreciation		(9,997,287)	(6,715,736)	(1,755,682)	(789,117)	(122,708)	(69,340)	(539,734)	(4,969)
394	Accum Provision For Amortization		(256,086)	(151,598)	(41,713)	(31,408)	(11,031)	(5,609)	(12,746)	(1,982)
395	Accum Deferred Income Taxes		(1,508,213)	(926,801)	(250,348)	(166,957)	(57,186)	(20,145)	(74,162)	(12,613)
396	Unamortized ITC		(112)	(69)	(19)	(12)	(4)	(1)	(5)	(1)
397 398	Customer Advance For Construction Customer Service Deposits		(209,455)	(94,659)	(76,321)	(13,323)	•	-	(11,780)	(13,373)
399	Misc Rate Base Deductions		(1,034)	(633)	(173)	(116)	(39)	- (11)	(53)	(9)
400	MISC Nate Dase Deductions		(1,034)	(055)	(173)	(110)	(33)	(11)	(55)	(3)
401	Total Rate Base Deductions		(11,972,187)	(7,889,495)	(2,124,255)	(1,000,934)	(190,969)	(95,107)	(638,481)	(32,947)
402			( /- / - /	( , , ,	( , , , , , , , , , , , , , , , , , , ,	( ) /	(,,	(,,	(, - /	(-,-,-
403	Total Rate Base		6,133,682	4,241,104	1,051,031	445,945	45,102	32,552	337,597	(19,649)
404										
405 406	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
407	Return On Rate Base	5.77%	354,006	244,776	60,660	25,738	2,603	1,879	19,484	(1,134)
408	Total Operating Expenses		1,350,019	882,340	230,163	113,417	22,688	11,125	70,292	19,995
409	Revenue Credits		(40,197)	(14,293)	(7,157)	(9,553)	(2,739)	(2,153)	(4,228)	(73)
410			, , ,	` ' '		, ,	, , ,	, ,		
411	Total Revenue Requirements		1,663,828	1,112,822	283,666	129,602	22,552	10,850	85,548	18,787
412										
413										
414	Return On Rate Base @ Target ROR	7.60%	466,160	322,324	79,878	33,892	3,428	2,474	25,657	(1,493)
415	Total Op. exp. Adjusted for Taxes		1,387,041	907,939	236,507	116,108	22,960	11,321	72,330	19,876
416	Revenue Credits		(40,197)	(14,293)	(7,157)	(9,553)	(2,739)	(2,153)	(4,228)	(73)
417 418	Total Target Revenue Requirements		1,813,004	1,215,969	309,228	140,447	23,649	11,642	93,759	18,310

**Customer Summary** 

#### PacifiCorp Cost Of Service By Rate Schedule - Customer Function State of Washington WCA 12 Months Ending June 2022

	A	В	С	D	E	F	G	н	1	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
40	O									
13 14	Operating Expenses Operation & Maintenance Expenses		7,456,310	5,933,263	960,170	184,819	70,478	64,564	167,432	75,583
15	Depreciation Expense		55,677	43,083	9,018	505	227	3	1,825	1,015
16	Amortization Expense		993,350	768,652	160,900	9,008	4,048	61	32,565	18,117
17	Taxes Other Than Income		243,961	224,815	40,286	(37,638)	1,670	390	8,379	6,060
18	Income Taxes - Federal		493,817	455,063	81,545	(76,186)	3,379	790	16,960	12,266
19 20	Income Taxes - State Income Taxes Deferred		(265.056)	(245.094)	- (43,918)	- 41,031	(4.920)	(426)	(0.424)	(6.606)
21	Investment Tax Credit Adj		(265,956)	(245,084)	(43,910)	41,031	(1,820)	(426)	(9,134)	(6,606)
22	Misc Revenues & Expense		2,337	1,929	131	152	57	69	(1)	
23			_,	-,					(-7	
24	Total Operating Expenses	_	8,979,497	7,181,720	1,208,132	121,692	78,038	65,453	218,027	106,435
25										
26	Pote Poss									
27 28	Rate Base : Electric Plant In Service		15,913,928	12,314,152	2,577,692	144,316	64,844	976	521,708	290,240
29	Plant Held For Future Use		15,515,526	12,314,132	2,577,692	144,316	04,044	5/6	521,700	290,240
30	Electric Plant Acquisition Adj		-	-	-			-		-
31	Pensions		-	-	-	-	-	-	-	-
32	Prepayments		-	-	-	-	-	-	-	-
33	Fuel Stock		-	-	-	-	-	-	-	-
34	Materials & Supplies		-	-	-	-	-	-	-	-
35 36	Misc Deferred Debits Cash Working Capital		-	-	-	-	-	-	-	•
37	Weatherization Loans		:	- :	-		-		:	
38	Miscellaneous Rate Base		-	-	-			-		-
39										
40	Total Rate Base Additions	_	15,913,928	12,314,152	2,577,692	144,316	64,844	976	521,708	290,240
41										
42	Rate Base Deductions :		(444.000)	(242.774)	(74.004)	(4.000)	(4.040)	(07)	(44.505)	(0.400)
43 44	Accum Provision For Depreciation Accum Provision For Amortization		(444,269) (13,207,331)	(343,774) (10,219,796)	(71,961) (2,139,285)	(4,029) (119,771)	(1,810) (53,816)	(27) (810)	(14,565) (432,977)	(8,103) (240,876)
45	Accum Deferred Income Taxes		(941,312)	(724,864)	(157,799)	(6,014)	(2,973)	1,322	(32,516)	(18,468)
46	Unamortized ITC		-	(,,	-	-	(=,0.0)	-	-	(.0,.00)
47	Customer Advance For Construction		-	-	-	-	-	-	-	-
48	Customer Service Deposits		(408,391)	(184,716)	(57,944)	(155,301)	-	-	(10,305)	(125)
49	Misc Rate Base Deductions		-	-	-	-	-	-	-	-
50	TAID OF BUILDING	_	(45.004.000)	(44.470.470)	(0.400.000)	(005.115)	(50,500)	40.5	(400.000)	(007.574)
51 52	Total Rate Base Deductions	_	(15,001,303)	(11,473,150)	(2,426,989)	(285,115)	(58,599)	485	(490,363)	(267,571)
53	Total Rate Base		912,625	841,002	150,703	(140,799)	6,246	1,461	31,345	22,668
54	Total Nate Base	=	012,020	041,002	100,700	(140,100)	0,240	1,401	01,040	22,000
55	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
56										
57	Return On Rate Base	5.77%	52,672	48,539	8,698	(8,126)	360	84	1,809	1,308
58	Total Operating Expenses		8,979,497	7,181,720	1,208,132	121,692	78,038	65,453	218,027	106,435
59	Revenue Credits	_	385,863	340,350	3,857	30,304	6,346	536	(6,193)	10,663
60	Total Barrana Barranana		0.440.000	7 570 600	4 000 000	440.070	04.744	00.074	040.040	440 400
61 62	Total Revenue Requirements		9,418,032	7,570,609	1,220,686	143,870	84,744	66,074	213,643	118,406
63										
64	Return On Rate Base @ Target ROR	7.60%	69,359	63,916	11,453	(10,701)	475	111	2,382	1,723
65	Total Op. exp. Adjusted for Taxes		8,985,006	7,186,797	1,209,041	120,842	78,076	65,462	218,216	106,572
66	Revenue Credits		385,863	340,350	3,857	30,304	6,346	536	(6,193)	10,663
67		_								
68	Total Target Revenue Requirements Generation Demand Summary		9,440,228	7,591,063	1,224,352	140,446	84,896	66,109	214,406	118,957

**Common Summary** 

#### PacifiCorp Cost Of Service By Rate Schedule - Common Function State of Washington WCA 12 Months Ending June 2022

	A	В	С	D	E	F	G	н	1	J
	<u>DESCRIPTION</u>	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
40	<b>3</b>									
13 14	Operating Expenses Operation & Maintenance Expenses		15,197,082	7,303,354	2,127,729	2,773,016	1,069,918	1,251,743	618,357	52,964
15	Depreciation Expense		-	-	-,,	-,,	.,,	-,=,	-	-
16	Amortization Expense		-	-	-		-	-	-	-
17	Taxes Other Than Income					·		<b>.</b>		
18 19	Income Taxes - Federal Income Taxes - State		458,338	220,264	64,171	83,634	32,269	37,753	18,649	1,597
20	Income Taxes - State Income Taxes Deferred						-	-		•
21	Investment Tax Credit Adj		-	-	-					
22	Misc Revenues & Expense		-	-	-	-	-	-	-	
23	•	_								
24	Total Operating Expenses	_	15,655,420	7,523,618	2,191,900	2,856,650	1,102,187	1,289,497	637,006	54,562
25										
26 27	Rate Base :									
28	Electric Plant In Service		-	-	_				-	
29	Plant Held For Future Use		-	-	-	-	-	-		
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-
31	Pensions		-	-	-	-	-	-	-	-
32	Prepayments		-	-	-	-	-	-	-	-
33	Fuel Stock		-	-	-	-	-	-	-	•
34 35	Materials & Supplies Misc Deferred Debits									-
36	Cash Working Capital		29,873,668	14,356,570	4.182.584	5.451.057	2.103.192	2,460,615	1.215.535	104,115
37	Weatherization Loans		3,312	1,455	413	681	270	364	125	4
38	Miscellaneous Rate Base			-	-	-	-	-	-	-
39		_								
40	Total Rate Base Additions	_	29,876,980	14,358,025	4,182,997	5,451,739	2,103,462	2,460,979	1,215,660	104,119
41 42	Rate Base Deductions :									
43	Accum Provision For Depreciation		_	_	_	_	_	_	_	_
44	Accum Provision For Amortization		-	_	-	- -	- -	- -	-	-
45	Accum Deferred Income Taxes		-	-	-			-	-	-
46	Unamortized ITC		-	-	-	-	-	-	-	-
47	Customer Advance For Construction		-	-	-	-	-	-	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-
49 50	Misc Rate Base Deductions		-	-	-	-	-	-	-	-
50 51	Total Rate Base Deductions	_		-	-					
52	Total Nate Base Beaucions	_								
53	Total Rate Base		29,876,980	14,358,025	4,182,997	5,451,739	2,103,462	2,460,979	1,215,660	104,119
54		=								
55	Calculated Return On Rate Base			5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
56										
57	Return On Rate Base	5.77%	1,724,354	828,675	241,422	314,648	121,402	142,036	70,162	6,009
58 59	Total Operating Expenses Revenue Credits		15,655,420 (278,911)	7,523,618 (123,056)	2,191,900 (34,966)	2,856,650 (57,082)	1,102,187 (22,596)	1,289,497 (30,293)	637,006 (10,573)	54,562 (344)
60	Revenue Credits	_	(270,911)	(123,036)	(34,500)	(37,002)	(22,390)	(30,293)	(10,573)	(344)
61	Total Revenue Requirements		17,100,863	8,229,237	2,398,356	3,114,216	1,200,993	1,401,240	696,595	60,227
62			, ,	-, -,	,,	-, -,	,,	,,=	,,	,==-
63										
64	Return On Rate Base @ Target ROR	7.60%	2,270,650	1,091,210	317,908	414,332	159,863	187,034	92,390	7,913
65	Total Op. exp. Adjusted for Taxes		15,835,755	7,610,282	2,217,148	2,889,557	1,114,884	1,304,351	644,344	55,190
66 67	Revenue Credits	_	(278,911)	(123,056)	(34,966)	(57,082)	(22,596)	(30,293)	(10,573)	(344)
67 68	Total Target Revenue Requirements		17,827,495	8,578,435	2,500,089	3,246,806	1,252,151	1,461,093	726,160	62,760
00	Generation Demand Summary		11,021,495	0,970,435	2,300,009	3,240,000	1,202,101	1,401,093	720,100	02,760

#### Unit Costs @ Target ROR

# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022 7.60% = Earned Return on Rate Base

	Description	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
14	UNITS								
15	NCP kW	20,309,137.99	13,432,084.12	2,219,686.09	2,342,852.82	776,222.72	814,888.80	703,218.43	20,185.01
16	Annual KWH	4,192,488,153.96	1,631,466,959.84	547,764,809.30	932,596,841.84	376,696,570.14	544,168,565.29	152,841,487.17	6,952,920.39
17	Average Customers	140,527.30	110,741.70	20,814.24	1,070.57	66.44	1.00	5,140.86	2,692.49
18	Load Factor	0.28	0.17	0.34	0.55	0.66	0.91	0.30	0.47
19									
20	GTDCCO TOTAL	1.00	0.44	0.13	0.20	0.08	0.10	0.04	0.00
21	Revenue Requirement	431,391,950.07	190,952,127.85	57,904,634.23	86,623,417.08	34,413,614.78	44,071,917.09	16,421,731.53	1,004,507.50
22	Per NCP kW	21.24	14.22	26.09	36.97	44.33	54.08	23.35	49.77
23	Per KWH	0.10	0.12	0.11	0.09	0.09	0.08	0.11	0.14
24	Per Customer	3,069.81	1,724.30	2,781.97	80,913.40	517,930.66	44,071,917.09	3,194.35	373.08
25		·	•	,	,	,	, ,	,	
26	GENERATION-TOTAL	1.00	0.40	0.13	0.22	0.09	0.12	0.04	0.00
27	Revenue Requirement	255,102,307.76	102,175,766.24	32,955,303.49	56,159,067.69	22,527,734.40	31,518,313.25	9,415,817.82	350,304.86
28	Per NCP kW	12.56	7.61	14.85	23.97	29.02	38.68	13.39	17.35
29	Per KWH	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.05
30	Per Customer	1,815.32	922.65	1,583.31	52,457.19	339,046.17	31,518,313.25	1,831.56	130.10
31	. s. Gustomer	1,010.02	022.00	1,000.01	02,101110	000,010.11	01,010,010.20	1,001.00	
32	GENERATION-DEMAND	1.00	0.45	0.12	0.20	0.08	0.11	0.04	0.00
33	Revenue Requirement	48,454,831.12	21,799,060.52	5,861,119.19	9,895,427.21	3,893,317.98	5,132,454.44	1,858,585.15	14,866.64
34	Per NCP kW	2.39	1.62	2.64	4.22	5.02	6.30	2.64	0.74
35	Per KWH	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00
36	Per Customer	344.81	196.85	281.59	9,243.14	58,595.09	5,132,454.44	361.53	5.52
37									
38	GENERATION-ENERGY	1.00	0.39	0.13	0.22	0.09	0.13	0.04	0.00
39	Revenue Requirement Per NCP kW	206,647,476.64 10.18	80,376,705.72 5.98	27,094,184.30 12.21	46,263,640.48 19.75	18,634,416.42 24.01	26,385,858.81 32.38	7,557,232.68 10.75	335,438.23 16.62
40 41	Per KWH	0.05	0.05	0.05	0.05	0.05	32.36 0.05	0.05	0.05
41	Per Customer	1,470.51	725.80	1,301.71	43,214.05	280,451.08	26,385,858.81	1,470.03	124.58
43	1 of Gastomer	1,470.01	720.00	1,001.71	40,214.00	200,401.00	20,000,000.01	1,470.00	124.00
44	TRANSMISSION-TOTAL	1.00	0.36	0.13	0.25	0.10	0.13	0.04	(0.00)
45	Revenue Requirement	70,954,886.37	25,396,938.26	9,040,726.98	17,571,846.92	7,087,912.11	9,320,282.56	2,620,474.87	(83,295.34)
46	Per NCP kW	3.49	1.89	4.07	7.50	9.13	11.44	3.73	(4.13)
47	Per KWH	0.02	0.02	0.02	0.02	0.02	0.02	0.02	(0.01)
48	Per Customer	504.92	229.33	434.35	16,413.55	106,674.26	9,320,282.56	509.73	(30.94)
49									
50	TRANSMISSION-DEMAND	1.00	0.36	0.13	0.25	0.10	0.13	0.04	(0.00)
51	Revenue Requirement Per NCP kW	70,954,885.32	25,396,937.82	9,040,726.85	17,571,846.70	7,087,912.02	9,320,282.44	2,620,474.83	(83,295.34)
52 53	Per NCP KW Per KWH	3.49 0.02	1.89 0.02	4.07 0.02	7.50 0.02	9.13 0.02	11.44 0.02	3.73 0.02	(4.13) (0.01)
53 54	Per Customer	504.92	229.33	434.35	16,413.55	106,674.26	9,320,282.44	509.73	(30.94)
55	i di datomoi	504.52	223.33	704.00	10,713.33	100,074.20	3,020,202.44	509.75	(50.54)

56	TRANSMISSION-ENERGY	1.00	0.42	0.13	0.21	0.09	0.11	0.04	0.00
57	Revenue Requirement	1.05	0.44	0.14	0.22	0.09	0.12	0.04	0.00
58	Per NCP kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Per KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Per Customer	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00
61									
62	DISTRIBUTION-TOTAL	1.00	0.60	0.16	0.12	0.04	0.02	0.04	0.01
63	Revenue Requirement	78,067,033.25	47,209,925.56	12,184,162.58	9,505,250.40	3,460,921.32	1,706,119.56	3,444,872.66	555,781.17
64	Per NCP kW	3.84	3.51	5.49	4.06	4.46	2.09	4.90	27.53
65	Per KWH	0.02	0.03	0.02	0.01	0.01	0.00	0.02	0.08
66	Per Customer	555.53	426.31	585.38	8,878.69	52,087.44	1,706,119.56	670.10	206.42
67									
68	DISTRIBUTION-SUBSTATION	1.00	0.54	0.13	0.16	0.06	0.06	0.05	0.00
69	Revenue Requirement	13,922,144.50	7,460,395.63	1,835,979.72	2,240,488.44	864,793.10	863,913.80	630,061.88	26,511.93
70	Per NCP kW	0.69	0.56	0.83	0.96	1.11	1.06	0.90	1.31
71	Per KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Per Customer	99.07	67.37	88.21	2,092.80	13,015.28	863,913.80	122.56	9.85
73									
74	DISTRIBUTION- P & C	1.00	0.61	0.14	0.13	0.05	0.02	0.04	0.01
75	Revenue Requirement	45,957,633.67	27,983,621.69	6,528,725.47	6,105,870.31	2,344,729.34	817,512.01	1,682,011.29	495,163.56
76	Per NCP kW	2.26	2.08	2.94	2.61	3.02	1.00	2.39	24.53
77	Per KWH	0.01	0.02	0.01	0.01	0.01	0.00	0.01	0.07
78	Per Customer	327.04	252.69	313.67	5,703.39	35,288.57	817,512.01	327.18	183.91
79									
80	DISTRIBUTION-TRANSFORMER	1.00	0.60	0.21	0.07	0.01	0.00	0.10	0.00
81	Revenue Requirement	9,872,565.57	5,945,731.24	2,099,613.42	671,879.33	124,970.52	7,562.66	1,009,515.96	13,292.42
82	Per NCP kW	0.49	0.44	0.95	0.29	0.16	0.01	1.44	0.66
83	Per KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
84	Per Customer	70.25	53.69	100.87	627.59	1,880.83	7,562.66	196.37	4.94
85									
86	DISTRIBUTION-METER	1.00	0.67	0.17	0.08	0.01	0.01	0.05	0.01
87	Revenue Requirement	1,813,003.99	1,215,969.42	309,228.20	140,447.29	23,648.76	11,641.68	93,759.10	18,309.54
88	Per NCP kW	0.09	0.09	0.14	0.06	0.03	0.01	0.13	0.91
89	Per KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	Per Customer	12.90	10.98	14.86	131.19	355.92	11,641.68	18.24	6.80
91	DISTRIBUTION SERVICE								
92	DISTRIBUTION-SERVICE	1.00	0.71	0.22	0.05	0.02	0.00	0.00	0.00
93	Revenue Requirement	6,501,685.52	4,604,207.59	1,410,615.76	346,565.02	102,779.59	5,489.41	29,524.44	2,503.72
94	Per NCP kW	0.32	0.34	0.64	0.15	0.13	0.01	0.04	0.12
95	Per KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	Per Customer	46.27	41.58	67.77	323.72	1,546.85	5,489.41	5.74	0.93
97 98	CUSTOMER-TOTAL	1.00	0.80	0.13	0.01	0.01	0.01	0.02	0.01
		9,440,228.13		1,224,351.69	140,445.71	84,896.09	66,109.03		118.957.27
99 100	Revenue Requirement Per NCP kW	9,440,226.13	7,591,062.52 0.57	0.55	0.06	04,090.09	0.08	214,405.82 0.30	5.89
	Per KWH	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.02
101	Per Customer	67.18	68.55	58.82	131.19	1,277.70	66,109.03	41.71	44.18
102	r er Customer	07.10	00.55	30.02	131.19	1,277.70	00,109.03	41.71	44.10
103	COMMON-TOTAL	1.00	0.48	0.14	0.18	0.07	0.08	0.04	0.00
104	Revenue Requirement	17,827,494.56	8,578,435.27	2,500,089.49	3,246,806.36	1,252,150.86	1,461,092.69	726,160.36	62,759.53
105	Per NCP kW	0.88	0.64	2,500,069.49	1.39	1,232,130.60	1,401,092.09	1.03	3.11
106		0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.01
	Per Customer	126.86	77.46	120.11	3,032.78	18,845.08	1,461,092.69	141.25	23.31
100	. S. Gaotomor	120.00	77.40	120.11	0,002.70	10,040.00	1,401,002.00	171.20	20.01

Exh. RMM-4
Docket UE-23
Witness: Robert M. Meredith

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,  Complainant,	Docket UE-23
V.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

# PACIFICORP EXHIBIT OF ROBERT M. MEREDITH

**Cost of Service Study** 

#### **PACIFICORP**

#### **COST OF SERVICE**

#### **FUNCTIONALIZATION, CLASSIFICATION & ALLOCATION PROCEDURES**

#### **INTRODUCTION**

The Class Cost of Service Study is based on PacifiCorp's normalized results of operations. It employs a three-step process referred to as functionalization, classification, and allocation. These three steps recognize the way a utility provides electrical service and assigns cost responsibility to the groups of customers for whom the costs are incurred.

#### **Functionalization**

Functionalization recognizes the different roles played by the various facilities in the electric utility system. It is the process of separating expenses and rate base items to determine a separate revenue requirement for each of five major electric utility functions; Generation, Transmission, Distribution (Poles and Wires), Customer and Common hereafter referred to as G, T, D (or DPW), C, and Co.

The generation function consists of the costs associated with power generation, including coal mining, renewable resources and wholesale purchases.

The transmission function includes the costs associated with the high voltage system utilized for the bulk transmission of power from the generation source and interconnected utilities to the load centers.

The distribution function includes the radial distribution system that connects the customer to the transmission system. This includes distribution substations, poles and wires, line transformers, service drops and meters.

The customer function includes the retail activities associated with customer service including meter reading, customer accounting, customer service activities and sales.

The common function includes administrative and other general expenses which include some miscellaneous expenses that are not readily grouped into one of the other four functions.

#### Classification

Classification identifies the component of utility service being provided. The Company provides, and customers purchase service that includes at least three different components: demand-related, energy-related, and customer-related components.

Demand-related costs are incurred by the Company to meet the maximum demand imposed on generating units, transmission lines, and distribution facilities. The maximum demand influences the size of these facilities, and correspondingly, the amount of Company investment and related expenses. Energy-related costs vary with the output of a kWh of electricity. Typical energy-related costs include fuel, maintenance that occurs on the generating unit due to running of the unit, purchased energy and other costs that are impacted by the decision to supply energy.

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Customer-related costs are driven by the number of customers served. Once the Company makes a commitment to serve a customer, these costs continue, even if the customer uses little or no electricity. At a minimum, they consist of the costs associated with meters, service drops, meter reading, billing, and customer service related expenses.

#### Allocation

After the costs have been functionalized and classified, the next step is to allocate them among the customer classes. Some utility plant and expenses can be identified as serving one or a small group of customers and can be directly assigned to those customers. In most cases, however, utility plant and expenses are used to serve multiple classes of customers. As such, those costs must be equitably shared among the customer classes. This is achieved by the use of allocation factors which specify each class' share of a particular cost driver such as control area peak demand, energy consumed, or number of customers. The appropriate allocation factor is then applied to the respective cost element to determine each class' share of cost. Factors with two digits (i.e. F30 - MWH) identify allocation factors that are calculated using cost driver information that is external to the cost study.

Many expense and rate base items track plant investment or some other value in the cost of service study. The allocation factors for these items are internally generated within the cost of service model. Internally identified factors are identified with three digits (i.e. F102 – Gross Plant). Many plant related allocation factors are identified by function and are so identified (F102G – Generation Plant, F102T – Transmission Plant, F102D – Distribution Plant and so on).

#### **FUNCTIONALIZATION PROCEDURES**

For regulatory reporting purposes costs are collected into the Business Warehouse (BW) database. Each account balance in the BW database is assigned a functional identification or FUNC Factor. Account balances captured in the BW database that are directly related to one of the primary business functions: G, T, D (or DPW), C, or Co are so designated. The functional designation is generally driven by the location code associated with an asset or transaction. In some cases, the customer service system for example, the business purpose of the asset or transaction is used rather than the physical location. Assets and expenses that support more than one of the five functions are apportioned between the functions. Those items that are considered plant related are split between functions in the same portion as generation, transmission, and distribution plant (PTD FUNC factor). Those items that are considered directly related to employee compensation are split in the same portion as company labor (LABOR FUNC factor).

In the Results of Operations Model (Jurisdictional Allocation Model or JAM), account balances from BW are aggregated by FERC account and by West Control Area (WCA) jurisdictional allocation factor and roll up to a single line item. Each of these line items is also assigned or allocated to one or more of the functions using a series of functionalization factors (FUNC Factors). When all, or essentially all, of the account balance associated with one FERC account and WCA factor have the same functional designation, that FUNC factor is used. For example, any item allocated to a jurisdiction using the SE factor is generally fuel related and assigned to the generation function using the "G" FUNC factor.

When the various account balances from BW that roll up to one line in the JAM have more than one functional designation, a new FUNC factor is developed. An example of this is the SCHMAT-SO FUNC factor. Within the Schedule M additions temporary account balances allocated on the SO factor, some

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are labor related, some are directly associated with generation and some are overall plant related. Each of these account balances is assigned or apportioned to the appropriate function. The SCHMAT-SO FUNC factor is derived from the summation of the account balances by function. The Schedule M Additions Temporary balance allocated to a state using the SO factor is then assigned to functions using the SCHMAT-SO FUNC factor.

Some FUNC factors, such as the Generation, Transmission and Distribution (PTD) factor or the Cash Working Capital (CWC) factor are calculated within the JAM model.

#### **Operating Revenues:**

**General Business Revenue:** Account 440-445. Residential Revenues, and Account 442, Retail - Commercial and Industrial Revenues, are not functionalized. The dollar amounts assigned to GTDCCo for retail revenues have been derived to produce an equal jurisdictional normalized ROE for each function.

**Interdepartmental:** Account 448. Interdepartmental Sales, is allocated to Distribution Poles & Conductor (DPW) and Gross Plant (GP).

**Special Sales:** Account 447. Firm Wholesale Sales (sometime referred to as Sales for Resale), are allocated to Production (P).

**Other Operating Revenue:** Accounts 450 to 456. Other Revenues, is functionalized on the "OTHREV" factors. The majority of revenue in this line item is associated with account 456 and has been functionalized using the "OTHSGR" factor. These factors are developed by identifying each specific revenue item as GTDCCo.

#### **Operating Expenses:**

**Production:** Accounts 500-557. Generation expense includes all generation maintenance expenses as well as fuel and purchased power expenses. All of these costs are assigned to P.

Transmission: Accounts 560-573. Transmission costs, including wheeling expenses, are assigned to T.

**Distribution:** Accounts 580-598. Maintenance and operation expenses are assigned to DPW.

Customer Accounts & Sales: Accounts 901-916. Customer Accounts and Sales are assigned to CUST.

**Administrative & General:** Accounts 920-935. A&G expenses are functionalized on the COMMON factor.

**Depreciation:** Account 403. The functionalization of depreciation matches the functionalization of rate base. For example, the functionalization of General Plant Depreciation expense matches the functionalization of General Plant rate base.

**Amortization:** Accounts 404-407. Account 404, Amortization of Limited Term Electric Plant is functionalized based on analysis of the items being amortized to this account with the majority of the money being functionalized by PTD or CUST. Account 405, Other Electric Plant Amortization is allocated on the "GP" factor. Account 406, Plant Acquisition Adjustment Amortization and Account 407, Amortization of Un-recovered Plant are assigned to P.

**Taxes Other Than Income:** Account 408. Property tax, Excise and Super-fund taxes are functionalized to G, T, D & C using the "GP" factor. The "GP" factor is different than the "PTD" factor in that the "GP" includes General and Intangible plant balances in the calculation. Generation Taxes and Idaho kWh tax are assigned to P. The Washington Business Tax and other situs taxes are functionalized using the "GP" factor.

**Income Taxes - Federal:** The federal income tax calculations for GTDCCo are based on the functionalized breakdown of revenues and expenses as described above. In addition to the above expense deductions, Account 427, Interest Expense, is functionalized to GTDCCo using the "GP" factor and deducted from GTDCCo revenue. Schedule M Additions and Deductions are functionalized and netted against GTDCCo operating revenues to arrive at total taxable income before state income tax.

Schedule M items that can be specifically identified with G, T, D or C are so assigned. Those items that are salary or benefit related are functionalized using the "LABOR" factor. Items associated with bond refinancing are functionalized using the "PTD" factor. The reversal of book deprecation is functionalized according to book depreciation.

**Income Taxes - State:** Account 409.11. The total income before state taxes is calculated for GTDCCo in the same manner as is done for Federal income taxes. This amount is multiplied by Washington's state tax rate to arrive at functionalized state income taxes for each function.

**Income Taxes Deferred - Net:** Accounts 410 & 411. The Tax Department determines whether the plant deferred income taxes are production, transmission, distribution or general plant related. These items are functionalized into GTDCCo accordingly, using the "DITEXP" factor. Deferred taxes associated with employee benefits are functionalized using the "LABOR" factor. Items associated with property taxes are functionalized using the "GP" factor. Items that can be directly associated with a function are directly functionalized using "P" or "PT" factors.

**Investment Tax Credit Adjustment:** Accounts 411.40 & 411.41. The Federal deferred investment tax credit was functionalized on the "PTD" factor.

**Miscellaneous Revenue & Expense:** Accounts 411.8, 421 & 431.1. The gains and losses arising from the sale of utility property are identified and assigned to P, T, or D. Emission allowances are assigned to P. The interest expense associated with customer deposits in Account 431.1 is assigned to R.

#### **Rate Base**

**Electric Plant in Service:** Production plant rate base, Accounts 310 - 346, is assigned to P. Likewise, transmission plant accounts are assigned to T. Distribution plant accounts are split between D and R based upon asset utilization.

**General and Intangible Plant:** General plant rate base accounts, except coal mine plant which is assigned to P, are functionalized using functionalization factors. The General Plant factors were developed using the functional identification in the Business Warehouse (BW) reports of general plant. BW identifies investments by accounting location, such as steam, hydro, transmission, distribution, general office, or the customer service system. The identified generation items are assigned to P, known

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transmission items to T. General plant items that are assigned situs because they are associated with distribution property are assigned to that function.

The general office items within the BW listing are functionalized on the "PTD" factor and those items associated with the customer service system are functionalized to R. A separate General Plant functionalization factor is developed to correspond to each allocation factor.

Intangible plant is functionalized in the same manner.

**Plant Held for Future Use:** BW tracks Account 105 transactions to generation, transmission, general and mining totals. Generation and mining are assigned to P, and transmission to T. The general amount is functionalized using the "G" factor.

**Deferred Debits:** The BW database tracks and collects deferred debits that are related to generation. These costs are assigned to P directly. Situs and system overhead debits are functionalized using the "DEFSG", "DDSO2" and "DDSO6" functionalization factors. These three factors were developed by generating a detailed listing of BW debits to situs and system overhead.

**Electric Plant Acquisition Adjustments:** Account 114. All Electric Plant Acquisition Adjustments are assigned to P.

**Prepayments:** Account 165. Situs prepayments for franchise taxes and regulatory commission fees are assigned to R. Fuel related prepayments are assigned to P. Property insurance was functionalized using "PTD". Other prepayments are functionalized using the "PT" functionalization factor.

Fuel Stock: Account 151 assigned to P.

**Materials & Supplies:** Accounts 154, 163 & 253.18. Materials and Supplies are functionalized using the "MSS" factor. This functionalization factor was developed using FERC form 1 data.

**Working Capital:** Account CWC. Cash Working Capital is calculated according to the 1/8 of O&M formula. This methodology divides total Washington allocated operation and maintenance expenses (less fuel costs and purchased power expenses) by eight, the approximate number of 45-day periods in a year. This formula is used by BPA in the calculation of average system costs for investor-owned utilities. This amount is functionalized using the "CWC" factor. The "CWC" factor is internally calculated by adding O&M expenses, Taxes Other than Income, and State and Federal Income Taxes, for each function and dividing by the total.

**Weatherization:** Accounts 124, 182, 186. Weatherization loans and other deferred debits related to conservation and DSM programs are assigned to COMMON.

**Other Miscellaneous Rate Base:** Accounts 182.22 & 141. Other misc. rate base includes the deferred debits related to the Trojan Nuclear Plant which are assigned to P.

**Accumulated Provision for Depreciation & Amortization:** Accounts 108 & 111. The functionalization of the accumulated depreciation matches the functionalization of rate base. For example, accumulated

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depreciation for production plant is assigned to P, and the accumulated depreciation for general plant is functionalized in the same manner as described above.

Accumulated Deferred Income Taxes: Accounts 190, 281-283. The largest component of accumulated deferred income taxes is due to timing differences between book depreciation and tax depreciation. This timing difference is functionalized on the "ACCMDIT" factor. The percentage for G in the "ACCMDIT" factor, for example, is developed by taking the total of generation items as determined by the Tax Department and dividing it by the total of all GTDCCo items. This includes the accumulated deferred income taxes arising from general plant which are functionalized using the "G" factor for the purposes of developing the "ACCMDIT" factor.

**Unamortized Investment Tax Credits:** Account 255. The accumulated investment tax credits are functionalized using the "PTD" factor.

**Customer Advances for Construction:** Account 252. State situs customer advances for construction are assigned to D. System allocated advances are assigned to T.

Customer Service Deposits: Account 235. Customer service deposits are assigned to CUST.

**Other Miscellaneous Rate Base Deductions:** Account 228. All items are functionalized using the "PTD" factor.

#### **CLASSIFICATION AND ALLOCATION PROCEDURES**

#### **Generation and Transmission Costs**

The methodology used in this study to classify generation and transmission costs is the Renewable Future Peak Credit method. The demand-related component is calculated by analyzing the cost of a renewable storage resource including loses due to inefficiencies and charging costs. The energy portion was calculated from the cost of renewable generation minus a portion of the cost that contributes to load capacity. This calculation produces classifications of 74% demand-related and 26% energy-related for generation and transmission costs. All data used in this calculation is contained in the electronic version of the class cost of service study.

The demand-related portion is allocated using class loads coincident with the PacifiCorp's 12 monthly retail peak loads net of renewables. The energy portion is allocated using class annual megawatt hours adjusted for losses to the generation level. This produces the Company's allocation factor, F10.

Transmission plant is classified to demand and allocated using class loads coincident with PacifiCorp's 12 monthly peaks.

#### **Distribution Costs**

All distribution costs are classified as either demand related or customer related. There are no significant energy-related costs associated with the distribution system. In this study only meters and services are considered customer related with all other costs considered demand related.

To understand how demand-related costs are treated it is first necessary to understand the concept of diversity. Diversity is the characteristic whereby individual customer peak demands usually occur at

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different times. Because of this, a piece of equipment, such as a power plant or a substation that is used by many customers does not need to be large enough to meet the sum of the individual customer peak demands (non-coincident or billing demands). Rather it needs to be just large enough to meet the coincident peak demand (demand that occurs at the same time) of those customers.

The demand-related costs fall into two sub-classifications: those that vary with changes in overall system load (system costs) and those that are established at the time customers are connected to the distribution network and seldom vary after that time (facilities costs). PacifiCorp's distribution system is primarily a set of radial lines extending from substations connected to the transmission system. As you move through these radial branches from the substation to the meter, the number of customers using each piece of equipment declines, and with that decline the amount of diversity in the load on each piece of equipment also declines. While the transition between system costs and facilities costs occurs gradually over the distribution system, it becomes necessary in a cost study to draw a line between equipment that is judged to fit best into each of the categories.

#### **Substations and Primary Lines**

Distribution substations and primary lines fall into the system costs category. Distribution substations and primary lines are allocated using class loads coincident with the Company's highest Washington distribution system peak in the summer and winter seasons (F20A) to all customer classes except rate Schedule 48T (demand > 30,000 kW with dedicated substation facilities). Following detailed analysis of engineering data and discussion with company personnel, it was determined that this particular level of service under Schedule 48T does not share substation and primary line costs. Exceptions include Account 361 (Structures and Improvements) which are allocated to all customer classes using factor (F20) and Account 362 (Station Equipment) which has a portion of its costs directly assigned to the new Schedule 48T level of service.

#### **Line Transformers**

Distribution line transformers are used either by only one or by a small number of customers. As such, they are considered part of the facilities category. For all classes except Street and Area Lighting, costs are based on average cost per customer. For the Street and Area Lighting class, non-coincident peak is used in determining allocation share.

Only customers taking service at secondary voltage are allocated distribution line transformer costs. The allocation factor (F21) is calculated by assigning average costs per transformers to each class. This is done by totaling the new install costs of transformers used by customers in each class then dividing that costs by total customers. In cases were a single transformer is used by multiple customers from different classes, the estimated non-coincident peak of the particular class is used to divide up the transformer cost.

#### **Secondary Lines**

Distribution secondary lines operate as an extension of the line transformer. They are allocated using the weighted NCP method. Only customer classes where transformers are shared by more than one customer are allocated the costs of distribution secondary lines. (F22).

#### **Services and Meters**

Services costs are allocated to secondary voltage delivery customers only. The allocation factor is developed using the installed cost of newly installed services for different types of customers. (F70)

Meter costs are allocated to all customer classes with the exception of service offered under Schedule 48T (primary demand greater than 30,000 kW with dedicated facilities) which are directly assigned. This direct assignment of meter costs is based on results obtained from the Company's distribution plant analysis. The meter allocation factor is developed using the installed costs of new metering equipment for different types of customers. (F60A)

#### **Customer Accounting, Customer Services & Sales**

Customer accounting, customer service, and sales expenses are considered customer-related costs. They are allocated to customers using weighted customer factors. The weightings reflect the resources required to perform such activities as meter reading, billing, and collections for different types of customers.

The customer weightings for Meter Reading expenses, Account 902, are determined by the typical cost to read meters for different classes of customers. (F41)

The customer weighting for Customer Accounting and Records expenses, Account 903, is a composite of factors, which includes the number of customers receiving manual bills and net write-offs by customer category. (F42)

Uncollectible Accounts expense is allocated based on class net write off history. (F80)

Customer service expenses are split between Demand Side Management (DSM) expenditures and other customer service expenses. The DSM expenditures are allocated on Factor F10. The other customer service expenses are allocated on number of customers (F40). Sales expenses are allocated on number of customers (F40).

#### **General & Intangible Plant, Administrative & General Expenses**

Most general plant, intangible plant, and administrative and general expenses are functionalized and allocated to classes based on generation, transmission, and distribution plant (F102). Coal mine plant is allocated consistent with generation and transmission resources (F10). Costs identified as supporting customer systems are considered part of the retail function and have been allocated using customer factors (F42). Regulatory Commission Expense is allocated on Revenue (F141).

#### **Taxes**

State and Federal Income Taxes are allocated on Rate Base (F101). An embedded cost of service study is designed to determine the revenues needed to provide an equal rate of return for all classes. At full cost of service, allocating income taxes on rate base produces the same result as allocating on income. This simplifies and reduces the size of the cost model by eliminating the need to allocate all of the taxable income adjustments.

Deferred Income Taxes are allocated primarily on Net Plant. Most deferred taxes are a result of plant investment. Deferred Income Taxes associated with bad debt are allocated using customer factors (F42). Deferred Income Taxes associated with employee benefits are allocated using labor (F138).

Taxes Other Than Income Taxes are allocated on Plant (F101). The bulk of taxes other than Income Taxes are property taxes. Property Taxes are assessed on plant investment.

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#### **Rate Base Additions and Deductions**

Additions and deductions that relate to Generation and Transmission plant, fuel, coal mining, and weatherization are allocated accordingly (F10). Items that are associated with Distribution plant are allocated in a similar manner (F20). Accumulated Deferred Income Taxes are allocated consistent with Deferred Income Tax Expense (F104). Customer Advances for Construction are allocated based on recent history for Contributions in Aid of Construction (F50). Where applicable, Customer Deposits are allocated on recent deposit history (F51). All other additions and deductions are allocated on Plant (F102).

#### **Revenue Credits**

In the class COS study, no costs are assigned to wholesale transactions. The revenue from these sales is treated as a revenue credit and is allocated to customer groups using appropriate allocation factors. Other electric revenues are also treated as revenue credits. Revenue credits reduce the revenue requirement that is to be collected from firm retail customers.

Sales for Resale revenues are classified and allocated consistent with the treatment of purchased power (F10). Other Electric Operating Revenues are assigned as closely as possible to the specific customer classes providing the revenue.

G+T+D+C+CO - Res

- Results of Operations - Gn+Tr+Dist+Cust+Comm - TOTAL Unbundled

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

A	B <u>Description</u>	c -	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
12 13	Operating Revenues		446,112,989	197,516,635	63,800,583	91,151,148	34,251,525	42,064,905	16,145,291	1,182,901
14	Operating Expenses									
15	Operation & Maintenance Expenses		299,613,962	127,309,176	39,574,178	62,412,227	24,967,717	33,728,381	10,976,797	645,486
16	Depreciation Expense		55.619.536	27,152,419	7,748,062	9,945,624	3,841,529	4.364.293	2,342,054	225,555
17	Amortization Expense		15,472,659	8,088,410	2,155,253	2,429,224	952,662	1,161,772	600.038	85,300
18	Taxes Other Than Income		28,898,160	14,070,104	3,935,447	5,182,233	2,035,751	2,415,408	1,172,030	87,187
19	Income Taxes - Federal		(14,192,441)	(5,380,428)	(1,591,468)	(3,428,342)	(1,342,370)	(1,971,581)	(498,022)	19,771
20	Income Taxes - State		. , , , ,	-						
21	Income Taxes Deferred		(2,711,755)	(2,081,473)	(499,268)	(65,211)	(20,790)	137,130	(148,644)	(33,498)
22	Investment Tax Credit Adj		- '		-		- 1	-		-
23 24	Misc Revenues & Expense		(98,259)	(40,067)	(12,976)	(21,418)	(8,607)	(11,314)	(3,711)	(165)
25	Total Operating Expenses	-	382,601,861	169,118,141	51,309,227	76,454,338	30,425,891	39,824,088	14,440,541	1,029,635
26 27	Operating Revenue For Return	_	63,511,127	28,398,494	12,491,356	14,696,810	3,825,635	2,240,817	1,704,750	153,266
28 29		_								_
30	Rate Base :									
31	Electric Plant In Service		2,408,541,689	1,167,574,191	334,942,188	433,413,637	168,241,171	196,115,407	99,712,192	8,542,903
32	Plant Held For Future Use		467,185	205,237	58,235	96,116	38,088	51,336	17,648	524
33	Electric Plant Acquisition Adj		115,844	50,891	14,440	23,833	9,444	12,729	4,376	130
34	Pensions		-	-	-	-	-	-		-
35	Prepayments		0	0	0	0	0	0	0	0
36	Fuel Stock		0	0	0	0	0	0	0	0
37	Materials & Supplies		0	0	0	0	0	0	0	0
38	Misc Deferred Debits		392,247	172,316	48,894	80,698	31,979	43,102	14,817	440
39	Cash Working Capital		29,873,668	14,356,570	4,182,584	5,451,057	2,103,192	2,460,615	1,215,535	104,115
40	Weatherization Loans		3,312	1,455	413	681	270	364	125	4
41	Miscellaneous Rate Base		-	-	-	-	-	-	•	•
42 43	Total Rate Base Additions	-	2.439.393.945	1,182,360,660	339,246,755	439,066,023	170,424,144	198,683,553	100.964.694	8,648,116
43	Total Rate Base Additions	_	2,439,393,945	1,162,360,660	339,246,755	439,066,023	170,424,144	190,003,553	100,964,694	0,040,116
44	Rate Base Deductions :									
46	Accum Provision For Depreciation		(1.005.501.106.32)	(493,504,661.13)	(141,152,381.91)	(177,999,370.25)	(68,571,998.46)	(77,436,052.07)	(43,082,867.58)	(3.753.774.92)
47	Accum Provision For Amortization		(64.932.897.35)	(34,171,041.75)	(9,032,310.30)	(10,053,456.69)	(3,950,451.60)	(4,861,693.02)	(2,493,573.54)	(370,370,45)
48	Accum Deferred Income Taxes		(164,955,908.35)	(81,499,951.55)	(23,215,512.85)	(28,853,289.35)	(11,159,129.54)	(12,767,236.91)	(6,824,566.72)	(636,221.43)
49	Unamortized ITC		(14,943.34)	(7,197.02)	(2,060.18)	(2,717.57)	(1,057.37)	(1,254.22)	(607.75)	(49.24)
50	Customer Advance For Construction		(7,825,156.65)	(3,536,416.84)	(2,851,322.28)	(497,726.83)	(1,221,21,	(-,,	(440,094.30)	(499,596.40)
51	Customer Service Deposits		(408,390.63)	(184,716.47)	(57,943.61)	(155,300.72)	-	-	(10,305.05)	(124.78)
52	Misc Rate Base Deductions		(95,331,195.23)	(41,885,344.76)	(11,885,070.77)	(19,609,604.17)	(7,770,561.18)	(10,471,676.42)	(3,601,654.93)	(107,283.00)
53				· · · · - ·				· · · · · ·		· · · · - ·
54	Total Rate Base Deductions	-	(1,338,969,598)	(654,789,330)	(188,196,602)	(237,171,466)	(91,453,198)	(105,537,913)	(56,453,670)	(5,367,420)
55		_								
56	Total Rate Base	_	1,100,424,347	527,571,330	151,050,153	201,894,557	78,970,946	93,145,640	44,511,024	3,280,696
57		_								
58										
59	Return On Rate Base		5.77%	5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
60										
61	Return On Equity		6.57%	5.82%	11.42%	9.50%	4.77%	0.04%	2.80%	4.44%

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

А	B <u>DESCRIPTION</u>	C COS <u>Factor</u>	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
79 80 81	Total Rate Base		1,100,424,347	527,571,330	151,050,153	201,894,557	78,970,946	93,145,640	44,511,024	3,280,696
82	Return On Ratebase (\$\$)	5.77%	63.511.127	30,448,845	8,717,878	11.652.369	4,557,818	5.375.912	2,568,959	189,346
83	Operating & Maintenance Expense		299,613,962	127,309,176	39,574,178	62,412,227	24,967,717	33,728,381	10,976,797	645,486
84	Bad Debt to Produce ROR	F80	,	-	-	,,			-	-
85	Depreciation Expense		55.619.536	27,152,419	7,748,062	9,945,624	3,841,529	4.364.293	2,342,054	225,555
86	Amortization Expense		15,472,659	8,088,410	2,155,253	2,429,224	952,662	1,161,772	600,038	85.300
87	Taxes Other Than Income		28,898,160	14,070,104	3,935,447	5,182,233	2,035,751	2,415,408	1,172,030	87.187
88	Federal Income Taxes		(14,192,441)	(5,380,428)	(1,591,468)	(3,428,342)	(1,342,370)	(1,971,581)	(498,022)	19,771
89	FIT Adj to Produce Target ROR	F101	· · · · · · ·	· · · · · - ·		· · · · · · · ·		· · · · · · ·		
90	State Income Taxes		-	-	-	-	-	-		-
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-		-
92	Deferred Income Taxes		(2,711,755)	(2,081,473)	(499,268)	(65,211)	(20,790)	137,130	(148,644)	(33,498)
93	Investment Tax Credit		- 1	- 1	- 1			-		
94	Misc Revenue & Expenses		(98,259)	(40,067)	(12,976)	(21,418)	(8,607)	(11,314)	(3,711)	(165)
95	Revenue Credits		(41,484,238)	(21,444,880)	(5,796,373)	(6,393,899)	(2,490,927)	(3,393,600)	(1,670,275)	(294,285)
96										
97	Total Revenue Requirements		404,628,751	178,122,105	54,230,733	81,712,809	32,492,781	41,806,400	15,339,226	924,696
98	Operating Revenues		404,628,751	176,071,755	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	888,617
99										
100	Increase / (Decrease) Required to									
101	Earn Equal Rates of Return		-	2,050,350	(3,773,477)	(3,044,440)	732,183	3,135,095	864,209	36,079
102										
103	Existing Revenues		404,628,751	176,071,755	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	888,617
104										
105	Percent Increase / (Decrease)									
106	Over Existing Rates To									
107	Equal Authorized RoE & RoR		0.00%	1.16%	-6.51%	-3.59%	2.31%	8.11%	5.97%	4.06%

	Results of O	perations - Gn+Tr+Dist+Cust+Comm - TOTAL Unbundled	WCA Method					ELECTRIC REVENUES			
	A FERC	B	0 cos	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting
	ACCT	DESCRIPTION	Factor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
120 121	440	Residential Sales	A	176,071,755	176,071,755	-	•	•	-	•	-
122	442	Commercial & Industrial Sales	A	227,668,379		58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	-
123 124		Interruptible Demand Interruptible Energy	F10 F10	-	-	-	-	-	-	-	-
125		Interruptible Energy	F10	227,668,379	<u>:</u>	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	<del></del>
126											
127 128	444	Public Street & Highway Lighting	A	888,617	•	-	•	•	•	-	888,617
129	445	Other Sales to Public Authority	A	-	-	-		-	-	-	-
130 131	448	Interdepartmental	A	_	_	_		_	_		
132		Demand	F10			-			-		-
133 134				-	•	-	-	-	•	-	-
135	Total Sales t	to Ultimate Customers		404,628,751	176,071,755	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	888,617
136 137	447	Sales for Resale	F30								_
138	447	Sales for Resale	F30								
139	447NPC	Sales for Resale - NPC									
140 141	44/NPC	Demand	F30	20,434,313	7,979,097	2,678,981	4,559,882	1,836,298	2,598,540	747,510	34,005
142		Energy	F30	· · · · · ·			· · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · ·		
143 144				20,434,313	7,979,097	2,678,981	4,559,882	1,836,298	2,598,540	747,510	34,005
145	449	Provision for Rate Refund	F11								÷
146 147			F10	258,506	113,563	32,223	53,183	21,075	28,406	9,765	290
148	State Specif	ic Revenue Credit	F140	331,840	148,447	44,651	65,538	26,023	33,622	12,652	907
149 150	AGA Revenu	IA.	A	626,235	1,137	174,970	250,164	52,059	6,844	140,318	743
151											
152 153	Autopay Bill	Credit	F40	(294,837)	(251,791)	(15,611)	(16,386)	(3,315)	(206)	(77)	(7,451)
154	Paperless Bi	ill Credit	F40	(267,673)	(227,903)	(14,368)	(15,198)	(3,142)	(362)	(136)	(6,564)
155 156											
157	Total Sales f	from Electricity		425,458,629	183,720,743	60,872,833	89,601,249	33,668,521	41,309,744	15,375,284	910,256
158 159	Other Flectri	ic Operating Revenues									
160	450	Forfeited Discounts & Interest	A	(884)	(642)	(83)	(106)	(28)	(18)	(7)	(1)
161 162		Customers	F40	(884)	(642)	(83)	(106)	(28)	- (18)	(7)	(1)
163									(10)		
164 165	451	Misc Electric Revenue Demand	A F10	168,973	133,158	25,027	1,287	80	1	6,181	3,238
166		Customer	F40	3	2	0	0	0	- 0	0	0
167 168				168,976	133,160	25,028	1,287	80	1	6,182	3,238
169	453	Water Sales	F12	746	311	97	160	64	84	28	1
170 171	454	Rent of Electric Property	Α	915,932	461,376	116,651	157,581	60,108	74,182	45,304	731
172	454	Demand	F10	4,274	1,877	533	879	348	74,162 470	45,304	731
173		Demand	F10	320,480	140,789	39,948	65,934	26,128	35,216	12,106	360
174 175		Jim Bridger Generation Customer	F10 F40	853 215,540	375 169,855	106 31,925	176 1,642	70 102	94 2	32 7,885	1 4,130
176				1,457,079	774,272	189,163	226,212	86,755	109,962	65,489	5,226
177 178	456	Other Electric Revenue	A	265,774	116,756	33,129	54,679	21,668	29,204	10,040	298
179		CAGE	F12	-	-	-	-	-	-		-
180 181		CAGW SO	F12 F12	167,324 209	69,853 87	21,800 27	35,878 45	14,412 18	18,935 24	6,172 8	274 0
182		SG	F40	13,313,202	10,491,389	1,971,888	101,423	6,295	95	487,032	255,080
183 184		JBG WRG	F12 F12	2,245,450	937,413	292,548	481,476	193,400	254,103	82,828	3,682
185		WRE	F12					-	-	:	-
186 187		CN SE	F12 F12			-	- 595.662	- 239.266	-	-	
187 188		9E	F1Z	2,777,979 18,769,938	1,159,729 12,775,228	361,929 2,681,322	595,662 1,269,162	239,266 475,058	314,366 616,726	102,471 688,551	4,556 263,891
189	Tatal Otto	Flactric Occupation Bassassa									
190 191	i otal Other I	Electric Operating Revenues		20,654,359	13,795,892	2,927,750	1,549,899	583,005	755,161	770,007	272,645
192	Total Electric	c Operating Revenues		446,112,989	197,516,635	63,800,583	91,151,148	34,251,525	42,064,905	16,145,291	1,182,901
193			1 1								

194			1								
194 195	Miscellaneou 41160	s Revenues Gain on Sale of Utility Plant - CR	F12		_						
196	41170	Loss on Sale of Utility Plant	F12 F12		:	:				:	:
197	4118	Gain from Emission Allowances	F12	(8)	(3)	(1)	(2)	(1)	(1)	(0)	(0)
198	41181	Gain from Disposition of NOX Credits	F12	(0)	(0)	- (.,	(-)		- (-/	(0)	(0)
199	4194	Impact Housing Interest Income	F12		_	_	_	-	-		_
200 201	421	(Gain)/Loss on Sale of Utility Plant	F12	(100,588)	(41,993)	(13,105)	(21,568)	(8,664)	(11,383)	(3,710)	(165)
202 203	Total Miscella	aneous Revenues		(100,596)	(41,996)	(13,106)	(21,570)	(8,664)	(11,384)	(3,711)	(165)
204 205	Miscellaneou 4311	s Expenses Interest on Customer Deposits	F80	2,337	1,929	131	152	57	69	(1)	_
206 207		neous Revenues And Expense	1.50	(98,259)	(40,067)	(12,976)	(21,418)	(8,607)	(11,314)	(3,711)	(165)
208 209		METER - Unbundled		(00,200)	(40,001)	(12,010)	(21,410)	(0,007)	(11,01-7)	(0,111)	(100)
210 211							STE	AM POWER GENERATION			
212	Α	В	С	D	E	F	G	Н	1	J	K
				Washington		Small General	Large General	Large General	Large General	Agricultural	Street & Area
	FERC		cos	Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Lighting
213	ACCT	DESCRIPTION	Factor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
214	500	Operation Suprvn & Engineering	F10	14,680	6,449	1,830	3,020	1,197	1,613	555	16
		JBG	F10								
216		CAGW	F10	(2,509)	(1,102)	(313)	(516)	(205)	(276)	(95)	(3)
217 218		Total 500		3,013,809	1,323,985	375,676	620,043	245,706	331,169	113,848	3,382
219	501	Fuel Related	F10	(6,314)	(2,466)	(828)	(1,409)	(567)	(803)	(231)	(11)
220		S	F10	2,233,092	871,968	292,763	498,311	200,673	283,972	81,689	3,716
221		SE	F10	-	-	40.450	-	-	-	-	-
222 223		CAGW CAGE	F10 F10	138,514	54,086	18,159	30,909	12,447	17,614	5,067	231
				-	-	•	•	-	-		•
224		CAEW	F10	-	-	•	-	-	•		-
225 226		CAEE JBE	F10		-		-	-	-	-	-
226		CAEE	F10 F10	547,313	213,712	71,754	122,132	49,183	69,599	20,021	911
227		JBG	F10	-	-	-		-	•	•	-
229		Total 501	F10	2,912,604	1,137,300	381,848	649,943	261,737	370,383	106,546	4,847
230		Total 30 I		2,312,004	1,101,000	301,040	043,343	201,707	370,303	100,040	4,047
231	501NPC	Fuel Related - NPC									
232		S	F30	39,501,373	15,424,316	5,178,712	8,814,664	3,549,729	5,023,213	1,445,003	65,735
233		CAEW	F30	-			-	-	-	-	-
234		Total Fuel Related		42,413,978	16,561,617	5,560,561	9,464,607	3,811,466	5,393,596	1,551,550	70,582
235											
236											
237	502	Steam Expenses	F10	6,807	2,990	848	1,400	555	748	257	8
238		SE/CAEW/CAEE	F10	47,638	20,928	5,938	9,801	3,884	5,235	1,800	53
239		JBG	F10	4,811,716	2,113,817	599,788	989,933	392,284	528,730	181,764	5,399
240 241		Total 502		4,866,162	2,137,735	606,575	1,001,135	396,723	534,713	183,821	5,461
242	503	Steam From Other Sources	F10	·	-	-	•	•	-	-	•
243 244	503NPC	Steam From Other Sources-NPC									
245	SUSINFO	S	F30								
246		SE	F30	329,287	128,578	43,170	73,480	29,591	41,874	12,046	548
247		CAEE	F30	020,20.	120,010	40,		20,001	41,014	12,040	-
248		Total Steam From Other Sources		329,287	128,578	43,170	73,480	29,591	41,874	12,046	548
249											
250	505	Electric Expenses	F10	(10,275)	(4,514)	(1,281)	(2,114)	(838)	(1,129)	(388)	(12)
251		JBG	F10	1,887	829	235	388	154	207	71	2
252 253		Total 505		(8,388)	(3,685)	(1,046)	(1,726)	(684)	(922)	(317)	(9)
254	506	Misc. Steam Expense	F10	1,458,852	640,883	181,848	300,135	118,935	160,304	55,109	1,637
255		SE	F10	144,174	63,336	17,971	29,661	11,754	15,842	5,446	162
256		JBG	F10	(4,536,532)	(1,992,927)	(565,486)	(933,319)	(369,849)	(498,492)	(171,369)	(5,091)
257		Total 506		(2,933,507)	(1,288,708)	(365,666)	(603,522)	(239,159)	(322,345)	(110,814)	(3,292)
258	507	Dente	F10	200	***				••		
259 260	507	Rents CAGW	F10 F10	603	265	75	124	49	66	23	_ 1
				-			40 500	-	-		
261		CAGE	F10	65,802	28,907	8,202	13,538	5,365	7,231	2,486	74
262 263		JBG CAGE	F10 F10	66.405	- 29,172	- 8,278	13,662	- 5,414	7 007	2.508	75
263 264		Total 507	FIU	66,405	29,172 29,172	8,278 8,278	13,662	5,414 5,414	7,297 7,297	2,508 2,508	75 75
265		. 5.41 507		00,400	23,112	0,210	13,002	0,414	1,231	2,000	10
266	510	Maint Supervision & Engineering	F10	36,450	16,013	4,544	7,499	2,972	4,005	1,377	41
267		JBG	F10	118,766	52,175	14,804	24,434	9,683	13,050	4,486	133
268		Total 510		155,216	68,187	19,348	31,933	12,654	17,056	5,863	174
			1	,=	,	-,	. ,	,	,	.,,	

200			1 1								
269 270	511	Maintenance of Structures	F10	52,349	22,997	6,525	10,770	4,268	5,752	1,977	59
271	• • • • • • • • • • • • • • • • • • • •	CAGW	F10	5,636	2,476	703	1,159	459	619	213	6
272		CAGE	F10	· -	· <u>-</u>		· -	-	-	-	
273		JBG	F10	1,738,318	763,654	216,684	357,631	141,719	191,013	65,666	1,951
274		CAGE	F10	-	-	-	-		-		-
275		Total 511		1,796,303	789,127	223,912	369,560	146,447	197,385	67,856	2,016
276	540	Maintenance of Boiler Plant	F10	7.400	0.400	889	4 407	581	704	269	8
277 278	512	CAGW	F10 F10	7,130 300,658	3,132 132,081	37,478	1,467 61,856	24,512	784 33,038	11,357	8 337
279		JBG	F10	5,410,208	2,376,738	674,391	1,113,063	441,077	594,495	204,372	6,071
280		Total 512		5,717,996	2,511,952	712,757	1,176,386	466,170	628,316	215,999	6,416
281				2,1 11,222	_,,	,	1,112,222	,	,	,	-,
282	513	Maintenance of Electric Plant	F10	19,557	8,592	2,438	4,024	1,594	2,149	739	22
283		CAGW	F10	182,795	80,303	22,786	37,607	14,903	20,086	6,905	205
284		CAGE	F10				<del>.</del>				
285		JBG	F10	2,656,988	1,167,231	331,198	546,633	216,616	291,960	100,369	2,982
286 287		CAGE Total 513	F10	2,859,340	1,256,126	- 356,421	- 588,263	233,113	314,196	108,013	3,209
288		10(a) 513		2,059,340	1,256,126	300,421	500,263	233,113	314,196	100,013	3,209
289	514	Maint of Misc. Steam Plant	F10	3,013	1,323	376	620	246	331	114	3
290		CAGW	F10	6,191	2,720	772	1,274	505	680	234	7
291		CAGE	F10	· -	· <u>-</u>		· -	-	-	-	
292		JBG	F10	545,717	239,737	68,024	112,272	44,491	59,966	20,615	612
293		CAGE	F10								
294		Total 514		554,921	243,780	69,172	114,166	45,241	60,977	20,962	623
295 296	Total Steam	m Power Generation		58,831,521	23,757,867	7,609,157	12,847,987	5,152,681	7,203,311	2,171,335	89,183
	. otal otoan	iii i owoi oonoiaaani		00,001,021	20,101,001	1,000,101	12,0-11,001	0,102,001	7,200,011	2,111,000	00,100
297											
297 298											
298 299							NUCLEAR POWER GEN	ERATION			
298 299 300							NUCLEAR POWER GEN	ERATION			
298 299 300 301	E47	Operation Super & Engineering	540				NUCLEAR POWER GEN	ERATION			
298 299 300 301 302	517	Operation Super & Engineering	F10		-	-	NUCLEAR POWER GEN	ERATION -	-	-	-
298 299 300 301	517 518	Operation Super & Engineering Nuclear Fuel Expense	F10 F10				NUCLEAR POWER GEN	ERATION - -			
298 299 300 301 302 303				- -	-	- -	NUCLEAR POWER GEN	ERATION - -	-		
298 299 300 301 302 303 304 305 306							NUCLEAR POWER GEN	ERATION		- -	
298 299 300 301 302 303 304 305 306 307	518 519	Nuclear Fuel Expense Coolants and Water	F10	-	- - -		NUCLEAR POWER GEN	ERATION	- - -		-
298 299 300 301 302 303 304 305 306 307 308	518	Nuclear Fuel Expense	F10		- - -		NUCLEAR POWER GEN	ERATION			-
298 299 300 301 302 303 304 305 306 307 308 309	518 519 520	Nuclear Fuel Expense Coolants and Water Steam Expenses	F10 F10 F10				NUCLEAR POWER GEN	ERATION			
298 299 300 301 302 303 304 305 306 307 308 309 310	518 519	Nuclear Fuel Expense Coolants and Water	F10	-	- - - -		NUCLEAR POWER GEN	ERATION	- - - -	· · ·	-
298 299 300 301 302 303 304 305 306 307 308 309 310 311	518 519 520 523	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses	F10 F10 F10				NUCLEAR POWER GEN	ERATION	- - - -		
298 299 300 301 302 303 304 305 306 307 308 309 310	518 519 520	Nuclear Fuel Expense Coolants and Water Steam Expenses	F10 F10 F10				NUCLEAR POWER GEN			- - - -	- - -
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314	518 519 520 523	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses	F10 F10 F10				NUCLEAR POWER GEN		- - - - -	·	- - -
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315	518 519 520 523 524 528	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng	F10 F10 F10 F10 F10				NUCLEAR POWER GEN		- - - - -	- - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315	518 519 520 523 524	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses	F10 F10 F10 F10				NUCLEAR POWER GEN	ERATION	- - - - - -		
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316	518 519 520 523 524 528 529	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures	F10 F10 F10 F10 F10 F10				NUCLEAR POWER GEN		- - - - - -		- - - - -
298 299 300 301 302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318	518 519 520 523 524 528	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng	F10 F10 F10 F10 F10				NUCLEAR POWER GEN		- - - - - -	- - - - - -	- - - -
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318	518 519 520 523 524 528 529 530	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures Maintenance of Reactor Plant	F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GEN	ERATION	- - - - - - - -		- - - - -
298 299 300 301 302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318	518 519 520 523 524 528 529	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures	F10 F10 F10 F10 F10 F10				NUCLEAR POWER GEN	ERATION	- - - - - - - -		
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319	518 519 520 523 524 528 529 530	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures Maintenance of Reactor Plant	F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GEN	ERATION			
298 299 300 301 302 303 304 305 306 307 310 311 312 313 314 315 316 317 318 319 320 321 322 323	518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures Maintenance of Reactor Plant Maintenance of Electric Plant Maintenance of Misc Nuclear	F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GEN	ERATION	- - - - - - - - - -		
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321	518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures Maintenance of Reactor Plant Maintenance of Electric Plant	F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GEN	ERATION	- - - - - - - - - -		

Distribution	n - METER - Unbundled					HYDRAULIC POWE	R GENERATION			
A FERC	В	С	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting
ACCT 535	<u>DESCRIPTION</u> Operation Super & Engineering	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 5
	DGP CN	F10 F10	-	•	-	-	-		-	
	SG	F10	(253,659)	(111,434)	(31,619)	(52,186)	(20,680)	(27,873)	(9,582)	(2
	SG-P	F10	723,009	317,623	90,124	148,748	58,945	79,447	27,312	1
	SG-U	F10	233,878	102,744	29,153	48,117	19,067	25,699	8,835	:
536	Water For Power	F10	13,159	5,781	1,640	2,707	1,073	1,446	497	
537	Hydraulic Expenses	F10	369,440	162,297	46,051	76,006	30,119	40,596	13,956	
538	Electric Expenses	F10	-	-	-	-	-	-	-	
539	Misc. Hydro Expenses	F10	1,512,320	664,372	188,513	311,136	123,295	166,180	57,128	1,
540	Rents (Hydro Generation)	F10	178,015	78,203	22,190	36,624	14,513	19,561	6,725	:
541	Maint Supervision & Engineering	F10	30	13	4	6	2	3	1	
542	Maintenance of Structures	F10	70,047	30,772	8,731	14,411	5,711	7,697	2,646	
543	Maint of Dams & Waterways	F10	73,161	32,140	9,120	15,052	5,965	8,039	2,764	
544	Maintenance of Electric Plant	F10	99,415	43,673	12,392	20,453	8,105	10,924	3,755	
545	Maint of Misc. Hydro Plant	F10								
	SG	F10	106,382	46,734	13,261	21,886	8,673	11,690	4,019	
	SG-P SG-U	F10 F10	248,158 71,258	109,017 31,304	30,933 8,882	51,055 14,660	20,232 5,809	27,269 7,830	9,374 2,692	
	CAGW	F10		-		-	-	-	2,032	
	CAGE	F10	-	-	-	-	-	-	-	
Total Hydra	aulic Power Generation		3,444,614	1,513,240	429,377	708,674	280,828	378,508	130,121	3,
						OTHER POWER	GENERATION			
546	Operation Super & Engineering	F10	34,386	15,106	4,286	7,074	2,803	3,779	1,299	
547	Fuel	F30	_	_	-				_	
	CAEW/CAEE	F30	-	-	-	-	-	-	-	
547NPC	Fuel-NPC	F30								
54/NPC	CAEW	F30	_							
	S	F30	67,107,706	26,203,911	8,797,960	14,974,971	6,030,529	8,533,787	2,454,873	111,
	Total 547		67,107,706	26,203,911	8,797,960	14,974,971	6,030,529	8,533,787	2,454,873	111,
548	Generation Expense	F10	33,456	14,697	4,170	6,883	2,728	3,676	1,264	
	CAGW	F10	1,657,983	728,362	206,670	341,103	135,170	182,186	62,631	1,
	Total 548		1,691,439	743,060	210,840	347,986	137,898	185,862	63,895	1,
549	Miscellaneous Other	F10	656,528	288,417	81,837	135,070	53,525	72,142	24,801	
	CAGE/CAGW	F10	230,168	101,114	28,691	47,353	18,765	25,292	8,695	
550/551	Maint Supervision & Engineering									
330/331	CAGW	F10	-		-		-		-	
	SG	F10	834,745	366,709	104,052	171,735	68,054	91,725	31,533	
	Total 550		834,745	366,709	104,052	171,735	68,054	91,725	31,533	
552	Maintenance of Structures	F10	4,480	1,968	558	922	365	492	169	
553	Maint of Generation & Elect Plant	F10	1,310,230	575,592	163,322	269,559	106,819	143,973	49,494	1,
	CAGW Total 553	F10	1,076,461 2,386,691	472,896 1,048,488	134,183 297,505	221,464 491,023	87,760 194,579	118,286 262,259	40,664 90,158	1, 2,
		F10	95,670	42,028	11,925	19,682	7,800	10,513	3,614	
554	Maintenance of Misc. Other									
554	Maintenance of Misc. Other CAGW Total 554	F10	- 95,670	- 42,028	11,925	19,682	7,800	10,513	- 3,614	

405 406 407 408							OTHER POWER SU	PPLY			
409	555	Purchased Power	F10	-	-	-	-	-	-	-	-
410		SG	F10	-	-	-	-	-	-	-	
411		SE	F10	-	-	-	-	-	-	-	-
412											
413	555NPC	Purchased Power-NPC									
414		CAGW	F30	-	-	-	-	-	-	-	-
415		CAEW	F30	-	-	-	-	-	-	-	
416		DGP	F30	-	-	-	-	-	-	-	
417		DGP	F30	100,134,198	39,099,945	13,127,801	22,344,776	8,998,403	12,733,619	3,663,019	166,635
418		Total 555		100,134,198	39,099,945	13,127,801	22,344,776	8,998,403	12,733,619	3,663,019	166,635
419											
420											
421	556	System Control & Load Dispatch	F10	86,893	38,173	10,831	17,877	7,084	9,548	3,282	98
422		•									
423	557	Other Expenses	F10	2,841,533	1,248,303	354,202	584,600	231,661	312,239	107,340	3,189
424											
425											
426	Embedded	Cost Differentials									
427		Company Owned Hydro	F10	-	-	-	-	-	-	-	-
428		Company Owned Hydro	F10	-	-	-	-	-	-	-	
		Mid-C Contract	F10	-	-	-	-	-	-	-	
430		Mid-C Contract	F10	-	-	-	-	-	-	-	-
431		Existing QF Contracts	F10	-	-	-	-	-	-	-	-
432		Existing QF Contracts	F10	-	-	-	-	-	-	-	
433		•		-	-	-	-	-	-	-	-
434											
435	Total Other	Power Supply		103,062,624	40,386,421	13,492,834	22,947,253	9,237,148	13,055,406	3,773,641	169,921
436		***									
437	TOTAL GEN	NERATION EXPENSE		238,380,573	94,468,331	31,069,024	52,699,732	21,184,975	29,823,075	8,754,133	381,303
438											
			, '								

439 440	Distribution -	METER - Unbundled					TRANSMISSIO	N EXPENSE			
441 442	A FERC	В	С	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting
443 444	ACCT 560	<u>DESCRIPTION</u>	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36 224,202	Schedule 48	Schedule 48 118,325	Schedule 40 38,569	Sch. 15, 51-54, 57
444 445	560	Operation Supervision & Eng	F12	1,045,609	436,513	136,227	224,202	90,058	118,325	38,569	1,715
446 447	561	Load Dispatching	F12	1,360,283	567,880	177,224	291,676	117,161	153,934	50,177	2,231
448 449	562	Station Expense	F12	273,175	114,043	35,591	58,575	23,528	30,913	10,077	448
450 451	563	Overhead Line Expense	F12	94,317	39,375	12,288	20,224	8,123	10,673	3,479	155
452 453	564	Underground Line Expense	F12	•	•	-	-	-	•	-	-
454 455	565	Transm of Electricity by Others	F12	-	-	-	-	-	-	-	-
456 457	565NPC	Transmission of Electricity by Others-NPC CAGW	F12								
457		SE	F12	13,425,892	5,604,938	1,749,192	2,878,817	1,156,368	1,519,320	495,240	22,017
459		SE	F12	10,425,032	-	1,143,132	2,070,017	1,130,300	1,313,320	-	-
460 461				13,425,892	5,604,938	1,749,192	2,878,817	1,156,368	1,519,320	495,240	22,017
462 463	566	Misc. Transmission Expense	F12	181,306	75,690	23,621	38,876	15,616	20,517	6,688	297
464 465 466	567 568	Rents - Transmission  Maint Supervision & Engineering	F12 F12	206,690 87.713	86,287 36,618	26,929 11,428	44,319 18,808	17,802 7,555	23,390 9.926	7,624 3,235	339 144
467 468	569	Maint Supervision & Engineering  Maintenance of Structures	F12	87,713 493,043	205,832	11,428 64,236	18,808	42,466	9,926 55,794	18,187	809
469 470	570	Maintenance of Structures  Maint of Station Equipment	F12 F12	1,021,467	205,832 426,434	133,082	105,720	42,466 87,979	115,593	18,187 37,679	1,675
471 472	570	Maint or station Equipment  Maintenance of Overhead Lines	F12	1,021,467	740,430	231,074	380,301	152,760	200,707	65,423	2,909
473 474	571	Maint of Underground Lines	F12	9,235	3,855	1,203	1,980	795	1,045	341	2,909
475 476	573	Maint of Misc Transmission Plant	F12	9,775	4,081	1,203	2,096	842	1,106	361	16
477 478	5/3	Maint of Misc Transmission Plant	F12	9,775	4,001	1,274	2,096	042	1,106	361	16
479 480 481 482	TOTAL TRAI	NSMISSION EXPENSE		19,982,106	8,341,976	2,603,368	4,284,619	1,721,052	2,261,244	737,078	32,769
483 484 485 486 487 488 489 490 491 492	<u>Distribution</u>	· METER - Unbundled					DISTRIBUTION	N EXPENSE			
493											
494	A FERC	В	С	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting
495 496	ACCT 580	DESCRIPTION Operation Supervision & Eng	COSFactor F131	Normalized 1,228,545	Schedule 16 743,881	Schedule 24 185,882	Schedule 36 163,225	Schedule 48 60,882	Schedule 48 21,659	Schedule 40 46,228	Sch. 15, 51-54, 57 6,789
497 498	581	Load Dispatching	F20	933,121	470,034	118,840	160,538	61,236	75,574	46,154	745
499 500	582	Station Expense	F120	611,530	313,241	79,198	106,986	40,809	40,042	30,758	496
501 502 503	583	Overhead Line Expenses	F132	342,496	208,534	47,669	51,510	19,648	•	14,809	326
503 504 505	584	Underground Line Expense	F133		•	-	-		•	-	-
506 507	585	Street Lighting & Signal Systems	F130	18,035	-	-	-	-	-		18,035
507 508 509	586	Meter Expenses	F127	239,163	161,547	42,122	18,388	2,553	1,601	12,951	-
510	587	Customer Installation Expenses	F20	1,427,832	719,231	181,845	245,651	93,701	115,640	70,624	1,139

511 512	588	Misc. Distribution Expenses	F131	72,594	43,956	10,984	9,645	3,597	1,280	2,732	401
513 514	589	Rents	F131	76,307	46,204	11,545	10,138	3,781	1,345	2,871	422
515 516	590	Maint Supervision & Engineering	F131	331,687	200,836	50,185	44,068	16.437	5.848	12,481	1,833
517 518	591	Maintenance of Structures	F119	93,892	47,296	11,958	16,154	6,162	7,604	4,644	75
519 520	592	Maint of Station Equipment	F120	686,930	351,862	88,962	120,177	45,840	44,979	34,551	557
521 522	593	Maintenance of Overhead Lines	F134	10,215,315	6,464,118	1,621,725	1,282,862	481,043	-	357,701	7,865
523 524	594	Maint of Underground Lines	F135	1,487,258	1,021,816	240,487	144,154	50,915		28,785	1,102
525 526	595	Maint of Line Transformers	F125	67,472	39,578	15,244	4.318	558		7,695	80
527 528	596	Maint of Street Lighting & Signals	F130	59,079	-	-	-,510	-		7,033	59,079
529 530	597	Maintenance of Meters	F127	13,950	9,423	2,457	1,073	149	93	755	35,075
531	598		F127	685.683							
532 533		Maint of Misc. Distribution Plant	F131		415,179	103,746	91,100	33,980	12,089	25,801	3,789
534 535	TOTAL DIST	TRIBUTION EXPENSE		18,590,890	11,256,736	2,812,849	2,469,987	921,290	327,755	699,540	102,732
536 537							CUSTOMER ACCO	UNTS EXPENSE			
538 539											
540 541	901	Supervision	F136	156,805	124,901	19,877	4,167	1,629	1,499	3,291	1,442
542 543	902	Meter Reading Expense	F41	1,189,896	963,617	181,115	10,031	4,209	1,062	29,863	-
544 545	903	Customer Receipts & Collections	F42	3,326,891	2,574,339	538,880	30,170	13,556	204	109,066	60,676
546 547	904	Uncollectible Accounts	F80	2,079,869	1,716,529	116,199	135,095	50,750	61,793	(497)	-
548 549	905	Misc. Customer Accounts Exp	F136	157	125	20	4	2	1	3	1
550 551		TOMER ACCOUNTS EXPENSE		6,753,617	5,379,510	856,091	179,466	70,145	64,559	141,726	62,120
552 553		- METER - Unbundled					CUSTOMER SERV				
554	Α	В	С	D Washington	E	F Small General	G Large General	H Large General	I Large General	J Agricultural	K Street & Area
555	FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
556 557	907	Supervision	F40	38	30	6	0	0	0	1	1
558 559	908	Customer Assistance	F40	380,106	299,540	56,300	2,896	180	3	13,905	7,283
560 561	909	Informational & Instructional Adv	F40	329,451	259,622	48,797	2,510	156	2	12,052	6,312
562 563	910	Misc. Customer Service	F40	98	77	15	1	0	0	4	2
564 565	TOTAL CUS	TOMER SERVICE EXPENSE		709,693	559,270	105,116	5,407	336	5	25,962	13,598
566 567							SALES EX	PENSE			
568 569											
570 571	911	Supervision	F40	-	-	-	-	-	-	-	-
572 573	912	Demonstration & Selling Expense	F40	•	•	•	-	-	•	-	•
574 575	913	Advertising Expense	F40	-	-	-	-	-	-	-	-
576 577	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-

578 579	TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-
580 581 582				ADMINISTRATION & GENERAL EXPENSE							
583 584	920	Administrative & General Salaries	F102	(545)	(263)	(76)	(00)	(38)	(45)	(23)	(2)
585	920	Customer - System	F102 F42	(545)	(263)	(76)	(99)	(36)	(45)	(23)	- (2)
586 587 588		System Overheads Administrative & General Salaries	F102	<u>5,341,481</u> 5,340,935	2,580,302 2,580,038	742,738 742,662	966,477 966,378	375,108 375,070	436,753 436,709	221,569 221,546	18,534 18,532
589	921	Office Supplies & expenses	F102	44,744	21,614	6,222	8,096	3,142	3,659	1,856	155
590		Customer - System	F42	6,415	4,964	1,039	58	26	0	210	117
591 592		System Overheads Office Supplies & expenses	F102	1,126,191 1,177,350	544,028 570,606	156,598 163,859	203,771 211,925	79,087 82,256	92,085 95,744	46,715 48,782	3,908 4,180
593 594 595	922	A&G Expenses Transferred	F102	(2,832,938)	(1,368,504)	(393,923)	(512,586)	(198,945)	(231,639)	(117,512)	(9,830)
596	923	Outside Services	F102	15,404	7,441	2,142	2,787	1,082	1,260	639	53
597		Customer - System	F42	176,074	136,246	28,520	1,597	717	11	5,772	3,211
598 599		System Overheads JBG	F102 F102	2,116,191	1,022,265	294,258	382,899	148,611	173,033	87,781	7,343
600		System Overheads	F102 F102	-					:	:	
601 602		Outside Services		2,307,669	1,165,952	324,920	387,283	150,410	174,304	94,192	10,608
603 604	924	Property Insurance	F102	1,254,352	605,938	174,419	226,960	88,088	102,564	52,031	4,352
605		CAGW	F102	-	-	-	-	-	102,304	-	-,352
606		SO	F102	283,540	136,969	39,426	51,303	19,912	23,184	11,761	984
607 608	925	Injuries & Damages	F102	4,430,609	2,140,288	616,080	801,666	311,142	362,275	183,785	15,374
609	020	Injuries & Damages	F102		2,140,200	-	-	-	-	-	-
610											
611 612 613	926 927	Employee Pensions & Benefits  Franchise Requirements	F138 F102	8,036,072	3,861,944	1,125,123	1,466,345	565,763	661,910	326,981	28,007
614											
615 616 617	928	Regulatory Commission Expense Regulatory Expense	F141 F141	2,180,532 -	946,117 -	313,315	457,860 -	171,376 -	208,399	78,748 -	4,716 -
618 619	929	Duplicate Charges	F138	(9,061,849)	(4,354,907)	(1,268,741)	(1,653,518)	(637,980)	(746,400)	(368,719)	(31,582)
620 621	930	Misc General Expenses Situs	F138	18,887	9,077	2,644	3,446	1,330	1,556	768	66
622		Customer	F138 F138	18,887	9,077	2,644	3,446	1,330	1,556	768	-
623		Labor	F138	145,528	69,937	20,375	26,555	10,246	11,987	5,921	507
624		Labor	F138	-	-	-				-	-
625 626 627 628 629 630 631 632 633 634 635 636		Customer	F138	•	-	-	-	-	-	-	•
	931	Rents	F102	14,130	6,826	1,965	2,557	992	1,155	586	49
	935 Maintenance of General Plant		F108	1,902,265	933,072	265,604	336,844	130,260	149,997	79,485	7,001
	TOTAL ADMINISTRATIVE & GEN EXPENSE			15,197,082	6,697,416	1,953,310	2,546,056	981,831	1,149,180	566,325	48,612
	TOTAL O & M EXPENSE			299,613,962	127,309,176	39,574,178	62,412,227	24,967,717	33,728,381	10,976,797	645,486
	Distribution - METER - Unbundled			DEPRECIATION EXPENSE							
638	A	В	С	D Washington	E	F Small General	G Large General	H Large General	l Large General	J Agricultural	K Street & Area
	FERC			Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Lighting
639	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
640 641	403SP	Steam Depreciation	F10	4,070,621	1,788,249	507,409	837,465	331,865	447,296	153,769	4,568
642	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-
643											
644 645 646	403HP	Hydro Depreciation	F10	2,818,056	1,237,990	351,275	579,770	229,747	309,659	106,453	3,162
	403OP	Other Generation Depreciation	F10	•			•				<u>-</u>
647 648		SG	F10 F10	496,136	217,955	61,844 562,460	102,072	40,448	54,517 496 707	18,742	557 5 072
649		CAGW CAGE	F10 F10	4,520,283	1,985,789	563,460 -	929,976	368,524	496,707	170,755	5,072
650		SG	F10	11,468,883	5,038,352	1,429,614	2,359,538	935,021	1,260,246	433,241	12,870
651 652		CAGE Total 403OP	F10	- 16,485,302	- 7,242,096	- 2,054,919	- 3,391,586	1 242 004	- 1,811,470	- 622,738	- 18,499
652 653		i otal 403OP		16,485,302	7,242,096	2,054,919	3,391,586	1,343,994	1,811,470	622,738	18,499
654	403TP	Transmission Depreciation	F106	11,914,195	4,973,846	1,552,241	2,554,675	1,026,166	1,348,251	439,478	19,538

655			1 1								
656	403	Distribution Depreciation									
657	400	Land Rights	F118	20,793	11,397	2,882	3,893	1,485		1,119	18
658		Structures	F119	149,789	75,452	19,077	25,770	9,830	12,131	7,409	120
659		Station Equip	F120	2,268,474	1,161,968	293,784	396,866	151,380	148,537	114,098	1,841
660		Poles & Towers	F121	4,309,861	2,522,955	598,854	709,489	270,626	-	203,976	3,960
661		OH Conductors	F122	2,224,034	1,427,554	310,270	290,002	110,618	-	83,375	2,214
662		UG Conduit	F123	583,549	410,877	81,768	54,090	20,632	•	15,551	630
663 664		UG Conductor	F124 F125	908,630	628,712	127,210	90,921	34,681 26,490		26,140	966 3,800
665		Line Transformer Services	F125	3,204,284 1,934,918	1,879,594 1,373,618	723,928 446,477	205,052 91,418	23,405	-	365,420	3,000
666		Meters	F127	797,545	538,718	140,466	61,318	8,513	5,340	43,189	
667		Inst Cust Premises	F128	21,783	330,710	-	01,510	-	-		21,783
668		Leased Property	F129	,	-	-	-	_	-		
669		Street Lighting	F130	128,716	-	-	-	-	-		128,716
670		Total Distribution Expense		16,552,377	10,030,844	2,744,716	1,928,821	657,661	166,009	860,277	164,048
671											
672	403GP	General Depreciation									
673		S	F107	1,165,112	647,766	182,637	164,790	60,478	46,833	54,973	7,635
674 675		DGP DGU	F105 F105		-		:	-	:		- :
676		SE	F105	-	-	-	-	-	-	•	-
677		CN	F10	- 55,677	43,083	9,018	505	227	3	1,825	1,015
678		SG/CAGW/CAGE	F105	76,997	32,842	9,851	16,232	6,485	8,608	2,869	110
679		SO	F102	1,791,675	861,595	247,772	326,418	126,836	149,073	73,984	5,997
680		CAEW	F105	602,085	256,811	77,035	126,929	50,707	67,314	22,431	858
681		JBG	F105	87,440	37,296	11,188	18,434	7,364	9,776	3,258	125
682		JBE	F10	-	-			•	•	-	-
683		Total General Expense		3,778,986	1,879,393	537,501	653,308	252,097	281,608	159,339	15,740
684											
685	403GV0	General Vehicles	F105	-	•	-	•	-	-	-	-
686 687	403MP	Mining Depreciation	F10	_		_					-
688	403WF	willing Depreciation	F10	-	-	-	-	-	-	•	•
689	403EP	Experimental Plant Depreciation	F10	-							-
690		••••••									
691											
091											
692	TOTAL DEF	PRECIATION EXPENSE		55,619,536	27,152,419	7,748,062	9,945,624	3,841,529	4,364,293	2,342,054	225,555
692 693	TOTAL DEF	PRECIATION EXPENSE		55,619,536	27,152,419	7,748,062			4,364,293	2,342,054	225,555
692 693 694	TOTAL DEF	PRECIATION EXPENSE		55,619,536	27,152,419	7,748,062	9,945,624  AMORTIZATION EXP		4,364,293	2,342,054	225,555
692 693 694 695	TOTAL DEF	PRECIATION EXPENSE		55,619,536	27,152,419	7,748,062			4,364,293	2,342,054	225,555
692 693 694 695 696				55,619,536	27,152,419	7,748,062			4,364,293	2,342,054	225,555
692 693 694 695 696 697	TOTAL DEF	Amort of LT Plant - Cap. Lease Gen	E42				AMORTIZATION EXP	ENSE			·
692 693 694 695 696 697 698		Amort of LT Plant - Cap. Lease Gen S	F12 F10	55,619,536 96,240	27,152,419	7,748,062			4,364,293	2,342,054	225,555
692 693 694 695 696 697		Amort of LT Plant - Cap. Lease Gen	F12 F10 F102	96,240 -	40,177 -	12,539	AMORTIZATION EXP	ENSE		3,550 -	158
692 693 694 695 696 697 698 699		Amort of LT Plant - Cap. Lease Gen S SG/CAGW	F10				AMORTIZATION EXP	8,289 -	10,891 -		158
692 693 694 695 696 697 698 699 700		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN	F10 F102 F10 F42	96,240 -	40,177 -	12,539	20,636 - 1,398	8,289 -	10,891 - 638	3,550 - 317	158 - 26
692 693 694 695 696 697 698 699 700 701 702 703		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP	F10 F102 F10 F42 F10	96,240 7,672 - -	40,177 - 3,689 - -	12,539 - 1,061 - -	20,636 - 1,398	8,289 - 543 - -	10,891 - 638 - - -	3,550 - 317 - -	158 - 26 - -
692 693 694 695 696 697 698 699 700 701 702 703 704		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG	F10 F102 F10 F42	96,240 - 7,672 - - - 0	40,177 - 3,689 - - -	12,539 1,061 - - -	20,636 	8,289 543 - - 0	10,891  638  - -	3,550 	158 - 26 - - -
692 693 694 695 696 697 698 699 700 701 702 703 704 705		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP	F10 F102 F10 F42 F10	96,240 7,672 - -	40,177 - 3,689 - -	12,539 - 1,061 - -	20,636 - 1,398	8,289 - 543 - -	10,891 - 638 - - -	3,550 - 317 - -	158 - 26 - -
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General	F10 F102 F10 F42 F10 F10	96,240 - 7,672 - - - 0	40,177 - 3,689 - - -	12,539 - 1,061 - - - 0 13,600	20,636 21,398 	8,289 543 - - 0	10,891  638  - -	3,550 	158 - 26 - - - 0 184
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG	F10 F102 F10 F42 F10	96,240 - 7,672 - - - 0	40,177 - 3,689 - - -	12,539 1,061 - - -	20,636 	8,289 543 - - 0	10,891  638  - -	3,550 	158 - 26 - - -
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706	404CLS	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam	F10 F102 F10 F42 F10 F10	96,240 - 7,672 - - - 0	40,177 - 3,689 - - -	12,539 - 1,061 - - - 0 13,600	20,636 21,398 	8,289 543 - - 0	10,891  638  - -	3,550 	158 - 26 - - - 0 184
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General	F10 F102 F10 F42 F10 F10	96,240 - 7,672 - - - 0 103,912	40,177 - 3,689 - - - 0 43,867	12,539 1,061  - 0 13,600	20,636 	8,289 543 - - 0	10,891 - - 638 - - - 0 11,529	3,550 	158 - 26 - - - 0 184
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708	404CLS	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE	F10 F102 F10 F42 F10 F10 F10	96,240 - 7,672 - - - 0	40,177 - 3,689 - - -	12,539 - 1,061 - - - 0 13,600	20,636 21,398 	8,289 - 543 0 8,832 5	10,891  638  - -	3,550 	158 - 26 0 184
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711	404CLS	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG	F10 F102 F10 F42 F10 F10 F10 F107 F105	96,240 - 7,672 - - - 0 103,912	40,177 - 3,689 - - - 0 43,867	12,539 1,061  - 0 13,600	20,636 	8,289 543 - - 0 8,832	10,891 	3,550 	158 - 26 - - - 0 184 -
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 712 713	404CLS	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DDP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO	F10 F102 F10 F42 F10 F10 F10 F107 F105 F102	96,240  7,672   0 103,912  125  284,659 2,848,993	40,177 - 3,689 - - 0 43,867 - 74 123,856 1,370,047	12,539  1,061  - 0 13,600 - 20 - 35,744 39,990	20,636 	8,289 - 543 - - 0 8,832 - 5 - 23,425 201,686	10,891 - - 638 - - - 0 11,529 - 3 31,424 237,045	3,550 - 317 - - 0 3,867 - 6 10,700 117,643	158 - 26 0 184 1 - 345 9,536
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 712 711	404CLS	Amort of LT Plant - Cap. Lease Gen S GICAGW SO DEU CN DOP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN	F10 F102 F40 F42 F10 F10 F10 F107 F105 F105 F102 F42	96,240 7,672 - - - 0 103,912 - 125 - 284,459 2,848,993 993,350	40,177 3,689 - - 0 43,867 - 74 123,856 1,370,047 768,652	12,539 - 1,061 0 13,600 - 20 - 35,744 393,990 160,900	20,636  1,398  0 22,034  - 15 55,964 519,046 9,008	8,289 - 543 0 8,832 - 5 23,425 201,686 4,048	10,891 	3,550 -5 317 - - - 0 3,867 - 6 10,700 117,643 32,665	158 -26 
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 712 713 714 715	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P	F10 F102 F10 F42 F10 F10 F10 F107 F10 F105 F102 F42 F10	96,240 	40,177 	12,539 - 1,061 13,600 - 20 35,744 393,990 160,900 26,650	20,636 	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430	10,891 	3,550 - 317 - - - 3,867 - - 6 - 10,700 117,643 32,565 8,076	158 - 26 0 184 1 - 345 9,536 18,117 240
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 711 712 713 714 715 716	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U	F10 F102 F40 F40 F10 F10 F10 F107 F105 F102 F42 F10 F10	96,240 7,672 - - - 0 103,912 - 125 - 284,459 2,848,993 993,350	40,177 3,689 - - 0 43,867 - 74 123,856 1,370,047 768,652	12,539 -1,061	20,636  1,398  0 22,034  - 15 55,964 519,046 9,008	8,289 - 543 0 8,832 - 5 23,425 201,686 4,048	10,891 	3,550 -5 317 - - - 0 3,867 - 6 10,700 117,643 32,665	158 -26 
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 710 711 712 713 714 715 716 717	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP	F10 F102 F10 F42 F10 F10 F10 F107 F105 F102 F402 F10 F10	96,240 - 7,672 - 0 103,912 - 125 - 284,459 2,848,993 993,350 213,794 25,743	40,177 	12,539 -1,061 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	20,636 	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430	10,891 	3,550 - 317 - - - 3,867 - - 6 - 10,700 117,643 32,565 8,076	158 - 26 0 184 1 - 345 9,536 18,117 240
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 711 711 713 714 715 716 717 718	404CLG	Amort of LT Plant - Cap. Lease Gen S G/CAGW SO DEU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE	F10 F102 F40 F40 F10 F10 F10 F105 F105 F105 F106 F10 F10	96,240 	40,177 	12,539 -1,061	20,636 	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430	10,891 	3,550 - 317 - - - 3,867 - - 6 - 10,700 117,643 32,565 8,076	158 - 26 0 184 1 - 345 9,536 18,117 240
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 710 711 712 713 714 715 716 717 717	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG G G CN SG-P SG-U DGP CAGE CAGE	F10 F102 F10 F42 F10 F10 F10 F105 F105 F102 F42 F10 F10 F105 F105 F105 F105	96,240 - 7,672 - - 0 103,912 - 125 - 284,459 2,848,993 983,350 213,794 25,743 - -	40,177 	12,539 -1,061 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	20,636 1,398 - 1,398 - 0 22,034 - 15 53,964 519,046 9,008 43,985 5,296 -	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430 2,099	10,891 	3,550  317  - 0 3,867 - - 10,700 117,643 32,565 8,076 972 - - -	158 -26 
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 710 711 712 713 714 715 716 717 718 718 719 720	404CLG	Amort of LT Plant - Cap. Lease Gen SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-J DGP CAGE CAGE CAGE	F10 F102 F10 F42 F10 F10 F10 F107 F10 F105 F102 F42 F10 F10 F105 F105 F105 F105	96,240 - 7,672 - 0 103,912 - 125 - 284,459 2,848,993 993,350 213,794 25,743	40,177 	12,539 -1,061 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	20,636 	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430	10,891 	3,550 - 317 - - - 3,867 - - 6 - 10,700 117,643 32,565 8,076	158 - 26 0 184 1 - 345 9,536 18,117 240
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 711 713 714 715 716 717 718 719 719 721	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE	F10 F102 F10 F42 F10 F10 F10 F105 F102 F42 F10 F10 F105 F105 F105 F105 F105 F105 F	96,240 -7,6720 103,912 125 -284,459 2,848,993 3,933,350 213,794 25,743115,629	40,177 3,689 - - 0 43,867 - 74 123,856 1,370,047 768,652 93,921 11,309 - - - - - - - - - - - - -	12,539 -1,061 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	20,636 1,398 - - 0 22,034 - 15 55,964 519,046 9,008 43,985 5,296 - - - -	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430 2,099 - 9,522	10,891 	3,550  317  - 0 3,867 - - 10,700 117,643 32,565 8,076 972 - - - 4,350	158 -26 
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 710 711 712 713 714 715 716 717 718 718 719 720 720	404CLG	Amort of LT Plant - Cap. Lease Gen S G/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE	F10 F102 F10 F42 F10 F10 F10 F107 F107 F105 F102 F42 F10 F105 F105 F105 F105 F105 F105 F105	96,240 - 7,672 - - 0 103,912 - 125 - 284,459 2,848,993 983,350 213,794 25,743 - -	40,177 	12,539 -1,061 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	20,636 1,398 - 1,398 - 0 22,034 - 15 53,964 519,046 9,008 43,985 5,296 -	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430 2,099	10,891 	3,550  317  - 0 3,867 - - 10,700 117,643 32,565 8,076 972 - - -	158 -26 
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 711 713 714 715 716 717 718 719 719 721	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE	F10 F102 F10 F42 F10 F10 F10 F105 F102 F42 F10 F10 F105 F105 F105 F105 F105 F105 F	96,240 -7,6720 103,912 125 -284,459 2,848,993 3,933,350 213,794 25,743115,629	40,177 3,689 - - 0 43,867 - 74 123,856 1,370,047 768,652 93,921 11,309 - - - - - - - - - - - - -	12,539 -1,061 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	20,636 1,398 0 22,034 - 15 55,964 519,046 9,008 43,985 5,296 23,968	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430 2,099 - 9,522	10,891 	3,550  317  - 0 3,867 - - 10,700 117,643 32,565 8,076 972 - - - 4,350	158 -26 
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 711 712 713 714 715 717 718 719 719 721 722 723	404CLG	Amort of LT Plant - Cap. Lease Gen S G/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG CO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE	F10 F102 F40 F42 F10 F10 F10 F105 F105 F106 F105 F105 F105 F105 F105 F105 F105 F105	96,240 -7,6720 103,912 125 -284,459 2,848,993 3,933,350 213,794 25,743115,629	40,177 3,689 - - 0 43,867 - 74 123,856 1,370,047 768,652 93,921 11,309 - - - - - - - - - - - - -	12,539 - 1,061 13,600 - 13,600 - 20 - 35,744 333,990 160,900 26,650 3,209 14,530 - 8,476	20,636 1,398 0 22,034 - 15 55,964 519,046 9,008 43,985 5,296 23,968	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430 2,099 - 9,522	10,891	3,550  317  - 0 3,867 - - 10,700 117,643 32,565 8,076 972 - - - 4,350	158 -26 
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 709 710 711 712 713 714 715 716 717 718 719 720 721 722 722 723 724 724 725	404CLG	Amort of LT Plant - Cap. Lease Gen S G/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE	F10 F102 F10 F42 F10 F10 F10 F107 F107 F105 F102 F42 F10 F105 F105 F105 F105 F105 F105 F105	96,240 -7,6720 103,912 125 -284,459 2,848,993 3,933,350 213,794 25,743115,629	40,177 3,689 - - 0 43,867 - 74 123,856 1,370,047 768,652 93,921 11,309 - - - - - - - - - - - - -	12,539 - 1,061 13,600 - 13,600 - 20 - 35,744 333,990 160,900 26,650 3,209 14,530 - 8,476	20,636 1,398 0 22,034 - 15 55,964 519,046 9,008 43,985 5,296 23,968	8,289 - 543 - 0 8,832 - 5 23,425 201,686 4,048 17,430 2,099 - 9,522	10,891	3,550  317  - 0 3,867 - - 10,700 117,643 32,565 8,076 972 - - - 4,350	158 -26 
692 693 694 695 696 697 698 699 700 701 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724	404CLG	Amort of LT Plant - Cap. Lease Gen S G/CAGW SO DEU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE JBG CAEW CAEE	F10 F102 F10 F42 F10 F10 F10 F107 F107 F105 F102 F42 F10 F105 F105 F105 F105 F105 F105 F105	96,240 7,672 0 103,912 - 125 - 284,459 2,848,993 993,350 213,794 25,743 115,629 - 67,998	40,177  3,689  0  43,867  - 74  123,856 1,370,047 768,652 93,921 11,309 50,346 29,872	12,539 -1,061 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	20,636 1,398	8,289 543 0 8,832 -  5 23,425 201,686 4,048 17,430 2,099 9,522 - 5,544	10,891	3,550  317   0 3,867  6 10,700 117,643 32,565 8,076 972  - 4,350  2,569 	158 -26 

728 729	Distribution	n - METER - Unbundled					AMORTIZATION EXP	PENSE (continued)			
730 731	A FERC		С	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting
732 733	<u>ACCT</u> 404O	<u>DESCRIPTION</u> Amort of LT Plant - Other Plant	COSFactor F10	Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
734 735	404HP	Amort of Other Electric Plant	F110	24,924	12,893	3,451	3,992	1,567	1,924	966	130
736 737 738	405	Amort of Other Electric Plant	F110	-	•	-	-	-	-	-	-
739 740	406	Amort of Plant Acquisition Adj	F10	-	•	-	-	-	-	-	-
740 741 742	407	Amort of Prop Losses, Unrec Plant,	F110	10,793,732	5,583,574	1,494,683	1,728,926	678,505	833,219	418,323	56,501
743 744 745	TOTAL AM	MORTIZATION EXPENSE		15,472,659	8,088,410	2,155,253	2,429,224	952,662	1,161,772	600,038	85,300
746 747 748							TAX OTHER TH	IAN INCOME			
749 750 751	408	Total Taxes Other Than Income	F101	28,898,160	14,070,104	3,935,447	5,182,233	2,035,751	2,415,408	1,172,030	87,187
752 753 754							DEFERRE	ED ITC			
755 756	41140	Deferred I T C - Federal	F101	-	-	-	-	-	-	-	-
757 758 759	41141	Deferred I T C - Idaho	F101		-	-	-	-	-	-	
760 761	TOTAL DE	FERRED ITC		-	-	-	-	-	-		-
762 763 764							DEFERRED INC	OME TAXES			
765 766	41010	Deferred Income Tax - Federal-DR	F101	27,962,733	12,951,903	3,693,466	5,388,948	2,115,979	2,648,989	1,102,208	61,240
767 768	41011	Deferred Income Tax - State-DR	F101	-	-	-	-	-	-	-	-
769 770 771	41110	Deferred Income Tax - Federal-CR	F101	(30,674,487)	(15,033,376)	(4,192,734)	(5,454,159)	(2,136,769)	(2,511,859)	(1,250,852)	(94,738)
771 772 773	41111	Deferred Income Tax - State-CR	F101			-	-	-	<u> </u>		
774 775 776 777 778	TOTAL DE	FERRED INCOME TAXES		(2,711,755)	(2,081,473)	(499,268)	(65,211)	(20,790)	137,130	(148,644)	(33,498)
779 780 781	40911	State Income Taxes	F101	-	-	-	-	-	-		-
781 782 783	40910	Federal Income Tax	F101	(14,192,441)	(5,380,428)	(1,591,468)	(3,428,342)	(1,342,370)	(1,971,581)	(498,022)	19,771
784 785 786	TOTAL OP	PERATING EXPENSES		382,601,861	169,118,141	51,309,227	76,454,338	30,425,891	39,824,088	14,440,541	1,029,635
787											

788	Distribution	- METER - Unbundled					STEAM GENERA	TION PLANT			
789 790	Α	В	c	D	E	F	G	н	1	J	к
	_	<u>-</u>		Washington	-	Small General	Large General	Large General	Large General	Agricultural	Street & Area
	FERC			Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Lighting
791	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
792	310	Land and Land Rights	F10	3,286,905	1,443,958	409,718	676,228	267,971	361,178	124,164	3,688
			F10	396,417	174,148	49,414	81,556	32,319	43,560	14,975	445
794		JBG	F10	264,573	116,229	32,979	54,432	21,570	29,072	9,994	297
795		Total 310		3,947,895	1,734,335	492,111	812,216	321,859	433,810	149,133	4,430
796											
797	311	Structures and Improvements	F10	677,128	297,466	84,405	139,308	55,204	74,405	25,579	760
			F10	15,485,764	6,802,993	1,930,325	3,185,947	1,262,505	1,701,637	584,980	17,377
799		JBG	F10	33,501,454	14,717,399	4,176,009	6,892,386	2,731,266	3,681,272	1,265,529	37,593
800 801		Total 311		49,664,346	21,817,859	6,190,739	10,217,641	4,048,975	5,457,314	1,876,088	55,730
802	312	Boiler Plant Equipment									
803	312	SG	F10	4,928,433	2,165,091	614,337	1,013,946	401,799	541,556	186,173	5,530
804		S	F10	4,320,433	2,100,031	-	1,010,040	401,733	341,330	100,173	-
805		CAGW	F10	(902,709)	(396,566)	(112,524)	(185,718)	(73,595)	(99,193)	(34,100)	(1,013)
806		JBG	F10	183,496,032	80,610,959	22,873,070	37,751,360	14,959,842	20,163,267	6,931,625	205,909
807		Total 312		187,521,756	82,379,484	23,374,883	38,579,588	15,288,047	20,605,629	7,083,698	210,426
808											
809	314	Turbogenerator Units	F10	2,852,975	1,253,330	355,628	586,954	232,594	313,496	107,772	3,201
810			F10	8,913,042	3,915,555	1,111,025	1,833,715	726,652	979,400	336,693	10,002
811		JBG	F10	46,099,266	20,251,697	5,746,346	9,484,183	3,758,325	5,065,569	1,741,415	51,730
812		Total 314		57,865,282	25,420,582	7,212,999	11,904,852	4,717,571	6,358,465	2,185,881	64,933
813											
814	315	Accessory Electric Equipment	F10 F10	682,600 2,189,311	299,871 961,778	85,087 272,901	140,434 450,416	55,650 178,487	75,007 240,570	25,785 82,702	766 2,457
816		JBG	F10	13,839,789	6,079,906	1,725,152	2,847,314	1,128,314	1,520,771	522,803	15,530
817		Total 315	F10	16,711,700	7,341,555	2,083,140	3,438,164	1,362,451	1,820,771	631,290	18,753
818		10tai 515		10,711,700	7,041,000	2,000,140	3,430,104	1,302,431	1,000,047	031,230	10,733
819	316	Misc Power Plant Equipment	F10	113,801	49,993	14,185	23,413	9,278	12,505	4,299	128
			F10	103,582	45,504	12,912	21,310	8,445	11,382	3,913	116
821		JBG	F10	1,337,098	587,395	166,671	275,086	109,009	146,926	50,509	1,500
822		Total 316		1,554,481	682,893	193,768	319,809	126,732	170,812	58,721	1,744
823											
824	S00	Unclassified Steam Plant - Acct 300	F10	8,078,383	3,548,884	1,006,983	1,661,998	658,605	887,685	305,164	9,065
825 826											
826 827			_								
828	Total Steam	Generation Plant		325.343.843	142.925.593	40,554,624	66.934.269	26.524.239	35,750,064	12.289.974	365.082
829	i otal Steam	Generation Flant		323,343,643	142,920,093	40,004,024	00,534,205	20,024,239	35,750,004	12,203,374	303,002
830											
831							NUCLEAR GE	NERATION			
832											
833											
834	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-
835		<u> </u>									
836	321	Structures and Improvements	F10	-	-	•	-	-	-		-
837 838	322	Decided Divide Section and	F10								
838 839	322	Reactor Plant Equipment	F10	-	-	•	-	-	-	-	•
840	323	Turbogenerator Units	F10	_	_		_	_	_	_	
841	323	Turbogenerator onits	1 10	_	_		_	-	_	-	=
842	324	Land and Land Rights	F10	_	_		_	_	_		
843											
844	325	Misc. Power Plant Equipment	F10	-					-	-	
845											
846	N00	Unclassified Nuclear Plt - Acct 300	F10						<u>-</u> -		<u> </u>
847			_								
848	Total Nuclea	ar Generation Plant		-	•	•		•	-	-	-
849											
850			I I								

851 852							HYDRAULIC GENE	RATION PLANT			
853 854	330	Land and Land Rights	F10	2,682,583	1,178,476	334,388	551,898	218,702	294,773	101,335	3,010
855 856	331	Structures and Improvements	F10	23,486,241	10,317,653	2,927,597	4,831,917	1,914,758	2,580,761	887,201	26,355
857 858	332	Reservoirs, Dams & Waterways	F10	57,236,866	25,144,515	7,134,666	11,775,566	4,666,338	6,289,412	2,162,142	64,228
859 860	333	Water Wheel, Turbines, & Generators	F10	11,805,743	5,186,337	1,471,604	2,428,842	962,484	1,297,262	445,966	13,248
861 862 863	334	Accessory Electric Equipment	F10	6,982,521	3,067,465	870,382	1,436,541	569,262	767,267	263,767	7,835
864 865	335	Misc. Power Plant Equipment	F10	204,170	89,693	25,450	42,005	16,645	22,435	7,713	229
866 867	336	Roads, Railroads & Bridges	F10	2,116,882	929,960	263,873	435,515	172,583	232,611	79,966	2,375
868 869	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	<u> </u>
870 871	Total Hydra	ulic Plant		104,515,006	45,914,098	13,027,960	21,502,283	8,520,773	11,484,521	3,948,090	117,281
872 873	Distribution A FERC ACCT	- <u>METER - Unbundled</u> B DESCRIPTION	C	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
875 876 877	340	Land and Land Rights Total 340	F10	1,957,189 1,957,189	859,805 859,805	243,967 243,967	402,660 402,660	159,563 159,563	215,064 215,064	73,933 73,933	2,196 2,196
878 879 880	341	Structures and Improvements Total 341	F10	16,116,982 16,116,982	7,080,291 7,080,291	2,009,007 2,009,007	3,315,810 3,315,810	1,313,966 1,313,966	1,770,998 1,770,998	608,824 608,824	18,086 18,086
881 882 883	342	Fuel Holders, Producers & Access Total 342	F10	402,698 402,698	176,908 176,908	50,197 50,197	82,849 82,849	32,831 32,831	44,250 44,250	15,212 15,212	452 452
884 885 886	343	Prime Movers Total 343	F10	318,313,858 318,313,858	139,837,276 139,837,276	39,678,325 39,678,325	65,487,962 65,487,962	25,951,107 25,951,107	34,977,581 34,977,581	12,024,414 12,024,414	357,193 357,193
887 888 889	344	Generators Total 344	F10	38,596,249 38,596,249	16,955,575 16,955,575	4,811,083 4,811,083	7,940,558 7,940,558	3,146,628 3,146,628	4,241,108 4,241,108	1,457,986 1,457,986	43,310 43,310
890 891 892	345	Accessory Electric Plant Total 345	F10	29,953,520 29,953,520	13,158,769 13,158,769	3,733,754 3,733,754	6,162,455 6,162,455	2,442,014 2,442,014	3,291,411 3,291,411	1,131,504 1,131,504	33,612 33,612
893 894	346	Misc. Power Plant Equipment	F10	1,715,864	753,790	213,885	353,011	139,889	188,546	64,817	1,925
895 896	O00	Unclassified Other Prod - Acct 300	F10	<u> </u>	-	-	-	-		-	-
897 898	Total Other	Generation Plant		407,056,360	178,822,414	50,740,218	83,745,306	33,185,998	44,728,957	15,376,692	456,775
899 900	Experimenta 103	al Plant Experimental Plant	F10	-	-	-	-	-	-	-	-
901 902	TOTAL GEN	IERATION PLANT		836,915,209	367,662,105	104,322,802	172,181,858	68,231,009	91,963,541	31,614,757	939,138
903											

904							TRANSMISSION PL	_ANT			
905	350	Land and Land Rights									
906		Demand	F12	26,889,661	11,225,689	3,503,319	5,765,756	2,315,998	3,042,926	991,877	44,096
907		Direct Assigned	A								
908				26,889,661	11,225,689	3,503,319	5,765,756	2,315,998	3,042,926	991,877	44,096
909	352	Structures and Improvements									
910		Demand	F12	29,797,791	12,439,753	3,882,205	6,389,325	2,566,474	3,372,020	1,099,148	48,865
911		Direct Assigned	A	<del></del>	<del></del>	<del></del>	<del></del>		<del></del>	<del></del>	<del></del>
912	353	01-11 F1		29,797,791	12,439,753	3,882,205	6,389,325	2,566,474	3,372,020	1,099,148	48,865
913	353	Station Equipment	F12	000 40 4 000	04.005.444	22 225 255	40.040.400	47 400 754	00.074.000	7 450 407	004 400
914 915		Demand	F12	202,134,229	84,385,444	26,335,055	43,342,186	17,409,754	22,874,203	7,456,107	331,480
916		Direct Assigned	A	202,134,229	84,385,444	26,335,055	43,342,186	17,409,754	22,874,203	7,456,107	331,480
917	354	Towers and Fixtures		202,134,229	04,305,444	26,335,055	43,342,100	17,409,754	22,674,203	7,456,107	331,400
918	304	Demand	F12	119,720,429	49,979,964	15,597,774	25,670,789	10,311,481	13,547,975	4,416,117	196,329
919		Direct Assigned	F 12	119,720,429	45,575,504	10,097,774	25,670,765	10,311,461	13,047,970	4,410,117	190,329
920		Direct Assigned		119,720,429	49,979,964	15,597,774	25,670,789	10,311,481	13,547,975	4,416,117	196,329
921	355	Poles and Fixtures		113,720,423	43,373,304	10,007,774	20,070,703	10,511,401	10,047,570	4,410,111	130,323
922	333	Demand	F12	171,958,598	71,787,954	22,403,623	36,871,843	14,810,737	19,459,425	6,343,021	281,995
923		Direct Assigned	A		- 1,101,004		-	,010,101	-	-	201,000
924				171,958,598	71,787,954	22,403,623	36,871,843	14,810,737	19,459,425	6,343,021	281,995
925	356	Overhead Conductors		,,	, ,	,,	,,	,	11,111,111	-,,	
926		Demand	F12	129,324,588	53,989,435	16,849,052	27,730,139	11,138,684	14,634,814	4,770,385	212,079
927		Direct Assigned	A	-	-	-	, , <u>-</u>				
928		•		129,324,588	53,989,435	16,849,052	27,730,139	11,138,684	14,634,814	4,770,385	212,079
929	357	Underground Conduit									
930		Demand	F12	307,822	128,507	40,105	66,004	26,513	34,834	11,355	505
931		Direct Assigned	A			<u>-</u>		<u>-</u>	<u>-</u>		-
932				307,822	128,507	40,105	66,004	26,513	34,834	11,355	505
933	358	Underground Conductors									
934		Demand	F12	724,522	302,468	94,394	155,354	62,403	81,989	26,725	1,188
935		Direct Assigned	A								-
936				724,522	302,468	94,394	155,354	62,403	81,989	26,725	1,188
937	359	Roads and Trails									
938		Demand	F12	968,741	404,422	126,212	207,720	83,437	109,626	35,734	1,589
939		Direct Assigned	A	<del></del>	<del></del>	<del></del>	<del></del>		<del></del>	<del></del>	<del></del>
940				968,741	404,422	126,212	207,720	83,437	109,626	35,734	1,589
941	T00	Unclassified Trans Plant - Acct 300	F10	10.015.557	7,020,030	2,190,815	2 225 222	4 440 040	1,902,906	620,274	27,576
942 943	TS0	Unclassified Trans Sub - Acct 300	F10 F10	16,815,557			3,605,639	1,448,318			
943	100	Unclassified Trans SUD - ACCT 300	F10	<del>-</del>	•	•	•	•	•	•	
944	TOTAL T	RANSMISSION PLANT		698,641,937	291,663,665	91,022,555	149,804,755	60,173,797	79,060,720	25,770,743	1,145,703
			1	,,,	. ,,	. ,,.	.,,	, -,	.,	.,,	,,

A	n - METER - Unbundled B	c	D	E	F	DISTRIBUTIO G	I H	1	J	ĸ
FERC	-		Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting
ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
360	Land and Land Rights									
000	Demand Primary	F20A	2,253,569	1,235,214	312,303	421,883	160,922		121,290	1,9
	Assigned	A	<del></del>	<del></del>	<del></del> :	<del></del>	<del></del>		<del></del>	
361	Structures and Improvements		2,253,569	1,235,214	312,303	421,883	160,922	-	121,290	1,9
	Demand Primary	F20	9,139,025	4,603,534	1,163,924	1,572,321	599,744	740,172	452,038	7,29
	Assigned	A	9,139,025	4,603,534	1,163,924	1,572,321	599,744	740,172	452,038	7,29
362	Station Equipment									
	Demand Primary	F20A	86,835,708	47,595,912	12,033,809	16,256,222	6,200,747	-	4,673,623	75,3
	Assigned	A	6,084,299 92,920,006	47,595,912	12,033,809	16,256,222	6,200,747	6,084,299 6,084,299	4,673,623	75,3
364	Poles, Towers & Fixtures									
	Demand Primary	F20A F22	114,395,926	62,702,068	15,853,140	21,415,679	8,168,762	•	6,156,953	99,3 20,2
	Demand Secondary Assigned	F22 A	15,695,658	13,452,400	2,223,043		-	:		20,2
	<del>-</del>		130,091,585	76,154,468	18,076,184	21,415,679	8,168,762	-	6,156,953	119,5
365	Overhead Conductors  Demand Primary	F20A	64,432,326	35,316,293	8,929,118	12,062,160	4,600,971		3,467,840	55,9
	Demand Secondary	F20A F22	28,072,583	24,060,386	3,976,040	12,062,160	4,600,971		3,467,040	36,1
	Assigned	A						<u> </u>		
366	Underground Conduit		92,504,909	59,376,680	12,905,158	12,062,160	4,600,971	•	3,467,840	92,1
366	Demand Primary	F20A	12,438,381	6,817,657	1,723,727	2,328,548	888,197		669,452	10,8
	Demand Secondary	F22	12,683,009	10,870,324	1,796,349		•	-		16,3
	Assigned	Α	25,121,389	17,687,981	3,520,076	2,328,548	888,197	<del></del>	669,452	27,1
367	Underground Conductors		20,121,000	11,001,001	0,020,010	2,020,040	000,101		555,452	,.
	Demand Primary	F20A	21,665,807	11,875,343	3,002,476	4,055,983	1,547,108	•	1,166,085	18,8
	Demand Secondary Assigned	F22 A	18,868,061	16,171,395	2,672,364		•	•		24,3
	Assigned	^	40,533,867	28,046,738	5,674,841	4,055,983	1,547,108		1,166,085	43,1
368	Line Transformers									
	Demand Secondary Assigned	F21 A	134,087,822	78,654,269	30,293,788	8,580,698	1,108,531	:	15,291,531	159,0
	-		134,087,822	78,654,269	30,293,788	8,580,698	1,108,531	-	15,291,531	159,0
369	Services Customer	F70	81,454,395	57,825,295	18,795,394	3,848,426	985,279		_	_
	Assigned	A	-	57,020,250	10,750,354	3,040,420	500,275			
	-		81,454,395	57,825,295	18,795,394	3,848,426	985,279	-	-	
370	Meters Customer	F60A	16,436,147	11,176,960	2,914,304	1,272,192	176,629		896,061	_
	Assigned	A	110,789		2,314,304			110,789		
			16,546,936	11,176,960	2,914,304	1,272,192	176,629	110,789	896,061	
371	Install on Customers' Premises Demand Primary	F20	_	_					_	_
	Demand Secondary	F22	-							
	Assigned	A	567,697	<u>.</u>	-	<u>-</u>	<u> </u>		<u>-</u>	567,6
372	Leased Property		567,697	•	•	•	•	•	-	567,6
3/2	Demand Primary	F20	-							
	Demand Secondary	F22	-	-				•	-	
	Assigned	Α			<u>-</u>	<del>-</del>	<u>.</u>			
			-	•	•	•	•	•	•	
373	Street Lights	Α	4,359,303	<del></del>		<del></del>	<del></del>	<del></del>		4,359,3
D00	Unclassified Dist Plant - Acct 300	F22	11,302,326	9,686,972	1,600,797	-		-		14,5
DS0	Unclassified Dist Sub - Acct 300 TRIBUTION PLANT	F20	640.882.829	392.044.023	107.290.576	71.814.112	24.436.891	6.935.259	32.894.874	5.467.0
TOTAL DIS	I KIDU I UN PLANT		640,882,829	392,044,023	107,290,576	/1,814,112	24,436,891	6,935,259	32,894,874	5,467,0

1012	Distribution -	METER - Unbundled					GENERAL	PLANT			
1013 1014 1015	A FERC ACCT	B DESCRIPTION	C	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
1016 1017	389	Land and Land Rights S	F107	1,098,826	610,913	172,246	155,415	57,037	44,169	51,845	7,200
1018		CN	F42	76,095	58,882	12,326	690	310	5	2,495	1,388
1019 1020		DGU SG	F105 F105	- 98	42	- 13	- 21	- 8	- 11	- 4	- 0
1021		CAGW	F105	-	-	-	-	•	-	-	-
1022 1023		CAGE SO	F105 F102	- 539,251	259.320	74.574	98.244	- 38,175	44.867	22,267	- 1,805
1024		Total Land & Land Rights		1,714,270	929,157	259,158	254,370	95,530	89,052	76,611	10,393
1025 1026	390	Structures and Improvements									
1027		S	F107	14,293,983	7,947,012	2,240,646	2,021,704	741,962	574,567	674,427	93,665
1028 1029		CAEE SE	F105 F105	:	:		:				
1030		CN	F42	553,445	428,254	89,645	5,019	2,255	34	18,144	10,094
1031 1032		SG/CAGE/CAGW CAGW	F105 F105	912,504 2,359	389,216 1,006	116,752 302	192,370 497	76,850 199	102,020 264	33,996 88	1,300 3
1033		CAGE	F105	-	-	-	-	-	-	-	-
1034 1035		JBG SO	F105 F102	- 7,646,220	3,676,977	- 1,057,403	- 1,393,032	- 541,292	- 636,188	- 315.735	- 25,594
1036		30	1 102							,	
1037 1038		Total Structures and Improvements		23,408,511	12,442,465	3,504,748	3,612,622	1,362,557	1,313,072	1,042,390	130,656
1039	391	Office Furniture & Equipment									
1040 1041		S DGP	F107 F105	432,210	240,295	67,751	61,131	22,435	17,373	20,393	2,832
1041		DGU	F105	•		-		-		:	
1043 1044		CN SG	F42 F105	252,284	195,216	40,864	2,288	1,028	15 9,301	8,271	4,601 119
1044		SE	F105	83,193 -	35,485 -	10,644 -	17,538	7,006	9,301	3,099	-
1046		SO CAGW	F102 F105	5,240,182	2,519,942	724,670	954,686	370,963	435,999	216,383	17,540
1047 1048		CAGE	F105	53,443	22,795	6,838	11,267	4,501	5,975 -	1,991	76 -
1049 1050		JBG JBE	F105 F10	60,560	26,604	7,549	12,459	4,937	6,655	2,288	68
1050		CAEE	F10 F105	:	:		:	:	:	:	-
1052		CAGE	F105		-	-	-	-	-	-	-
1053 1054		CAGE Total Office Furniture & Equipment	F105	6,121,872	3,040,338	- 858,316	1,059,369	410,871	- 475,318	252,424	25,236
1055											
1056 1057	392	Transportation Equipment S	F107	6,362,058	3,537,107	997,281	899,833	330,237	255,732	300,178	41,689
1058		SO	F102	482,931	232,236	66,785	87,983	34,188	40,181	19,942	1,617
1059 1060		SG CN	F105 F42	948,038	404,372	121,298 -	199,861	79,843	105,993 -	35,320 -	1,351
1061		DGU	F105		-	-	-	-	-	-	-
1062 1063		SE DGP	F10 F105			-	-	-	-		-
1064		CAGW	F105	47,379	20,209	6,062	9,988	3,990	5,297	1,765	68
1065 1066		CAGE JBG	F105 F105	628,086	275.922	- 78,292	- 129,219	51.206	- 69,017	23.726	705
1067		CAEW	F105	•	-		- "-	-	-		-
1068 1069		CAEE CAGE	F105 F105	•	-	-	:	:		:	:
1070		CAGE	F10		:						
1071 1072		Total Transportation Equipment		8,468,491	4,469,846	1,269,718	1,326,884	499,464	476,219	380,931	45,429
1073	393	Stores Equipment									
1074 1075		S DGP	F107 F105	697,337	387,698	109,311	98,629	36,197 -	28,030	32,902	4,569
1076 1077		DGU SO	F105 F102	- 15,458	- 7,433	- 2,138	- 2,816	- 1,094	- 1,286	- 638	- 52
1077 1078		SG SG	F102 F105	15,458 153,992	7,433 65,683	2,138 19,703	2,816 32,464	1,094 12,969	1,286 17,217	638 5,737	52 219
1079		CAGW	F105	41,130	17,543	5,262	8,671	3,464	4,598	1,532	59
1080 1081		CAGE JBG	F105 F105	- 213,279	90,971	27,288	44,963	- 17,962	23,845	7,946	304
1082		CAGE	F105	- 1,121,195	- 569,328	462.700	-	-	-	40.750	- 5,203
1083 1084		Total Stores Equipment		1,121,195	569,326	163,702	187,543	71,686	74,977	48,756	5,203
1085 1086	394	Tools, Shop & Garage Equipment S	F107	2,747,537	1,527,545	420.000	200 004	440.647	440.444	129,636	18,004
1087		DGP	F105	-	-	430,689	388,604	142,617	110,441 -		
1088 1089		SG SO	F105 F102	272,575 129,965	116,263 62,499	34,875 17,973	57,463 23,678	22,956 9,201	30,474 10,813	10,155 5,367	388 435
1089 1090		SO SE	F102 F10	129,965	62,499	17,973	23,678	9,201	10,813	5,367	435
1091 1092		DGU CAGW	F105 F105	- 164,009	- 69,956	- 20,984	- 34,576	- 13,813	- 18,337	- 6,110	- 234
1092		CAGE	F105	-	-	20,964		13,013	10,33/		-
1094		JBG CAEW	F105 F105	611,749	268,745	76,255	125,858	49,874	67,221	23,109	686
1095 1096		CAEE	F105	•	-	-	-	-	-	-	
1097 1098		CAGE CAGE	F105 F102	-	-	-	-	-	•	-	-
1099		Total Tools, Shop & Garage Equipment	F 102	3,925,835	2,045,008	- 580,777	630,179	238,460	237,287	- 174,377	- 19,748
1100											

1101	395	Laboratory Equipment									
1102 1103		S DGP	F107 F105	1,440,732	801,002	225,841	203,773	74,784	57,912	67,977	9,441
1103		DGU	F105	· · · · · · · · · · · · · · · · · · ·	-			:			
1105		SO	F102	365,356	175,695	50,525	66,563	25,864	30,399	15,087	1,223
1106 1107		SE SG	F10 F105	- 193.116	- 82,371	- 24,709	40.712	16.264	- 21,591	- 7,195	275
1107		CAGW	F105	49,096	20,941	6,282	10,350	4,135	5,489	1,829	70
1109		CAGE	F105	· · · · · · · · · · · · · · · · · · ·			· -	· -	-		-
1110 1111		JBG CAEW	F105 F105	112,812	49,559	14,062	23,209	9,197	12,396	4,262	127
1112		CAE	F105	-				:			
1113		CAGE	F105	-	-	-	-	-	-	-	-
1114 1115		CAGE Total Laboratory Equipment	F102	2,161,112	1,129,569	321,419	344,608	130,245	- 127,787	96,349	11,135
1116		Total Caboratory Equipment		2,101,112	1,129,509	321,419	344,000	130,245	121,101	30,343	11,133
1117	396	Power Operated Equipment									
1118 1119		S DGP	F107 F105	9,586,835	5,329,984	1,502,780	1,355,937	497,626	385,356	452,332	62,820
1120		DGU	F105	-	-		-	-		-	-
1121		SO	F102	302,635	145,534	41,852	55,136	21,424	25,180	12,497	1,013
1122 1123		SE SG	F10 F105	- 552.625	- 242.772	68.886	113,694	- 45.054	60,725	20,876	620
1124		CAGW	F105	42,474	18,117	5,434	8,954	3,577	4,749	1,582	61
1125		CAGE	F105	-	-	-	-	-	-	-	-
1126 1127		JBG CAEW	F105 F105	2,319,022	1,018,761	289,070	477,102	189,062	254,823	87,602	2,602
1128		CAEE	F105	-	-		-	-		-	-
1129		CAGE	F105	-	-	-	-	-	-	-	-
1130 1131		CAGE Total Power Operated Equipment	F102	12,803,592	6,755,167	1,908,021	2,010,822	756,744	730,833	- 574,888	67,116
1132				,,.	., .,	, ,	, , , ,			,,,,,	
1133 1134	397	Communication Equipment	F107	44.050.000	0.040.044	0.040.000	0.444.047	770.004		705 400	07.070
1134		S SGP	F107 F105	14,950,906	8,312,241	2,343,622	2,114,617	776,061	600,973	705,423	97,970
1136		SGU	F105	-	-		-	-		-	-
1137 1138		SO CN	F102 F42	10,005,866 73,374	4,811,702 56,777	1,383,720 11.885	1,822,925 665	708,336 299	832,518	413,172 2,405	33,492 1.338
1139		SG/CAGE/CAGW	F105	73,374 1,211,706	516,836	155,034	255,447	102,049	135,471	45,143	1,727
1140		SE	F10	-	-				-	-	-
1141		JBG CAGE	F105 F105	455,288 12,440,924	200,011 5,306,499	56,752 1,591,773	93,668 2,622,745	37,118 1,047,762	50,029	17,199 463,495	511 17,728
1143		CAGE	F105	12,440,524	5,300,433	1,091,773	2,022,745	1,047,762	1,390,921 -	403,435	-
1144		Total Communication Equipment		39,138,064	19,204,066	5,542,786	6,910,068	2,671,624	3,009,916	1,646,837	152,766
1145 1146	Dietribution	n - METER - Unbundled					GENERAL	DI ANT			
1147	Distribution	1-METER- Officialists					OLINLIAL	LAN			
1148	Α	В	С	D Washington	E	F Small General	G Large General	H Large General	l Large General	J Agricultural	K Street & Area
							Large General			Agricultural	Lighting
	FERC			Jurisdiction	Residential		Service < 1.000 kW	Service > 1.000 kW	Dedicated Facilities	Pumping	
1149	FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 51-54, 57
1150		Misc. Equipment		Normalized	Schedule 16	Service Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
	ACCT		COSFactor F107 F105	Normalized 188,744	Schedule 16 104,936	Service Schedule 24 29,586	Schedule 36 26,695	Schedule 48 9,797	Schedule 48 7,587	Schedule 40 8,905	Sch. 15, 51-54, 57
1150 1151	ACCT	Misc. Equipment S SGP SGU	F107 F105 F105	Normalized 188,744 63,721 -	104,936 27,179	Service Schedule 24 29,586 8,153	Schedule 36 26,695 13,433	9,797 5,367	7,587 7,124	8,905 2,374	Sch. 15, 51-54, 57 1,237 91
1150 1151 1152 1153	ACCT	Misc. Equipment S S SGP SGU CN	F107 F105 F105 F42	Normalized 188,744 63,721 5,304	Schedule 16 104,936 27,179 - 4,104	Service Schedule 24 29,586 8,153 - 859	26,695 13,433 - 48	9,797 5,367 - 22	7,587 7,124 - 0	8,905 2,374 - 174	Sch. 15, 51-54, 57 1,237 91 - 97
1150 1151 1152	ACCT	Misc. Equipment S SGP SGU	F107 F105 F105	Normalized 188,744 63,721 -	104,936 27,179	Service Schedule 24 29,586 8,153	Schedule 36 26,695 13,433	9,797 5,367	7,587 7,124	8,905 2,374	Sch. 15, 51-54, 57 1,237 91
1150 1151 1152 1153 1155 1156 1157	ACCT	Misc. Equipment S SGP SGU CN SO SE SG	F107 F105 F105 F42 F102 F10 F105	Normalized  188,744 63,721 5,304 144,640 6,334	104,936 27,179 - 4,104 69,556 - 2,275	Service Schedule 24 29,586 8,153 - 859 20,002 - 682	Schedule 36  26,695 13,433 - 48 26,351 - 1,125	9,797 5,367 - 22 10,239 - 449	7,587 7,124 - 0 12,034 - 596	8,905 2,374 - 174 5,973 - 199	Sch. 15, 51-54, 57  1,237 91 - 97 484 - 8
1150 1151 1152 1153 1155 1156 1157 1158	ACCT	Misc. Equipment S S SGP SGU CN SO SE SG JBG	F107 F105 F105 F42 F102 F10	Normalized  188,744 63,721 5,304 144,640 5,334 59,044	Schedule 16  104,936 27,179 - 4,104 69,856 - 2,275 25,939	Service Schedule 24 29,586 8,153 - 859 20,002 - 682 7,360	26,695 13,433 - 48 26,351 - 1,125 12,147	9,797 5,367 - 22 10,239 - 449 4,814	7,587 7,124 - 0 12,034 - 596 6,488	8,905 2,374 - 17 5,973 - 199 2,230	Sch. 15, 51-54, 57  1,237 91 - 97 484 - 8 66
1150 1151 1152 1153 1155 1156 1157	ACCT	Misc. Equipment S SGP SGU CN SO SE SG	F107 F105 F105 F42 F102 F10 F105	Normalized  188,744 63,721 5,304 144,640 6,334	104,936 27,179 - 4,104 69,556 - 2,275	Service Schedule 24 29,586 8,153 - 859 20,002 - 682	Schedule 36  26,695 13,433 - 48 26,351 - 1,125	9,797 5,367 - 22 10,239 - 449	7,587 7,124 - 0 12,034 - 596	8,905 2,374 - 174 5,973 - 199	Sch. 15, 51-54, 57  1,237 91 - 97 484 - 8
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161	398 399	Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment	F107 F105 F105 F42 F102 F10 F105	Normalized  188,744 63,721 5,304 144,640 5,334 59,044	Schedule 16  104,936 27,179 - 4,104 69,856 - 2,275 25,939	Service Schedule 24 29,586 8,153 - 859 20,002 - 682 7,360	26,695 13,433 - 48 26,351 - 1,125 12,147	9,797 5,367 - 22 10,239 - 449 4,814	7,587 7,124 - 0 12,034 - 596 6,488	8,905 2,374 - 17 5,973 - 199 2,230	Sch. 15, 51-54, 57  1,237 91 - 97 484 - 8 66
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162	<u>ACCT</u> 398	Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment Coal Mine WIDCO Capital Lease	F107 F105 F105 F42 F102 F105 F105 F105	Normalized  188,744 63,721 5,304 144,640 - 5,334 59,044 466,788	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989	Service Schedule 24 29,586 8,153 20,002 	26,695 13,433 48 26,351 1,125 12,147 79,800 8,244,224	9,797 5,367 - 22 10,239 449 4,814 30,688	7,587 7,124 0 12,034 596 6,488 33,830 4,403,298	8,905 2,374 - 174 5,973 199 2,230 19,855	1,237 91 - 97 484 - 8 66 1,982
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164	398 399 399 399L	Misc. Equipment S SGP SGU CN SO SE SG JEG Total Misc. Equipment Coal Mine WIDCO Capital Lease Remove Capital Lease	F107 F105 F105 F42 F102 F10 F105	Normalized  188,744 63,721 5,304 114,640 5,334 59,044 466,788 40,072,259	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995	Service Schedule 24 29,586 8,153 859 20,002 	26,695 13,433 - 48 26,351 1,125 12,147 79,800	9,797 5,367 229 10,239 449 4,814 30,688 3,266,963	7,587 7,124 - 0 12,034 - 596 6,488 33,830	8,905 2,374 174 5,973 19 2,230 19,855 1,513,743	1,237 91 - 97 484 - 8 66 1,982 44,967
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1164	398 399	Misc. Equipment S S SGP SGU CN SO SE SG JBG Total Misc. Equipment Coal Mine WIDCO Capital Lease Remove Capital Lease General Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105	Normalized  188,744 63,721 5,304 114,640 5,334 59,044 466,788 40,072,259	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995	Service Schedule 24 29,586 8,153 20,002 	26,695 13,433 48 26,351 1,125 12,147 79,800 8,244,224	9,797 5,367 229 10,239 449 4,814 30,688 3,266,963	7,587 7,124 0 12,034 596 6,488 33,830 4,403,298	8,905 2,374 174 5,973 19 2,230 19,855 1,513,743	1,237 91 - 97 484 - 8 66 1,982 44,967
1150 1151 1152 1153 1156 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165	398 399 399 399L	Misc. Equipment S SGP SGU CN SO SE JEG Total Misc. Equipment Coal Mine WIDCO Capital Lease Remove Capital Lease S General Capital Lease S	F107 F105 F105 F42 F102 F10 F105 F106 F10 F10	Normalized  188,744 63,721 5,304 114,640 - 5,334 59,044 466,788 40,072,259	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995	Service Schedule 24 29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	26,695 13,433 438 26,351 1,125 12,147 79,800 8,244,224	9,797 5,367 	7,587 7,124 0 12,034 596 6,488 33,830 4,403,298	Schedule 40  8,905 2,974 174 5,973 199 2,230 19,855 1,513,743	1,237 91 - 97 484 - 8 66 1,982 44,967 -
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1164	398 399 399 399L	Misc. Equipment S S SGP SGU CN SO SE SG JBG Total Misc. Equipment Coal Mine WIDCO Capital Lease Remove Capital Lease General Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105	Normalized  188,744 63,721 5,304 114,640 5,334 59,044 466,788 40,072,259	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995	Service Schedule 24 29,586 8,153 20,002 	26,695 13,433 48 26,351 1,125 12,147 79,800 8,244,224	9,797 5,367 229 10,239 449 4,814 30,688 3,266,963	7,587 7,124 0 12,034 596 6,488 33,830 4,403,298	8,905 2,374 174 5,973 19 2,230 19,855 1,513,743	1,237 91 - 97 484 - 8 66 1,982 44,967
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1167 1168	398 399 399 399L	Misc. Equipment S S SGP SGU CN SO SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease Seneral Capital Lease S SG SO-U	F107 F105 F105 F42 F102 F10 F105 F105 F10 F10	Normalized  188,744 63,721 5,304 1144,640 - 5,334 59,044 466,788 40,072,259 537,862	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286	Service Schedule 24 29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070 - -	26,695 13,433 48 26,351 1,125 12,147 79,800 8,244,224	9,797 5,367 - 22 10,239 - 449 4,814 30,688 3,266,963 	7,587 7,124 0 12,034 596 6,488 33,830 4,403,298 59,102	8,905 2,374 5,973 199 2,230 19,855 1,513,743 20,318	1,237 91 - 97 484 - 8 66 1,982 44,967 - -
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1165	398 399 399 399L	Misc. Equipment S S SGP SGU CN SO SE SG JBG Total Misc. Equipment Coal Mine WIDCO Capital Lease Remove Capital Lease S SG	F107 F105 F105 F42 F102 F10 F105 F105 F10 F10	Normalized  188,744 63,721 5,304 114,640 - 5,334 59,044 466,788 40,072,259	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995	Service Schedule 24 29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	26,695 13,433 	9,797 5,367 	7,587 7,124 0 12,034 596 6,488 33,830 4,403,298	Schedule 40  8,905 2,974 174 5,973 199 2,230 19,855 1,513,743	1,237 91 - 97 484 - 8 66 1,982 44,967 -
1150 1151 1152 1153 1155 1155 1157 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168	398 399 399 399L	Misc. Equipment S S SGP SGU CN SO SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease S SG SO-U  Remove Capital Lease General Vehicles Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F100 F10 F10 F10	Normalized  188,744 63,721 5,504 144,640 5,334 59,044 466,788 40,072,259 537,862	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286 - (236,286) -	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	Schedule 36  26,695 13,433 48 26,351 1,125 12,147 79,800 8,244,224 110,656 (110,656)	9,797 5,367 22 10,239 - 449 4,814 30,688 3,266,963 43,850 - (43,850)	7,587 7,124 7,587 7,124 0 0 12,034 - 596 6,488 33,830 4,403,298 - 59,102 - (59,102)	Schedule 40  8,905 2,374 174 5,973 199 2,230 19,855 1,513,743 20,318	Sch. 15, 51-54, 57  1,237 91 97 484 . 8 66 1,982 44,967
1150 1151 1152 1153 1155 1155 1156 1157 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168	398 399 399L 390L	Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease SG SG-J-J Remove Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F10 F10 F10	Normalized  188,744 63,721 5,304 1144,640 - 5,334 59,044 466,788 40,072,259 537,862	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070 67,045	26,695 13,433 48 26,351 1,125 12,147 79,800 8,244,224	9,797 5,367 - 22 10,239 - 449 4,814 30,688 3,266,963 	7,587 7,124 0 12,034 596 6,488 33,830 4,403,298 59,102	8,905 2,374 5,973 199 2,230 19,855 1,513,743 20,318	1,237 91 - 97 484 - 8 66 1,982 44,967 - -
1150 1151 1152 1153 1155 1155 1157 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168	399 399L 390L 392L	Misc. Equipment S S SGP SGU CN SO SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease S SG SO-U  Remove Capital Lease General Vehicles Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F100 F10 F10 F10	Normalized  188,744 63,721 5,504 144,640 5,334 59,044 466,788 40,072,259 537,862	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286 - (236,286) -	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	Schedule 36  26,695 13,433 - 48 26,351 - 1,125 12,147 79,800 8,244,224 110,656 - (110,656)	9,797 5,367 22 10,239 - 449 4,814 30,688 3,266,963 43,850 - (43,850)	7,587 7,124 7,587 7,124 0 0 12,034 - 596 6,488 33,830 4,403,298 - 59,102 - (59,102)	Schedule 40  8,905 2,374 174 5,973 199 2,230 19,855 1,513,743 20,318	Sch. 15, 51-54, 57  1,237 91 97 484 . 8 66 1,982 44,967
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168	398 399 399L 390L 392L	Misc. Equipment S S SGP SGU CN SO SE SG JBG Total Misc. Equipment Coal Mine WIDCO Capital Lease Remove Capital Lease S SG SO-U Remove Capital Lease General Vehicles Capital Lease Remove Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F100 F10 F10 F10 F10 F10	Normalized  188,744 63,721 5,504 144,640 5,334 59,044 466,788 40,072,259 537,862 - (537,862)	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286 - (236,286)	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	Schedule 36  26,695 13,433 48 26,351 1,125 12,147 79,800 8,244,224 110,656 (110,656)	9,797 5,367 22 10,239 449 4,814 30,688 3,266,963 - 43,850 - (43,850)	7,587 7,124 7,587 7,124 0 0 12,034 - 596 6,488 33,830 4,403,298 - 59,102 - (59,102)	Schedule 40  8,905 2,374 174 5,973 199 2,230 19,855 1,513,743 20,318 (20,318)	Sch. 15, 51-54, 57  1,237 91 91 484 - 8 66 1,982 44,967
1150 1151 1152 1153 1155 1157 1156 1167 1169 1160 1161 1162 1163 1164 1165 1166 1167 1170 1171 1172 1173 1174 1175 1176	399 399L 390L 392L G00 GV0	Misc. Equipment S SGP SGU CN SO SE SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease General Capital Lease S SG SO-U  Remove Capital Lease General Vehicles Capital Lease Remove Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F10 F10 F10 F10 F10 F10 F10 F10	Normalized  188,744 63,721 5,304 144,640 - 5,334 59,044 466,788 40,072,259 (537,862) - 4,721,185	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286 (236,286) - (236,286) 2,270,362	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	26,695 13,433 - 481 26,351 - 1,125 12,147 79,800 8,244,224 110,656 - (110,656) - 860,132	9,797 5,367	7,587 7,124 - 0 12,034 - 596 6,488 33,830 4,403,298 (59,102) - (59,102) - 392,817	Schedule 40  8,905 2,374 174 5,973 199 2,230 19,855 1,513,743 - 20,318 - (20,318) - 194,952	1,237 91 -,97 484 -,8 66 1,982 44,967 -,- 604 -,- (604) -,- 15,803
1150 1151 1152 1153 1155 1155 1155 1159 1160 1161 1162 1163 1164 1167 1168 1167 1167 1171 1172 1173 1174 1177 1177 1177 1177 1177 1177	399 399L 390L 392L G00 GV0	Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease General Capital Lease S SG SO-U  Remove Capital Lease General Vehicles Capital Lease Remove Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F10 F10 F10 F10 F10 F10 F10 F10	Normalized  188,744 63,721 5,504 144,640 5,334 59,044 466,788 40,072,259 537,862 - (537,862)	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286 - (236,286)	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	Schedule 36  26,695 13,433 - 48 26,351 - 1,125 12,147 79,800 8,244,224 110,656 - (110,656)	9,797 5,367 22 10,239 449 4,814 30,688 3,266,963 - 43,850 - (43,850)	7,587 7,124 7,587 7,124 0 0 12,034 - 596 6,488 33,830 4,403,298 - 59,102 - (59,102)	Schedule 40  8,905 2,374 174 5,973 199 2,230 19,855 1,513,743 20,318 (20,318)	1,237 91 -7 97 484 -8 66 1,982 44,967   (604)  - (604)
1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1166 1167 1174 1173 1174 1177 1178 1176 1177 1178 1177 1178	399 399L 390L 392L G00 GV0	Misc. Equipment S SGP SGU CN SO SE SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease General Capital Lease S SG SO-U  Remove Capital Lease General Vehicles Capital Lease Remove Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F10 F10 F10 F10 F10 F10 F10 F10	Normalized  188,744 63,721 5,304 144,640 - 5,334 59,044 466,788 40,072,259 (537,862) - 4,721,185	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286 (236,286) - (236,286) 2,270,362	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	26,695 13,433 - 481 26,351 - 1,125 12,147 79,800 8,244,224 110,656 - (110,656) - 860,132	9,797 5,367	7,587 7,124 - 0 12,034 - 596 6,488 33,830 4,403,298 (59,102) - (59,102) - 392,817	Schedule 40  8,905 2,374 174 5,973 199 2,230 19,855 1,513,743 - 20,318 - (20,318) - 194,952	1,237 91 -,97 484 -,8 66 1,982 44,967 -,- 604 -,- (604) -,- 15,803
1150 1151 1152 1153 1155 1155 1155 1159 1160 1161 1162 1163 1164 1167 1168 1167 1167 1171 1172 1173 1174 1177 1177 1177 1177 1177 1177	399 399L 390L 392L G00 GV0	Misc. Equipment S SGP SGU CN SO SE SE SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease Remove Capital Lease General Capital Lease S SG SO-U  Remove Capital Lease General Vehicles Capital Lease Remove Capital Lease	F107 F105 F105 F42 F102 F10 F105 F105 F10 F10 F10 F10 F10 F10 F10 F10	Normalized  188,744 63,721 5,304 144,640 - 5,334 59,044 466,788 40,072,259 (537,862) - 4,721,185	Schedule 16  104,936 27,179 4,104 69,556 2,275 25,939 233,989 17,603,995 236,286 (236,286) - (236,286) 2,270,362	Service Schedule 24  29,586 8,153 - 859 20,002 - 682 7,360 66,643 4,995,070	26,695 13,433 - 481 26,351 - 1,125 12,147 79,800 8,244,224 110,656 - (110,656) - 860,132	9,797 5,367	7,587 7,124 - 0 12,034 - 596 6,488 33,830 4,403,298 (59,102) - (59,102) - 392,817	Schedule 40  8,905 2,374 174 5,973 199 2,230 19,855 1,513,743 - 20,318 - (20,318) - 194,952	1,237 91 -,97 484 -,8 66 1,982 44,967 -,- 604 -,- (604) -,- 15,803

1182			1				INTANGIBLE	PLANT			
1183 1184	301	Organization									
1185	301	S	F107	<u>-</u>							
1186		SO	F102	-		-	-	-		-	-
1187		SG/CAGE/CAGW	F105	-	-					-	-
1188 1189		Total Organization		-	•	-	-	•	•	-	-
1190	302	Franchise & Consent									
1191		S	F107	-		-	-	-		-	-
1192		SG/CAGE/CAGW	F105	1,049,994	457,176	131,939	217,648	86,465	115,992	39,497	1,275
1193 1194		DGP DGU	F105 F105	14,158,728 805,238	6,164,828 350,607	1,779,147 101,184	2,934,894 166,914	1,165,950 66,310	1,564,106 88,954	532,605 30,290	17,197 978
1194		Total Franchise & Consent	F105	16,013,960	6,972,612	2,012,271	3,319,456	1,318,726	1,769,053	602,393	19,450
1196		Total Francisco & Consent		10,013,300	0,372,012	2,012,271	3,313,430	1,510,720	1,703,000	002,000	13,400
1197	303	Miscellaneous Intangible Plant									
1198		\$	F107	2,036,986	1,202,560	332,696	251,186	88,423	44,969	101,318	15,833
1199 1200		SG/CAGW SO	F105 F102	6,485,497 40,211,377	2,823,839 19,337,175	814,950 5,560,868	1,344,347 7,325,937	534,071 2,846,646	716,449 3,345,705	243,963 1,660,446	7,877 134,599
1200		SE	F105	7,693,439	3,349,788	966,737	1,594,735	633,543	3,345,705 849,890	289,402	9,344
1202		CN	F42	14,953,426	11,570,919	2,422,113	135,605	60,930	917	490,220	272,722
1203		DGU	F10	· · · · ·							
1204		DGP	F105	<del>-</del>							·
1205		JBG	F105	583,853	254,214	73,365	121,024	48,079	64,498	21,963	709
1206 1207		Total Miscellaneous Intangible Plant		71,964,578	38,538,495	10,170,729	10,772,835	4,211,694	5,022,428	2,807,312	441,084
1208	100	Unclass Intangible Plant - Acct 300	F102	<u>-</u>							
1209											
1210	TOTAL INTA	ANGIBLE PLANT		87,978,537	45,511,107	12,183,000	14,092,291	5,530,419	6,791,481	3,409,705	460,534
1211 1212											
1212	TOTAL FLE	CTRIC PLANT IN SERVICE		2,408,541,689	1,167,574,191	334,942,188	433,413,637	168,241,171	196,115,407	99,712,192	8,542,903
1214	. O . AL LLL	STAGE PART IN GERTIGE		2,400,041,000	1,107,074,101	001,012,100	400,410,001	100,241,111	100,110,101	00,112,102	0,042,000
1215											
1216	Distribution -	- METER - Unbundled					MISC RATE	BASE			
1217 1218	Α	В	С	D	E	F	G	н		J	к
1210	^	ь.		Washington	-	Small General	Large General	Large General	Large General	Agricultural	Street & Area
	FERC			Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Lighting
1219	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
1220		Plant Held For Future Use				Schedule 24			Schedule 48		
1220 1221	ACCT	Plant Held For Future Use S	F20	Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222	ACCT	Plant Held For Future Use S SG	F20 F10			Schedule 24			Schedule 48		
1220 1221 1222 1223 1224	ACCT	Plant Held For Future Use S SG SG SG	F20 F10 F10 F10	Normalized	Schedule 16 - 61,883	Schedule 24 - 17,559	Schedule 36 - 28,981	Schedule 48	Schedule 48 - 15,479	Schedule 40 - 5,321	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225	ACCT	Plant Held For Future Use S SG SG SG SG SE	F20 F10 F10 F10 F10	Normalized - 140,865 -	Schedule 16 - 61,883	Schedule 24 - 17,559 -	Schedule 36 - 28,981 -	Schedule 48 - 11,484	Schedule 48 - 15,479 -	Schedule 40 - 5,321 -	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226	ACCT	Plant Hold For Future Use S SG SG SG SG SE SE	F20 F10 F10 F10 F10 F10	Normalized 140,865 - -	Schedule 16	Schedule 24  17,559	Schedule 36 - 28,981 - - -	Schedule 48  11,484	Schedule 48 	Schedule 40 - - 5,321 - - - -	Sch. 15, 51-54, 57  - 158
1220 1221 1222 1223 1224 1225 1226 1227	ACCT	Plant Held For Future Use S SG SG SG SE SE SG	F20 F10 F10 F10 F10 F10	Normalized - 140,865 -	Schedule 16 - 61,883 - -	Schedule 24 - 17,559 -	Schedule 36 - - 28,981 -	Schedule 48 - 11,484 -	Schedule 48 - 15,479 - -	Schedule 40 - 5,321 - -	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226	ACCT	Plant Hold For Future Use S SG SG SG SG SE SE	F20 F10 F10 F10 F10 F10	Normalized 140,865 - -	Schedule 16	Schedule 24  17,559	Schedule 36 - 28,981 - - -	Schedule 48  11,484	Schedule 48 	Schedule 40 - - 5,321 - - - -	Sch. 15, 51-54, 57  - 158
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230	ACCT	Plant Hold For Future Use S SG S	F20 F10 F10 F10 F10 F10 F10	Normalized  140,865	Schedule 16  61,883 143,354	Schedule 24  17,559	Schedule 36	Schedule 48  11,484	Schedule 48  15,479	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231	ACCT	Plant Held For Future Use S SG SG SG SG SE SC CAGE CAEW	F20 F10 F10 F10 F10 F10 F102 F102	Normalized  140,865 326,320	Schedule 16	Schedule 24	Schedule 36	Schedule 48  11,484	Schedule 48  15,479  35,857	Schedule 40  - 5,321 12,327	Sch. 15, 51-54, 57  - 158
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232	ACCT 105	Plant Held For Future Use S SG SG SG SG SC SC CAGE CAEW CAEE Total Plant Held For Future Use	F20 F10 F10 F10 F10 F10 F102 F102 F102	Normalized  140,865	Schedule 16  61,883 143,354 205,237	17,559	Schedule 36  28,981	Schedule 48  11,484 26,604 38,088	Schedule 48  15,479  35,857  51,336	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233	ACCT	Plant Hold For Future Use S SG S	F20 F10 F10 F10 F10 F10 F102 F102	Normalized  140,865	Schedule 16  61,883 143,354	Schedule 24  17,559	Schedule 36	Schedule 48  11,484	Schedule 48  15,479	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235	ACCT 105	Plant Held For Future Use S SG SG SG SG SC SC CAGE CAEW CAEE Total Plant Held For Future Use	F20 F10 F10 F10 F10 F10 F102 F102 F102	Normalized  140,865	Schedule 16  61,883 143,354 205,237	17,559	Schedule 36  28,981	Schedule 48  11,484 26,604 38,088	Schedule 48  15,479  35,857  51,336	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236	ACCT 105	Plant Held For Future Use S SG SG SG SG SE SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865 326,320 467,185	Schedule 16  61,883 143,354 205,237 69,462 (18,571)	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236	ACCT 105	Plant Held For Future Use S SG SG SG SG SC SG CAGE CAEW CAEE Total Plant Held For Future Use	F20 F10 F10 F10 F10 F10 F102 F102 F102	Normalized  140,865 326,320 467,185	Schedule 16  61,883 143,354 205,237 69,462	17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237	105 114 115 128	Plant Held For Future Use S SG SG SG SG SC SG CAGE CAEW CAEE Total Plant Held For Future Use  Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments  Pensions	F20 F10 F10 F10 F10 F10 F10 F102 F102 F1	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571)	Schedule 24  17,559	Schedule 36  28,981	Schedule 48	Schedule 48  15,479	5.321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236	ACCT 105	Plant Held For Future Use S SG SG SG SG SE SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865 326,320 467,185	Schedule 16  61,883 143,354 205,237 69,462 (18,571)	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1235 1237 1237	105 114 115 128	Plant Held For Future Use S SG SG SG SG SC SG CAGE CAEW CAEE Total Plant Held For Future Use  Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments  Pensions	F20 F10 F10 F10 F10 F10 F10 F102 F102 F1	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571)	Schedule 24  17,559	Schedule 36  28,981	Schedule 48	Schedule 48  15,479	5.321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1230 1231 1232 1233 1234 1235 1236 1237 1238 1238 1239 1240 1241	105 105 114 115 128 124	Plant Hold For Future Use S SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE	F20 F10 F10 F10 F10 F10 F10 F102 F102 F1	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455	Schedule 24  17,559	Schedule 36  28,981	Schedule 48	Schedule 48  15,479	\$\frac{1}{5,321}\$ \$\frac{1}{5,321}\$ \$\frac{1}{5}\$ \$1	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1241 1241 1242	105 105 114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455	Schedule 24  17,559	Schedule 36	Schedule 48  11,484	Schedule 48  15,479	5,321 	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242	105 105 114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE	F20 F10 F10 F10 F10 F10 F10 F102 F102 F1	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455	Schedule 24  17,559	Schedule 36  28,981	Schedule 48	Schedule 48  15,479	\$\frac{1}{5,321}\$ \$\frac{1}{5,321}\$ \$\frac{1}{5}\$ \$1	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1241 1242	105 105 114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455	Schedule 24  17,559	Schedule 36  28,981	Schedule 48	Schedule 48  15,479	\$\frac{1}{5,321}\$ \$\frac{1}{5,321}\$ \$\frac{1}{5}\$ \$1	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1241 1242 1241 1242 1243 1244 1244 1245 1246 1246	105 105 114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE CAEE CAEE CAEE	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1240 1241 1242 1244 1242 1244 1245 1246 1247	105 105 114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE	F20 F10 F10 F10 F10 F10 F10 F102 F102 F1	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455	Schedule 24  17,559	Schedule 36  28,981	Schedule 48	Schedule 48  15,479	\$\frac{1}{5,321}\$ \$\frac{1}{5,321}\$ \$\frac{1}{5}\$ \$1	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1241 1242 1243 1244 1244 1245 1246 1247 1248	114 115 128 124 151	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE TOTAL Fuel Stock	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1235 1236 1237 1238 1239 1240 1241 1242 1242 1244 1244 1245 1246 1247 1248	105 105 114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE CAEE CAEE CAEE	F20 F10 F10 F10 F10 F10 F10 F102 F102 F1	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1240 1241 1242 1242 1243 1244 1244 1245 1246 1247 1248 1249 1251 1251 1251	114 115 128 124 151	Plant Held For Future Use S SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE TOTAL Fuel Stock	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1239 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1248 1248 1248 1249 1250 1251	114 115 128 124 151 152 25316	Plant Held For Future Use S SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE JBE CAEE Total Fuel Stock Fuel Stock - Undistributed DG&T Working Capital Deposit	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1240 1241 1242 1242 1243 1244 1245 1246 1247 1248 1246 1247 1248 1248 1251 1251 1255 1256	114 115 128 124 151	Plant Held For Future Use S SG SG SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE JBE CAEE Total Fuel Stock Fuel Stock SE CAEE CAEE CAEE Total Fuel Stock	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1239 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1248 1249 1250 1250 1250	114 115 128 124 151 152 25316 25317	Plant Held For Future Use S SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE JBE CAEE JBE CAEE Total Fuel Stock Fuel Stock - Undistributed DG&T Working Capital Deposit DG&T Working Capital Deposit	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1240 1241 1242 1243 1244 1245 1246 1247 1248 1246 1251 1265 1276 1276 1276 1276 1276 1276 1276 1276	114 115 128 124 151 152 25316	Plant Held For Future Use S SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE JBE CAEE Total Fuel Stock Fuel Stock - Undistributed DG&T Working Capital Deposit	F20 F10 F10 F10 F10 F10 F102 F102 F102 F	Normalized  140,865	Schedule 16  61,883 143,354 205,237 69,462 (18,571) - 1,455 0	Schedule 24  17,559	Schedule 36  28,981	Schedule 48  11,484	Schedule 48  15,479	Schedule 40	Sch. 15, 51-54, 57

1257			1 1								
1257	154	Materials and Supplies	F102	_		_		_			
1259	104	SG	F102							1	
1260		SE	F102	_	_	_	_	_			
1261		so	F102	_	_	_	_	_			
1262		SNPPS	F102	_	_	-	_	-	-	-	-
1263		SNPPH	F102	_	_	-	_	-	-	-	-
1264		SNPD	F102	0	0	0	0	0	0	0	0
1265		SNPT	F102								
1266		DGU	F102	_	_	-	_	-	-	-	-
1267		DGP	F102	_	_	-	_	-	-	-	-
1268		JBE	F10	_	_	-	_	-	-	-	-
1269		SNPP	F102	-	-	-	-	-	-	-	-
1270		CAGW	F102	-	-	-	-	-	-	-	-
1271		CAGE	F102	-	-	-	-	-	-	-	-
1272		JBG	F10	-	-	-	-	-	-	-	-
1273		CAEW	F102	-	-	-	-	-	-	-	-
1274		CAEE	F102	-	-	-	-	-	-	-	-
1275		CAGE	F102	-	-	-	-	-	-	-	-
1276		Total Materials and Supplies		0	0	0	0	0	0	0	0
1277											
1278	163	Stores Expense Undistributed	F102	-	-	-	-	-	-	-	
1279											
1280	25318	Provo Working Capital Deposit	F102	•	-	-	-	-	-	-	-
1281											
1282	165	Prepayments	F102	•	-	-	-	-	-	-	-
1283		GPS	F42	•	-	-	-	-	-	-	-
1284		SG	F102	-	-	-	-	-	-	-	-
1285		SE	F102	-	-	-	-	-	-	-	-
1286		SO	F102	0	0	0	0	0	0	0	0
1287		Total Prepayments		0	0	0	0	0	0	0	0
1288											
1289	182	Misc Regulatory Assets	F102	49,361	21,685	6,153	10,155	4,024	5,424	1,865	55
1290		SG	F102	342,885	150,632	42,741	70,543	27,954	37,678	12,953	385
1291		CAGE	F102	-	-	-	-	-	-	-	-
1292		CAGE	F102	-	-	-	-	-	-	-	-
1293		CAGW	F102	•	-	-	-	-	-	-	-
1294		JBG	F102	-	•	-	-	-	-	•	-
1295		SE	F102	:	-	-		:	:	:	-
1295 1296		SE CAEW	F102 F102	:	- -	:	- -	:	· ·	:	- -
1295 1296 1297		SE CAEW CAEE	F102 F102 F10	:	- - -	: :	-	: : :	- - -	:	- - -
1295 1296 1297 1298		SE CAEW CAEE SO	F102 F102	-						- - - - -	- - - - -
1295 1296 1297 1298 1299		SE CAEW CAEE	F102 F102 F10	- - - - 392,247	- - - - 172,316	- - - - - 48,894	-	- - - - - 31,979	- - - - 43,102	- - - - 14,817	- - - - - 440
1295 1296 1297 1298 1299 1300	186	SE CAEW CAEE SO Total Misc Regulatory Assets	F102 F102 F10 F102	392,247	- 172,316	- 48,894	- - 80,698	- 31,979	- - - - 43,102		- - - - 440
1295 1296 1297 1298 1299 1300 1301	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits	F102 F102 F10 F102	- 392,247 -	- 172,316 -	- 48,894 -	- - 80,698 -	- 31,979 -	- - - - 43,102	14,817	- - - - - 440
1295 1296 1297 1298 1299 1300 1301 1302	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits CAEW	F102 F102 F10 F102 F102 F102	392,247	- 172,316	- 48,894	- - 80,698	- 31,979	- - - - 43,102 - -		- - - - - 440 - -
1295 1296 1297 1298 1299 1300 1301 1302	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits CAEW CAEE	F102 F102 F10 F102 F102 F102	- 392,247 - - -	- 172,316 - - -	48,894 - - -	- 80,698 - - -	31,979 - - -	- - -	:	:
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits CAEW CAEE SG	F102 F102 F10 F102 F102 F102 F102	- 392,247 -	- 172,316 -	- 48,894 -	- - 80,698 -	- 31,979 -	- - - - - 43,102 - - - 0		- - - - - - - - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits CAEW CAEE SG SO	F102 F102 F10 F102 F102 F102 F102 F102	392,247 - - - - 0	- 172,316 - - -	48,894 - - - 0	- 80,698 - - - 0	31,979 - - - - 0	- - -	:	:
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits CAEW CAEE SG SO SE	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - - 0 -	172,316 - - - 0 -	48,894 - - - 0 -	- 80,698 - - - - 0 -	31,979 - - - 0 -	- - - 0	- - 0 -	- - - 0 -
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits CAEW CAEE SG SO SE CAGW	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - - 0	172,316 	48,894 - - - 0	- 80,698 - - - 0	31,979 - - - - 0	- - -	:	:
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306	186	SE CAEW CAEE SO Total Misc Regulatory Assets Misc Deferred Debits CAEW CAEE SG SO SE	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - - 0 - - (0)	172,316 - - - 0 - - (0)	-48,894 	- 80,698 - - - 0 - - (0)	31,979 - - - - 0 - - (0)	- - - 0	- - 0 - (0)	- - - 0 -
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308	186	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGW	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - - 0 - - (0)	172,316 - - - 0 - - (0)	-48,894 (0)	- 80,698 - - - 0 - - (0)	31,979 - - - - 0 - - (0)	- - - 0	- - 0 - (0)	- - - 0 -
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308	186	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAGW CAGE CAGW	F102 F102 F10 F102 F102 F102 F102 F10 F102 F102	392,247 - - - - 0 - - (0)	172,316 - - - 0 - - (0)	-48,894 (0)	- 80,698 - - - 0 - - (0)	31,979 - - - - 0 - - (0)	- - - 0	- - 0 - (0)	- - - 0 -
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311	186	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SC CAGW CAGE CAGW CAGE CAGW CAGE CAEW CAEE	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - 0 - - (0) -	172,316 - - - 0 - - - (0) -	-48,894 	- 80,698 - - - 0 - - (0) - -	31,979 - - - - 0 - - - (0) -	- - 0 - - (0) -	- - 0 - (0) - - - 0	- - 0 - (0) -
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1311 1312	186	SE CAEW CAEW CAES SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAGW CAGE CAEW CAEB JBE	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - 0 - - (0) -	172,316 - - - 0 - - - (0) -	-48,894 	- 80,698 - - - 0 - - (0) - -	31,979 - - - - 0 - - - (0) -	- - 0 - - (0) -	- - 0 - - (0) -	- - 0 - (0) -
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313		SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAEE JBE EXCTAX Total Misc Deferred Debits	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - 0 - - (0) - - - - 0	172,316  0 (0) (0) (0)	48,894 - - 0 - (0) - - 0 - (0)	- 80,698 - - - 0 - - (0) - - - - (0)	31,979 - - - 0 - - (0) - - - 0	- - 0 - (0) - - - - 0	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1311 1312 1313 1314 1314	186 CWC	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAEW CAEE JBE EXCTAX	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - 0 - (0) - - -	172,316  0 (0)	-48,894 	- 80,698 - - - 0 - - - (0) - - -	31,979 - - - 0 - - (0) - - -	- - 0 - - (0) - - - 0	- - 0 - (0) - - - 0	
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315	cwc	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAGW CAGE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital	F102 F102 F100 F102 F102 F102 F102 F102	392,247 - - - 0 - - (0) - - - - 0	172,316  0 (0) (0) (0)	48,894 - - 0 - (0) - - 0 - (0)	- 80,698 - - - 0 - - (0) - - - - (0)	31,979 - - - 0 - - (0) - - - 0	- - 0 - (0) - - - - 0	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315 1316		SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAEW CAGE CAEE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital Other Working Capital	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 - - - 0 - - (0) - - - - 0	172,316  0 (0) (0) (0)	48,894 - - 0 - (0) - - 0 - (0)	- 80,698 - - - 0 - - (0) - - - - (0)	31,979 - - - 0 - - (0) - - - 0	- - 0 - (0) - - - - 0	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1310 1311 1312 1313 1314 1315 1316 1317 1318	cwc	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAGW CAGE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital	F102 F102 F100 F102 F102 F102 F102 F102	392,247 	172,316 - - - 0 - (0) - - 0 - 0 14,356,570	- 48,894 	80,698 (0)	31,979 - - 0 - (0) - 0 - 0 - 0 2,103,192	- - 0 - (0) - - 0 - (0) 2,460,615	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1318 1311 1312 1313 1314 1315 1316 1317 1318	cwc	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SC SC CAGW CAGE CAGW CAGE CAEW CAEE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital Other Working Capital	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 	172,316 - - - 0 - (0) - - 0 - 0 14,356,570	- 48,894 	80,698 (0)	31,979 - - 0 - (0) - 0 - 0 - 0 2,103,192	- - 0 - (0) - - 0 - (0) 2,460,615	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315 1316 1317 1318 1318 1319	cwc	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAEW CAGE CAEE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital Other Working Capital	F102 F102 F100 F102 F102 F102 F102 F102	392,247 	172,316 - - - 0 - (0) - - 0 - 0 14,356,570	- 48,894 	80,698 (0)	31,979 - - 0 - (0) - 0 - 0 - 0 2,103,192	- - 0 - (0) - - 0 - (0) 2,460,615	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1310 1311 1312 1313 1314 1315 1316 1317 1317 1318 1319	CWC OWC 18222	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAGW CAGE CAEW CAEE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital Total Other Working Capital  Nuclear Plant	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 	172,316 - - - 0 - (0) - - 0 - 0 14,356,570	- 48,894 	80,698 (0)	31,979 - - 0 - (0) - 0 - 0 - 0 2,103,192	- - 0 - (0) - - 0 - (0) 2,460,615	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315 1316 1317 1318 1318 1319 1319 1319	cwc	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SC SC CAGW CAGE CAGW CAGE CAEW CAEE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital Other Working Capital	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 	172,316 - - - 0 - (0) - - 0 - 0 14,356,570	- 48,894 	80,698 (0)	31,979 - - 0 - (0) - 0 - 0 - 0 2,103,192	- - 0 - (0) - - 0 - (0) 2,460,615	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315 1316 1317 1318 1319 1319 1319 1319 1319 1319	CWC OWC 18222 1869	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAEW CAFE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital Total Other Working Capital Nuclear Plant Misc Deferred Debits-Trojan	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 	172,316 - - - 0 - (0) - - 0 - 0 14,356,570	- 48,894 	80,698 (0)	31,979 - - 0 - (0) - 0 - 0 - 0 2,103,192	- - 0 - (0) - - 0 - (0) 2,460,615	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1310 1311 1311 1312 1313 1314 1315 1316 1317 1318 1318 1319 1322 1323 1322 1322 1322	CWC OWC 18222 1869	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAEW CAGE LOBE CAEW CAEE LOBE LOBE LOBE LOBE LOBE LOBE LOBE LO	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247  0 - (0) (0) 29,873,668	172,316	48,894 - - 0 - (0) - 0 - (0) 4,182,584 - -	80,698 - - 0 - (0) - - 0 - (0) 5,451,057 - - -	31,979 - - 0 - (0) - 0 - (0) 2,103,192 - -			
1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315 1316 1317 1318 1319 1319 1319 1319 1319 1319	CWC OWC 18222 1869	SE CAEW CAEE SO Total Misc Regulatory Assets  Misc Deferred Debits CAEW CAEE SG SO SE CAGW CAGE CAEW CAFE JBE EXCTAX Total Misc Deferred Debits  Cash Working Capital Total Other Working Capital Nuclear Plant Misc Deferred Debits-Trojan	F102 F102 F10 F102 F102 F102 F102 F102 F	392,247 	172,316 - - - 0 - (0) - - 0 - 0 14,356,570	- 48,894 	80,698 (0)	31,979 - - 0 - (0) - 0 - 0 - 0 2,103,192	- - 0 - (0) - - 0 - (0) 2,460,615	- - 0 - (0) - - - 0 (0)	- - 0 - (0) - - 0

1327	Distribution -	METER - Unbundled									
1328 1329	A FERC	В	С	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting
1330 1331	ACCT	<u>DESCRIPTION</u>	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
1332 1333	235	Customer Service Deposits	F51	(408,391)	(184,716)	(57,944)	(155,301)	-	-	(10,305)	(125)
1334 1335	2281	Accum Prov for Property Insurance	F102	8,176	3,932	1,131	1,490	579	680	338	27
1335 1336 1337	2282	Accum Prov for Injuries & Damages	F102	-	-	-	-	-	-	-	-
1338	2283	Accum Prov for Pension & Benefits	F102	(146,513)	(70,456)	(20,261)	(26,693)	(10,372)	(12,190)	(6,050)	(490)
1339 1340 1341	254	Reg Liabilities - Insurance Provision	F10	(88,679,705)	(38,957,551)	(11,054,065)	(18,244,424)	(7,229,772)	(9,744,475)	(3,349,906)	(99,511)
1342 1343 1344	22844	Accum Hydro Relicensing Obligation	F10	(52,057)	(22,869)	(6,489)	(10,710)	(4,244)	(5,720)	(1,966)	(58)
1345 1346	22842	Accum Misc Oper Prov - Trojan	F10	-	-	-	-	-	-	-	-
1347 1348	252	Customer Advances for Const	F50	(7,825,157)	(3,536,417)	(2,851,322)	(497,727)	•	•	(440,094)	(499,596)
1349 1350	25398	SO2 Emissions	F10	-	-	-	-	-	-	-	-
1351 1352	25399	Other Deferred Credits	F10	(6,461,096)	(2,838,400)	(805,386)	(1,329,267)	(526,752)	(709,971)	(244,070)	(7,250)
1353 1354	190	Accum Deferred Income Taxes SG/CAGW	F104 F104	18,637,365 109,043	8,187,414 47,903	2,323,149 13,592	3,834,393 22,434	1,519,469 8,890	2,048,006 11,982	704,025 4,119	20,909 122
1355		DOP	F138	1,109,766	599,973	149,657	175,881	68,476	71,764	39,823	4,192
1356 1357		CN BADDEBT	F104 F42	655,548	507,261	106,184	5,945	2,671	40	21,491	11,956
1358		JBG	F104	-							· .
1359 1360		JBE SE/CAEW	F104 F104	(157,098)	(69,013)	(19,582)	(32,321)	(12,808)	(17,263)	(5,934)	(176)
1361		SP SNP	F104	12.799	5.623	1.595	2.633	1.043	1,406	483	- 14
1362		SNPD	F104	76,914	47,260	12,760	8,524	2,922	1,029	3,777	642
1363 1364		Total Accum Deferred Income Taxes	-	20,444,336	9,326,420	2,587,355	4,017,489	1,590,664	2,116,965	767,784	37,659
1365 1366	281	Accum Deferred Income Taxes	F104	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1367	282	Accum Deferred Income Taxes	F104	(205,105,242)	(99,471,003)	(28,251,031)	(36,933,844)	(14,360,701)	(17,059,940)	(8,333,905)	(694,817)
1368		SNP	F104	(23,399)	(10,279)	(2,917)	(4,814)	(1,908)	(2,571)	(884)	(26)
1369		CAGW	F104	1,278,160	561,497	159,323	262,965	104,206	140,453	48,282	1,434
1370 1371		CN JBG	F104 F104	(26,066)	(12,560)	(3,514)	(4,760)	(1,849)	(2,251)	(1,056)	(76)
1371		CIAC	F104	15,748,271	6,918,232	1,963,023	3,240,000	1,283,927	1,730,532	594,890	17,668
1373		SNPD	F42	_	-		_	_	_		
1374		SO	F138	294,090	158,994	39,659	46,609	18,146	19,018	10,553	1,111
1375		JBE	F104	(336,440)	(163,165)	(46,341)	(60,584)	(23,556)	(27,984)	(13,670)	(1,140)
1376		SE	F104	-	-		-	-	-	-	•
1377		SG	F104	3,543,985	1,556,876	441,758	729,128	288,934	389,438	133,874	3,976
1378		Total Accum Deferred Income Taxes		(184,626,641)	(90,461,408)	(25,700,039)	(32,725,301)	(12,692,801)	(14,813,306)	(7,561,917)	(671,870)
1379 1380											
1381	283	Accum Deferred Income Taxes	F104	(33,086)	(16,046)	(4,557)	(5,958)	(2,317)	(2,752)	(1,344)	(112)
1382	203	SG/CAGW	F104	(136,437)	(59,937)	(17,007)	(28,070)	(11,123)	(14,993)	(5,154)	(112)
1383		SE	F104	(138,807)	(60,978)	(17,302)	(28,558)	(11,317)	(15,253)	(5,243)	(156)
1384		SO	F138	(45,224)	(24,450)	(6,099)	(7,167)	(2,791)	(2,924)	(1,623)	(171)
1385		GPS	F104	(372,213)	(180,514)	(51,268)	(67,025)	(26,061)	(30,959)	(15,124)	(1,261)
1386		SNP	F104	(47,834)	(23,038)	(6,595)	(8,699)	(3,385)	(4,015)	(1,945)	(158)
1387		TROJD	F104		-	-		-		-	-
1388		SNPD	F104	•	-	-	•	-	-	-	-
1389		JBE Total Accum Deferred Income Taxes	F104	(772 002)	(264.004)	(402.020)	(145 470)	(EC 002)	(70.997)	(20.424)	(2.040)
1390 1391				(773,603)	(364,964)	(102,828)	(145,478)	(56,993)	(70,897)	(30,434)	(2,010)
1392	255	Accum Investment Tax Credit BASE DEDUCTIONS	F104	(14,943)	(7,197)	(2,060)	(2,718)	(1,057)	(1,254)	(608)	(49)
1393 1394	I O I AL KATE	BASE DEDUCTIONS		(268,535,594)	(127,113,627)	(38,011,910)	(49,118,639)	(18,930,748)	(23,240,168)	(10,877,229)	(1,243,275)
1334			1								

1395 1396 1397							ACCUMULATED DEPRE GENERATION PLA				
1398 1399	108SP	Steam Prod Accumulated Depr	F10	(319,774,032)	(140,478,739)	(39,860,338)	(65,788,369)	(26,070,150)	(35,138,031)	(12,079,573)	(358,832)
1400 1401	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-
1402 1403	108HP	Hydraulic Prod Accum Depr	F10	(46,033,707)	(20,222,896)	(5,738,174)	(9,470,696)	(3,752,980)	(5,058,365)	(1,738,939)	(51,656)
1404 1405 1406	108OP	Other Generation - Accum Depr DGU DGP	F10 F10 F10	:	- - -	-		- - -	- -	- - -	-
1407		SG	F10	(28,755,159)	(12,632,322)	(3,584,376)	(5,915,912)	(2,344,316)	(3,159,730)	(1,086,236)	(32,267)
1408 1409		CAGW CAGE	F10 F10	(64,592,619)	(28,375,943)	(8,051,572)	(13,288,894)	(5,266,029)	(7,097,691)	(2,440,008)	(72,482)
1410 1411 1412		SG Total Other Generation - Accum Depr	F10	26,307,532 (67,040,246)	11,557,064 (29,451,201)	3,279,275 (8,356,672)	5,412,352 (13,792,453)	2,144,769 (5,465,576)	2,890,775 (7,366,646)	993,776 (2,532,468)	29,521 (75,229)
1413 1414 1415	108EP	Experimental Plant - Accum Depr	F10		-	-	-	-	-	-	-
1416 1417 1418 1419	TOTAL GE	NERATION PLANT DEPRECIATION		(432,847,984)	(190,152,836)	(53,955,184)	(89,051,518)	(35,288,706)	(47,563,042)	(16,350,980)	(485,717)
1420 1421							TRANSMISSION PL	ANT			
1422	108TP	Transmission Plant Accum Depr	F106	(183,989,868)	(76,810,676)	(23,971,117)	(39,451,621)	(15,846,986)	(20,820,925)	(6,786,818)	(301,725)
1424 1425 1426							DISTRIBUTION PL	ANT			
1427	108360	Land and Land Rights	F118	(416,644)	(228,369)	(57,739)	(77,999)	(29,752)	-	(22,424)	(362)
1428 1429 1430	108361	Structures and Improvements	F119	(1,906,861)	(960,529)	(242,853)	(328,065)	(125,137)	(154,437)	(94,318)	(1,522)
1431 1432	108362	Station Equipment	F120	(31,817,242)	(16,297,574)	(4,120,562)	(5,566,381)	(2,123,231)	(2,083,358)	(1,600,320)	(25,816)
1433 1434	Distribution	n - METER - Unbundled									

1435 1436	A FERC ACCT	B DESCRIPTION	C COSFactor	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
1437 1438	108364	Poles, Towers & Fixtures	F121	(82,327,093	3) (48,193,555)	(11,439,323)	(13,552,687)	(5,169,515)		(3,896,363)	(75,649)
1439 1440	108365	Overhead Conductors	F122	(40,997,527	7) (26,315,328)	(5,719,475)	(5,345,865)	(2,039,118)	-	(1,536,923)	(40,818)
1441 1442	108366	Underground Conduit	F123	(12,836,184	4) (9,037,963)	(1,798,640)	(1,189,809)	(453,839)	-	(342,067)	(13,865)
1443 1444	108367	Underground Conductors	F124	(17,207,254	4) (11,906,274)	(2,409,058)	(1,721,828)	(656,771)	-	(495,021)	(18,302)
1445 1446	108368	Line Transformers	F125	(71,104,727	7) (41,709,159)	(16,064,333)	(4,550,213)	(587,837)	-	(8,108,866)	(84,319)
1447 1448	108369	Services	F126	(37,176,722	2) (26,392,129)	(8,578,434)	(1,756,466)	(449,693)	-	-	-
1449 1450	108370	Meters	F127	(9,414,781	1) (6,359,403)	(1,658,164)	(723,845)	(100,497)	(63,036)	(509,836)	-
1451 1452	108371	Install on Customers' Premises	F128	(450,045	5) -	-	-	-	-	-	(450,045)
1453 1454	108372	Leased Property	F129	-	-	-	-	-	-	-	-
1455 1456	108373	Street Lights	F130	(1,987,524	4) -	-	-	-	-	-	(1,987,524)
1457 1458	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-
1459 1460	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-
1461 1462 1463	108D	Unclassified Dist Sub - Acct 300	F102	302,002	184,742	50,558	33,841	11,515	3,268	15,501	2,576
1464 1465 1466	TOTAL DIST	RIBUTION PLANT DEPR		(307,340,602	2) (187,215,541)	(52,038,023)	(34,779,317)	(11,723,875)	(2,297,563)	(16,590,637)	(2,695,646)
1467 1468	108GP	General Plant Accumulated Depr					GENERAL				
1469 1470 1471		S SG-P SG-U	F107 F105 F105	(27,173,998 (7,214,677		(4,259,647) (923,093)	(3,843,419) (1,520,969)	(1,410,528) (607,613)	(1,092,297) (806,616)	(1,282,140) (268,788)	(178,065) (10,281)
1472 1473 1474		CAGW CN SO	F105 F42 F102	(392,957 (444,269 (9,630,686	9) (343,774)	(50,277) (71,961) (1,331,836)	(82,842) (4,029) (1,754,573)	(33,094) (1,810) (681,776)	(43,933) (27) (801,301)	(14,640) (14,565) (397,679)	(560) (8,103) (32,237)
1475 1476 1477 1478		SE JBG CAGE CAGE	F10 F105 F105 F105	- (1,726,670 -	(736,486)	(220,921) -	(364,010) -	(145,418) -	(193,045) -	(64,328) -	(2,460) -
1479 1480		Total General Plant Accumulated Depr	F 105	(46,583,257	7) (24,064,374)	(6,857,736)	(7,569,841)	(2,880,240)	(2,937,221)	(2,042,140)	(231,705)
1481 1482	108MP	Mining Plant Accumulated Depr.	F10	(34,739,396	6) (15,261,235)	(4,330,321)	(7,147,073)	(2,832,191)	(3,817,302)	(1,312,293)	(38,983)
1483 1484 1485	1081390	Accum Depr - Capital Lease Remove Capital Lease	F10 F10	:	:		:	-	-	-	-
1486 1487	1081399L	Accum Depr - Capital Lease SE	F10 F10	•	-	-	-	:	•		=
1488 1489		Remove Capital Lease	F10	•	-	-	-	-	•	-	Ē
1490 1491	TOTAL GEN	ERAL PLANT ACCUM DEPR		(81,322,653	3) (39,325,609)	(11,188,057)	(14,716,914)	(5,712,431)	(6,754,522)	(3,354,433)	(270,687)
1492 1493 1494 1495	TOTAL ACC	UM DEPR - PLANT IN SERVICE		(1,005,501,106	6) (493,504,661)	(141,152,382)	(177,999,370)	(68,571,998)	(77,436,052)	(43,082,868)	(3,753,775)

1496							ACCUMULATED AMORT	IZATION			
1497 1498	111CLS	Accum Prov for Amort-Steam	F10		_		_	_	_		-
1499											
1500	111CLG	Accum Prov for Amort-General									
1501		S	F108	(2,144,259)	(1,051,772)	(299,393)	(379,695)	(146,831)	(169,079)	(89,597)	(7,892)
1502		CN	F108	- '			- 1	-			
1503		SG	F108	-	-	-	-	-	-	-	-
1504		SO	F108	(106,250)	(52,116)	(14,835)	(18,814)	(7,276)	(8,378)	(4,440)	(391)
1505		SE	F108	-	-	-	-	-	-	-	-
1506		Total Accum Prov for Amort-General		(2,250,509)	(1,103,888)	(314,228)	(398,509)	(154,107)	(177,457)	(94,036)	(8,283)
1507											
1508	111CLH	Accum Prov for Amort-Hydro	F10	(325,208)	(142,866)	(40,538)	(66,906)	(26,513)	(35,735)	(12,285)	(365)
1509											
1510	111IP	Accum Prov for Amort-Intangible									
1511		S	F107	(14,089)	(8,318)	(2,301)	(1,737)	(612)	(311)	(701)	(110)
1512		DGP	F105	-	-	•	-	•	•	•	-
1513		DGU CAEW	F105	-	-	-	-	-	-	-	-
1514 1515		CAEW	F105 F105	-	-	•	-	-	-	-	-
1516		SE	F105	-	-	•	-	•	-	-	•
1516		SG	F105	(5,296,933)	(2,306,329)	- (665,598)	(1,097,975)	(436,195)	(585,149)	(199,253)	(6,434)
1517		SG-P	F105	(9,773,350)	(4,255,398)	(1,228,093)			(1,079,656)	(367,641)	(11,870)
1519		SG-P SG-U	F105	(537,748)	(234,140)	(67,572)	(2,025,870) (111,467)	(804,821) (44,283)	(59,405)	(20,228)	(653)
1520		CN	F42	(13,207,331)	(10,219,796)	(2,139,285)	(119,771)	(53,816)	(810)	(432,977)	(240,876)
1521		CAGE	F105	(13,207,331)	(10,213,730)	(2,135,265)	(119,771)	(55,616)	(810)	(432,511)	(240,676)
1521		CAGE	F105							:	
1523		CAGW	F105	(4,898,455)	(2,132,828)	(615,527)	(1,015,377)	(403,381)	(541,130)	(184,264)	(5,950)
1524		CAGE	F105	(-1,000,100)	(2,102,020)	(0.10,02.7)	(1,010,011)	(400,001)	(041,100)	(104,204)	(0,000)
1525		JBG	F105	(600,743)	(288,890)	(83,077)	(109,447)	(42,528)	(49,984)	(24,806)	(2,011)
1526		SO	F102	(28,028,530)	(13,478,588)	(3,876,091)	(5,106,397)	(1,984,197)	(2,332,056)	(1,157,381)	(93,819)
1527		Total Accum Prov for Amort-Intangible		(62,357,180)	(32,924,288)	(8,677,544)	(9,588,041)	(3,769,831)	(4,648,501)	(2,387,252)	(361,723)
1528		· · · · · · · · · · · · · · · · · · ·		( , , , , , , , , , , , , , , , , , , ,			,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		( , -,
1529	111390	Accum Prov for Amort-Capital Lease	F10	-	-	-	-	-	-	-	
1530											
1531											
1532	TOTAL ACC	CUM PROV FOR AMORTIZATION		(64,932,897)	(34,171,042)	(9,032,310)	(10,053,457)	(3,950,452)	(4,861,693)	(2,493,574)	(370,370)

GenerationTotal - Generation - Total - Unbundled

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

А	В	С	D	E	F	G	н	1	J	K Street & Area
	DESCRIPTION		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54,
12	Operating Revenues		274,320,751	109,866,274	36,470,645	61,020,096	23,910,802	32,725,626	9,908,492	418,816
13			, , , ,			. , ,	.,,		.,,	
14 15	Operating Expenses Operation & Maintenance Expenses		238,387,573	94,473,848	31,070,061	52,699,786	21,184,979	29,823,075	8,754,389	381,437
16	Depreciation Expense		24,443,843	10,738,334	3,046,964	5,028,928	1,992,828	2,685,986	923,374	27,429
17 18	Amortization Expense		1,898,728 13,663,533	842,454	238,156	385,767	152,803	205,148	71,830 516,141	2,570
18 19	Taxes Other Than Income Income Taxes - Federal		13,663,533 (21,916,236)	6,002,519 (9,628,009)	1,703,135 (2,731,820)	2,811,056 (4,508,920)	1,113,945 (1,786,761)	1,501,412 (2,408,256)	516,141 (827,887)	15,326 (24,583)
20	Income Taxes - State		(21,515,255)	(0,020,000)	(2,701,020)	(-1,000,020)	(1,100,101)	(2,100,200)	(02.,00.)	(21,000)
21	Income Taxes Deferred		1,539,582	676,353	191,906	316,745	125,517	169,176	58,158	1,727
22 23	Investment Tax Credit Adj Misc Revenues & Expense		(100,601)	- (41,998)	(13,107)	(21,571)	(8,665)	(11,384)	(3,711)	(165)
24	mise Neverides & Experise									
25	Total Operating Expenses		257,916,422	103,063,500	33,505,295	56,711,791	22,774,646	31,965,156	9,492,295	403,741
26 27	Operating Revenue For Return		16,404,329	6,802,775	2,965,350	4,308,305	1,136,157	760,470	416,198	15,075
28				.,,,	,,	,,	,	,	.,	.,,.
29 30	Rate Base :									
31	Electric Plant In Service		943,369,463	414,428,126	117,592,493	194,083,110	76,909,883	103,661,154	35,636,102	1,058,595
32	Plant Held For Future Use		467,185	205,237	58,235	96,116	38,088	51,336	17,648	524
33	Electric Plant Acquisition Adj		115,844	50,891	14,440	23,833	9,444	12,729	4,376	130
34 35	Pensions Prepayments		- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
36	Fuel Stock		Ö	ō	Ö	0	Ö	Ö	ō	Ö
37	Materials & Supplies		0	0	0	0	0	0	0	0
38 39	Misc Deferred Debits Cash Working Capital		392,247	172,316	48,894	80,698	31,979	43,102	14,817	440
40	Weatherization Loans		-	-	-	-			-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-
42 43	Total Rate Base Additions		944,344,738	414,856,571	117,714,062	194,283,757	76,989,394	103,768,321	35,672,944	1,059,689
44				,	,,	,,	,,	,,	20,012,011	.,,
45 46	Rate Base Deductions : Accum Provision For Depreciation		(475,502,559)	(208,891,259)	(59,272,144)	(97,827,012)	(38,766,197)	(52,250,095)	(17,962,271)	(533,582)
46 47	Accum Provision For Depreciation Accum Provision For Amortization		(475,502,559)	(208,891,259)	(3,643,783)	(97,827,012)	(38,766,197)	(3,210,128)	(17,962,271)	
48	Accum Deferred Income Taxes		(56,684,059)	(24,898,481)	(7,066,051)	(11,663,030)	(4,621,838)	(6,229,869)	(2,141,166)	(63,625)
49 50	Unamortized ITC Customer Advance For Construction		(6,269)	(2,754)	(781)	(1,290)	(511)	(689)	(237)	(7)
51	Customer Service Deposits			-		-			-	
52	Misc Rate Base Deductions		(95,250,896)	(41,844,316)	(11,873,175)	(19,596,341)	(7,765,500)	(10,466,544)	(3,598,135)	(106,885)
53 54	Total Rate Base Deductions		(656,670,175)	(288,478,430)	(81,855,935)	(135,099,256)	(53,536,197)	(72,157,324)	(24,806,024)	(737,009)
55										
56 57	Total Rate Base		287,674,564	126,378,141	35,858,127	59,184,502	23,453,197	31,610,997	10,866,920	322,681
58										
59	Return On Rate Base		5.70%	5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
60 61	Return On Equity		6.44%	5.82%	11.42%	9.50%	4.77%	0.04%	2.80%	4.44%
	PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022									
A	В	С	D	E	F	G	н	1	J	к
	DESCRIPTION	COS <u>Factor</u>	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57

79	Total Rate Base		287,674,564	126,378,141	35,858,127	59,184,502	23,453,197	31,610,997	10,866,920	322,681
80										
81										
82	Return On Ratebase (\$\$)	5.77%	16,603,173	7,293,930	2,069,556	3,415,841	1,353,604	1,824,433	627,186	18,624
83	Operating & Maintenance Expense		238,387,573	94,473,848	31,070,061	52,699,786	21,184,979	29,823,075	8,754,389	381,437
84	Bad Debt to Produce ROR	F80	<del>.</del>			<del>.</del>			·	
85	Depreciation Expense		24,443,843	10,738,334	3,046,964	5,028,928	1,992,828	2,685,986	923,374	27,429
86	Amortization Expense		1,898,728	842,454	238,156	385,767	152,803	205,148	71,830	2,570
87	Taxes Other Than Income		13,663,533	6,002,519	1,703,135	2,811,056	1,113,945	1,501,412	516,141	15,326
88	Federal Income Taxes		(21,916,236)	(9,628,009)	(2,731,820)	(4,508,920)	(1,786,761)	(2,408,256)	(827,887)	(24,583)
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-
90	State Income Taxes		-	-	-	-	-	-	-	-
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		1,539,582	676,353	191,906	316,745	125,517	169,176	58,158	1,727
93	Investment Tax Credit		-	-	-	-	-	-	-	-
94	Misc Revenue & Expenses		(100,601)	(41,998)	(13,107)	(21,571)	(8,665)	(11,384)	(3,711)	(165)
95	Revenue Credits		(26,413,763)	(11,255,281)	(3,491,646)	(5,407,978)	(2,170,916)	(3,040,080)	(967,954)	(79,908)
96										
97	Total Revenue Requirements		248,105,833	99,102,149	32,083,205	54,719,653	21,957,334	30,749,509	9,151,526	342,457
98	Operating Revenues		247,906,989	98,610,994	32,978,999	55,612,118	21,739,886	29,685,546	8,940,538	338,908
99										
100	Increase / (Decrease) Required to									
101	Earn Equal Rates of Return		198,844	491,155	(895,794)	(892,464)	217,447	1,063,963	210,988	3,549
102										
103	Existing Revenues		247,906,989	98,610,994	32,978,999	55,612,118	21,739,886	29,685,546	8,940,538	338,908
104		check	-			-	-	-		
105	Percent Increase / (Decrease)									
106	Over Existing Rates To									
107	Equal Authorized RoE & RoR		0.08%	0.50%	-2.72%	-1.60%	1.00%	3.58%	2.36%	1.05%

			WCA				E	ELECTRIC REVENUES			
	Generation - A	- Total - Unbundled B	Method 0	D	E	F	G	н	1	J	K
	FERC ACCT	DESCRIPTION	COS Factor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
120	440	Residential Sales	A	98,610,994	98,610,994	-				-	-
121 122	442	Commercial & Industrial Sales	A	127,217,200		32,978,999	55,612,118		29,685,546	8,940,538	
123	442	Interruptible Demand	F10	127,217,200	-	32,910,999	30,012,110	-	23,003,340	-	
124		Interruptible Energy	F10		-			-		-	<u> </u>
125 126				127,217,200	-	32,978,999	55,612,118	•	29,685,546	8,940,538	-
127 128	444	Public Street & Highway Lighting	Α	22,078,795	-	-	ē	21,739,886	·	-	338,908
129 130	445	Other Sales to Public Authority	Α	-	-	-	-	-	-	-	-
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-
132 133		Demand	F10	•	-			•	-		:
134											
135 136	Total Sales t	to Ultimate Customers		247,906,989	98,610,994	32,978,999	55,612,118	21,739,886	29,685,546	8,940,538	338,908
137 138	447	Sales for Resale	F30	-		-	-	-	-	-	-
139											
140 141	447NPC	Sales for Resale - NPC Demand	F30	20,434,313	7,979,097	2,678,981	4,559,882	1,836,298	2,598,540	747,510	34,005
142		Energy	F30	•	-	-	•	-	-	-	-
143 144				20,434,313	7,979,097	2,678,981	4,559,882	1,836,298	2,598,540	747,510	34,005
145 146	449	Provision for Rate Refund	F11 F10	- 258,506	- 113,563	- 32,223	- 53,183	- 21,075	- 28,406	- 9,765	- 290
147 148 149	State Specif	fic Revenue Credit	F140G	204,201	82,089	26,462	44,726	17,948	25,134	7,527	314
150	AGA Revenu	ue	Α	-	-	-	-	-	-	-	-
151 152	Autopay Bill	I Credit	F40	-	-	-	-	-	-		
153 154	Paperless B	ill Credit	F40	-	-	-	÷	÷	•	-	-
155 156											
157 158	Total Sales	from Electricity		268,545,502	106,672,180	35,684,442	60,216,726	23,594,132	32,309,221	9,695,574	373,228
159 160	Other Electr 450	ric Operating Revenues Forfeited Discounts & Interest	A	_		_	_	_			
161		Customers	F40	-	-	-	-	-	-	-	-
162 163				-	-	-	-	-	-	-	-
164	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-
165 166		Demand Customer	F10 F40	- 1	- 1	- 0	- 0	- 0	- 0	- 0	- 0
167		Customer	140	1	1	0	0	0	0	0	0
168 169	453	Water Sales	F12	746	311	97	160	64	84	28	1
170 171	454	Rent of Electric Property	Α	_	_	_	_	_	_	_	_
172		Demand	F10	4,274	1,877	533	879	348	470	161	5
173		Demand	F10	320,480	140,789	39,948	65,934	26,128	35,216	12,106	
174 175		Jim Bridger Generation Customer	F10 F40	853 100,634	375 79,304	106 14,905	176 767	70 48	94	32 3,681	1 1,928
176 177		Customer	140	426,241	222,345	55,493	67,755	26,593	35,780	15,981	2,294
177	456	Other Electric Revenue	Α		_	-	_	_	_	_	-
179		CAGE	F12	-	-	-				-	-
180		CAGW SO	F12 F12	•	-	-	•	•	•	-	-
181 182		SG	F12 F40	1,978,137	- 1,558,859	292,992	15,070	935	- 14	72,366	- 37,901
183		JBG	F12	333,639	139,285	43,468	71,540	28,736	37,756	12,307	547
184		WRG	F12	-	-	-	•	•	-	-	-
185		WRE	F12	-	-	-	•	•	•	-	-
186 187		CN SE	F12 F12	2,777,979	- 1,159,729	- 361,929	- 595,662	239,266	- 314,366	- 102,471	4,556
188 189				5,089,755	2,857,873	698,389	682,272	268,938	352,135	187,144	43,004
190 191	Total Other	Electric Operating Revenues		5,775,249	3,194,094	786,203	803,370	316,671	416,405	212,918	45,589
192	Total Electri	ic Operating Revenues		274,320,751	109,866,274	36,470,645	61,020,096	23,910,802	32,725,626	9,908,492	418,816
193 194	Miscellaneo	ous Revenues									
			1 1								

195	41160	Gain on Sale of Utility Plant - CR	F12	_	_	_	_	_	_	_	_
196	41170	Loss on Sale of Utility Plant	F12	- -		-	-			-	-
197	4118	Gain from Emission Allowances	F12	(8)	(3)	(1)	(2)	(1)	(1)	(0)	(0)
198	41181	Gain from Disposition of NOX Credits	F12	-	-	-	-		-	-	-
199	4194	Impact Housing Interest Income	F12	-	-	-	-	•	-	-	-
200 201	421	(Gain)/Loss on Sale of Utility Plant	F12	(100,593)	(41,995)	(13,106)	(21,570)	(8,664)	(11,383)	(3,711)	(165)
202 203	Total Miscella	aneous Revenues		(100,601)	(41,998)	(13,107)	(21,571)	(8,665)	(11,384)	(3,711)	(165)
204 205	Miscellaneou 4311	s Expenses Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-
206 207 208	Net Miscellar	neous Revenues And Expense		(100,601)	(41,998)	(13,107)	(21,571)	(8,665)	(11,384)	(3,711)	(165)
209 210 211	Distribution -	METER - Unbundled					STEA	AM POWER GENERATION			
212	A	В	С	D	E	F	G	н	1	J	K Street & Area
	FERC		cos	Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
213	ACCT	DESCRIPTION	Factor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
214	500	Operation Suprvn & Engineering	F10	14,680	6,449	1,830	3,020	1,197	1,613	555	16
	000	JBG	F10	3,001,639	1,318,639	374,159	617,539	244,714	329,832	113,388	3,368
216		CAGW	F10	(2,509)	(1,102)	(313)	(516)	(205)	(276)	(95)	(3)
217		Total 500		3,013,809	1,323,985	375,676	620,043	245,706	331,169	113,848	3,382
218											
219	501	Fuel Related	F30	(6,314)	(2,466)	(828)	(1,409)	(567)	(803)	(231)	(11)
220		S	F30	2,233,092	871,968	292,763	498,311	200,673	283,972	81,689	3,716
221 222		SE CAGW	F30 F30	- 138,514	- 54,086	18,159	-	12,447	-	5,067	231
222		CAGE	F30	138,514	54,086	18,159	30,909	12,447	17,614	5,067	231
224		CAEW	F30			-				-	
225		CAEE	F30	<u>-</u>	_	-			-	_	_
226		JBE	F30	547,313	213,712	71,754	122,132	49,183	69,599	20,021	911
227		CAEE	F30	-	-	-	-	•	-	-	-
228		JBG	F30	-	-	-	-		-	-	-
229 230 231	FOANDO	Total 501		2,912,604	1,137,300	381,848	649,943	261,737	370,383	106,546	4,847
231	501NPC	Fuel Related - NPC S	F30	39,501,373	15424316.3	5,178,712	8,814,664	3,549,729	5,023,213	1,445,003	65,735
232		CAEW	F30	39,501,373	15424516.5	5,176,712	0,014,004	3,549,729	5,023,213	1,445,003	65,735
234 235		Total Fuel Related		42,413,978	16,561,617	5,560,561	9,464,607	3,811,466	5,393,596	1,551,550	70,582
236											
237	502	Steam Expenses	F10	6,807	2,990	848	1,400	555	748	257	8
238 239		SE/CAEW/CAEE JBG	F10 F10	47,638 4,811,716	20,928 2,113,817	5,938 599.788	9,801 989,933	3,884 392,284	5,235 528,730	1,800 181,764	53 5,399
240		Total 502	F 10	4,866,162	2,113,617	606,575	1,001,135	396,723	534,713	183,821	5,399
241 242	503	Steam From Other Sources	F30	-	2,107,700	-	-	-	-	-	-
243											
244 245	503NPC	Steam From Other Sources-NPC S	F30								
245		SE	F30	329,287	128,578	43,170	73,480	- 29,591	41,874	12,046	548
247		CAEE	F30	-	120,010		-	20,001		12,040	-
248		Total Steam From Other Sources		329,287	128,578	43,170	73,480	29,591	41,874	12,046	548
249											
250	505	Electric Expenses	F10	(10,275)	(4,514)	(1,281)	(2,114)	(838)	(1,129)	(388)	(12)
251		JBG	F10	1,887	829	235	388	154	207	71	2
252 253		Total 505		(8,388)	(3,685)	(1,046)	(1,726)	(684)	(922)	(317)	(9)
253 254	506	Misc. Steam Expense	F10	1,458,852	640.883	181,848	300.135	118.935	160.304	55.109	1,637
255	300	SE	F10	144,174	63,336	17,971	29,661	11,754	15,842	5,446	162
256		JBG	F10	(4,536,532)	(1,992,927)	(565,486)	(933,319)	(369,849)	(498,492)	(171,369)	(5,091)
257		Total 506		(2,933,507)	(1,288,708)	(365,666)	(603,522)	(239,159)	(322,345)	(110,814)	(3,292)
258											
259	507	Rents	F10	603	265	75	124	49	66	23	1
260		CAGW	F10	<u>.</u>	-			-	-	-	
261		CAGE	F10	65,802	28,907	8,202	13,538	5,365	7,231	2,486	74
262 263		JBG CAGE	F10 F10	- 66,405	29,172	- 8,278	13.662	- 5,414	7,297	2.508	- 75
263 264		Total 507	1 10	66,405 66,405	29,172 29,172	8,278 8,278	13,662	5,414 5,414	7,297 7,297	2,508	75 75
265				00,403	20,172	5,276	13,002	0,414	7,257	2,500	.5
266	510	Maint Supervision & Engineering	F10	36,450	16,013	4,544	7,499	2,972	4,005	1,377	41
267		JBG	F10	118,766	52,175	14,804	24,434	9,683	13,050	4,486	133
268		Total 510		155,216	68,187	19,348	31,933	12,654	17,056	5,863	174
269			1								

270	511	Maintenance of Structures	F10	52,349	22,997	6,525	10,770	4,268	5,752	1,977	59
271		CAGW	F10	5,636	2,476	703	1,159	459	619	213	6
272		CAGE	F10								
273		JBG CAGE	F10 F10	1,738,318	763,654	216,684	357,631	141,719	191,013	65,666	1,951
274 275		Total 511	F10	1,796,303	- 789,127	223,912	369,560	146,447	197,385	67,856	2,016
276 277	512	Maintenance of Boiler Plant	F10	7,130	3,132.44	889	1,467	581	784	269	8
278	012	mantenance of Boner Flant	F10	300,658	132,081.10	37,478	61,856	24,512	33,038	11,357	337
279		JBG	F10	5,410,208	2,376,738	674,391	1,113,063	441,077	594,495	204,372	
280		Total 512		5,717,996	2,511,952	712,757	1,176,386	466,170	628,316	215,999	6,416
281											
282 283	513	Maintenance of Electric Plant CAGW	F10 F10	19,557 182,795	8,591.70 80,303.13	2,438 22,786	4,024 37,607	1,594 14,903	2,149 20,086	739 6,905	22 205
284		CAGE	F10	102,793	-	22,700	37,007	14,503	20,000	0,303	203
285		JBG	F10	2,656,988	1,167,231.36	331,198	546,633	216,616	291,960	100,369	2,982
286		CAGE	F10	-	-	-	-		-	-	-
287		Total 513		2,859,340	1,256,126	356,421	588,263	233,113	314,196	108,013	3,209
288 289	514	Maint of Misc. Steam Plant	F10	3.013	1,323	376	620	246	331	114	3
290	314	CAGW	F10	6,191	2,720	772	1,274	505	680	234	7
291		CAGE	F10	-	· ·	-	· -	-		-	-
292		JBG	F10	545,717	239,737	68,024	112,272	44,491	59,966	20,615	612
293		CAGE	F10	-	-	-	-	-	-	-	-
294 295		Total 514		554,921	243,780	69,172	114,166	45,241	60,977	20,962	623
296 297	Total Steam	Power Generation		58,831,521	23,757,867	7,609,157	12,847,987	5,152,681	7,203,311	2,171,335	89,183
297											
299							NUCLEAR POWE	R GENERATION			
300											
301											
302 303	517	Operation Super & Engineering	F10	-	-	-	•	•	•	-	-
304	518	Nuclear Fuel Expense	F10		-	-		-	-	-	-
305											
306 307	519	Coolants and Water	F10	-	-	-	-	-	-	-	-
308 309	520	Steam Expenses	F10	-	-	-	-	-	-	-	-
310	523	Electric Expenses	F10	-	-	-	-	-	-	-	-
311 312	524	Misc. Nuclear Expenses	F10		-	-	-	-	-	_	-
313 314	528	Maint Supervision & Eng	F10	_	_	_	_	_	_	_	_
315											
316 317	529	Maintenance of Structures	F10	-	-	-	-	-	-	•	-
318 319	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-
320 321	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-
322 323	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-
324	Total Nuclea	r Power Generation			-	-		-	-	-	-
325 326											
327											
328	Distribution	- METER - Unbundled					HYDRAULIC POW	ER GENERATION			
329			c		_	F	•				к
330	Α	В		D	E	r	G	н	ı	J	Street & Area
				Washington		Small General	Large General	Large General	Large General	Agricultural	Lighting
	FERC			Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
331	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333	535	Operation Super & Engineering DGP	F10			_		_			
334		CN	F10						-		
335		SG	F10	(253,659)	(111,434)	(31,619)	(52,186)	(20,680)	(27,873)	(9,582	(285)
336		SG-P	F10	723,009	317,623	90,124	148,748	58,945	79,447	27,312	
337		SG-U	F10	233,878	102,744	29,153	48,117	19,067	25,699	8,835	262
338 339	536	Water For Power	F10	13,159	5,781	1,640	2,707	1,073	1,446	497	15
340 341	537	Hydraulic Expenses	F10	369,440	162,297	46,051	76,006	30,119	40,596	13,956	415
342 343	538	Electric Expenses	F10	-	-	-	-		-	-	_
344 345	539		F10							57,128	1 607
346		Misc. Hydro Expenses		1,512,320	664,372	188,513	311,136	123,295	166,180		
347 348	540	Rents (Hydro Generation)	F10	178,015	78,203	22,190	36,624	14,513	19,561	6,725	
349	541	Maint Supervision & Engineering	F10	30	13	4	6	2	3	1	0

350 351	542	Maintenance of Structures	F10	70,047	30,772	8,731	14,411	5,711	7,697	2.646	79
352 353	543	Maint of Dams & Waterways	F10	73,161	32,140	9,120	15,052	5,965	8,039	2,764	82
354 355	544		F10	•	·	•	•	·	•	·	112
356		Maintenance of Electric Plant		99,415	43,673	12,392	20,453	8,105	10,924	3,755	112
357	545	Maint of Misc. Hydro Plant SG	F10 F10	106,382	46,734.30	13,260.69	21,886.40	8,672.99	11,689.68	4,018.62	119.38
		SG-P SG-U	F10 F10	248,158 71,258	109,017.33 31,304.13	30,933.28 8,882.44	51,054.50 14,660.21	20,231.52 5,809.44	27,268.57 7,830.12	9,374.25 2,691.80	278.47 79.96
		CAGW	F10	71,250	31,304.13	0,002.44	14,000.21	5,009.44	7,030.12	2,691.00	-
363		CAGE	F10	-	-	-	-	-	-	-	-
364 365	Total Hydrau	ilic Power Generation		3,444,614	1,513,240	429,377	708,674	280,828	378,508	130,121	3,865
366 367							OTHER POWER GENE	DATION			
368 369							OTHER POWER GENE	RATION			
370 371	546	Operation Super & Engineering	F10	34,386	15,106	4,286	7,074	2,803	3,779	1,299	39
371 372	547	Fuel	F30	-	-	_	-		-	-	-
373 374		CAEW/CAEE	F30	-	-	-	-	-	-	-	-
375											
376 377	547NPC	Fuel-NPC CAEW	F30 F30								
378		S	F30	67,107,706	26,203,911	8,797,960	- 14,974,971	6,030,529	8,533,787	2,454,873	111,675
379 380		Total 547		67,107,706	26,203,911	8,797,960	14,974,971	6,030,529	8,533,787	2,454,873	111,675
381	548	Generation Expense	F10	33,456	14,697	4,170	6,883	2,728	3,676	1,264	38
382 383		CAGW Total 548	F10	1,657,983	728,362 743,060	206,670 210.840	341,103	135,170 137,898	182,186 185.862	62,631 63,895	1,860
383 384		l Otal 548		1,691,439		210,840	347,986	137,898	185,862	63,895	1,898
385 386	549	Miscellaneous Other CAGE/CAGW	F10 F10	656,528 230,168	288,417 101,114	81,837 28,691	135,070 47,353	53,525 18,765	72,142 25,292	24,801 8,695	737 258
387			""	230,166	101,114	20,091	47,353	10,705	25,292	0,095	250
388 389	550/551	Maint Supervision & Engineering CAGW	F10								
390		SG	F10	834,745	366,709	104,052	171,735	68,054	91,725	31,533	937
391 392		Total 550		834,745	366,709	104,052	171,735	68,054	91,725	31,533	937
393 394	552	Maintenance of Structures	F10	4,480	1,968	558	922	365	492	169	5
395	553	Maint of Generation & Elect Plant	F10	1,310,230	575,592	163,322	269,559	106,819	143,973	49,494	1,470
396 397		CAGW Total 553	F10	1,076,461 2,386,691	472,896 1,048,488	134,183 297,505	221,464 491,023	87,760 194,579	118,286 262,259	40,664 90,158	1,208 2,678
398 399	554	Maintenance of Misc. Other	F10	95,670	42,028	11,925	19,682	7,800	10,513	3,614	107
400 401		CAGW Total 554	F10	95,670	42,028	- 11,925	19,682	- 7,800	- 10,513	3,614	107
402 403	Total Other F	Power Generation		73,041,814	28,810,802	9,537,656	16,195,818	6,514,318	9,185,850	2,679,036	118,334
404 405											
406 407							OTHER POWER SUI	PPLY			
408											
409 410	555	Purchased Power SG	F30 F30	-	-	-	-	-	-	-	-
411		SE	F30			-			-		:
412 413	555NPC	Purchased Power-NPC									
414	SSSNFC	CAGW	F30	-	-	-	-	-	-	-	
415 416		CAEW DGP	F30 F30	-	-	-	-	•	-	-	-
417		DGP	F30	100,134,198	39,099,945	13,127,801	22,344,776	8,998,403	12,733,619	3,663,019	166,635
418 419		Total 555		100,134,198	39,099,945	13,127,801	22,344,776	8,998,403	12,733,619	3,663,019	166,635
420 421	556	System Control & Load Dispatch	F10	86,893	38,172.81	10,831	17,877	7,084	9,548	3,282	98
422 423	557	Other Expenses	F10	2,841,533	1,248,303	354,202	584,600	231,661	312,239	107,340	3,189
424	551	Outer Expenses	riv	2,041,533	1,240,303	JU4,2U2	334,000	231,001	312,239	107,340	3,109
425 426	Embedded C	Cost Differentials									
427 428		Company Owned Hydro	F10 F10	-	-	-	-	-	-	-	-
		Company Owned Hydro Mid-C Contract	F10 F10	•	-	-	• •	-	:	-	
430		Mid-C Contract	F10	-	-	-	-	-	-	-	-
431 432		Existing QF Contracts Existing QF Contracts	F10 F10	-	-	-	-	-	-	-	
		g	1								

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433		-	-	-			-	-	-
434									
435 436	Total Other Power Supply	103,062,624	40,386,421	13,492,834	22,947,253	9,237,148	13,055,406	3,773,641	169,921
437 438	TOTAL GENERATION EXPENSE	238,380,573	94,468,331	31,069,024	52,699,732	21,184,975	29,823,075	8,754,133	381,303

DISTRIBUTION	- METER - Unbundled					IRANSMISS	ION EXPENSE			
Α	В	С	D Washington	E	F Small General	G Large General	H Large General	l Large General	J Agricultural	K Street & A Lighting
FERC ACCT 560	<u>DESCRIPTION</u> Operation Supervision & Eng	COSFactor F12	Jurisdiction Normalized -	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 51 57
561	Load Dispatching	F12	-	-	-	-	-	-	-	
562	Station Expense	F12	-	-	-	-	-	-	-	
563	Overhead Line Expense	F12	-	-	-	-	-	-	-	
564	Underground Line Expense	F12	-	-	-	-	-	-	-	
565	Transm of Electricity by Others	F12	-	-		-	-	-	-	
565NPC	Transmission of Electricity by Others-NPC CAGW SE	F12 F12	- -	:	-	:	:	:	-	
	SE	F12	•	-	-	-			:	
566	Misc. Transmission Expense	F12	-	-	-	-	-	-	-	
567	Rents - Transmission	F12	-	-	-	-	-	-	-	
568	Maint Supervision & Engineering	F12	-	-		-	-	-		
569	Maintenance of Structures	F12	-	-		-	-	-		
570	Maint of Station Equipment	F12	-	-		-	-	-		
571	Maintenance of Overhead Lines	F12	-	-		-	-	-		
572	Maint of Underground Lines	F12	-	-		-	-	-	-	
573	Maint of Misc Transmission Plant	F12	-	-		-	-	-	-	
TOTAL TRA	INSMISSION EXPENSE				-					
Distribution	ı - METER - Unbundled					DISTRIBUTI	ON EXPENSE			
A	В	с	D	E	F	G	н	1	J	К
			Washington		Small General	Large General	Large General	Large General	Agricultural Pumping	Street & A Lightin Sch. 15, 5 <sup>-</sup> 57
FERC ACCT 580	<u>DESCRIPTION</u> Operation Supervision & Eng	COSFactor F131	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Schedule 40	
ACCT		COSFactor F131 F20								
<u>ACCT</u> 580	Operation Supervision & Eng	F131								
<u>ACCT</u> 580 581	Operation Supervision & Eng  Load Dispatching	F131 F20								
ACCT 580 581 582	Operation Supervision & Eng  Load Dispatching  Station Expense	F131 F20 F120								
ACCT 580 581 582 583	Operation Supervision & Eng Load Dispatching Station Expense Overhead Line Expenses	F131 F20 F120 F132								
ACCT 580 581 582 583	Operation Supervision & Eng Load Dispatching Station Expense Overhead Line Expenses Underground Line Expense	F131 F20 F120 F132 F133								
ACCT 580 581 582 583 584	Operation Supervision & Eng Load Dispatching Station Expense Overhead Line Expenses Underground Line Expense Street Lighting & Signal Systems	F131 F20 F120 F132 F133 F130								
580 ACCT 581 582 583 584 585	Operation Supervision & Eng Load Dispatching Station Expense Overhead Line Expenses Underground Line Expense Street Lighting & Signal Systems Meter Expenses	F131 F20 F120 F132 F133 F130 F127								

516	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-
517 518	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-
519 520	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-
521 522	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-
523 524	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-
525 526	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-
527 528	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-
529 530	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-
531 532	598	Maint of Misc. Distribution Plant	F131		-	-		-	-	-	
533 534	TOTAL DIST	RIBUTION EXPENSE		-	-	-	-	-	-	-	-
535 536 537 538							CUSTOMER ACC	OUNTS EXPENSE			
539 540	901	Supervision	F136	_	_	_	_	_	_	_	
541 542	902	Meter Reading Expense	F41	_	-		-	-	-	_	_
543 544	903	Customer Receipts & Collections	F42			-	-	-	-	_	_
545 546	904	Uncollectible Accounts	F80			-	-	-	-	_	_
547 548	905	Misc. Customer Accounts Exp	F136		-	-	-	_	-	_	
549 550	TOTAL CUST	TOMER ACCOUNTS EXPENSE		-	-		-	-	-	_	-
551 552	Distribution	- METER - Unbundled					CUSTOMER SE	RVICE EXPENSE			
553 554	A	В	С	D	E	F	G	н	1	J	к
555	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
556 557	907	Supervision	F40	-			-	-	-	-	-
558 559	908	Customer Assistance	F40	7,000	5,516	1,037	53	3	0	256	134
560 561	909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-
562 563 564	910	Misc. Customer Service  TOMER SERVICE EXPENSE	F40	<u>-</u>			- 53	3	- 0	256	134
565 566	TOTAL CUS	TOMER SERVICE EXPENSE		7,000	5,516	1,037	53	3	U	256	134
567 568 569							SALES E	EXPENSE			
570 571	911	Supervision	F40	-	-	-	-	-	-	-	-
572 573	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-
574 575	913	Advertising Expense	F40	-	-	-	-	-	-	-	-
576 577	916	Misc. Sales Expense	F40	-		-	-	-	-	-	-
578 579 580	TOTAL SALE	ES EXPENSE		-	•	-	-		-	-	-

581							ADMINISTRATION &	GENERAL EXPENSE			
582 583											
584	920	Administrative & General Salaries	F102G	-	-	-	-	•	•	-	-
585 586		Customer - System System Overheads	F42 F102G					-			
587		Administrative & General Salaries	1.025	-	-	-	-	-	-	-	-
588 589	921	Office Supplies & expenses	F102G	_	_		_	_		_	_
590	321	Customer - System	F42	-	-	-	-	-		-	-
591 592		System Overheads	F102G		-	-	-	-	-	-	-
592 593		Office Supplies & expenses		•	-	-	-	-	-	-	-
594	922	A&G Expenses Transferred	F102G	-	-	-	-	•	•	-	-
595 596	923	Outside Services	F102G	_	_	_	_	_	_	_	_
597		Customer - System	F42	-	-	-	-	-	-	-	-
598 599		System Overheads JBG	F102G F102G	-	-	-	-	-	-	-	-
600		System Overheads	F102G								
601		Outside Services		-	-	-	-	-	-	-	-
602 603	924	Property Insurance									
604		S	F102G	-	-	-	-	-	•	-	-
605 606		CAGW SO	F102G F102G					:			
607											
608 609	925	Injuries & Damages Injuries & Damages	F102G F102G	-	-	-	-	-	-	-	-
610		injunes & Damayes		•	•	•	•	•	•	•	-
611 612	926	Employee Pensions & Benefits	F138G	-	-	-	-	-	-	-	-
613	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-
614	928	Regulatory Commission Expense	F141								
615 616	920	Regulatory Expense Regulatory Expense	F141			-				-	
617											
618 619	929	Duplicate Charges	F138G	•	-	-	-	-	-	-	-
620	930	Misc General Expenses									
621 622		Situs Customer	F138G F138G					:			
623		Labor	F138G	-	-	-	-	-	-	-	-
624 625		Labor Customer	F138G F138G	-	-	-	-	-	-	-	-
626				•	-	-	-	•	•	•	-
627 628	931	Rents	F102G	-	-	-	-	-	-	-	-
629	935	Maintenance of General Plant	F108	-	-	-	-	-	-	-	-
630 631	TOTAL ADM	IINISTRATIVE & GEN EXPENSE		_	_	_	_	_	_	_	_
632	10171271211										
633 634	TOTAL O &	M EXPENSE		238,387,573	94,473,848	31,070,061	52,699,786	21,184,979	29,823,075	8,754,389	381,437
635											
636 637	Distribution	- METER - Unbundled					DEPRECIATIO	N EXPENSE			
638	Α	В	С	D	E	F	G	н	1	J	K Street & Area
				Washington		Small General	Large General	Large General	Large General	Agricultural	Lighting
639	FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 51-54, 57
640	403SP	Steam Depreciation	F10	4,070,621	1,788,249	507,409	837,465	331,865	447,296	153,769	4,568
641	400ND		F40					-			
642 643	403NP	Nuclear Depreciation	F10	-	-	-	-	-	•	-	-
644 645	403HP	Hydro Depreciation	F10	2,818,056	1,237,990	351,275	579,770	229,747	309,659	106,453	3,162
646	403OP	Other Generation Depreciation	F10	-	-	-	-	-		-	-
647 648		SG CAGW	F10 F10	496,136 4,520,283	217,955 1,985,789	61,844 563,460	102,072 929,976	40,448 368,524	54,517 496,707	18,742 170,755	557 5,072
649		CAGE	F10	4,520,283	1,985,789	563,460	929,976	368,524	496,707	170,755	5,072
650		SG	F10	11,468,883	5,038,352	1,429,614	2,359,538	935,021	1,260,246	433,241	12,870
651 652		CAGE Total 403OP	F10	- 16,485,302	- 7,242,096	2,054,919	- 3,391,586	- 1,343,994	- 1,811,470	622,738	- 18,499
653				.0,-00,002	,,,,,,,	_,00-,0.0	5,55.,566	.,00,004	.,,-//	522,.30	10,100
654 655	403TP	Transmission Depreciation	F106	•	-	-	-	-	-	-	-
656	403	Distribution Depreciation									
657 658		Land Rights Structures	F118 F119		-	-		-	-	-	-
659		Station Equip	F120	-	-	-	-	-	-	-	-
660		Poles & Towers	F121	•	-	•	•	-	-	-	-

			and the second s								
661		OH Conductors	F122	-	-	-	-	-	-	-	-
662		UG Conduit	F123	-	-	-	-	-	-		-
663		UG Conductor	F124	-	-	-	-	-	-	-	-
664		Line Transformer	F125	-		-	-	-	-	-	
665		Services	F126	_	_	_	_	_	_		
666		Meters	F127								
667		Inst Cust Premises	F128	•	•	-	-	-	-		•
				-	-	-	-	-	•	•	-
668		Leased Property	F129	-	-	-	-	-	-	•	-
669		Street Lighting	F130	-	-	-	-	-	-	-	-
670		Total Distribution Expense		-	-	-	-	-	-	-	-
671											
672	403GP	General Depreciation									
673		S	F107G	-	-	-	-	-	-		-
674		DGP	F105G	_	-	_	_	-	_		
675		DGU	F105G			_	_	_	_		
676		SE	F10	_	_	_	_	_	_		_
677		CN	F42		-	-	-		-	-	-
678		SG/CAGW/CAGE	F105G	24 000	44.044						36
				31,962	14,041	3,984	6,576	2,606	3,512	1,207	
679		SO	F102G	751,676	330,216	93,698	154,645	61,282	82,597	28,395	843
680		CAEW	F105G	249,930	109,796	31,154	51,419	20,376	27,463	9,441	280
681		JBG	F105G	36,297	15,946	4,525	7,468	2,959	3,988	1,371	41
682		JBE	F10	-	-	-	-	-	-	-	-
683		Total General Expense		1,069,865	469,998	133,360	220,108	87,223	117,561	40,415	1,201
684											
685	403GV0	General Vehicles	F105G	-		-	-	-	-		-
686											
687	403MP	Mining Depreciation	F10	-		_	_	_	_		
688			'''								
689	403EP	Experimental Plant Depreciation	F10								
690	403EF	Experimental Flant Depreciation	""		-	-				-	<u>-</u> _
691	TOTAL DED	DECLATION EXPENSE		04 440 040	40 700 004	0.040.004	5 000 000	4 000 000	0.005.000	000 074	07.400
692	TOTAL DEP	PRECIATION EXPENSE		24,443,843	10,738,334	3,046,964	5,028,928	1,992,828	2,685,986	923,374	27,429
693											
694							AMORTIZATION EXP	LINGE			
694 695							AMORTIZATION EXP	LNGL			
							AMORTIZATION EXP	ENGE			
695	404CLG	Amort of LT Plant - Cap. Lease Gen					AMORTIZATION EXP	ENGE			
695 696 697	404CLG	Amort of LT Plant - Cap. Lease Gen S	F12	_	_		AMORTIZATION EXP	-		_	-
695 696 697 698	404CLG	S	F12 F10	1	-	<u>.</u>			<u>-</u>	· -	-
695 696 697 698 699	404CLG	S SG/CAGW	F10	-	-	- - - 401	<u>-</u> -	-	- - 354		- - -
695 696 697 698 699 700	404CLG	S SG/CAGW SO	F10 F102G	- - 3,219	- - 1,414	- - 401	- - - 662		- - 354	- - 122	- - 4
695 696 697 698 699 700 701	404CLG	S SG/CAGW SO DGU	F10 F102G F10	- 3,219	- 1,414		- - 662	- - 262	- - 354	122	- - 4
695 696 697 698 699 700 701 702	404CLG	S SGICAGW SO DGU CN	F10 F102G F10 F42	-	-	- - 401 -	<u>-</u> -	- - 262 -	- - 354 -		- - 4
695 696 697 698 699 700 701 702 703	404CLG	S SG/CAGW SO DGU CN DGP	F10 F102G F10 F42 F10	- 3,219 - -	- 1,414 - -	-	- - 662 -	- - 262 -	-	122 - -	•
695 696 697 698 699 700 701 702 703 704	404CLG	S SG/CAGW SO DGU CN DGP SG	F10 F102G F10 F42	- 3,219 - - - 0	- 1,414 - - 0	- - 0	- - 662 - - 0	- - 262 - - 0	- - 0	122 - - 0	- - 0
695 696 697 698 699 700 701 702 703 704 705	404CLG	S SG/CAGW SO DGU CN DGP	F10 F102G F10 F42 F10	- 3,219 - -	- 1,414 - -	-	- - 662 -	- - 262 -	-	122 - -	•
695 696 697 698 699 700 701 702 703 704 705 706		S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General	F10 F102G F10 F42 F10 F10	- 3,219 - - - 0	- 1,414 - - 0	- - 0	- - 662 - - 0	- - 262 - - 0	- - 0	122 - - 0	- - 0
695 696 697 698 699 700 701 702 703 704 705 706 707	404CLG 404CLS	S SG/CAGW SO DGU CN DGP SG	F10 F102G F10 F42 F10	- 3,219 - - - 0	- 1,414 - - 0	- - 0	- - 662 - - 0	- - 262 - - 0	- - 0	122 - - 0	- - 0
695 696 697 698 699 700 701 702 703 704 705 706 707 708	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General	F10 F102G F10 F42 F10 F10	3,219 - - 0 3,219	- 1,414 - - - 0 1,414	- - 0 401	662 0	- 262 - - 0 262	- - 0	122 - - 0	- - 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707		S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General	F10 F102G F10 F42 F10 F10	3,219 - - 0 3,219	- 1,414 - - - 0 1,414	- - 0 401	662 0	- 262 - - 0 262	- - 0	122 - - 0	- - 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707 708	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam	F10 F102G F10 F42 F10 F10	3,219 - - 0 3,219	- 1,414 - - - 0 1,414	- - 0 401	662 0	- 262 - - 0 262	- - 0	122 - - 0	- - 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Intangible Plant S	F10 F102G F10 F42 F10 F10	3,219 - - 0 3,219 -	1,414 - - 0 1,414 -	- 0 401 -		262 0 262	- - 0 354 -	122 - - 0 122	- - 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709	404CLS	S SGICAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Intangible Plant	F10 F102G F10 F42 F10 F10	3,219 - - 0 3,219 -	1,414 - - 0 1,414 - -	- 0 401 -		262 - 0 262 	- 0 354 - -	122 - - 0 122 -	- 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG	F10 F102G F10 F42 F10 F10 F10 F107G F10 F105G	3,219 - - 0 3,219 - - - 233,676	1,414 - - 0 1,414 - - 102,655	- - 0 401 - - - 29,128	662 0 662	- 262 - - 0 262 - - 19,051	- 0 354 - - - - 25,677	122 - - 0 122 - - 8,827	- 0 4 - - - 262
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO	F10 F102G F10 F42 F10 F10 F10 F10 F107G F105G F102G	3,219 - - 0 3,219 - -	1,414 - - 0 1,414 - -	- - 0 401 - -	662 0 662	262 - 0 262 	- 0 354 - -	122 - - 0 122 -	- 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S S SE SG SO CN	F10 F102G F10 F42 F10 F10 F10 F107G F10 F105G F102G F42	3,219 - 0 3,219 - - - - - - - 233,676 1,195,260	1,414 - 0 1,414  - 102,655 525,085	- 0 401 29,128 148,991	- 662 - 0 662 	- - 262 - - 0 262 - - - 19,051 97,446	- - - - - - 25,677 131,340	122 - - 0 122 - - 8,827 45,151	- 0 4 - - 262 1,341
695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711 712 713 714 715	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P	F10 F102G F10 F42 F10 F10 F10 F10 F102G F42 F10	3,219 - 0 3,219 - - 233,676 1,195,260 - 175,627	1,414 - - 0 1,414 - - 102,655 525,085 - 77,154	0 401 - - 29,128 148,991 - 21,892	- 662 - 0 662 - 48,075 245,906	- 262 - - 0 262 - - 19,051 97,446 - - 14,318		122 - 0 122 - - 8,827 45,151 - 6,634	- 0 4
695 698 699 700 701 702 703 704 705 706 707 708 709 711 712 713 714 715 716	404CLS	S SGICAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SG SO CN SG-P SG-U	F10 F102G F10 F42 F10 F10 F10 F10 F107G F10 F105G F102G F42 F10	3,219 - 0 3,219 - - - 233,676 1,195,260 - 175,627 21,147	1,414 0 1,414 102,655 525,085 - 77,154 9,290	- 0 401 29,128 148,991 - 21,892 2,636		- - 262 - 0 262 - - 19,051 97,446 14,318 1,724	- - - - - - 25,677 131,340	122 - 0 122 - - 8,827 45,151 - 6,634 799	- 0 4 262 1,341
695 696 697 698 699 700 701 702 703 704 705 706 707 708 711 712 713 714 715 716 717	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP	F10 F102G F10 F42 F10 F10 F10 F10 F107G F10 F105G F102G F42 F10 F10	3,219 - 0 3,219 - - - 233,676 1,195,260 - 175,627 21,147	1,414 - - 0 1,414 - - 102,655 525,085 - 77,154	- 0 401 29,128 148,991 - 21,892 2,636	- 662 - 0 662 - 48,075 245,906 - 36,132 4,351	262 - 0 262 - 19,051 97,446 - 14,318 1,724		122 - 0 122 	- 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 711 711 713 714 715 716	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE	F10 F102G F10 F42 F10 F10 F10 F10 F107G F105G F102G F42 F10 F10 F105G F105G F105G F105G F105G	3,219 - 0 3,219 - - - 233,676 1,195,260 - 175,627 21,147	1,414 0 1,414 102,655 525,085 - 77,154 9,290	- 0 401 29,128 148,991 - 21,892 2,636		- - 262 - 0 262 - - 19,051 97,446 14,318 1,724		122 - 0 122 - - 8,827 45,151 - 6,634 799	- 0 4
695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711 712 713 714 715 716 717 718	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE	F10 F102G F10 F42 F10 F10 F10 F10 F107G F10 F105G F102G F42 F10 F10 F10 F105G F105G F105G	3,219	1,414 - 0 1,414 102,655 525,085 - 77,154 9,290 	29,128 148,991 - 21,892 2,636	- 662 - 0 662 - 48,075 245,906 - 36,132 4,351 	262 - 0 262 - 19,051 97,446 - 14,318 1,724 	- - - - 25,677 131,340 - 19,299 2,324 - -	122 - - 0 122 - - 8,827 45,151 - 6,634 799 - -	0 
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 719 720	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE SO DGU SO DGU SO CN SO CN SG-P SG-U CO	F10 F102G F10 F42 F10 F10 F10 F10 F10 F10F F10F F10F F10	3,219 - 0 3,219 - - - 233,676 1,195,260 - 175,627 21,147	1,414 0 1,414 102,655 525,085 - 77,154 9,290	- 0 401 29,128 148,991 - 21,892 2,636	- 662 - 0 662 - 48,075 245,906 - 36,132 4,351	262 - 0 262 - 19,051 97,446 - 14,318 1,724		122 - 0 122 	0 4 - - 262 1,341 - - 197 24 - -
695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 712 711 712 713 714 715 716 717 718 719 720	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE	F10 F102G F10 F42 F10 F10 F10 F10 F10 F107G F10 F105G F102G F42 F10 F10 F10 F105G F105G F105G F105G F105G F105G	3,219	1,414	29,128 148,991 - 21,892 2,636 11,840	- 662 - 0 662 - 48,075 245,906 36,132 4,351 - 19,542	262 - 0 262 - 19,051 97,446 - 14,318 1,724 - -	25,677 131,340 - 19,299 2,324 - - 10,437	122 - 0 122 - 8,827 45,151 - 6,634 799 - - 3,588	0 
695 696 697 698 699 700 701 702 703 704 705 706 707 710 711 712 713 714 715 716 717 718 719 720 721	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG	F10 F102G F10 F42 F10 F10 F10 F10 F10 F10 F105G	3,219	1,414 - 0 1,414 102,655 525,085 - 77,154 9,290 	29,128 148,991 - 21,892 2,636	- 662 - 0 662 - 48,075 245,906 - 36,132 4,351 	262 - 0 262 - 19,051 97,446 - 14,318 1,724 	- - - - 25,677 131,340 - 19,299 2,324 - -	122 - - 0 122 - - 8,827 45,151 - 6,634 799 - -	0 4 - - 262 1,341 - - 197 24 - -
695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 712 711 712 713 714 715 716 717 718 719 720	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE	F10 F102G F10 F42 F10 F10 F10 F10 F10 F107G F10 F105G F102G F42 F10 F10 F10 F105G F105G F105G F105G F105G F105G	3,219	1,414	29,128 148,991 - 21,892 2,636 11,840	- 662 - 0 662 - 48,075 245,906 36,132 4,351 - 19,542	262 - 0 262 - 19,051 97,446 - 14,318 1,724 - -	25,677 131,340 - 19,299 2,324 - - 10,437	122 - 0 122 - 8,827 45,151 - 6,634 799 - - 3,588	0 4 
695 696 697 698 699 700 701 702 703 704 705 706 707 710 711 712 713 714 715 716 717 718 719 720 721	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG	F10 F102G F10 F42 F10 F10 F10 F10 F10 F10 F105G	3,219	1,414	29,128 148,991 - 21,892 2,636 11,840	- 662 - 0 662 - 48,075 245,906 36,132 4,351 - 19,542	- 262 - 0 262 - 19,051 97,446 - 14,318 1,724 	25,677 131,340 - 19,299 2,324 - - 10,437	122 - 0 122 - 8,827 45,151 - 6,634 799 - - 3,588	0 4 
695 696 697 698 699 700 701 702 703 704 705 706 707 708 719 711 712 713 714 715 716 717 718 719 720 721 722 723 724	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG CAEW CAEE	F10 F102G F10 F42 F10 F10 F10 F10 F10 F10F F105G F102G F42 F10 F10 F105G	3,219	1,414	29,128 148,991 - 21,892 2,636 11,840	- 662 - 0 662 - 48,075 245,906 36,132 4,351 - 19,542	262 - - 0 262 - 19,051 97,446 14,318 1,724 - - - 7,744 - - - -	25,677 131,340 - 19,299 2,324 - - 10,437	122 - 0 122 - 8,827 45,151 - 6,634 799 - - 3,588 - 2,569	0 4 
695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 712 714 715 716 717 718 719 720 721 722 723 724 725	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-J DGP CAGE CAGE CAGE CAGE JBG CAEW CAEE DGU	F10 F102G F10 F42 F10 F10 F10 F10 F10 F105G	3,219	1,414 0 1,414 102,655 525,085 - 77,154 9,290 41,728 - 29,872	29,128 148,991 21,892 2,636 11,840 8,476		262 - 0 262 - 19,051 97,446 - 14,318 1,724 7,744 5,544	25,677 131,340 - 19,299 2,324 - 10,437 - 7,472	122 - 0 122 - 8,827 45,151 - 6,634 799 	0 4 - - 262 1,341 - - 197 24 - - - 107 - -
695 696 697 698 699 700 701 702 703 704 705 706 707 708 719 711 712 713 714 715 716 717 718 719 720 721 722 723 724	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG CAEW CAEE	F10 F102G F10 F42 F10 F10 F10 F10 F10 F10F F105G F102G F42 F10 F10 F105G	3,219	1,414	29,128 148,991 - 21,892 2,636 11,840	- 662 - 0 662 - 48,075 245,906 36,132 4,351 - 19,542	262 - - 0 262 - 19,051 97,446 14,318 1,724 - - - 7,744 - - - -	25,677 131,340 - 19,299 2,324 - - 10,437	122 - 0 122 - 8,827 45,151 - 6,634 799 - - 3,588 - 2,569	0 4 

728 729	Distribution	- METER - Unbundled						AMORTIZATION EXP	ENSE (continued)			
730 731	A	В	С		D	E	F	G	н	1	J	K Street & Area
732	FERC ACCT	<u>DESCRIPTION</u>	COSFactor		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54,
733	404O	Amort of LT Plant - Other Plant	F10	_	-	-	-	-	-	-	-	-
734 735	404HP	Amort of Other Electric Plant	F110		24,924	12,893	3,451	3,992	1,567	1,924	966	130
736 737 738	405	Amort of Other Electric Plant	F110		-	-	-	-	-	-	-	-
739 740	406	Amort of Plant Acquisition Adj	F10		-	-	-	-	-	-	-	-
741 742	407	Amort of Prop Losses, Unrec Plant,	F110	_	81,892	42,362	11,340	13,117	5,148	6,322	3,174	429
743 744 745	TOTAL AMO	ORTIZATION EXPENSE			1,898,728	842,454	238,156	385,767	152,803	205,148	71,830	2,570
746 747 748								TAX OTHER TH	AN INCOME			
749 750 751	408	Total Taxes Other Than Income	F101G		13,663,533	6,002,519	1,703,135	2,811,056	1,113,945	1,501,412	516,141	15,326
752 753 754								DEFERRE	ED ITC			
755 756 757	41140	Deferred I T C - Federal	F101G		-	-	-	-	-	-	-	-
758 759	41141	Deferred I T C - Idaho	F101G	_	-	-	-	-	-	-	-	-
760 761	TOTAL DEFE	ERRED ITC			-	-	-	-	-	-	-	-
762 763 764								DEFERRED INC	OME TAXES			
765 766	41010	Deferred Income Tax - Federal-DR	F101G		16,114,619	7,079,304	2,008,659	3,315,329	1,313,774	1,770,748	608,730	18,076
767 768	41011	Deferred Income Tax - State-DR	F101G		-	-	-	-	-	-	-	-
769 770	41110	Deferred Income Tax - Federal-CR	F101G		(14,575,037)	(6,402,951)	(1,816,753)	(2,998,584)	(1,188,257)	(1,601,572)	(550,573)	(16,349)
771 772 773	41111	Deferred Income Tax - State-CR	F101G	_	-	-	-	-	-	-	-	
774 775	TOTAL DEFE	ERRED INCOME TAXES			1,539,582	676,353	191,906	316,745	125,517	169,176	58,158	1,727
776 777 778												
779 780	40911	State Income Taxes	F101G		-	-	-	-	-	-	-	-
781 782 783	40910	Federal Income Tax	F101G		(21,916,236)	(9,628,009)	(2,731,820)	(4,508,920)	(1,786,761)	(2,408,256)	(827,887)	(24,583)
784 785 786	TOTAL OPER	RATING EXPENSES		_	257,916,422	103,063,500	33,505,295	56,711,791	22,774,646	31,965,156	9,492,295	403,741
787 788 789	Distribution	- METER - Unbundled						STEAM GENERA	ATION PLANT			
790	A	В	С		D	E	F	G	н	1	J	K Street & Area
791	FERC ACCT	<u>DESCRIPTION</u>	COSFactor		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54,
792	310	Land and Land Rights	F10 F10	_	3,286,905	1,443,958	409,718	676,228	267,971	361,178	124,164	3,688
793 794 795		JBG Total 310	F10 F10		396,417 264,573 3,947,895	174,148 116,229 1,734,335	49,414 32,979 492,111	81,556 54,432 812,216	32,319 21,570 321,859	43,560 29,072 433,810	14,975 9,994 149,133	445 297 4,430
796 797	311	Structures and Improvements	F10		677,128	297,466	84,405	139,308	55,204	74,405	25,579	760
798 799		JBG	F10 F10		15,485,764 33,501,454	6,802,993 14,717,399	1,930,325 4,176,009	3,185,947 6,892,386	1,262,505 2,731,266	1,701,637 3,681,272	584,980 1,265,529	17,377 37,593
800 801		Total 311			49,664,346	21,817,859	6,190,739	10,217,641	4,048,975	5,457,314	1,876,088	55,730
802 803	312	Boiler Plant Equipment SG	F10		4,928,433	2,165,091	614,337	1,013,946	401,799	541,556	186,173	5,530
804		S	F10		-	-,,-		-	-	-	-	-

805		CAGW	F10	(902,709)	(396,566)	(112,524)	(185,718)	(73,595)	(99,193)	(34,100)	(1,013)
806		JBG	F10	183,496,032	80,610,959	22,873,070	37,751,360	14,959,842	20,163,267	6,931,625	205,909
807		Total 312		187,521,756	82,379,484	23,374,883	38,579,588	15,288,047	20,605,629	7,083,698	210,426
808 809	314	Turbogenerator Units	F10	2,852,975	1,253,330	355,628	586.954	232,594	313,496	107,772	3,201
810	314	Turbogenerator onits	F10	8,913,042	3,915,555	1,111,025	1,833,715	726,652	979,400	336,693	10,002
811		JBG	F10	46,099,266	20,251,697	5,746,346	9,484,183	3,758,325	5,065,569	1,741,415	51,730
812		Total 314	'''	57,865,282	25,420,582	7,212,999	11,904,852	4,717,571	6,358,465	2,185,881	64,933
813				,,	,,	.,,	,	.,,	-,,	_,,	- 1,
814	315	Accessory Electric Equipment	F10	682,600	299,871	85,087	140,434	55,650	75,007	25,785	766
			F10	2,189,311	961,778	272,901	450,416	178,487	240,570	82,702	2,457
816		JBG	F10	13,839,789	6,079,906	1,725,152	2,847,314	1,128,314	1,520,771	522,803	15,530
817		Total 316		16,711,700	7,341,555	2,083,140	3,438,164	1,362,451	1,836,347	631,290	18,753
818	040	Miss Davis Blant Faulancet	F10	113,801	49,993	14,185	23,413	9,278	12,505	4,299	128
819	316	Misc Power Plant Equipment	F10	113,801	49,993 45,504	14,185	23,413 21,310	9,278 8.445	12,505	4,299 3,913	128
821		JBG	F10	1,337,098	587,395	166,671	275,086	109,009	146,926	50,509	1,500
822		Total 316	'''	1,554,481	682,893	193,768	319,809	126,732	170,812	58,721	1,744
823				,,-	,,,,,			.,		,	,
824	S00	Unclassified Steam Plant - Acct 300	F10	8,078,383	3,548,884	1,006,983	1,661,998	658,605	887,685	305,164	9,065
825											
826											
827	T-4-1 04	Occupation Blant		205.242.242	440.005.500	40 554 004	00 004 000	00 504 000	05 750 004	40.000.074	205 200
828 829	Total Steam	n Generation Plant		325,343,843	142,925,593	40,554,624	66,934,269	26,524,239	35,750,064	12,289,974	365,082
830											
831							NUCLEAR GENER	RATION			
832											
833											
834	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-
835											
836 837	321	Structures and Improvements	F10	-	•	•	•	-	•	•	-
838	322	Reactor Plant Equipment	F10	_	_		_	_			_
839	022	Touctor Frank Equipment	'."								
840	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-
841											
842	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-
843	205	Miss Barres Blank Frederica	F40								
844 845	325	Misc. Power Plant Equipment	F10	-	-	•	-	-	-	-	-
846	N00	Unclassified Nuclear Plt - Acct 300	F10	_				_			
847		Choladolina Nadical I it 7000 000	'."								
848	Total Nucle	ar Generation Plant		-	-		-	-	-	-	-
849											
850											
851							HYDRAULIC GENERA	TION PLANT			
852 853											
854	330	Land and Land Rights	F10	2,682,583	1,178,476	334,388	551,898	218,702	294,773	101,335	3,010
855		<del></del>	'''	_,,	.,,	,	,	,	,	,	-,
856	331	Structures and Improvements	F10	23,486,241	10,317,653	2,927,597	4,831,917	1,914,758	2,580,761	887,201	26,355
857											
858 859	332	Reservoirs, Dams & Waterways	F10	57,236,866	25,144,515	7,134,666	11,775,566	4,666,338	6,289,412	2,162,142	64,228
859 860	333	Water Wheel, Turbines, & Generators	F10	11,805,743	5,186,337	1,471,604	2,428,842	962,484	1,297,262	445,966	13,248
861	333	Water Writeer, Turbines, & Generators	1 10	11,000,743	3,100,337	1,471,004	2,420,042	302,404	1,237,202	445,500	13,240
862	334	Accessory Electric Equipment	F10	6,982,521	3,067,465	870,382	1,436,541	569,262	767,267	263,767	7,835
863				-,,-	.,,		,	,			,
864	335	Misc. Power Plant Equipment	F10	204,170	89,693	25,450	42,005	16,645	22,435	7,713	229
865											
866	336	Roads, Railroads & Bridges	F10	2,116,882	929,960	263,873	435,515	172,583	232,611	79,966	2,375
867 868	H00	Unclassified Hydro Plant - Acct 300	F10								_
868 869	нии	Uliciassilled Hydro Plant - Acct 300	F10		-	•	-	•	•	-	
870	Total Hydra	ulic Plant		104,515,006	45,914,098	13,027,960	21,502,283	8,520,773	11,484,521	3,948,090	117,281
871	,			. ,,	-,- ,	-,- ,,	,, . <del>-</del>	-,,		-,,	
			'								

873	A	- METER - Unbundled B	С	D	E	F	G	Н	1	J	K Street & Area
874	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
875 876 877	340	Land and Land Rights Total 340	F10	1,957,189 1,957,189	859,805 859,805	243,967 243,967	402,660 402,660	159,563 159,563	215,064 215,064	73,933 73,933	2,196 2,196
878 879	341	Structures and Improvements Total 341	F10	16,116,982 16,116,982	7,080,291 7,080,291	2,009,007 2,009,007	3,315,810 3,315,810	1,313,966 1,313,966	1,770,998 1,770,998	608,824 608,824	18,086 18,086
880 881 882	342	Fuel Holders, Producers & Access Total 342	F10	402,698 402,698	176,908 176,908	50,197 50,197	82,849 82,849	32,831 32,831	44,250 44,250	15,212 15,212	452 452
883 884 885	343	Prime Movers Total 343	F10	318,313,858 318,313,858	139,837,276 139,837,276	39,678,325 39,678,325	65,487,962 65,487,962	25,951,107 25,951,107	34,977,581 34,977,581	12,024,414 12,024,414	357,193 357,193
886 887 888	344	Generators Total 344	F10	38,596,249 38,596,249	16,955,575 16,955,575	4,811,083 4,811,083	7,940,558 7,940,558	3,146,628 3,146,628	4,241,108 4,241,108	1,457,986 1,457,986	43,310 43,310
889 890 891	345	Accessory Electric Plant Total 345	F10	29,953,520 29,953,520	13,158,769 13,158,769	3,733,754 3,733,754	6,162,455 6,162,455	2,442,014 2,442,014	3,291,411 3,291,411	1,131,504 1,131,504	33,612 33,612
892 893 894	346	Misc. Power Plant Equipment	F10	1,715,864	753,790	213,885	353,011	139,889	188,546	64,817	1,925
895 896	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-
897 898 899	Total Other G	Generation Plant		407,056,360	178,822,414	50,740,218	83,745,306	33,185,998	44,728,957	15,376,692	456,775
900 901	103	Experimental Plant	F10	-	-	-	-	-	-	-	-
902 903 904	TOTAL GENE	ERATION PLANT		836,915,209	367,662,105	104,322,802	172,181,858 TRANSMISS	68,231,009 ION PLANT	91,963,541	31,614,757	939,138
905	350	Land and Land Rights									
906 907 908		Demand Direct Assigned	F12 A	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<del></del>		
909	352	Structures and Improvements									
910 911 912		Demand Direct Assigned	F12 A	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<del></del>		
913	353	Station Equipment									
914 915		Demand Direct Assigned	F12 A	-	-	-	•	-	-	-	-
916 917	354	Towers and Fixtures									
918 919 920		Demand Direct Assigned	F12 A	<u> </u>	<u>-</u>	<u>-</u>	<u> </u>	<u> </u>	<del></del>		
921	355	Poles and Fixtures									
922 923 924		Demand Direct Assigned	F12 A	<u> </u>			<u> </u>				
925 926	356	Overhead Conductors	F12								
926 927 928		Demand Direct Assigned	A A	<u>-</u>	<u> </u>	<u> </u>	<del></del>	<del></del>	<u>-</u>		
929 930	357	Underground Conduit  Demand	F12								
931 932		Direct Assigned	A A	<u>-</u>	<u> </u>	<u> </u>	<del></del>	<del></del>	<u>-</u>		
933	358	Underground Conductors	E40								
934 935 936		Demand Direct Assigned	F12 A	<u>-</u>	<u> </u>		<u> </u>	<u> </u>	<del></del>		
937 938	359	Roads and Trails Demand	F12								
939 940		Direct Assigned	A A		<u> </u>		<u> </u>	<u> </u>	<del></del>		
941 942 943	T00 TS0	Unclassified Trans Plant - Acct 300 Unclassified Trans Sub - Acct 300	F10 F10	-	-	-		•		-	-
944 945 946	TOTAL TRAN	NSMISSION PLANT - METER - Unbundled		-	-	-	- DISTRIBUTI	- ON PI ANT	-	-	ē
947	A	B	С	D	E	F	G	H	1	J	K
948	FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,

949											
950	360	Land and Land Rights									
951		Demand Primary	F20A		-	-	-			-	-
952		Assigned	A		:	:		:	·	•	
953 954	004	044			•	-	-	-			-
954 955	361	Structures and Improvements  Demand Primary	F20								
956		Assigned	A A		•	-	-	-		-	•
957		Assigned		-	<del>:</del>	-	-			:	
958	362	Station Equipment									
959		Demand Primary	F20A				-				_
960		Assigned	A			-	-				
961					-	-	-				-
962	364	Poles, Towers & Fixtures	F20A								
963		Demand Primary	F20A		-	-	-				-
964		Demand Secondary	F22		•	•	-				-
965		Assigned	Α		<u> </u>		-	:	·	<u> </u>	
966					•	•	-				•
967	365	Overhead Conductors	5004								
968 969		Demand Primary Demand Secondary	F20A F22		:	•					-
970		Assigned	A .		-	-	_				
971		Assigned	^	-	<del></del>	<del>-</del>	-			<u> </u>	<del></del>
972	366	Underground Conduit									
973		Demand Primary	F20A			-	-				
974		Demand Secondary	F22		-	-	-				-
975		Assigned	Α		<u></u>	<u> </u>	<u> </u>	. <u> </u>	·	<u> </u>	
976					-	-	-				-
977	367	Underground Conductors									
978		Demand Primary	F20A		•	-	•				-
979		Demand Secondary	F22		-	-	•	-			-
980 981		Assigned	A		<del>-</del>	<del>:</del>	<del>·</del>		· ———	<del></del>	<del></del>
982	368	Line Transformers			•	•	-	-		-	•
983	300	Demand Secondary	F21								
984		Assigned	A				-				_
985					-						
986	369	Services									
987		Customer	F70		-	-	-				-
988		Assigned	A		<u></u>	<u> </u>	<u> </u>	:	: <u> </u>	<u></u>	
989					-	-	-			-	-
990	370	Meters									
991 992		Customer	F60A		•	-	•				-
993		Assigned	A			<del>-</del>	= =====================================		<u> </u>	<del>·</del> ———	<del></del>
994	371	Install on Customers' Premises			-	-				-	-
995	• • •	Demand Primary	F20								_
996		Demand Secondary	F22			-	-				
997		Assigned	A		<u>.                                      </u>	<u> </u>	<u>-</u>	<u></u>	·	<u></u>	
998					-	-	-				-
999	372	Leased Property									
1000		Demand Primary	F20		-	-	-			-	-
1001		Demand Secondary	F22		-	-	•	-			-
1002		Assigned	Α	-	<del>·</del>		-	•		·	<del></del>
1003 1004					•	-	•				-
1004	373	Street Lights	A								_
1005	0.0	on our Eights	^					-			<del></del>
1007											
1008	D00	Unclassified Dist Plant - Acct 300	F22		-	-	-				
1009	DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	<u>.                                    </u>			<u> </u>
1010	TOTAL DIST	TRIBUTION PLANT			-						-
1011			1 1								

1012	Distribution	- METER - Unbundled	GENERAL PLANT									
1013 1014	Α	В	С		D	E	F	G	н	1	J	к
1015	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1016 1017	389	Land and Land Rights S	F107G		_	_	_	_	_	_	_	_
1018		CN	F42		-	-	-	-	-	-	-	-
1019		DGU	F105G		-	-	-	-	-	-	-	-
1020 1021		SG CAGW	F105G F105G		41	18	5	8	3	4	2	0
1021		CAGE	F105G									
1023		SO	F102G		226,236	99,387	28,201	46,544	18,444	24,860	8,546	254
1024 1025		Total Land & Land Rights			226,277	99,405	28,206	46,553	18,448	24,864	8,548	254
1026	390	Structures and Improvements										
1027 1028		S CAEE	F107G F105G		-	-	-		-	-	-	-
1028		SE	F105G F105G				-		:		-	
1030		CN	F42		-	-	-		-		-	-
1031		SG/CAGE/CAGW	F105G		378,787	166,404	47,216	77,929	30,881	41,623	14,309	425
1032 1033		CAGW CAGE	F105G F105G		979	430	122	201	80	108	37	1
1033		JBG	F105G						:		:	:
1035		so	F102G		3,207,879	1,409,241	399,867	659,970	261,528	352,494	121,179	3,600
1036												
1037 1038		Total Structures and Improvements			3,587,645	1,576,075	447,206	738,100	292,489	394,225	135,525	4,026
1038	391	Office Furniture & Equipment										
1040		S	F107G		-	-	-	-	-		-	-
1041		DGP	F105G		-	-	-	•	-	•	-	-
1042 1043		DGU CN	F105G F42		-	-	-	-	-	-	-	-
1043		SG	F105G		34,534	- 15,171	4,305	7,105	2.815	3,795	1,305	39
1045		SE	F10		-	-	-	-	•	-	-	-
1046		SO	F102G		2,198,455	965,795	274,041	452,297	179,233	241,575	83,047	2,467
1047 1048		CAGW CAGE	F105G F105G		22,185	9,746	2,765	4,564	1,809	2,438	838	25
1049		JBG	F105G		60,560	26,604	7,549	12,459	4,937	6,655	2,288	68
1050		JBE	F10				·-	•	·-	•		-
1051 1052		CAEE CAGE	F105G F105G		-	-	-	•	-	-	-	-
1052		CAGE	F105G F105G		:			:	:	:		:
1054		Total Office Furniture & Equipment			2,315,734	1,017,316	288,660	476,425	188,794	254,462	87,478	2,599
1055 1056	392	Transportation Equipment										
1057	332	S	F107G				_	-				-
1058		so	F102G		202,608	89,007	25,255	41,683	16,518	22,263	7,654	227
1059 1060		SG	F105G		393,538	172,884	49,055	80,964	32,084	43,243	14,866	442
1060		CN DGU	F42 F105G		-	-		-	:	:		
1062		SE	F10			-	-	-		-	-	-
1063		DGP	F105G		-	-	-	-	•	-	-	-
1064 1065		CAGW CAGE	F105G F105G		19,668	8,640	2,452	4,046	1,603	2,161	743	22
1066		JBG	F105G		628,086	275,922	78,292	129,219	51,206	69,017	23,726	705
1067		CAEW	F105G		-		-	-	-	-		-
1068		CAEE	F105G		-	-	-	-	-	-	-	-
1069 1070		CAGE CAGE	F105G F10		-	-	-	-	•	-	-	-
1071		Total Transportation Equipment	'''		1,243,899	546,453	155,054	255,912	101,411	136,684	46,989	1,396
1072												
1073 1074	393	Stores Equipment	F107G		_	_	_		_	_	_	_
1074		S DGP	F107G F105G				-		:		-	
1076		DGU	F105G		-	-	-		-		-	-
1077		SO	F102G		6,485	2,849	808	1,334	529	713	245	7
1078 1079		SG CAGW	F105G F105G		63,923 17,073	28,082 7,500	7,968 2,128	13,151 3,513	5,211 1,392	7,024 1,876	2,415 645	72 19
1079		CAGE	F105G	1	-		2,120	3,513	1,392	1,070	-	-
1081		JBG	F105G	1	88,534	38,893	11,036	18,214	7,218	9,728	3,344	99
1082		CAGE	F105G	1	-	-		-				-
1083 1084		Total Stores Equipment			176,015	77,325	21,941	36,212	14,350	19,341	6,649	198
1085	394	Tools, Shop & Garage Equipment										
1086		S	F107G	1	-	-	-	-	•	-	-	-
1087 1088		DGP SG	F105G F105G	1	- 113.148	- 49,707	- 14,104	23,278	9,225	12,433	4,274	- 127
1089		SO SO	F102G	1	54,525	23,953	6,797	11,218	4,445	5,991	2,060	61
1090		SE	F10	1	-	-	-	-	-	-	-	-
1091		DGU	F105G	1	-	-	-	-	-	-	-	-

1092	CAGW	F105G	68,081	29,909	8,486	14,007	5,550	7,481	2,572	76
1093	CAGE	F105G	-	-	-	-	-	-	-	-
1094	JBG	F105G	611,749	268,745	76,255	125,858	49,874	67,221	23,109	686
1095	CAEW	F105G	-	-	-	-	-	-	-	-
1096	CAEE	F105G	-	-	-	-	-	-	-	-
1097	CAGE	F105G	-	•	-	-	-	-	-	-
1098	CAGE	F102G								·
1099	Total Tools, Shop & Garage Equi	oment	847,504	372,314	105,643	174,360	69,094	93,127	32,015	951
1100										
1101	395 Laboratory Equipment									
1102	S	F107G	-	-	-	•	•	•	-	-
1103	DGP	F105G	-	-	-	•	-	•	-	
1104 1105	DGU SO	F105G F102G	450,004	-	40.407	- 04 505	12,496	-	5.790	172
1105		F102G	153,281	67,337	19,107	31,535	12,496	16,843	5,790	1/2
1106	SE SG	F10 F105G	80.164	35.217	9.993	16,492	6.536	8.809	3.028	90
1107	CAGW	F105G	20,380	8,953	2,540	4,193	1,662	2,239	770	23
1100	CAGW	F105G	20,360	0,953	2,540	4,193	1,002	2,239	770	- 23
1110	JBG	F105G	112,812	49,559	14,062	23,209	9,197	12,396	4,262	127
1111	CAEW	F105G	112,012	45,505	14,002	23,209	3,137	12,390	4,202	-
1112	CAEE	F105G	1							
1113	CAGE	F105G								
1114	CAGE	F102G								
1115	Total Laboratory Equipment	1 1020	366,637	161,066	45,702	75,430	29,891	40,288	13,850	411
1116	.o.u. zaporator, zquipinont		300,037	.5.,500	,702	. 3,400	23,031	-3,200	. 5,000	
1117	396 Power Operated Equipment									
1118	S	F107G	-	-	-				_	_
1119	DGI		-		-	-				-
1120	DGI		-		-	-				-
1121	SO		126,967	55,777	15,827	26,121	10,351	13,952	4,796	142
1122	SE			-	-	· · ·	-	-	-	
1123	SG		552,625	242,772	68,886	113,694	45,054	60,725	20,876	620
1124	CAG	N F105G	17,631	7,746	2,198	3,627	1,437	1,937	666	20
1125	CAG		-			· -	· -		-	-
1126	JBO	F105G	2,319,022	1,018,761	289,070	477,102	189,062	254,823	87,602	2,602
1127	CAE	N F105G	-	-	-	-	-	-	-	
1128	CAE		-	-	-	-	-	-	-	-
1129	CAG		-		-	-	-	-	-	-
1130	CAG	E F102G	-		-	-	-	-	-	-
1131	Total Power Operated Equipment		3,016,246	1,325,056	375,980	620,544	245,905	331,437	113,940	3,385
1132										
1133	397 Communication Equipment									
1134	S	F107G	-	-	-	-	-	-	-	-
1135	SGF		-	-	-	-	-	-	-	-
1136	SGU		-	-	-	-	-	-	-	-
1137	SO		4,197,839	1,844,137	523,267	863,638	342,236	461,275	158,575	4,711
				-	-	-	-	_		-
1138	CN		-							
1139	SG/CAGE	CAGW F105G	502,989	220,966	62,698	103,482	41,007	55,270	19,001	564
1139 1140	SG/CAGE. SE	CAGW F105G F10	-	-	-	-	-	-	-	-
1139	SG/CAGE SE JBC	CAGW F105G F10 F105G	- 455,288	- 200,011	- 56,752	- 93,668	- 37,118	- 50,029	- 17,199	- 511
1139 1140 1141	SG/CAGE SE JB(C CAG	CAGW F105G F10 5 F105G E F105G	-	-	-	-	-	-	-	-
1139 1140 1141 1143	SG/CAGE SE JBC CAG CAG	CAGW F105G F10	- 455,288 5,164,324 -	200,011 2,268,720	56,752 643,741	- 93,668 1,062,477 -	- 37,118 421,031 -	- 50,029 567,476 -	17,199 195,084	511 5,795
1139 1140 1141 1143 1144	SG/CAGE SE JB(C CAG	CAGW F105G F10	- 455,288	- 200,011	- 56,752	- 93,668	- 37,118	- 50,029	- 17,199	- 511
1139 1140 1141 1143 1144 1145	SG/CAGE SE JB( CAG CAG Total Communication Equipment	CAGW F105G F10	- 455,288 5,164,324 -	200,011 2,268,720	56,752 643,741	93,668 1,062,477 - 2,123,265	37,118 421,031 - 841,392	- 50,029 567,476 -	17,199 195,084	511 5,795
1139 1140 1141 1143 1144 1145 1146	SG/CAGE SE JBC CAG CAG	CAGW F105G F10	- 455,288 5,164,324 -	200,011 2,268,720	56,752 643,741	- 93,668 1,062,477 -	37,118 421,031 - 841,392	- 50,029 567,476 -	17,199 195,084	511 5,795
1139 1140 1141 1143 1144 1145 1146 1147	SG/CAGE SE JB( CAG CAG Total Communication Equipment	CAGW F105G F10 6 F105G E F105G E F105G	455,288 5,164,324 - 10,320,440	200,011 2,268,720 - 4,533,834	56,752 643,741 - 1,286,459	93,668 1,062,477 - 2,123,265 GENERAL	- 37,118 421,031 - 841,392 PLANT	- 50,029 567,476 -	17,199 195,084 - 389,858	511 5,795 - 11,581
1139 1140 1141 1143 1144 1145 1146	SG/CAGE SE JB( CAG CAG Total Communication Equipment	CAGW F105G F10	- 455,288 5,164,324 -	200,011 2,268,720	56,752 643,741	93,668 1,062,477 - 2,123,265	37,118 421,031 - 841,392	- 50,029 567,476 -	17,199 195,084	- 511 5,795 - 11,581
1139 1140 1141 1143 1144 1145 1146 1147	SG/CAGE SE JB( CAG CAG Total Communication Equipment	CAGW F105G F10 6 F105G E F105G E F105G	455,288 5,164,324 - 10,320,440	200,011 2,268,720 - 4,533,834	56,752 643,741 - 1,286,459	93,668 1,062,477 - 2,123,265 GENERAL	37,118 421,031 	50,029 567,476 - 1,134,051	17,199 195,084 - 389,858	- 511 5,795 - 11,581 K Street & Area
1139 1140 1141 1143 1144 1145 1146 1147	SG/CAGE SE JB( CAG CAG Total Communication Equipment	CAGW F105G F10 6 F105G E F105G E F105G	455,288 5,164,324 - 10,320,440	200,011 2,268,720 - 4,533,834	56,752 643,741 - 1,286,459	93,668 1,062,477 2,123,265 GENERAL G Large General	37,118 421,031 - 841,392 PLANT H Large General	50,029 567,476 - 1,134,051 I Large General	17,199 195,084 - 389,858 J Agricultural	- 511 5,795 - 11,581 K Street & Area Lighting
1139 1140 1141 1143 1144 1145 1146 1147	SG/CAGE SE JBR CAG CAG Total Communication Equipment Distribution - METER - Unbundled A B	CAGW F105G F10 G F105G E F105G F105G F105G F105G	455,288 5,164,324 - 10,320,440 D Washington	200,011 2,268,720 - 4,533,834	56,752 643,741 - 1,286,459 F Small General	93,668 1,062,477 - 2,123,265 GENERAL	37,118 421,031 	50,029 567,476 - 1,134,051	17,199 195,084 - 389,858	- 511 5,795 - 11,581 K Street & Area
1139 1140 1141 1143 1144 1145 1146 1147 1148	SG/CAGE SE JBC CAG CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT DESCRIF	CAGW F105G F10 G F105G E F105G F105G F105G F105G	455,288 5,164,324 - 10,320,440 D Washington Jurisdiction	200,011 2,268,720 4,533,834 E	56,752 643,741 1,286,459 F Small General Service	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW	37,118 421,031 - 841,392 PLANT H Large General Service > 1,000 kW	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities	17,199 195,084 - 389,858 J Agricultural Pumping	511 5,795 11,581 K Street & Area Lighting Sch. 15, 51-54,
1139 1140 1141 1143 1144 1145 1146 1147 1148	SG/CAGE SE JBC CAG CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT DESCRIF	CAGW F105G F10 G F105G E F105G F105G F105G F105G	455,288 5,164,324 - 10,320,440 D Washington Jurisdiction	200,011 2,268,720 4,533,834 E	56,752 643,741 1,286,459 F Small General Service	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW	37,118 421,031 - 841,392 PLANT H Large General Service > 1,000 kW	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities	17,199 195,084 - 389,858 J Agricultural Pumping	511 5,795 11,581 K Street & Area Lighting Sch. 15, 51-54,
1139 1140 1141 1143 1144 1145 1146 1147 1148	SG/CAGE   SE   JBC   CAGE	CAGW F105G F10	455,288 5,164,324	200,011 2,268,720 4,533,834 E Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36	37,118 421,031 	John Large General Dedicated Facilities Schedule 48	17,199 195,084 389,858  J Agricultural Pumping Schedule 40	- 511 5,795 - 11,581 11,581 K Street & Area Lighting Sch. 15, 51-54,
1139 1140 1141 1143 1144 1145 1146 1147 1148	SG/CAGE SE JBR CAG CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT 398 Misc. Equipment	CAGW F105G F10	455,288 5,164,324 - 10,320,440 D Washington Jurisdiction	200,011 2,268,720 4,533,834 E	56,752 643,741 1,286,459 F Small General Service	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW	37,118 421,031 - 841,392 PLANT H Large General Service > 1,000 kW	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities	17,199 195,084 - 389,858 J Agricultural Pumping	511 5,795 11,581 K Street & Area Lighting Sch. 15, 51-54,
1139 1140 1141 1143 1144 1145 1146 1147 1148	SG/CAGE   SE   SE   SE   SE   SE   SE   SE	CAGW F105G F10	455,288 5,164,324 - 10,320,440 D Washington Jurisdiction Normalized	200,011 2,268,720 - 4,533,834 E Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36	37,118 421,031 - 841,392 PLANT H Large General Service > 1,000 kW Schedule 48	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48	17,199 195,084 - 389,858 J Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1139 1140 1141 1143 1144 1145 1146 1147 1148	SG/CAGE   SE   JBC   CAGE   CAGE   SE   JBC   CAGE   CAG	CAGW F105G	455,288 5,164,324 - 10,320,440 D Washington Jurisdiction Normalized	200,011 2,268,720 - 4,533,834 E Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36	37,118 421,031 - 841,392 PLANT H Large General Service > 1,000 kW Schedule 48	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48	17,199 195,084 - 389,858 J Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1139 1140 1141 1143 1144 1145 1146 1147 1148 1148 1150 1151 1152 1153	SG/CAGE   SE   JBC   CAGE	CAGW F105G F10	455,288 5,164,324 10,320,440  D Washington Jurisdiction Normalized - 26,451	200,011 2,268,720 4,533,834 E Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36	37,118 421,031 	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48	17,199 195,084 - 389,858  J Agricultural Pumping Schedule 40 - 999 -	- 511 5,795 - 11,581 K Street & Area Lighting Sch. 15, 51-54, 57
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153	SG/CAGE SE JBR CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT 398 Misc. Equipment S SGP SGU CN SO SE SG	CAGW F105G	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized - 26,451 - 60,682 - 2,214	200,011 2,268,720 4,533,834 E  Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 - 5,442 - 12,484 - 456	37,118 421,031 - 841,392 PLANT H Large General Service > 1,000 kW Schedule 48 - 2,156 - 4,947 - 181	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48	17,199 195,084 - 389,858  J Agricultural Pumping Schedule 40 - 999 - 2,292 - 84	Street & Area Lighting Sch. 15, 51-54, 57
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158	SG/CAGE SE JBR CAG JBR CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT 398 Misc. Equipment S SGP SGU CN SO SE SG JBG	CAGW F105G F	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized  - 26,451 - 60,682 - 2,214 59,044	200,011 2,268,720 4,533,834  E  Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  - 2,156 4,947 - 181 4,814	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - - - 6,668 - 243 6,488	17,199 195,084 389,858  J Agricultural Pumping Schedule 40	- 111,581 5,795 - 111,581 11,581 K Street & Area Lighting Sch. 15, 51-54, 57
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1155 1156 1157 1158	SG/CAGE SE JBR CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT 398 Misc. Equipment S SGP SGU CN SO SE SG	CAGW F105G	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized - 26,451 - 60,682 - 2,214	200,011 2,268,720 4,533,834 E  Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 - 5,442 - 12,484 - 456	37,118 421,031 - 841,392 PLANT H Large General Service > 1,000 kW Schedule 48 - 2,156 - 4,947 - 181	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48	17,199 195,084 - 389,858  J Agricultural Pumping Schedule 40 - 999 - 2,292 - 84	Street & Area Lighting Sch. 15, 51-54, 57
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1158 1159	SG/CAGE SE JBC CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT 398 Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment	CAGW F105G F10	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized  - 26,451 - 60,682 - 2,214 69,044 148,392	200,011 2,268,720 4,533,834  E  Residential Schedule 16  11,620 - 26,658 - 973 25,939 65,189	F Small General Service Schedule 24  - 1,286,459  F Small General Service Schedule 24  - 3,297	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 5,442 - - 12,484 - 456 12,147 30,529	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  2,156 4,947 - 181 4,814 12,098	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - - 6,668 - 243 6,488 16,306	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606	Street & Area Lighting Sch. 15, 51-54, 57 30 
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160	SG/CAGE SE JBC CAG CAGE Total Communication Equipment  A B  FERC ACCT 398 Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment 399 Coal Mine	CAGW F105G	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized  - 26,451 - 60,682 - 2,214 59,044	200,011 2,268,720 4,533,834  E  Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  - 2,156 4,947 - 181 4,814	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - - - 6,668 - 243 6,488	17,199 195,084 389,858  J Agricultural Pumping Schedule 40	- 111,581 5,795 - 111,581 11,581 K Street & Area Lighting Sch. 15, 51-54, 57
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1158 1159 1160 1161	SG/CAGE   SE   SE   SE   SE   SE   SE   SE	CAGW F105G F10	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized - 26,451 - 60,682 - 2,214 59,044 148,392 40,072,259	200,011 2,268,720 4,533,834  E  Residential Schedule 16	F Small General Service Schedule 24	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 - 5,442 - 12,484 - 456 12,147 30,529 8,244,224	37,118 421,031	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - 6,668 - 243 6,488 16,306 4,403,298	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606 1,513,743	Street & Area Lighting Sch. 15, 51-54, 57 
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1156 1157 1158 1159 1160 1161 1162 1161	SG/CAGE SE JBC CAG CAGE Total Communication Equipment  A B  FERC ACCT 398 Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment 399 Coal Mine	CAGW F105G	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized  - 26,451 - 60,682 - 2,214 69,044 148,392	200,011 2,268,720 4,533,834  E  Residential Schedule 16	F Small General Service Schedule 24  - 1,286,459  F Small General Service Schedule 24  - 3,297	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 5,442 - - 12,484 -5 12,147 30,529 8,244,224	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  - 2,156 4,947 - 181 4,814 12,098 3,266,963	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - - - 6,668 - 243 6,488 16,306	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606	Street & Area Lighting Sch. 15, 51-54, 57 30 
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163	SG/CAGE SE JBC CAG Total Communication Equipment  Distribution - METER - Unbundled  A B  FERC ACCT 398 Misc. Equipment S SGP SGU CN SO SE SG JBC Total Misc. Equipment  399 Coal Mine 399L WIDCO Capital Lease Remove Capital Lease	CAGW F105G F10	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized - 26,451 - 60,682 - 2,214 59,044 148,392 40,072,259	200,011 2,268,720 4,533,834  E  Residential Schedule 16	F Small General Service Schedule 24	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 - 5,442 - 12,484 - 456 12,147 30,529 8,244,224	37,118 421,031	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - 6,668 - 243 6,488 16,306 4,403,298	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606 1,513,743	Street & Area Lighting Sch. 15, 51-54, 57 
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1156 1157 1158 1158 1158 1160 1161 1162 1163 1163 1164	SG/CAGE   SE   JBC   CAG   CAGE   C	CAGW F105G F10	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized - 26,451 - 60,682 - 2,214 59,044 148,392 40,072,259	200,011 2,268,720 4,533,834  E  Residential Schedule 16	F Small General Service Schedule 24	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 - 5,442 - 12,484 - 456 12,147 30,529 8,244,224	37,118 421,031	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - 6,668 - 243 6,488 16,306 4,403,298	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606 1,513,743	Street & Area Lighting Sch. 15, 51-54, 57 
1139 1140 1141 1143 1144 1145 1146 1147 1150 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1162 1164 1164 1165	SG/CAGE   SE   SE   CAGE   CAGE   SE   JBC   CAGE   CAGE	CAGW F105G F	455,288 5,164,324	200,011 2,268,720 4,533,834  E  Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24 - 3,297 - 7,564 - 7,360 18,497 4,995,070 	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 5,442 - 12,484 - 456 12,147 30,529 8,244,224	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  - 2,156 - 4,947 - 181 4,814 12,098 3,266,963	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - 6,668 - 243 6,488 16,306 4,403,298	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606 1,513,743	- 111,581 5,795 - 111,581 K Street & Area Lighting Sch. 15, 51-54, 57 - 30 68 - 2 66 167 44,967 
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1165 1166	SG/CAGE   SE   SE   SE   SE   SE   SE   SE	CAGW F105G F10	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized - 26,451 - 60,682 - 2,214 59,044 148,392 40,072,259	200,011 2,268,720 4,533,834  E  Residential Schedule 16	F Small General Service Schedule 24	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 - 5,442 - 12,484 - 456 12,147 30,529 8,244,224	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  2,156	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - - 6,668 - 243 6,488 16,306 4,403,298 - -	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606 1,513,743	Street & Area Lighting Sch. 15, 51-54, 57 
1139 1140 1141 1143 1144 1145 1146 1147 1150 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1162 1164 1164 1165	SG/CAGE   SE   SE   CAGE   CAGE   SE   JBC   CAGE   CAGE	CAGW F105G F	455,288 5,164,324	200,011 2,268,720 4,533,834  E  Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24 - 3,297 - 7,564 - 7,360 18,497 4,995,070 	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 5,442 - 12,484 - 456 12,147 30,529 8,244,224	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  - 2,156 - 4,947 - 181 4,814 12,098 3,266,963	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - 6,668 - 243 6,488 16,306 4,403,298	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606 1,513,743	- 111,581 5,795 - 111,581 K Street & Area Lighting Sch. 15, 51-54, 57 - 30 68 - 2 66 167 44,967 
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1165 1165	SG/CAGE   SE   JBC   CAG	CAGW F105G F10	455,288 5,164,324 - 10,320,440  D Washington Jurisdiction Normalized - 26,451 - 60,682 - 2,214 59,044 148,392 40,072,259 - 537,862	200,011 2,268,720 4,533,834  E  Residential Schedule 16	F Small General Service Schedule 24	33,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 - 5,442 - 12,484 - 456 12,147 30,529 8,244,224 110,656	37,118 421,031	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - - 6,668 - 243 6,488 16,306 4,403,298 - -	17,199 195,084 389,858  J Agricultural Pumping Schedule 40	St. 15, 51-54, 57  - 11,581  K Street & Area Lighting Sch. 15, 51-54, 57  - 30 68 - 2 - 66 - 167  44,967
1139 1140 1141 1143 1144 1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1165 1166	SG/CAGE   SE   SE   SE   SE   SE   SE   SE	CAGW F105G F10	455,288 5,164,324	200,011 2,268,720 4,533,834  E  Residential Schedule 16	56,752 643,741 - 1,286,459 F Small General Service Schedule 24 - 3,297 - 7,564 - 7,360 18,497 4,995,070 	93,668 1,062,477 2,123,265 GENERAL G Large General Service < 1,000 kW Schedule 36 5,442 - 12,484 - 456 12,147 30,529 8,244,224	37,118 421,031 - 841,392  PLANT  H  Large General Service > 1,000 kW Schedule 48  2,156	50,029 567,476 - 1,134,051 I Large General Dedicated Facilities Schedule 48 - 2,907 - - 6,668 - 243 6,488 16,306 4,403,298 - -	17,199 195,084 389,858  J Agricultural Pumping Schedule 40  - 999 - 2,292 - 84 2,230 5,606 1,513,743	- 111,581 5,795 - 111,581 K Street & Area Lighting Sch. 15, 51-54, 57 - 30 68 - 2 66 167 44,967 

## Exhibit RMM-4 Page 51 of 186

1172	392L	General Vehicles Capital Lease	F10	-	-	-	-	-	-	-	-
1173		Remove Capital Lease	F10	-	-	-	-	-	-	-	-
1174											
1175	G00	Unclassified Gen Plant - Acct 300	F102G	1,980,716	870,141	246,899	407,500	161,481	217,649	74,822	2,223
1176	GV0	Unclassified Gen Veh - Acct 300	F102G		-	-	-	-	-	-	
1177											
1178	TOTAL GE	NERAL PLANT		64,301,764	28,248,168	8,015,316	13,229,055	5,242,316	7,065,731	2,429,021	72,156

1179 1180 1181										
1182						INTANGIBLE PLA	NT			
1183										
1184 301										
1185	\$	F107G	-	-	•	-	-	-	-	-
1186	SO	F102G	-	-	-	-	-	•	-	-
1187	SG/CAGE/CAGW	F105G	-	-	•	-	-	-	-	-
1188	Total Organization		-	-	-	-	-	•	-	-
1189 1190 302										
1191	\$	F107G		-				-		-
1192	SG/CAGE/CAGW	F105G	862,543	378,921	107,517	177,454	70,320	94,780	32,583	968
1193	DGP	F105G	11,631,026	5,109,583	1,449,826	2,392,897	948,240	1,278,063	439,366	13,052
1194	DGU	F105G	661,482	290,593	82,455	136,089	53,928	72,686	24,988	742
1195	Total Franchise & Consent		13,155,050	5,779,096	1,639,798	2,706,440	1,072,489	1,445,529	496,936	14,762
1196 1197 303	00 Minarilana ana internalista Pilant									
	03 Miscellaneous Intangible Plant S	F107G								
1198	SG/CAGW	F107G F105G	-		-	4 000 000	434.348	-	-	-
1199		F105G F102G	5,327,667	2,340,477	664,102	1,096,082		585,425	201,254	5,978
1200	SO OF	F102G F105G	16,870,194	7,411,182	2,102,896	3,470,771	1,375,373	1,853,763	637,277	18,931 7.092
1201	SE		6,319,960	2,776,398	787,793	1,300,230	515,246	694,462	238,739	***
1202	CN DGU	F42 F10	-	•	-	-	-	•	-	-
1203	DGU DGP	F10 F105G	-	-	-	-	-	•	-	-
1204	JBG	F105G F105G	470.000	-	-	-	-	-	40.440	-
1205 1206		F105G	479,620	210,700	59,785	98,674	39,102	52,703	18,118	538 32,539
	Total Miscellaneous Intangible Plant		28,997,440	12,738,757	3,614,577	5,965,757	2,364,068	3,186,353	1,095,388	32,539
1207 1208 I00	Unclass Intangible Plant - Acct 300	F102G								
1208 100	Unclass intangible Plant - Acct 300	F102G	<del>-</del>	•	•	-	•	•	•	
	OTAL INTANGIBLE PLANT		42.452.400	18,517,853	E 254 274	9 672 409	3,436,557	4 624 002	4 502 225	47,301
1210 TO 1211	OTAL INTANGIBLE PLANT		42,152,490	18,517,853	5,254,374	8,672,198	3,436,557	4,631,882	1,592,325	47,301
1211										
	OTAL ELECTRIC PLANT IN SERVICE		943.369.463	414,428,126	117,592,493	194,083,110	76,909,883	103,661,154	35,636,102	1,058,595
1213 10	OTAL LELOTING FLANT IN SERVICE		343,303,403	414,420,120	111,002,400	134,003,110	10,303,003	103,001,134	30,030,102	1,000,000
1214										
1210		1								

1216	Distribution	- METER - Unbundled	1				MISC RAT	E BASE			
1217 1218	A	В	С	D	E	F	G	н	1	J	K Street & Area
1219	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
1220	105	Plant Held For Future Use									
1221 1222		S SG	F20 F10	140,865	- 61,883	- 17,559	- 28,981	- 11,484	- 15,479	- 5,321	- 158
1223		SG	F10	-	-	-	,	-	-	-	-
1224 1225		SG SE	F10 F10		-	:	:	:			-
1226		SG	F10	<u>:</u>							
1227		SG	F10	326,320	143,354	40,676	67,135	26,604	35,857	12,327	366
1228 1229		CAGE CAEW	F102 F102	-	•	-	-	-		-	-
1230		CAEE	F102	-	-	-	-	-		-	-
1231		Total Plant Held For Future Use		467,185	205,237	58,235	96,116	38,088	51,336	17,648	524
1232 1233	114	Electric Plant Acquisition Adjust	F10	158,118	69,462	19,710	32,530	12,891	17,375	5,973	177
1234 1235	115	Accum Provision for Asset Acquisition Adjustments	F10	(42,273)	(18,571)	(5,269)	(8,697)	(3,446)	(4,645)	(1,597)	(47)
1236 1237	128	Pensions	F102G		-	-	-	-	-	-	-
1238 1239	124	Weatherization	F10	-	-		-	-	-	-	-
1240	454	Firel Steek	F40								
1241 1242	151	Fuel Stock SE	F10 F10	-	-	-	-	-	-	-	-
1243		CAEW	F10	0	0	0	0	0	0	0	0
1244 1245		CAEE JBE	F10 F10	-	-	-	-	-	-	:	-
1245		CAEE	F10		-				:		
1247		CAEE	F10	-	-	-	-	-	-	-	-
1248 1249		Total Fuel Stock		0	0	0	0	0	0	0	0
1250 1251	152	Fuel Stock - Undistributed	F10	-	-	-	-	-	-	-	-
1252 1253	25316	DG&T Working Capital Deposit	F10	-	-	-	-	-	-	-	-
1254 1255	25317	DG&T Working Capital Deposit	F10	-	-	-	-	-	-	-	-
1256 1257	25319	Provo Working Capital Deposit	F10	-	-	-	-	-	-	-	-
1258	154	Materials and Supplies	F102G	-	-	-	-	-	-	-	-
1259 1260		SG SE	F102G F102G		-	-	-	-	•	-	-
1261		SO SO	F102G				:	:		- :	
1262		SNPPS	F102G	-	-	-	-	-	-	-	-
1263 1264		SNPPH SNPD	F102G F102G	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
1265		SNPT	F102G	-	-	-	-	-	-	- "	-
1266		DGU	F102G	-	-	-	-	-	-	-	-
1267 1268		DGP JBE	F102G F10	-	-	-	-	-	-	-	-
1269		SNPP	F102G						:		
1270		CAGW	F102G	-	-	-	-	-	-	-	-
1271 1272		CAGE JBG	F102G F10		-		-		-	-	-
1273		CAEW	F102G	<u>:</u>							
1274		CAEE	F102G	-	-	-	-	-	-	-	-
1275 1276		CAGE Total Materials and Supplies	F102G	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
1277		Total materials and supplies		·	·	•	· ·	· ·	•	·	·
1278 1279	163	Stores Expense Undistributed	F102G	-	-	-	-	-	-	-	-
1280 1281	25318	Provo Working Capital Deposit	F102G	-	-	-	-	-	-	-	-
1282	165	Prepayments	F102G	-			-	-			
1283		GPS	F42	-	-	-	-	-	-	-	-
1284 1285		SG SE	F102G F102G		-		:	:			- :
1286		SO	F102G	0	0	0	0	0	0	0	0
1287		Total Prepayments		0	0	0	0	0	0	0	0
1288 1289	182	Misc Regulatory Assets	F102G	49.361	21.685	6.153	10.155	4.024	5.424	1.865	55
1290		SG	F102G	342,885	150,632	42,741	70,543	27,954	37,678	12,953	385
1291		CAGE	F102G	-	-	-	-	-	-	-	-
1292 1293		CAGE CAGW	F102G F102G		-	:			-		
1294		JBG	F102G		-	-	-	-	-	-	-
1295		SE	F102G	-	-	-	-	-	-	-	-

		CAEW	F102G								
1296 1297		CAEE	F102G F10		-	-			:	-	
1298		SO	F102G	-	-	-					-
1299		Total Misc Regulatory Assets		392,247	172,316	48,894	80,698	31,979	43,102	14,817	440
1300											
1301	186	Misc Deferred Debits	F102G	-	-	-	-	-	-	-	-
1302		CAEW	F102G	-	-	-	•	•	-	-	-
1303 1304		CAEE SG	F102G F102G	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
1304		SO SO	F102G				-	-	Ū		-
1306		SE	F10	-		-				-	-
1307		CAGW	F102G	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		CAGE	F102G		• • •		- '	• • • • • • • • • • • • • • • • • • • •	- 1		
		CAEW	F102G	-	-	-	-	-	-	-	-
		CAEE	F102G	-	-	-	-	-	-	-	-
		JBE	F102G	0	0	0	0	0	0	0	0
1312 1313		EXCTAX Total Misc Deferred Debits	F102G	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1314		Total Misc Deletted Debits		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1315	cwc	Cash Working Capital	F137G	<u>-</u>	-	_			-	_	_
1316											
1317	owc	Other Working Capital	F137G	-	-	-	-	-	-	-	-
1318		Total Other Working Capital		-	-	-	-	-	-	-	-
1319											
1320 1321	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-
1321	1869	Misc Deferred Debits-Trojan	F10	_	_	_	_	_	_	_	_
1323		Solotto Souto Tiojan		-	=	=	=	=		=	=
1324	141	Impact Housing - Notes Receivable	F10								
1325	TOTAL RATE	E BASE ADDITIONS		1,017,549	447,016	126,839	209,344	82,958	111,812	38,438	1,142
1326											
1327	Distribution -	- METER - Unbundled									
1328 1329	Α	В	С	D	E	F	G	н	1	J	к
1323	Α			ь	-		G		'	J	Street & Area
				Washington		Small General	Large General	Large General	Large General	Agricultural	Lighting
	FERC			Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1330	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1331											
1332 1333	235	Customer Service Deposits	F51	-	-	•	•	•	•	-	•
1334	2281	Accum Prov for Property Insurance	F102G	3,430	1,507	428	706	280	377	130	4
1335		recount for for Froporty modulation		5,.55	1,001	420		200	· · ·		-
1336	2282	Accum Prov for Injuries & Damages	F102G	-	-	-				-	-
1337											
1338	2283	Accum Prov for Pension & Benefits	F102G	(61,468)	(27,003)	(7,662)	(12,646)	(5,011)	(6,754)	(2,322)	(69)
1339 1340	254	Reg Liabilities - Insurance Provision					(18,244,424)		(9,744,475)		
1341			E40	(99.670.705)	(20 OF7 FE4)					(2.240.006)	(00 544)
		Reg Liabilities - Insurance Provision	F10	(88,679,705)	(38,957,551)	(11,054,065)		(7,229,772)	(9,744,475)	(3,349,906)	(99,511)
		_									
1341 1342 1343	22844	Accum Hydro Relicensing Obligation	F10 F10	(88,679,705) (52,057)	(38,957,551) (22,869)	(11,054,065) (6,489)	(10,710)	(7,229,772) (4,244)	(5,720)	(3,349,906) (1,966)	(99,511) (58)
1342 1343 1344	22844	Accum Hydro Relicensing Obligation	F10								
1342 1343 1344 1345		_									
1342 1343 1344 1345 1346	22844 22842	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan	F10								
1342 1343 1344 1345 1346 1347	22844	Accum Hydro Relicensing Obligation	F10								
1342 1343 1344 1345 1346 1347	22844 22842 252	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const	F10 F10 F50							(1,966) - -	(58) - -
1342 1343 1344 1345 1346 1347 1348 1349	22844 22842 252 25398	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions	F10 F10 F50 F10	(52,057) - - -	(22,869) - - -	(6,489) - - -	(10,710) - - -		(5,720) - - -		(58) - - -
1342 1343 1344 1345 1346 1347 1348 1349 1350	22844 22842 252	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const	F10 F10 F50							(1,966) - -	(58) - -
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits	F10 F10 F50 F10 F10	(52,057) - - - - - (6,461,096)	(22,869) - - - - (2,838,400)	(6,489) - - - - (805,386)	(10,710) - - - - (1,329,267)	(4,244) - - - - (526,752)	(5,720) - - - - (709,971)	(1,966) - - - (244,070)	(58) - - - - (7,250)
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353	22844 22842 252 25398	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes	F10 F10 F10 F10 F104G	(52,057) (6,461,096) 18,637,365	(22,869) - - - (2,838,400) 8,187,414	(6,489) - - - (805,386) 2,323,149	(10,710) - - - (1,329,267) 3,834,393	(4,244) - - - (526,752) 1,519,469	(5,720) - - - (709,971) 2,048,006	(1,966) - - - - (244,070) 704,025	(58) - - - - (7,250) 20,909
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SGICAGW	F10 F50 F10 F10 F104G	(52,057) (6,461,096) 18,637,365 109,043	(22,869) (2,838,400) 8,187,414 47,903	(6,489) - - - - (805,386) 2,323,149 13,592	(10,710) - - (1,329,267) 3,834,393 22,434	(4,244) (526,752) 1,519,469 8,890	(5,720) - - (709,971) 2,048,006 11,982	(1,966) - - (244,070) 704,025 4,119	(58) (7,250) 20,909 122
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1352	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DDP	F10 F10 F50 F10 F104G F104G F138G	(52,057) (6,461,096) 18,637,365	(22,869) - - - (2,838,400) 8,187,414	(6,489) - - - (805,386) 2,323,149	(10,710) - - - (1,329,267) 3,834,393	(4,244) - - - (526,752) 1,519,469	(5,720) - - - (709,971) 2,048,006	(1,966) - - - - (244,070) 704,025	(58) - - - - (7,250) 20,909
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SGICAGW	F10 F50 F10 F10 F104G	(52,057) (6,461,096) 18,637,365 109,043	(22,869) (2,838,400) 8,187,414 47,903	(6,489) - - - - (805,386) 2,323,149 13,592	(10,710) - - (1,329,267) 3,834,393 22,434	(4,244) (526,752) 1,519,469 8,890	(5,720) - - (709,971) 2,048,006 11,982	(1,966) - - (244,070) 704,025 4,119	(58) (7,250) 20,909 122
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1355 1355 1356 1357	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG	F10  F10  F10  F104G  F104G  F104G  F104G  F104G  F104G	(52,057) (6,461,096) 18,637,365 109,043 482,029	(22,869) - - (2,838,400) 8,187,414 47,903 214,114	(6,489)  - (805,386)  2,323,149  13,592  59,774	(10,710) 	(4,244) - - (526,752) 1,519,469 8,890 38,896 - -	(5,720) - - (709,971) 2,048,006 11,982 52,134	(1,966) - - - (244,070) 704,025 4,119 18,266 - -	(58)  (7,250)  20,909 122 515
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG  JBE	F10 F10 F50 F10 F104G F104G F138G F104G F142 F104G F104G F104G	(52,057) (6,461,096) 18,637,365 109,043 482,029	(22,869) - - (2,838,400) 8,187,414 47,903 214,114	(6,489) - - - - (805,386) 2,323,149 13,592	(10,710) - - (1,329,267) 3,834,393 22,434 98,330	(4,244) - - (526,752) 1,519,469 8,890 38,896	(5,720) - - (709,971) 2,048,006 11,982	(1,966) - - - (244,070) 704,025 4,119 18,266	(58)  (7,250)  20,909 122 515 -
1342 1343 1344 1345 1346 1347 1348 1359 1351 1352 1353 1354 1355 1355 1356 1357 1358 1358	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW	F10  F10  F10  F104G  F104G  F104G  F104G  F104G  F104G  F104G	(52,057) (6,461,096) 18,637,365 109,043 482,029 (157,098)	(22,869)	(6,489)  (805,386)  2,323,149  13,592  59,774	(10,710) 	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808)	(5,720) - - (709,971) 2,048,006 11,982 52,134 - - - (17,263)	(1,966) - - - (244,070) 704,025 4,119 18,266 - - - - (5,934)	(58) (7,250) 20,909 122 515 (176)
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP	F10 F10 F10 F10 F104G	(52,057) (6,461,096) 18,637,365 109,043 482,029	(22,869) - - (2,838,400) 8,187,414 47,903 214,114	(6,489)  - (805,386)  2,323,149  13,592  59,774	(10,710) 	(4,244) - - (526,752) 1,519,469 8,890 38,896 - -	(5,720) - - (709,971) 2,048,006 11,982 52,134	(1,966) - - - (244,070) 704,025 4,119 18,266 - -	(58)  (7,250)  20,909 122 515
1342 1343 1344 1345 1346 1347 1348 1359 1351 1352 1353 1354 1355 1355 1356 1357 1358 1358	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG  JBE  SE/CAEW  SNP  SNPD	F10  F10  F10  F104G  F104G  F104G  F104G  F104G  F104G  F104G	(52,057)  (6,461,096)  18,637,365 103,043 482,029 (157,098)	(22,869)	(6,489)  (805,386) 2,323,149 13,592 59,774 (19,582) 1,595	(10,710)	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) - 1,043	(5,720)	(1,966)	(58)  (7,250)  20,909  122  515  (176) - 14
1342 1343 1344 1345 1346 1347 1348 1350 1351 1352 1353 1354 1355 1356 1357 1358 1358 1359 1360 1361 1362	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP	F10 F10 F10 F10 F104G	(52,057) (6,461,096) 18,637,365 109,043 482,029 (157,098)	(22,869)	(6,489)  (805,386)  2,323,149  13,592  59,774	(10,710) 	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808)	(5,720) - - (709,971) 2,048,006 11,982 52,134 - - - (17,263)	(1,966) - - - (244,070) 704,025 4,119 18,266 - - - - (5,934)	(58) (7,250) 20,909 122 515 (176)
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358 1359 1360 1361 1362 1363 1363 1364 1363	22844 22842 252 25398 25399	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG  JBE  SE/CAEW  SNP  SNPD	F10 F10 F10 F10 F104G	(52,057)  (6,461,096)  18,637,365 103,043 482,029 (157,098)	(22,869)	(6,489)  (805,386) 2,323,149 13,592 59,774 (19,582) 1,595	(10,710)	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) - 1,043	(5,720)	(1,966)	(58)  (7,250)  20,909  122  515  (176) - 14
1342 1343 1344 1345 1346 1347 1348 1359 1351 1352 1353 1354 1355 1356 1357 1360 1361 1362 1363 1364 1364 1365	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG  JBE  SE/CAEW  SNP  SNP  SNPD  Total Accum Deferred Income Taxes  Accum Deferred Income Taxes	F10  F10  F50  F10  F104G	(52,057)  (6,461,096)  18,637,365 109,043 482,029 (157,098) - 12,799 - 19,084,137 (0)	(22,869)	(6,489)  (805,386) 2,323,149 13,592 59,774 (19,582) -1,595 2,378,528 (0)	(10,710)	(4,244)  (526,752) 1,519,469 8,890 38,896 (12,808) - 1,043 1,555,491	(5,720)  (709,971) 2,046,006 11,982 52,134 (17,263) 1,406	(1,966)  (244,070) 704,025 4,119 18,266 (5,934) - 483 720,960 (0)	(58) (7,250) 20,909 122 515 (176) - 14 - 21,384
1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358 1359 1360 1361 1362 1363 1364 1365 1366 1361	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP SNPD Total Accum Deferred Income Taxes  Accum Deferred Income Taxes  Accum Deferred Income Taxes	F10  F10  F10  F10  F104G	(52,057)  (6,461,096)  18,637,365  103,043  482,029  (157,098)  12,799  - 19,084,137  (0)	(22,869)  (2,838,400)  8,187,414  47,903  214,114  (69,013) - 5,623  8,386,040  (0) (42,068,519)	(6,489)  (805,386) 2,323,149 13,592 59,774 (19,582) -1,595 -2,378,528 (0) (11,936,787)	(10,710)  (1,329,267) 3,834,393 22,434 98,330 (32,321) - 2,633 3,925,469 (0)	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) - 1,043 - 1,555,491 (0)	(5,720)  (709,971)  2,048,006  11,982  52,134  - (17,263)  1,406  2,096,265  (0)	(1,966)  (244,070)  704,025 4,119 18,266 (5,934) - 483 - 720,960 (0) (3,617,418)	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384  (0)
1342 1343 1344 1345 1346 1347 1348 1350 1351 1352 1353 1354 1355 1356 1357 1358 1359 1360 1361 1362 1363 1364 1365	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP SNPD Total Accum Deferred Income Taxes  Accum Deferred Income Taxes  Accum Deferred Income Taxes  Accum Deferred Income Taxes  SNP	F10  F10  F10  F10  F104G	(52,057)  (6,461,096)  18,637,365 109,043 482,029 (157,098) - 12,799 - 19,084,137 (0) (95,762,387) (23,399)	(22,869)  (2,838,400)  8,187,414  47,903  214,114  (69,013) - 5,623  - 8,386,040  (0)  (42,068,519) (10,279)	(6,489)  (805,386)  2,323,149  13,592  59,774  (19,582) 1,595  2,378,528  (0)  (11,936,787) (2,917)	(10,710)	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) - 1,043 - 1,555,491 (0) (7,807,327) (1,908)	(5,720)  (709,971)  2,048,006 11,982 52,134 (17,263) 1,406 2,096,265 (0) (10,523,050) (2,571)	(1,966) (244,070) 704,025 4,119 18,266 (5,934) 483 720,960 (0) (3,617,418) (884)	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384  (0) (107,434) (26)
1342 1343 1344 1345 1346 1347 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358 1360 1361 1362 1363 1363 1364 1365 1363	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP SNPD Total Accum Deferred Income Taxes  SNP CAGW	F10  F10  F50  F10  F104G	(52,057)  (6,461,096)  18,637,365	(22,869) (2,838,400) 8,187,414 47,903 214,114 (69,013) 5,623 8,386,040 (0) (42,068,519) (10,279) 561,497	(6,489)  (805,386)  2,323,149  13,592 59,774 (19,582)  1,595 2,378,528 (0) (11,936,787) (2,917) (59,323	(10,710)  (1,329,267) 3,834,393 22,434 98,330 (32,321) 2,633 3,925,469 (0) (19,701,851) (4,814) 262,965	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) 1,043 - 1,555,491 (0) (7,807,327) (1,908) 104,206	(5,720)  (709,971) 2,048,006 11,982 52,134 (17,263) 1,406 - 2,096,265 (0) (10,523,050) (2,571) 140,453	(1,966) (244,070) 704,025 4,119 18,266 (5,934) 483 720,960 (0) (3,617,418) (884) 48,282	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384  (0) (107,434) (26) 1,434
1342 1343 1344 1345 1346 1347 1448 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358 1369 1361 1362 1363 1364 1365 1366 1367 1368 1368	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP SNPD Total Accum Deferred Income Taxes  SNP CAGW CN	F10  F10  F10  F10  F104G	(52,057)  (6,461,096)  18,637,365 109,043 482,029 (157,098) - 12,799 - 19,084,137 (0) (95,762,387) (23,399) 1,278,160 (19,294)	(22,869) (2,838,400) 8,187,414 47,903 214,114 (69,013) 5,623 8,386,040 (0) (42,068,519) (10,279) 561,497 (8,476)	(6,489)  (805,386)  2,323,149  13,592  59,774  - (19,582) - 1,595  2,378,528  (0)  (11,936,787) (2,917) 159,323 (2,405)	(10,710)  (1,329,267)  3,834,393 22,434 98,330 (32,321) 2,633  3,925,469 (0) (19,701,851) (4,814) 262,965 (3,970)	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) - 1,043 - 1,555,491 (0) (7,807,327) (1,908) 104,206 (1,573)	(5,720)	(1,966)  (244,070)  704,025 4,119 18,266 (5,934) - 483 - 720,960 (0) (3,617,418) (884) 48,282 (729)	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384  (0)  (107,434) (26) 1,434 (22)
1342 1343 1344 1345 1346 1347 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358 1360 1361 1362 1363 1363 1364 1365 1363	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP SNPD Total Accum Deferred Income Taxes  SNP CAGW	F10  F10  F50  F10  F104G	(52,057)  (6,461,096)  18,637,365	(22,869) (2,838,400) 8,187,414 47,903 214,114 (69,013) 5,623 8,386,040 (0) (42,068,519) (10,279) 561,497	(6,489)  (805,386)  2,323,149  13,592 59,774 (19,582)  1,595 2,378,528 (0) (11,936,787) (2,917) (59,323	(10,710)  (1,329,267) 3,834,393 22,434 98,330 (32,321) 2,633 3,925,469 (0) (19,701,851) (4,814) 262,965	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) 1,043 - 1,555,491 (0) (7,807,327) (1,908) 104,206	(5,720)  (709,971) 2,048,006 11,982 52,134 (17,263) 1,406 - 2,096,265 (0) (10,523,050) (2,571) 140,453	(1,966) (244,070) 704,025 4,119 18,266 (5,934) 483 720,960 (0) (3,617,418) (884) 48,282	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384  (0) (107,434) (26) 1,434
1342 1343 1344 1345 1346 1347 1348 1350 1351 1352 1353 1354 1355 1356 1357 1358 1359 1360 1361 1362 1363 1364 1366 1367 1368 1369 1370 1371 1372	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP SNPD Total Accum Deferred Income Taxes  SNP CAGW CN JBG CIAC SNPD	F10  F10  F50  F10  F10  F104G	(52,057)  (6,461,096)  18,637,365  109,043  482,029 (157,098)  12,799	(22,869)  (2,838,400)  8,187,414  47,903 214,114 (69,013) - 5,623  8,386,040  (0) (42,088,519) (10,279) 561,497 (8,476) 6,918,232	(6,489)  (805,386)  2,323,149  13,592  59,774  (19,582) - 1,595  2,378,528  (0) (11,936,787) (2,917) 159,323 (2,405) 1,963,023	(10,710)	(4,244)	(5,720)  (709,971) 2,048,006 11,982 52,134 (17,263) 1,406 2,096,265 (0) (10,523,050) (2,571) 140,453 (2,120) 1,730,532	(1,966)  (244,070) 704,025 4,119 18,266 (5,934) 483 720,960 (0) (3,617,418) (884) 48,282 (729) 594,890	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384 (00) (107,434) (26) 1,434 (22) 17,668
1342 1343 1344 1345 1346 1347 1348 1350 1351 1352 1353 1354 1355 1356 1357 1358 1361 1362 1363 1361 1362 1363 1364 1377 1378 1380 1381 1382 1383 1384 1385 1387 1387 1387 1387 1387 1387 1387 1387	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes	F10  F10  F50  F10  F10  F104G  F104G	(52,057)	(22,869)  (2,838,400) 8,187,414 47,903 214,114 (69,013) - 5,623 8,386,040 (0) (42,068,519) (10,279) 561,497 (8,476) 6,918,232 56,741	(6,489)  (805,386)  2,323,149  13,592 59,774 (19,582) 2,378,528  (0)  (11,936,787) (2,917) 159,323 (2,405) 1,963,023 15,840	(10,710)  (1,329,267) 3,834,393 22,434 98,330 (32,321) - 2,633 3,925,469  (0) (19,701,851) (4,814) 262,965 (3,970) 3,240,000 26,058	(4,244)  (526,752)  1,519,469 8,890 38,896 (12,808) - 1,043 - 1,555,491  (0)  (7,807,327) (1,908) 104,206 (1,573) 1,283,927 10,308	(5,720)  (709,971)  2,048,006 11,982 52,134 (17,263) - 1,406 - 2,096,265 (0) (10,523,050) (2,571) 140,553 (2,120) 1,730,532 13,815	(1,966)  (244,070)  704,025 4,119 18,266 (5,934) - 483 - 720,960 (0) (3,617,418) (884) 48,282 (729) 594,890 4,841	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384  (0) (107,434) (26) 1,434 (22) 17,668 136
1342 1343 1344 1345 1346 1347 1348 1350 1351 1352 1353 1354 1355 1356 1357 1358 1359 1360 1361 1362 1363 1364 1366 1367 1366 1367 1368 1369 1370	22844 22842 252 25398 25399 190	Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SE/CAEW SNP SNPD Total Accum Deferred Income Taxes  SNP CAGW CN JBG CIAC SNPD	F10  F10  F50  F10  F10  F104G	(52,057)  (6,461,096)  18,637,365  109,043  482,029 (157,098)  12,799	(22,869)  (2,838,400)  8,187,414  47,903 214,114 (69,013) - 5,623  8,386,040  (0) (42,088,519) (10,279) 561,497 (8,476) 6,918,232	(6,489)  (805,386)  2,323,149  13,592  59,774  (19,582) - 1,595  2,378,528  (0) (11,936,787) (2,917) 159,323 (2,405) 1,963,023	(10,710)	(4,244)	(5,720)  (709,971) 2,048,006 11,982 52,134 (17,263) 1,406 2,096,265 (0) (10,523,050) (2,571) 140,453 (2,120) 1,730,532	(1,966)  (244,070) 704,025 4,119 18,266 (5,934) 483 720,960 (0) (3,617,418) (884) 48,282 (729) 594,890	(58)  (7,250)  20,909 122 515 (176) - 14 - 21,384 (00) (107,434) (26) 1,434 (22) 17,668

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1376	SE	F104G	-	-	-	-	-	-	-	-
1377	SG	F104G	3,543,985	1,556,876	441,758	729,128	288,934	389,438	133,874	3,976
1378	Total Accum Deferred Income Taxes		(75,264,008)	(33,062,935)	(9,381,745)	(15,484,803)	(6,136,239)	(8,270,764)	(2,843,078)	(84,444)
1379										

1382   283   Accum   Deferred   Income Taxes   F104G   (15.448) (15.768) (1.926) (1.	1380											
SE	1381	283	Accum Deferred Income Taxes	F104G	(15,448)	(6,786)	(1,926)	(3,178)	(1,259)	(1,698)	(584)	(17)
SO	1382		SG/CAGW	F104G	(136,437)	(59,937)	(17,007)	(28,070)	(11,123)	(14,993)	(5,154)	(153)
Flow	1383		SE	F104G	(138,807)	(60,978)	(17,302)	(28,558)	(11,317)	(15,253)	(5,243)	(156)
SNP   FIOLD   FIOLD	1384		SO	F138G	(19,643)	(8,725)	(2,436)	(4,007)	(1,585)	(2,125)	(744)	(21)
TROLD	1385		GPS	F104G	(173,784)	(76,344)	(21,662)	(35,754)	(14,168)	(19,097)	(6,565)	(195)
1388   SNPD	1386		SNP	F104G	(20,068)	(8,816)	(2,502)	(4,129)	(1,636)	(2,205)	(758)	(23)
1389   JBE	1387		TROJD	F104G	-		-	-	-	-	-	-
Total Accum Deferred Income Taxes   (504,189) (221,887) (62,834) (103,696) (41,089) (85,370) (19,048) (586)   (19,048) (19,048) (586)   (19,048) (19,048) (19,048) (19,048) (19,048)   (19,048) (19,048)   (19,048) (19,048)   (19,048) (19,048)   (19,048)	1388		SNPD	F104G	-		-	-	-	-	-	-
1391   1392   255   Accum Investment Tax Credit   F104G   (6,269)   (2,754)   (781)   (1,290)   (511)   (689)   (237)   (7)   (7)   (1383)   (15,941,224)   (66,745,551)   (19,940,007)   (31,260,661)   (12,387,848)   (16,697,102)   (5,739,538)   (170,517)   (139,745,102)   (15,941,224)   (66,745,551)   (19,940,007)   (31,260,661)   (12,387,848)   (16,697,102)   (5,739,538)   (170,517)   (139,745,102)   (140,478,739)   (140,47	1389		JBE	F104G	-		-	-	-	-	-	-
1982   258   Accum Investment Tax Credit   F1046   (6,269) (2,754) (781) (1,209) (511) (689) (237) (7)   (	1390		Total Accum Deferred Income Taxes		(504,189)	(221,587)	(62,834)	(103,696)	(41,089)	(55,370)	(19,048)	(565)
1333   TOTAL RATE BASE DEDUCTIONS     (151,941,224)   (66,745,551)   (18,940,007)   (31,280,661)   (12,387,848)   (16,697,102)   (6,739,538)   (170,517)   (170,	1391											
ACCUMULATED DEPRECIATION 1396 1397 1398 108SP Steam Prod Accumulated Depr F10 (319,774,032) (140,478,739) (39,860,338) (65,788,369) (26,070,150) (35,138,031) (12,079,573) (358,832) 1400 108NP Nuclear Prod Accumulated Depr F10	1392	255	Accum Investment Tax Credit	F104G	(6,269)	(2,754)	(781)	(1,290)	(511)	(689)	(237)	(7)
ACCUMULATED DEPRECIATION   GENERATION PLANT   GEN	1393	TOTAL RA	TE BASE DEDUCTIONS		(151,941,224)	(66,745,551)	(18,940,007)	(31,260,661)	(12,387,848)	(16,697,102)	(5,739,538)	(170,517)
1396   1397   1398	1394											
1397 1398 1398 1399 1400 108NP Nuclear Prod Accumulated Depr F10  (319,774,032) (319,774,032) (39,860,338) (65,788,369) (26,070,150) (35,138,031) (12,079,573) (358,832) 1399 1400 108NP Nuclear Prod Accumulated Depr F10	1395							ACCUMULATED DEPR	ECIATION			
1388   108SP   Steam Prod Accumulated Depr   F10   (319,774,032) (140,478,739) (39,860,338) (65,788,369) (26,070,150) (35,138,031) (12,079,573) (358,832)   1399	1396							GENERATION PL	ANT			
1399 1400 108NP Nuclear Prod Accumulated Depr F10	1397											
1400   108NP   Nuclear Prod Accumulated Depr   F10	1398	108SP	Steam Prod Accumulated Depr	F10	(319,774,032)	(140,478,739)	(39,860,338)	(65,788,369)	(26,070,150)	(35,138,031)	(12,079,573)	(358,832)
1401 1402 108HP Hydraulic Prod Accum Depr F10 (46,033,707) (20,222,896) (5,738,174) (9,470,696) (3,752,980) (5,058,365) (1,738,939) (51,656)  1404 108OP Other Generation - Accum Depr F10	1399											
1402   108HP		108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-
1403 1404 108OP Other Generation - Accum Depr 1405 1406 DGU F10												
1404 108OP Other Generation - Accum Depr		108HP	Hydraulic Prod Accum Depr	F10	(46,033,707)	(20,222,896)	(5,738,174)	(9,470,696)	(3,752,980)	(5,058,365)	(1,738,939)	(51,656)
1405 DGU F10												
1406 DGP F10		108OP	Other Generation - Accum Depr	F10	-	-	-	-	-	-	-	-
1407 SG F10 (28,755,159) (12,632,322) (3,584,376) (5,915,912) (2,344,316) (3,159,730) (1,086,236) (32,267) (1408 CAGW F10 (64,592,619) (28,375,943) (8,051,572) (13,288,944) (5,266,029) (7,097,691) (2,440,008) (72,482) (1410 SG SG F10 (26,307,532 11,557,064 3,279,275 5,412,352 2,144,769 2,890,775 993,776 29,521 (1411 Total Other Generation - Accum Depr 1412 (1414 1415 1 108EP Experimental Plant - Accum Depr 1416 1416 1416				F10	-	-	-	-	-	-	-	-
1408 CAGW F10 (64,592,619) (28,375,943) (8,051,572) (13,288,894) (5,266,029) (7,097,691) (2,440,008) (72,482) 1409 CAGE F10	1406		DGP	F10	-	-	-	-	-	-	-	-
1409 CAGE F10 1410 SG F10 26,307,532 11,557,064 3,279,275 5,412,352 2,144,769 2,890,775 993,776 29,521 1411 Total Other Generation - Accum Depr 1412 1413 108EP Experimental Plant - Accum Depr 1414 1415 1416			SG	F10	(28,755,159)	(12,632,322)	(3,584,376)	(5,915,912)	(2,344,316)	(3,159,730)	(1,086,236)	(32,267)
1410 SG F10 26,307,532 11,557,064 3,279,275 5,412,352 2,144,769 2,890,775 993,776 29,521 1411 Total Other Generation - Accum Depr 1412 1413 108EP Experimental Plant - Accum Depr 1414 1415 1416 1416					(64,592,619)	(28,375,943)	(8,051,572)	(13,288,894)	(5,266,029)	(7,097,691)	(2,440,008)	(72,482)
1411 Total Other Generation - Accum Depr (67,040,246) (29,451,201) (8,356,672) (13,792,453) (5,465,576) (7,366,646) (2,532,468) (75,229) 1412	1409		CAGE		-	-	-	-	-		-	-
1412 1413 108EP Experimental Plant - Accum Depr F10 1414 1415 1416	1410		SG	F10	26,307,532	11,557,064	3,279,275	5,412,352	2,144,769	2,890,775		
1413 108EP Experimental Plant - Accum Depr F10	1411		Total Other Generation - Accum Depr		(67,040,246)	(29,451,201)	(8,356,672)	(13,792,453)	(5,465,576)	(7,366,646)	(2,532,468)	(75,229)
1414 1415 1416												
1415 1416		108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-
1416												
	1415			1								
1417 TOTAL GENERATION PLANT DEPRECIATION (47,563,042) (16,350,980) (485,717)	1416											
	1417	TOTAL GEI	NERATION PLANT DEPRECIATION	1 1	(432,847,984)	(190,152,836)	(53,955,184)	(89,051,518)	(35,288,706)	(47,563,042)	(16,350,980)	(485,717)

1418 1419 1420							TRANSMISS	ION DI ANT			
1421 1422	108TP	Transmission Plant Accum Depr	F106		-	-	-	-	-	-	-
1423 1424 1425							DISTRIBUTI	ON PLANT			
1426 1427	108360	Land and Land Rights	F118	-			-		_	_	-
1428 1429	108361	Structures and Improvements	F119	-	-		<u>-</u>	_	-	_	
1430 1431	108362	Station Equipment	F120	-	-			-			
1432 1433	Distribution -	- METER - Unbundled									
1434 1435	Α	В	С	D	E	F	G	н	1	J	к
	FERC			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities		Street & Area Lighting Sch. 15, 51-54,
1436 1437	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1438 1439	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-
1440 1441	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-
1442 1443	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-
1444 1445	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-
1446 1447	108368	Line Transformers	F125	•	-	-	-	-	-	-	-
1448 1449	108369	Services	F126	-	-	-	-	-	-	-	-
1450 1451	108370	Meters	F127	-	•	-	-	-	-	•	-
1452 1453	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-
1454 1455	108372	Leased Property	F129	-	•	-	-	-	-	-	•
1456 1457	108373	Street Lights	F130	-	-		-	-	-	-	•
1458 1459 1460	108D00 108DS	Unclassified Dist Plant - Acct 300	F121	•	-	•	•	-	•	•	•
1461	108DS	Unclassified Dist Sub - Acct 300	F120	-	•	•	•	-	•	•	-
1462 1463 1464	1000	Unclassified Dist Sub - Acct 300	F102G		-	<u> </u>				<u> </u>	<u> </u>
1465 1466	TOTAL DISTI	RIBUTION PLANT DEPR		-	-	-	-	-	-	-	-
1467 1468	108GP	General Plant Accumulated Depr					GENERA	L PLANT			
1469 1470		S SG-P	F107G F105G	- (2,994,868)	- (1,315,664)	- (373,315)	- (616,146)	- (244,162)	(329,088)	- (113,132)	- (3,361)
1471 1472		SG-U CAGW	F105G F105G	(163,119)	(71,659)	(20,333)	(33,559)	(13,299)	(17,924)	(6,162)	(183)
1473 1474		CN SO	F42 F102G	(4,040,437)	(1,774,989)	(503,647)	(831,255)	(329,404)	(443,979)	(152,629)	(4,534)
1475 1476		SE JBG	F10 F105G	(716,754)	(314,875)	(89,345)	(147,461)	(58,435)	(78,760)	(27,076)	(804)
1477 1478		CAGE CAGE	F105G F105G	-	-	-	-	-	-	-	-
1479 1480		Total General Plant Accumulated Depr		(7,915,179)	(3,477,188)	(986,640)	(1,628,421)	(645,299)	(869,751)	(298,999)	(8,882)
1481 1482	108MP	Mining Plant Accumulated Depr.	F10	(34,739,396)	(15,261,235)	(4,330,321)	(7,147,073)	(2,832,191)	(3,817,302)	(1,312,293)	(38,983)
1483 1484 1485	1081390	Accum Depr - Capital Lease Remove Capital Lease	F10 F10	-	-	-	-	-	-	-	-
1486 1487	1081399L	Accum Depr - Capital Lease SE	F10 F10	- -		-	-		-	-	-
1488 1489		Remove Capital Lease	F10	-	-	-	-	-	-	-	-
1490 1491	TOTAL GENE	ERAL PLANT ACCUM DEPR		(42,654,575)	(18,738,423)	(5,316,960)	(8,775,494)	(3,477,491)	(4,687,053)	(1,611,291)	(47,865)
1492 1493 1494	TOTAL ACCU	JM DEPR - PLANT IN SERVICE		(475,502,559)	(208,891,259)	(59,272,144)	(97,827,012)	(38,766,197)	(52,250,095)	(17,962,271)	(533,582)
1494 1495 1496 1497							ACCUMULATED	AMORTIZATION			

1498 1499	111CLS	Accum Prov for Amort-Steam	F10	-	•	-	-	-	-	-	-
1500	111CLG	Accum Prov for Amort-General									
1501		S	F108	-			-	-		-	-
1502		CN	F108	-	-	-	-	-	-	-	-
1503		SG	F108	-	-		-	-	-	-	-
1504		SO	F108	(44,576)	(21,865)	(6,224)	(7,893)	(3,052)	(3,515)	(1,863)	(164)
1505		SE	F108	-	-		-	-		-	-
1506		Total Accum Prov for Amort-General		(44,576)	(21,865)	(6,224)	(7,893)	(3,052)	(3,515)	(1,863)	(164)
1507											
1508	111CLH	Accum Prov for Amort-Hydro	F10	(325,208)	(142,866)	(40,538)	(66,906)	(26,513)	(35,735)	(12,285)	(365)
1509											
1510	111IP	Accum Prov for Amort-Intangible									
1511		S	F107G	-	-	-	-	-	-	-	-
1512		DGP	F105G	-	-	-	-	-	-	-	-
1513		DGU	F105G	-	-	•	-	-	-	-	-
1514		CAEW	F105G	-	-	•	-	-	-	-	-
1515		CAEE	F105G	-	-	-	-	-	-	-	-
1516		SE	F10	-	-	-	-	-	-	-	-
1517		SG	F105G	(4,351,292)	(1,911,550)	(542,395)	(895,208)	(354,747)	(478,137)	(164,372)	(4,883)
1518		SG-P	F105G	(8,028,552)	(3,526,993)	(1,000,772)	(1,651,746)	(654,542)	(882,209)	(303,281)	(9,009)
1519		SG-U	F105G	(441,746)	(194,062)	(55,064)	(90,882)	(36,014)	(48,541)	(16,687)	(496)
1520		CN	F42	-	-	-	-	-	-	-	-
1521		CAGE	F105G	-	-	-	-	-	-	-	-
1522		CAGE	F105G	-	-	-	-	-	-	-	-
1523		CAGW	F105G	(4,023,953)	(1,767,748)	(501,592)	(827,864)	(328,060)	(442,168)	(152,006)	(4,515)
1524		CAGE	F105G	-	-	-	-	-	-	-	-
1525		JBG	F105G	(252,035)	(110,720)	(31,417)	(51,852)	(20,548)	(27,695)	(9,521)	(283)
1526		SO SO	F102G	(11,759,029)	(5,165,815)	(1,465,781)	(2,419,231)	(958,676)	(1,292,128)	(444,201)	(13,195)
1527		Total Accum Prov for Amort-Intangible		(28,856,607)	(12,676,889)	(3,597,022)	(5,936,783)	(2,352,587)	(3,170,878)	(1,090,068)	(32,381)
1528											
1529	111390	Accum Prov for Amort-Capital Lease	F10	•	-	-	-	-	-	-	-
1530											
1531											
1532	IOTAL ACC	CUM PROV FOR AMORTIZATION		(29,226,392)	(12,841,620)	(3,643,783)	(6,011,583)	(2,382,152)	(3,210,128)	(1,104,216)	(32,910)

TransmissionTotal - Transmission - Total - Unbundled

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

	A	B DESCRIPTION	С	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
		<u></u>									
12	Operating	Revenues		72,428,382	29,542,945	11,047,078	17,152,647	5,870,712	6,372,614	2,332,097	110,289
13 14	Operating	Evnonege									
15		& Maintenance Expenses		19,982,106	8,341,976	2,603,368	4,284,619	1,721,052	2,261,244	737,078	32,769
16		on Expense		13,236,523	5,525,882	1,724,520	2,838,212	1,140,057	1,497,890	488,254	21,707
17		on Expense		985,093	412,183	128,102	210,855	84,649	111,336	36,375	1,593
18		er Than Income		7,114,171	2,969,343	926,790	1,525,761	612,893	805,358	262,378	11,649
19		xes - Federal		3,067,189	1,280,197	399,574	657,813	264,241	347,221	113,121	5,022
20	Income Ta			-	-	-	-	,	,	-	-,
21		xes Deferred		232,763	97,151	30,323	49,920	20,053	26,350	8,585	381
22	Investmen	t Tax Credit Adj					· -	· -	· -		-
23	Misc Reve	nues & Expense		3	1	0	1	0	0	0	0
24											
25	Total Oper	ating Expenses		44,617,848	18,626,733	5,812,678	9,567,181	3,842,945	5,049,399	1,645,791	73,121
26											
27	Operating	Revenue For Return		27,810,534	10,916,212	5,234,401	7,585,467	2,027,767	1,323,215	686,306	37,168
28											
29											
30	Rate Base										
31		ant In Service		750,134,243	313,160,278	97,731,229	160,845,879	64,608,813	84,887,766	27,670,135	1,230,145
32		For Future Use		-	-	-	-	-	-	-	-
33		ant Acquisition Adj		-	-	-	-	-	-	-	-
34	Pensions			-			-		-		
35	Prepayme			0	0	0	0	0	0	0	0
36	Fuel Stock										
37	Materials 8			0	0	0	0	0	0	0	0
38	Misc Defer			-	-	-	-	-	-	-	-
39 40		king Capital		-	-	-	-	-	-	-	-
40 41		ation Loans ous Rate Base		-	-	-	-	-	-	-	-
42	Wilscellane	ous Rate base		-	-	•	-	-	-	-	-
42	Total Pate	Base Additions		750,134,243	313,160,278	97,731,229	160,845,879	64,608,813	84,887,766	27,670,135	1,230,145
44	Total Rate	Dase Additions		730,134,243	313,100,276	37,731,223	100,043,079	04,000,013	04,007,700	21,010,133	1,230,143
45	Pate Race	Deductions :									
46		ovision For Depreciation		(200,149,473)	(83,556,863)	(26,076,471)	(42,916,609)	(17,238,807)	(22,649,601)	(7,382,896)	(328,225)
47		ovision For Amortization		(12,931,871)	(5,445,984)	(1,690,876)	(2,748,707)	(1,102,388)	(1,441,200)	(480,188)	(22,528)
48		ferred Income Taxes		(51,134,896)	(21,342,890)	(6,661,532)	(10,966,795)	(4,405,323)	(5,788,721)	(1,885,906)	(83,730)
49	Unamortiz			(4,500)	(1,878)	(586)	(965)	(388)	(509)	(166)	(7)
50	Customer	Advance For Construction		• •		`- '	` <u>-</u> ´	`- `	`- ´	`- ′	- ' '
51	Customer	Service Deposits		-	-	-	-	-	-	-	-
52	Misc Rate	Base Deductions		(41,661)	(17,392)	(5,428)	(8,933)	(3,588)	(4,715)	(1,537)	(68)
53											
54	Total Rate	Base Deductions		(264,262,401)	(110,365,008)	(34,434,893)	(56,642,009)	(22,750,494)	(29,884,746)	(9,750,692)	(434,559)
55											
56	Total Rate	Base		485,871,842	202,795,269	63,296,336	104,203,870	41,858,319	55,003,020	17,919,443	795,586
57											
58											
59	Return On	Rate Base		5.72%	5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
60											
61	Return On	Equity		6.48%	5.82%	11.42%	9.50%	4.77%	0.04%	2.80%	4.44%

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022

A B C D E F G H I J K

Total Rate Base 455,871,842 202,795,269 63,296,336 104,203,870 41,850,319 55,003,020 17,919,443 795,586 80 80 80 80 80 80 80 80 80 80 80 80 80		<u>description</u>	COS <u>Factor</u>	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
Return On Ratebase (\$\$) 5.77% 28,042.154 11,704.354 3,653.156 6,014.139 2,415,858 3,174,506 1,034,223 45,917 19,982,106 8,341,976 2,603,388 4,284,619 1,721,052 2,261,244 737,078 32,789 18,982,106 19	79	Total Rate Base		485,871,842	202,795,269	63,296,336	104,203,870	41,858,319	55,003,020	17,919,443	795,586
Return On Ratebase (\$\$)											
Page											
Bad Debt to Produce ROR   F80			5.77%								
Poperciation Expense   13,236,523   5,225,882   1,724,520   2,838,212   1,140,057   1,497,890   488,254   2,707   4,707   4,907   4,907,890   488,254   2,707   4,907,890   488,254   2,707   4,907,890   4,907,900   4,907,				19,982,106	8,341,976	2,603,368	4,284,619	1,721,052	2,261,244	737,078	32,769
86 Amortization Expense 986,093 412,183 128,102 210,855 84,649 911,336 36,375 1,593 87 Taxes Other Than Income Taxes 7,114,171 2,969,343 926,790 1,525,761 612,893 808,328 262,378 11,649 88 Federal Income Taxes 3,067,189 1,280,197 399,574 657,813 264,241 347,221 113,121 5,022 89 FIT Adj to Produce Target ROR F101			F80								
Takes Other Than Income   7,114,171   2,989,343   926,790   1,525,761   612,893   805,358   262,378   11,649											
Refer   Federal Income Taxes   3,067,189   1,280,197   399,574   657,813   264,241   347,221   113,121   5,022											
Fit Adj to Produce Target ROR											
State Income Taxes  91 STI Adj to Produce Target ROR F101  92 Deferred Income Taxes  93 Investment Tax Credit  94 Misc Revenue & Expenses  95 Revenue Creditis  96 Total Revenue Requirements  97 Total Revenue Requirements  98 Operating Revenues  99 Operating Revenues  99 Increase / (Decrease) Required to  101 Earn Equal Rates of Return  102 Existing Revenues  103 Existing Revenues  104 State Income Taxes  105 State Income Taxes  106 Increase / (Decrease)  107 Earn Equal Rates of Return  108 Check  109 State Income Taxes  109 State Income Taxes  109 State Income Taxes  109 State Income Taxes  100 Increase / (Decrease) Required to  101 Earn Equal Rates of Return  102 Check  103 State Income Taxes  104 State Income Taxes  105 State Income Taxes  106 Increase / (Decrease)  107 State Income Taxes  108 State Income Taxes  109 Increase / (Decrease)  100 Increase / (Decrease)  100 Increase / (Decrease)  101 Earn Equal Rates of Return  102 Check  103 State Income Taxes  104 State Income Taxes  105 State Income Taxes  106 Increase / (Decrease)  107 State Income Taxes  108 State Income Taxes  109 State Income Taxes  109 State Income Taxes  100 Increase / (Decrease)  100 Incre			F404			•	•	•	•		-,-
SIT Adj to Produce Target ROR   F101			F101	-							-
Deferred Income Taxes   232,763   97,151   30,323   49,920   20,053   26,350   8,585   381     Second Figure			E404	•		-					-
Signature   Sign			FIUI	222.762		30 323					201
94         Misc Revenue & Expenses         3         1         0         1         0 <td></td> <td></td> <td></td> <td>-</td> <td>•</td> <td>30,323</td> <td>•</td> <td>.,</td> <td>•</td> <td>.,</td> <td>301</td>				-	•	30,323	•	.,	•	.,	301
Revenue Credits   (13,521,906)   (9,865,358)   (1,964,765)   (544,166)   (189,116)   (241,480)   (495,316)   (221,705)				- 3	- 1	- 0	· 1	- 0			- 0
96 97 Total Revenue Requirements 59,138,095 20,465,729 7,501,069 15,037,154 6,069,688 7,982,425 2,184,698 (102,667) 98 Operating Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 99 100 Increase / (Decrease) Required to 101 Earn Equal Rates of Return 231,619 788,142 (1,581,245) (1,571,327) 388,091 1,851,291 347,917 8,749 102 103 Existing Revenues 59,064,76 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 104 Percent Increase / (Decrease)				(13 521 906)	(9.865.358)	(1 964 765)	(544 166)	(189 116)	•	-	•
97 Total Revenue Requirements 59,138,095 20,465,729 7,501,069 15,037,154 6,069,688 7,982,425 2,184,698 (102,667) 98 Operating Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 99 100 Increase / (Decrease) Required to 101 Earn Equal Rates of Return 231,619 788,142 (1,581,245) (1,571,327) 388,091 1,851,291 347,917 8,749 102 103 Existing Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 104 Percent Increase / (Decrease)		Nevenue Oreans		(10,021,000)	(3,000,000)	(1,504,700)	(044,100)	(103,110)	(241,400)	(430,510)	(221,700)
98 Operating Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 99 100 Increase / (Decrease) Required to 101 Earn Equal Rates of Return 231,619 788,142 (1,581,245) (1,571,327) 388,091 1,851,291 347,917 8,749 102 103 Existing Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 104 check 105 Percent Increase / (Decrease)		Total Revenue Requirements		59.138.095	20.465.729	7.501.069	15.037.154	6.069.688	7.982.425	2.184.698	(102.667)
99 100 Increase / (Decrease) Required to 101 Earn Equal Rates of Return 231,619 788,142 (1,581,245) (1,571,327) 388,091 1,851,291 347,917 8,749 102 103 Existing Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 104 Check 105 Percent Increase / (Decrease)											
101 Earn Equal Rates of Return 231,619 788,142 (1,581,245) (1,571,327) 388,091 1,851,291 347,917 8,749 102 103 Existing Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 104 check 105 Percent Increase / (Decrease)	99	.,			-,-,-	-,,-	-,,	.,,		,,	, , ,
102 103 Existing Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416) 104 check 105 Percent Increase / (Decrease)	100	Increase / (Decrease) Required to									
103 Existing Revenues 58,906,476 19,677,587 9,082,314 16,608,481 5,681,596 6,131,134 1,836,780 (111,416)  104 check 105 Percent Increase / (Decrease)	101	Earn Equal Rates of Return		231,619	788,142	(1,581,245)	(1,571,327)	388,091	1,851,291	347,917	8,749
104 check · · · · · · · · · · · · · · · · · · ·	102	•									
105 Percent Increase / (Decrease)	103	Existing Revenues		58,906,476	19,677,587	9,082,314	16,608,481	5,681,596	6,131,134	1,836,780	(111,416)
	104		check				-	-	-		
106 Over Existing Rates To	105										
107 Equal Authorized RoE & RoR 0.39% 4.01% 17.41% 9.46% 6.83% 30.19% 18.94% 7.85%	107	Equal Authorized RoE & RoR		0.39%	4.01%	-17.41%	-9.46%	6.83%	30.19%	18.94%	-7.85%

	WCA Transmission - Total - Unbundled Method							E	ELECTRIC REVENUES			
	A	B	0		D	E	F	G	н	1	J	K Street & Area
	FERC ACCT	DESCRIPTION	COS Factor		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
120	440	Residential Sales	A	_	19,677,587	19,677,587	-	-	-	-	-	
121 122 123	442	Commercial & Industrial Sales Interruptible Demand	A F10		33,658,709 -	-	9,082,314 -	16,608,481 -	-	6,131,134 -	1,836,780 -	-
124 125		Interruptible Energy	F10	_	33,658,709	-	9,082,314	16,608,481	-	6,131,134	1,836,780	-
126 127 128	444	Public Street & Highway Lighting	Α		5,570,180	-	-	-	5,681,596	-	-	(111,416)
129 130	445	Other Sales to Public Authority	Α		-	-	-	-	-	-	-	-
131 132	448	Interdepartmental Demand	A F10	-	-	-	-	-	-	-	-	-
133 134					-	-	- -	<del>-</del>	<del>-</del>	·		-
135 136	Total Sales 1	to Ultimate Customers			58,906,476	19,677,587	9,082,314	16,608,481	5,681,596	6,131,134	1,836,780	(111,416)
137 138 139	447	Sales for Resale	F30		-	-	-	-	-	-	-	-
140	447NPC	Sales for Resale - NPC										
141 142		Demand Energy	F30 F30		-	-	-	-	-	-	-	-
143 144					-	-	-	-	-	-	-	-
145 146	449	Provision for Rate Refund	F11 F10		-		-	:	<del>-</del>	- -	-	-
147 148 149	State Specif	ic Revenue Credit	F140T		54,048	22,562	7,041	11,590	4,656	6,117	1,994	89
150 151	AGA Revenu	ue	A	-	-	-	-	-	-	-	-	-
152	Autopay Bill	Credit	F40	-	-	-	-	-	-	-	-	-
153 154 155	Paperless B	ill Credit	F40	-	-	-	-	-	-	-	-	-
156 157 158	Total Sales t	from Electricity			58,960,524	19,700,148	9,089,355	16,620,072	5,686,252	6,137,251	1,838,774	(111,328)
159		ic Operating Revenues										
160 161	450	Forfeited Discounts & Interest Customers	A F40	-	-	-	-	-	-	- -		-
162 163					-	-	-	-	-	-	-	-
164	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-
165 166		Demand Customer	F10 F40		1	1	- 0	- 0	- 0	- 0	- 0	- 0
167 168					1	1	0	0	0	0	0	0
169 170	453	Water Sales	F12		-	-	-	-	-	-	-	-
171	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-
172 173		Demand Demand	F10 F10		-	-	-	-	-	-	-	-
174		Jim Bridger Generation	F10		-	-	-		-	-	-	-
175 176		Customer	F40		53,658 53,658	42,285 42,285	7,948 7,948	409 409	25 25	0	1,963 1,963	1,028 1,028
177					•	•	,				,	
178 179	456	Other Electric Revenue CAGE	A F12	-	-	-	-	-	• •	-	-	-
180		CAGW	F12		167,324	69,853	21,800	35,878	14,412	18,935	6,172	274
181 182		SO SG	F12 F40		11,335,065	8,932,530	1,678,896	86,353	5,359	- 81	414,667	217,179
183		JBG	F12		1,911,811	798,128	249,080	409,936	164,664	216,347	70,521	3,135
184 185		WRG WRE	F12 F12		-	-	-	<del>-</del>	-	-	-	-
186		CN	F12		-	-	-	-	-	-	-	-
187 188		SE	F12		13,414,200	- 9,800,511	- 1,949,776	- 532,167	- 184,435	- 235,363	- 491,360	- 220,588
189 190	Total Other I	Electric Operating Revenues			13,467,858	9,842,796	1,957,724	532,576	184,460	235,363	493,323	221,617
191			1 1									

192	Total Electric	Operating Revenues	1 1	72,428,382	29,542,945	11,047,078	17,152,647	5,870,712	6,372,614	2,332,097	110,289
193		_									
194 195	Miscellaneou 41160		F12								
195 196	41160 41170	Gain on Sale of Utility Plant - CR Loss on Sale of Utility Plant	F12 F12	-	-	-	-	-	-	-	-
196 197	41170 4118		F12 F12	-	-	-	-	-	-	-	-
		Gain from Emission Allowances		-	-	-	-	-	-	-	-
198	41181	Gain from Disposition of NOX Credits	F12	-	-	-	-	-	-	-	-
199	4194	Impact Housing Interest Income	F12	-				-	-		
200	421	(Gain)/Loss on Sale of Utility Plant	F12	3	1	0	1	0	0	0	0
201 202	Total Miscella	aneous Revenues		3	1	0	1	0	0	0	0
203 204	Miscellaneou										
204	4311		F80								
205	4311	Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-
207 208	Net Miscellan	neous Revenues And Expense		3	1	0	1	0	0	0	0
209	Distribution -	METER - Unbundled									
210 211							ST	EAM POWER GENERATION			
212	Α	В	С	D	E	F	G	н	1	J	K
											Street & Area
	FERC		cos	Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
213	ACCT	DESCRIPTION	Factor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
213	500	Operation Suprvn & Engineering	F10		Jonesado 10	CONTRACT LT	Constant of	505auic 40		5554di6 40	<del></del>
214	550	JBG	F10	-	•	-	-	-		-	:
216		CAGW	F10		•	•	•	•	•	-	
217		Total 500	'''	-							-
218				-	•	•	•	•	•	-	-
219	501	Fuel Related	F10	<u>-</u>	_	-	-	-		-	-
220		S	F10	-	_	_	_	_	_		
221		SE	F10	-	_	_	_	_	_		
222		CAGW	F10	-	-	-	-	-	_	_	_
223		CAGE	F10	_	-	-	-	-	-	-	-
224		CAEW	F10	-	-	-	-	-	_	_	_
225		CAEE	F10	-	-	-	-	-	-	-	-
226		JBE	F10	-	-	-	-	-	-	-	-
227		CAEE	F10	-	-	-	_	-	-	-	-
228		JBG	F10	-	-	-	_	-	-	-	-
229		Total 501		-	-	-	-	-	-	-	-
230											
231	501NPC	Fuel Related - NPC									
232		S	F30	-	-	-	-	-	-	-	-
233		CAEW	F30	-	-	-	-	-	-	-	-
234		Total Fuel Related		-	-	-	-	-	-	-	-
235 236											
236	502	Steam Expenses	F10								
238	502	SE/CAEW/CAEE	F10	-	-	•	-	-	-	-	-
239		JBG	F10	-	-	•	-	-	-	-	-
240		Total 502	'''	-	•	-	-	-		-	:
241				-	•	-	-	-	-	-	-
242	503	Steam From Other Sources	F10	-	_	_	-		-	_	_
243			""								
244	503NPC	Steam From Other Sources-NPC									
245		S	F30	-	-	-	-	-	-	-	-
246		SE	F30	<u>-</u>	-	-	-	-	-	-	-
247		CAEE	F30	-	-	-	-	-	-	-	-
248		Total Steam From Other Sources		-	-	-	-	-	-	-	-
249											
250	505	Electric Expenses	F10	-	-	-	-	-	-	-	-
251		JBG	F10	<del>-</del>	-	-	•	-	-	-	-
252		Total 505		<del>-</del>	-	-	•	-	-	-	-
253	F00	Mire Oterm Frances	F40								
254	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-
255		SE	F10	-	-	-	-	-	-	-	-
256 257		JBG Total 506	F10	-	-	-	-	-	-	-	-
257 258		I Utat 900		-	•	-	•	-	-	-	-
258 259	507	Rents	F10								
260	501	CAGW	F10	-	-	-	-	-	-	-	
261		CAGE	F10		•	•	•	•	•	-	-
262		JBG	F10	-		-		-	•	-	-
263		CAGE	F10	<u>-</u>	_	_	-	· ·	-	_	_
264		Total 507	'."	· · · · · · · · · · · · · · · · · · ·	_	-				-	-
		· <del></del>	1	_	_	-	-	-	-	_	

265											
266 267	510	Maint Supervision & Engineering JBG	F10 F10	-	-	-	-	-	=	-	-
268		Total 510	F10	-	-	-	-		:	-	
269											
270 271	511	Maintenance of Structures CAGW	F10 F10	-	-	-	-	-	-	-	-
271		CAGE	F10		-	-	-	-		-	
273		JBG	F10	-	-	-	-	-	-	-	-
274		CAGE	F10	-	-	-	-	-	-	-	-
275 276		Total 511		-	-	-	-	•	-	-	-
277	512	Maintenance of Boiler Plant	F10	_	-	-	-	-	-	-	-
278			F10	-	-	-	-	-	-	-	-
279 280		JBG Total 512	F10	-	-	-	-	-	-	-	-
281		10tal 512	1	1	-	-	-	•	•	-	-
282	513	Maintenance of Electric Plant	F10	-	-	-	-		-	-	-
283 284		CAGW CAGE	F10 F10	-	-	-	-	-	-	-	-
285		JBG	F10		-	-	-		-	-	
286		CAGE	F10	-	-	-	-	-	-	-	-
287 288		Total 513		-	-	-	-	-	-	-	-
289	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	_
290		CAGW	F10	-	-	-	-	-	-	-	-
291 292		CAGE JBG	F10 F10	-	-	-	-	-	-	-	-
292		CAGE	F10	-	-	-	-			-	
294		Total 514		-	-	-	-	-	-	-	-
295 296	Total Steam	Power Generation									
					-	-					
297 298					-	•					
297 298 299					-	•	NUCLEAR POWER GENE	ERATION			
297 298 299 300 301					-	·	NUCLEAR POWER GENE	ERATION			
297 298 299 300 301 302	517	Operation Super & Engineering	F10		-		NUCLEAR POWER GENE	ERATION -	- -	-	-
297 298 299 300 301 302 303	517			-	-		NUCLEAR POWER GENI	ERATION -		-	
297 298 299 300 301 302	517 518	Operation Super & Engineering Nuclear Fuel Expense	F10 F10	- -	- -		NUCLEAR POWER GENI - -	ERATION - - -		- -	- -
297 298 299 300 301 302 303 304 305 306	517			- - -			NUCLEAR POWER GENI	ERATION			
297 298 299 300 301 302 303 304 305 306 307	517 518 519	Nuclear Fuel Expense  Coolants and Water	F10 F10		- - -		NUCLEAR POWER GENI	ERATION			-
297 298 299 300 301 302 303 304 305 306	517 518 519 520	Nuclear Fuel Expense	F10	- - - -	- - - -		NUCLEAR POWER GENI - - - - -	ERATION	- - - -	- - -	-
297 298 299 300 301 302 303 304 305 306 307 308 309 310	517 518 519	Nuclear Fuel Expense  Coolants and Water	F10 F10	- - - - -	- - - -	- - - -	NUCLEAR POWER GENI		- - - -	- - - -	-
297 298 299 300 301 302 303 304 305 306 307 308 309 310 311	517 518 519 520 523	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses	F10 F10 F10 F10	- - - - -			NUCLEAR POWER GENI	ERATION	- - - -		- - -
297 298 299 300 301 302 303 304 305 306 307 308 309 310	517 518 519 520	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses	F10 F10 F10	- - - - - - -	- - - - -	·	NUCLEAR POWER GENI		- - - - -		- - -
297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313	517 518 519 520 523	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses	F10 F10 F10 F10	- - - - - -	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	NUCLEAR POWER GENI		- - - - -		- - -
297 298 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315	517 518 519 520 523 524 528	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng	F10 F10 F10 F10 F10	- - - - - -	- - - - -		NUCLEAR POWER GENI		- - - - -		-
297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313	517 518 519 520 523 524 528 529	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses	F10 F10 F10 F10 F10 F10	- - - - - - -	-	- - - - - -	NUCLEAR POWER GENI		- - - - - -		- - - -
297 298 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318	517 518 519 520 523 524 528	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng	F10 F10 F10 F10 F10	- - - - - - - - -	-		NUCLEAR POWER GENI		- - - - - - -		-
297 298 300 301 302 303 304 305 306 307 308 309 311 312 313 314 315 316 317 318	517 518 519 520 523 524 528 529 530	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant	F10 F10 F10 F10 F10 F10 F10	- - - - - - - - -			NUCLEAR POWER GENI	ERATION			- - - - - -
297 298 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318	517 518 519 520 523 524 528 529	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures	F10 F10 F10 F10 F10 F10	- - - - - - - - - - -			NUCLEAR POWER GENI	ERATION			
297 298 300 301 302 303 304 305 306 307 308 319 311 312 313 314 315 316 317 318 319 320 321	517 518 519 520 523 524 528 529 530	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant	F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GENI				- - - - - -
297 298 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321	517 518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant  Maintenance of Electric Plant  Maintenance of Misc Nuclear	F10 F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GENI			-	- - - - - - - -
297 298 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324	517 518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant  Maintenance of Electric Plant	F10 F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GENE - - - - - - - - - - -				-
297 298 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 329 321 322 323 324 325 326	517 518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant  Maintenance of Electric Plant  Maintenance of Misc Nuclear	F10 F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GENE - - - - - - - - - - -	ERATION		-	- - - - - - - -
297 298 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324	517 518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant  Maintenance of Electric Plant  Maintenance of Misc Nuclear	F10 F10 F10 F10 F10 F10 F10 F10				NUCLEAR POWER GENE	ERATION		-	- - - - - - - -

Washington Small General Large General Large General Large General Agricultural Lightin	328	Distribution -	METER - Unbundled					HYDRAULIC PO	WER GENERATION			
Part		Α	В	С	D	E	F	G	н	1	J	
1935		ACCT		COSFactor	Jurisdiction		Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Street & Area Lighting Sch. 15, 51-54, 57
SG	333		DGP				-	-	-	-	-	-
SG P	334		CN		-			-	•	•	-	-
					-	-	-	-	•	•	-	-
100   100					_	-	-				-	-
100   100	338	536			_	-	-	-	-	-	_	-
152   153   154	340 341	537	Hydraulic Expenses	F10	_	-	-	-	-	-	_	-
1930   Miss. Lytop Expanses   P10	343	538		F10	_	-	-	-	-	-	_	-
Section   Sect	345	539	Misc. Hydro Expenses	F10	_	-		-	-	-	-	-
Set   Mant Supervision & Engineering   F10	347	540	Rents (Hydro Generation)	F10	_	-	-	-	-	-	-	-
Set   Maintenance of Structures   F10	349	541	Maint Supervision & Engineering	F10	-	-		-	-	-	-	-
Set   Maint Close & Vaterways   F10	351	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-
Section   Sect	353	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-
SS	355	544	Maintenance of Electric Plant	F10	-		•	-	-	-	-	-
SG-P F10 SG-W F10 CAGE CAGE F10 CAGE CAGE F10 CAGE CAGE F10 CAGE CAGE CAGE F10 CAGE CAGE CAGE F10 CAGE CAGE CAGE CAGE F10 CAGE CAGE CAGE CAGE F10 CAGE CAGE CAGE CAGE CAGE F10 CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE		545										
SG-U CAGW F10			SG	F10	-	-	-	-	-	-	-	-
CAGW CAGE   F10   F10   CAGW CAGE   F10   CAGW CAGW CAGE   F10   CAGW CAGW CAGW CAGW CAGW CAGW CAGW CAGW					-	-	-	-	•	•	-	-
CAGE   F10												
Total Hydraulic Power Generation  756 757 758 758 759 759 759 759 759 759 759 759 759 759			CAGE		-	-	-	-	-	-	-	-
Second		Total Hydrau	lic Power Generation		_	-	-	-	-	-	_	-
State   Supervision   Super & Engineering   F10   F1	366 367							OTHER POW	ER GENERATION			
ST   Fuel   Factor   Factor	370	546	Operation Super & Engineering	F10	_	-	-	-	-	-	-	-
373 CAEWICAEE	371											
375		547			-	-	-	•	•	•	-	-
SATINC   Fuel-NPC   Fast   F	374		CALWOALL	130	_	·	•	-	•	•	•	-
Sample   S		547NPC	Fuel-NPC	F30								
Total 547   Total 547   F10   F10	377		CAEW	F30	-	-	-	-	-	-	-	-
381 548 Generation Expense				F30	-	-	-	-	-	-	-	-
State   Stat			Total 547		-	-	-	-	-	-	-	-
Total 548   Total 550   Total 553   Total 553   Total 554   Total 550   Total 554   Total 550   Total 554   Total 554   Total 550   Total 554   Total 554   Total 550   Total 554   Total 554   Total 554   Total 554   Total 550   Total 554   Total 554   Total 554   Total 554   Total 550   Total 554   Total 550   Total 554   Total 554   Total 550   Total 554   Total 550   Total 554   Total 554   Total 554   Total 554   Total 554   Total 554   Total 550   Total 550   Total 554   Total 554   Total 554   Total 554   Total 554   Total 554   Total 550   Total 550   Total 550   Total 550   Total 554   Total 550   Total 550   Total 550   Total 550   Total 550   Total 554   Tota	381	548	Generation Expense	F10	-	-	-	-	-	-	-	-
384 385 549 Miscellaneous Other F10				F10	-	-	-	-	-	-	-	-
Section   Sect	383		Total 548		-	-	-	-	-	-	-	-
387 388 550/551 Maint Supervision & Engineering 389	385	549	Miscellaneous Other CAGE/CAGW			-	-	-	- -	-	-	-
S89	387	550/551										
391 Total 550 392 393 552 Maintenance of Structures			CAGW		-	-	-	-	-	-	-	-
392   393   552   Maintenance of Structures   F10				F10	-	-	-	-	-	-	-	-
393 552 Maintenance of Structures F10			Total 550		-	-	-	-	-	-	-	-
395 553 Maint of Generation & Elect Plant F10	393	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-
397 Total 553 398 399 554 Maintenance of Misc. Other F10	395	553	Maint of Generation & Elect Plant		-	-	-	-	-	-	-	-
399 554 Maintenance of Misc. Other F10	397			F10	:	-	-	-	- -	- -	-	-
400 CAGW F10	398	554	Maintenance of Micc. Other	F40								
401 Total 554 402 403 Total Other Power Generation		554			]	-	-	-	-	-	-	-
402 403 Total Other Power Generation	401					-	-		-	-	-	-
	402											
		Total Other P	Power Generation		-	-	-	-	-	-	-	-

405 406 407 408							OTHER PO	OWER SUPPLY			
409	555	Purchased Power	F10	<u>-</u>	-	_	-	-	-	-	_
410		SG	F10	_	_	-	-	-	-	-	_
411		SE	F10	-	-	-	-	-	-	-	-
412											
413	555NPC	Purchased Power-NPC									
414		CAGW	F30	-	-	-	-	-	-	-	-
415		CAEW	F30	-	-	-	-	-	-	-	-
416		DGP	F30	-	-	-	-	-	-	-	-
417		DGP	F30	-	-	-	-	-	-	-	-
418		Total 555		-	-	-	-	-	-	-	-
419											
420											
421	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-
422											
423	557	Other Expenses	F10	-	-	-	-	-	-	-	-
424											
425		a . n									
426 427	Embedded	Cost Differentials Company Owned Hydro	F10								
427		Company Owned Hydro	F10 F10	-	-	-	-	-	-	-	-
428		Mid-C Contract	F10 F10	-	-	-	-	-	-	-	-
430		Mid-C Contract Mid-C Contract	F10 F10			-		-	-		-
431		Existing QF Contracts	F10	]				-			
432		Existing QF Contracts	F10	]		-	:	-	-		
432		Existing QF Contracts	10	1	-						-
434				_	-	=	_	_	_	_	-
435	Total Other	Power Supply		_	_	_	_	_	_	_	_
436	Total Other	i onei ouppiy		· ·	-	-	-	-	-	-	-
437	TOTAL GE	NERATION EXPENSE		_	_	_	_		_	_	_
438	. C.AL OLI										
.50			'	1							

Distribution -	METER - Unbundled					TRANSMISS	ON EXPENSE			
A	В	С	D Washington	E	F Small General	G Large General	H Large General	l Large General	J Agricultural	K Street & Area Lighting
FERC			Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
ACCT 560	<u>DESCRIPTION</u> Operation Supervision & Eng	COSFactor F12	Normalized 1,045,609	Schedule 16 436,513	Schedule 24 136,227	Schedule 36 224,202	Schedule 48 90,058	Schedule 48 118,325	Schedule 40 38,569	57 1,715
561	Load Dispatching	F12	1,360,283	567,880	177,224	291,676	117,161	153,934	50,177	2,231
562	Station Expense	F12	273,175	114,043	35,591	58,575	23,528	30,913	10,077	448
563	Overhead Line Expense	F12	94,317	39,375	12,288	20,224	8,123	10,673	3,479	155
564	Underground Line Expense	F12		_	-		-,	-	-,	
565	Transm of Electricity by Others	F12	-	-	-		-	_	-	_
565NPC	Transmission of Electricity by Others-NPC	112	•	•	•	-	-	•	•	-
SOSINFC	CAGW	F12	-	-	-	-	-	-	-	-
	SE SE	F12 F12	13,425,892	5,604,938	1,749,192	2,878,817	1,156,368	1,519,320	495,240	22,017
	<u></u>		13,425,892	5,604,938	1,749,192	2,878,817	1,156,368	1,519,320	495,240	22,017
566	Misc. Transmission Expense	F12	181,306	75,690	23,621	38,876	15,616	20,517	6,688	297
567	Rents - Transmission	F12	206,690	86,287	26,929	44,319	17,802	23,390	7,624	339
568	Maint Supervision & Engineering	F12	87,713	36,618	11,428	18,808	7,555	9,926	3,235	144
569	Maintenance of Structures	F12	493,043	205,832	64,236	105,720	42,466	55,794	18,187	809
570	Maint of Station Equipment	F12	1,021,467	426,434	133,082	219,026	87,979	115,593	37,679	1,675
571	Maintenance of Overhead Lines	F12	1,773,602	740,430	231,074	380,301	152,760	200,707	65,423	2,909
572	Maint of Underground Lines	F12	9,235	3,855	1,203	1,980	795	1,045	341	15
573	Maint of Misc Transmission Plant	F12	9,775	4,081	1,274	2,096	842	1,106	361	16
TOTAL TRAN	ISMISSION EXPENSE		19,982,106	8,341,976	2,603,368	4,284,619	1,721,052	2,261,244	737,078	32,769
Distribution -	METER - Unbundled					DISTRIBUTI	ON EXPENSE			
Α	В	с	D	E	F	G	н	ı	J	ĸ
			Washington		Small General	Large General	Large General	Large General	Agricultural	Street & Area Lighting
FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 51-54, 57
580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-
581	Load Dispatching	F20	-	-	-	-	-	-	-	-
582	Station Expense	F120	-	-	-	-	-	-	-	-
583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	-	-	-	-	-	-	-	_
587	Customer Installation Expenses	F20	-	_	-	-	_	-	_	_
588	Misc. Distribution Expenses	F131	_	_	_		_			
550	miso. Distribution Expenses	1 1131	•	-	-	-	•	•	-	-

513			I	1								
514 515	589	Rents	F131		-	-	-	-	-	-	-	-
516 517	590	Maint Supervision & Engineering	F131		-	-	-	-	-	-	-	-
518 519	591	Maintenance of Structures	F119		-	-	-	-	-	-	-	-
520 521	592	Maint of Station Equipment	F120		-	-	-	-	-	-	-	-
522 523	593	Maintenance of Overhead Lines	F134		-	-	-	-	-	-	-	-
524	594	Maint of Underground Lines	F135		-	-	-	-	-	-	-	-
525 526	595	Maint of Line Transformers	F125		-	-	-	-	-	-	-	-
527 528	596	Maint of Street Lighting & Signals	F130		-	-	-	-	-	-	-	-
529 530	597	Maintenance of Meters	F127		-	-	-	-	-	-	-	-
531 532	598	Maint of Misc. Distribution Plant	F131			-	-		-	-	-	<u> </u>
533 534	TOTAL DIST	RIBUTION EXPENSE			-	-	-	-	-	-	-	-
535 536												
537 538								CUSTOMER AC	CCOUNTS EXPENSE			
539 540	901	Supervision	F136		-	-	-	-	-	-	-	-
541 542	902	Meter Reading Expense	F41		-	-	-	-	-	-	-	-
543 544	903	Customer Receipts & Collections	F42		-	-	-	-	-	-	-	-
545 546 547	904	Uncollectible Accounts	F80		-	-	-	-	-	-	-	-
548 549	905	Misc. Customer Accounts Exp	F136		-	-	-	-	-	-	-	<u> </u>
550 551	TOTAL CUST	TOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-
552 553	Distribution -	- METER - Unbundled						CUSTOMERS	SERVICE EXPENSE			
554	Α	В	С		D	E	F	G	н	1	J	K Street & Area
	FERC				Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
555 556	ACCT 907	<u>DESCRIPTION</u> Supervision	COSFactor F40		Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
557 558	908	Customer Assistance	F40		_	_	_	_	_	_	_	_
559 560	909	Informational & Instructional Adv	F40		_	_	_	_	_	_	_	_
561 562	910	Misc. Customer Service	F40		_	_	_	_	_	_	_	_
563 564		TOMER SERVICE EXPENSE		-	_		_	_	_	_	_	
565 566												
567 568								SALES	SEXPENSE			
569 570	911	Supervision	F40			-	-	-	-	-	-	-
571 572	912	Demonstration & Selling Expense	F40		-	-	-	-	-	-		-
573 574	913	Advertising Expense	F40		-	-	-	-	-	-	-	-
575 576	916	Misc. Sales Expense	F40				<del>_</del>					
577 578	TOTAL SALE	•			-			-	-	-	-	-
579 580												
			•	•								

581							ADMINISTRATION &	GENERAL EXPENSE			
582 583											
584	920	Administrative & General Salaries	F102T	-	-	-	_	-	-	-	-
585		Customer - System	F42	-	-	-	-	-	-	-	-
586		System Overheads	F102T		-	-	•		-	-	-
587		Administrative & General Salaries		•	-	-	-	-	-	-	-
588											
589 590	921	Office Supplies & expenses Customer - System	F102T F42	•	-	-	-	-	-	-	•
591		System Overheads	F102T								:
592		Office Supplies & expenses		-		-	-	-	-	-	-
593											
594	922	A&G Expenses Transferred	F102T	-	-	-	-	-	-	-	-
595											
596	923	Outside Services	F102T	-	-	-	-	-	-	-	-
597 598		Customer - System System Overheads	F42 F102T	•	-	-	•	-	-	-	•
599		JBG	F102T								:
600		System Overheads	F102T	_	-	_	<u>-</u>	-	<del>-</del>	_	_
601		Outside Services		-	-	-	-	-	-	-	-
602											
603	924	Property Insurance									
604 605		S CAGW	F102T F102T	•	-	-	•	-	-	-	-
606		SO	F1021 F102T	-	-	-	-	-	•	-	-
607			1 1021	-	-	-	-	•	•	-	-
608	925	Injuries & Damages	F102T	-	-	-	-	-	-	-	-
609		Injuries & Damages	F102T	-	-	-	-	-	-	-	-
610											
611	926	Employee Pensions & Benefits	F138T	•	-	-	•	-	-	-	-
612 613	927	Franchise Requirements	F102								
614	921	Franchise Requirements	F102	•	-	-	•	•	•	-	-
615	928	Regulatory Commission Expense	F141	-	-	-	_	-	-	-	-
616		Regulatory Expense	F141	-	-	-	-	-	-	-	-
617											
618	929	Duplicate Charges	F138T	-	-	-	-	-	-	-	-
619 620	930	Misc General Expenses									
621	930	Situs	F138T	_	_	_	_	_	_	_	_
622		Customer	F138T	-	-	-	-	-		-	-
623		Labor	F138T		-	-	-	-	-	-	-
624		Labor	F138T	-	-	-	-	-	-	-	-
625		Customer	F138T	-	-	-	-	-	-	-	-
626		<b>.</b>									
627 628	931	Rents	F102T	-	-	-	-	•	•	-	-
629	935	Maintenance of General Plant	F108	_	-	_	-	-	-	-	_
630											
631	TOTAL ADMI	NISTRATIVE & GEN EXPENSE			-	-	-	-	-	-	-
632											
633 634	TOTAL O & N	A EVDENCE		19,982,106	8,341,976	2,603,368	4,284,619	1,721,052	2,261,244	737,078	32,769
635	TOTAL O & N	II EXPENSE		19,902,100	0,341,976	2,003,300	4,204,019	1,721,052	2,201,244	737,076	32,769
636	Distribution -	METER - Unbundled					DEPRECIAT	ION EXPENSE			
637											
638	Α	В	c	D	E	F	G	Н	1	J	K
				Washington		Small General	Large General	Large General	Largo Ganaral	Agricultural	Street & Area Lighting
	FERC			Washington Jurisdiction	Residential	Small General Service	Service < 1,000 kW	Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
639	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
640	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-
641											
642	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-
643 644	403HP	Hadra Danasistian	F10								
645	403HP	Hydro Depreciation	10	-	-	-	-	-	-	-	-
646	403OP	Other Generation Depreciation	F10	_	-	_	-	_	_	_	_
647		SG	F10	-	-	-	-		-	-	-
648		CAGW	F10	-	-	-	-	-	-	-	-
649		CAGE	F10	-	-	-	-	-	-	-	-
650		SG	F10	-	-	-	-	-	-	-	-
651 652		CAGE Total 403OP	F10	•	•	-	-	-	-	-	-
652 653		i olai 4030F		-	-	-	-	-	-	-	-
654	403TP	Transmission Depreciation	F106	11,914,195	4,973,846	1,552,241	2,554,675	1,026,166	1,348,251	439,478	19,538
655			1.55	,, . 30	1,0.0,040	.,002,2-1	2,00-,010	.,020,.00	1,0-0,201	-100,-110	.0,000
656	403	Distribution Depreciation									
657		Land Rights	F118	-	-	-	-	-	-	-	-

			and the second s								
658		Structures	F119	-	-	-	-	-	-	-	-
659		Station Equip	F120	-	-	-	-	-	-	-	-
660		Poles & Towers	F121	_	_	_	_	_	_		_
661		OH Conductors	F122								
					-	-	-	-	-	-	-
662		UG Conduit	F123	-	-	-	-	-	-	-	-
663		UG Conductor	F124	-	-	-	-	-	-	-	-
664		Line Transformer	F125	-	-	-	-	-	-	-	-
665		Services	F126	_	-	_	-	_	-		_
666		Meters	F127								
					-	-	-	-	-	-	-
667		Inst Cust Premises	F128	-	-	-	-	-	-	-	-
668		Leased Property	F129	-	-	-	-	-	-	-	-
669		Street Lighting	F130	-	-	-	-	-	-	-	-
670		Total Distribution Expense		-	-	-	-	-	-	-	-
671											
672	403GP	General Depreciation									
	40301			201112	100.011	10.550				40.000	
673		\$	F107T	334,419	139,611	43,570	71,707	28,803	37,844	12,336	548
674		DGP	F105T	-	-	-	-	-	-	-	-
675		DGU	F105T	-	-	-	-	-	-	-	-
676		SE	F10	-	-	-	-	-	-	-	-
677		CN	F42	_	_	_	_	_	_		_
678		SG/CAGW/CAGE	F105T	45,035	18,801	5.867	9.656	3,879	5,096	1,661	74
679		SO	F102T	539,576	225,258	70,299	115,697	46,474	61,060	19,903	885
680		CAEW	F105T	352,155	147,015	45,880	75,510	30,331	39,851	12,990	577
681		JBG	F105T	51,143	21,351	6,663	10,966	4,405	5,788	1,887	84
682		JBE	F10	· -	· -	· <u>-</u>	· <u>-</u>	-			-
683		Total General Expense	1	1,322,329	552,036	172,280	283,537	113,892	149,639	48,777	2,168
684				1,022,020	332,000	,	200,007	,002	. 40,000	,111	_,100
685	403GV0	General Vehicles	F105T	-	-	-	-	-	-	-	-
686											
687	403MP	Mining Depreciation	F10	-	-	-	-	-	-	-	-
688		• ,									
689	403EP	Experimental Plant Depreciation	F10	_	_	_	_	_	_	_	_
	400L1	Experimental Flant Depreciation	'''								
690											
691											
692	TOTAL DEF	PRECIATION EXPENSE		13,236,523	5,525,882	1,724,520	2,838,212	1,140,057	1,497,890	488,254	21,707
032											
693					-,,		AMORTIZATION FY	PENSE			
693 694					-,,		AMORTIZATION EXP	PENSE			
693 694 695					7- 7	•	AMORTIZATION EXP	PENSE			
693 694 695 696							AMORTIZATION EXP	PENSE			
693 694 695 696 697	404CLG	Amort of LT Plant - Cap. Lease Gen									
693 694 695 696	404CLG	Amort of LT Plant - Cap. Lease Gen S	F12	10,584	4,418	1,379	AMORTIZATION EXF	PENSE 912	1,198	390	17
693 694 695 696 697	404CLG		F12 F10	10,584					1,198 -	390 -	17
693 694 695 696 697 698 699	404CLG	S SG/CAGW	F10	-	4,418 -	1,379 -	2,269 -	912 -	-	-	-
693 694 695 696 697 698 699 700	404CLG	S SG/CAGW SO	F10 F102T			1,379		912	1,198 - 261		
693 694 695 696 697 698 699 700 701	404CLG	S SG/CAGW SO DGU	F10 F102T F10	- 2,310	4,418 - 965	1,379 -	2,269 - 495	912 - 199	-	-	-
693 694 695 696 697 698 699 700 701 702	404CLG	S SG/CAGW SO DGU CN	F10 F102T F10 F42	-	4,418 -	1,379 -	2,269 -	912 -	-	-	-
693 694 695 696 697 698 699 700 701 702 703	404CLG	S SG/CAGW SO DGU CN DGP	F10 F102T F10 F42 F10	2,310 - -	4,418 - 965 - -	1,379 - 301 - -	2,269 - 495 - -	912 - 199 - -	- 261 - -	- 85 - -	- 4 -
693 694 695 696 697 698 699 700 701 702	404CLG	S SG/CAGW SO DGU CN	F10 F102T F10 F42	- 2,310	4,418 - 965	1,379 -	2,269 - 495	912 - 199	-	-	- <b>4</b> 0
693 694 695 696 697 698 699 700 701 702 703 704	404CLG	S SGICAGW SO DGU CN DGP SG	F10 F102T F10 F42 F10	- 2,310 - - - 0	4,418 - 965 - -	1,379 - 301 - - 0	2,269 - 495 - - - 0	912 - 199 - - 0	- <b>261</b> - - - 0	- <b>85</b> - - 0	- <b>4</b> 0
693 694 695 696 697 698 699 700 701 702 703 704 705	404CLG	S SG/CAGW SO DGU CN DGP	F10 F102T F10 F42 F10	2,310 - -	4,418 - 965 - -	1,379 - 301 - -	2,269 - 495 - -	912 - 199 - -	- 261 - -	- 85 - -	- 4 -
693 694 695 696 697 698 699 700 701 702 703 704 705 706		S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General	F10 F102T F10 F42 F10 F10	2,310 - - - 0 12,894	4,418 - 965 - - 0 5,383	1,379 - 301 - - 0	2,269 - 495 - - 0 2,765	912 - 199 - - 0 1,111	- 261 - - - 0 1,459	- 85 - - 0 476	- 4 - - - 0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707	404CLS	S SGICAGW SO DGU CN DGP SG	F10 F102T F10 F42 F10	- 2,310 - - - 0	4,418 - 965 - -	1,379 - 301 - - 0	2,269 - 495 - - - 0	912 - 199 - - 0	- <b>261</b> - - - 0	- <b>85</b> - - 0	- <b>4</b> 0
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam	F10 F102T F10 F42 F10 F10	2,310 - - - 0 12,894	4,418 - 965 - - 0 5,383	1,379 - 301 - - 0	2,269 - 495 - - 0 2,765	912 - 199 - - 0 1,111	- 261 - - - 0 1,459	- 85 - - 0 476	- 4 - - 0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708		S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant	F10 F102T F10 F42 F10 F10	2,310 - - 0 12,894	4,418 - 965 - - 0 5,383	1,379 - 301 - - 0 1,680	2,269 - 495 - - 0 2,765	912 - 199 - - 0 1,111	261 - - 0 1,459	85 - - 0 476	- 4 - - 0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S	F10 F102T F10 F42 F10 F10	2,310 - - - 0 12,894	4,418 - 965 - - 0 5,383	1,379 - 301 - - 0	2,269 - 495 - - 0 2,765	912 - 199 - - 0 1,111	- 261 - - - 0 1,459	- 85 - - 0 476	- 4 - - - 0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant	F10 F102T F10 F42 F10 F10	2,310 - - 0 12,894	4,418 - 965 - - 0 5,383	1,379 - 301 - - 0 1,680	2,269 - 495 - - 0 2,765	912 - 199 - - 0 1,111	261 - - 0 1,459	85 - - 0 476	- 4 - - 0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE	F10 F102T F10 F42 F10 F10 F10	2,310 - - 0 12,894 - -	4,418 - 965 - - 0 5,383 -	1,379 - 301 - - 0 1,680 - -	2,269 - 495 - - 0 2,765 - 3	912 - 199 - - 0 1,111 -	261 - 0 1,459 -	- 85 - 0 476 -	. 4 
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG	F10 F102T F10 F42 F10 F10 F10 F10TT F10 F105T	2,310 - - 0 12,894 - 14 50,783	4,418 965 - - 0 5,383 - 6 21,201	1,379 301 - - 0 1,680 - - 2 - 6,616	2,269 - 495 - - 0 2,765 - 3	912 - 199 - - 0 1,111 - 1 - 4,374	261 - 0 1,459 - 2 5,747	- - - 0 476 - 1 - 1,873	. 4 
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 711	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO	F10 F102T F10 F42 F10 F10 F10 F107T F10 F105T F102T	2,310 - - 0 12,894 - - 14 - 50,783 857,995	4,418 - 965 - - 0 5,383 -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784	2,269 - 495 - - 0 2,765 - 3 10,889 183,974	912 - - 199 - - - 0 1,111 - 1 - 4,374 73,899	261 	- 85 - 0 476 -	- 4 
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN	F10 F102T F10 F42 F10 F10 F10 F105T F105T F102T F42	2,310 - - 0 12,894 - - 14 - 50,783 857,995	4,418 - 965 - - 0 5,383 - - 6 - 21,201 358,189	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784	2,269 - - 495 - - 0 2,765 - - 3 10,889 183,974	912 - 199 - - 0 1,111 - 1 4,374 73,899	261 - 0 1,459 - 2 5,747 97,094	- - 0 476 - 1 1,873 31,649	0 21 - 0 83 1,407
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P	F10 F102T F10 F42 F10 F10 F10 F107T F105T F102T F42 F10	2,310 - 0 12,894 - 14 50,783 857,995 38,168	4,418 	1,379 - 301 - - 0 1,680 - - 2 - 6,616 111,784 - 4,758	2,269 - 495 0 2,765 - 3 10,889 183,974 - 7,852	912 - - 199 - - 0 1,111 - 1 - 4,374 73,899 - 3,112	261 - 0 1,459 - 2 5,747 97,094 - 4,194	85 - 0 476 - 1 1,873 31,649 - 1,442	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 712 713 714 715	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U	F10 F102T F10 F42 F10 F10 F10 F105T F102T F42 F10 F10 F10	2,310 - - 0 12,894 - - 14 - 50,783 857,995	4,418 - 965 - - 0 5,383 - - 6 - 21,201 358,189	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784	2,269 - - 495 - - 0 2,765 - - 3 10,889 183,974	912 - 199 - - 0 1,111 - 1 4,374 73,899	261 - 0 1,459 - 2 5,747 97,094	- - 0 476 - 1 1,873 31,649	0 21 - 0 83 1,407
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP	F10 F102T F10 F42 F10 F10 F10 F105T F105T F105T F42 F10 F10 F10	2,310 - 0 12,894 - 14 50,783 857,995 38,168	4,418 	1,379 - 301 - - 0 1,680 - - 2 - 6,616 111,784 - 4,758	2,269 - 495 0 2,765 - 3 10,889 183,974 - 7,852	912 - - 199 - - 0 1,111 - 1 - 4,374 73,899 - 3,112	261 - 0 1,459 - 2 5,747 97,094 - 4,194	85 - 0 476 - 1 1,873 31,649 - 1,442	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 712 713 714 715	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U	F10 F102T F10 F42 F10 F10 F10 F105T F102T F42 F10 F10 F10	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596	4,418 	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573	2,269 - 495 - - 0 2,765 - 3 - 10,889 183,974 - 7,852 946	912  199  0 1,111  1 -4,374 73,899 -3,112 375	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505	- - - 0 476 - 1 1,873 31,649 - 1,442	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 713 714 715 716 717	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE	F10 F102T F42 F10 F10 F10 F10 F10 F107T F10 F105T F102T F42 F10 F10 F10 F10 F10 F10 F10	2,310 - - 0 12,894 - 14 - 50,783 857,995 - 38,168 4,596	4,418 - 965 - 0 5,383 - 6 - 21,201 358,189 - 16,767 2,019	1,379 - 301 0 1,680 - 2 - 6,616 111,784 - 4,758 573	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946	912  199  0 1,111  4,374 73,899  3,112 375	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505	- 85 - 0 476 - 1,873 31,649 - 1,442 174	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 711 712 713 714 715 716 717 718	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE	F10 F102T F10 F42 F10 F10 F10 F10 F10 F10F10 F105T F102T F42 F10 F10 F105T F105T F105T F105T F105T	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596 -	4,418 - 965 - - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573 - -	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946 - -	912 - - 199 - - 0 1,111 - - 4,374 73,899 - 3,112 375 - -	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1,873 31,649 - 1,442 174 -	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 718 719 711 712 713 714 715 716 717 718 719	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGW	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T	2,310 - - 0 12,894 - 14 - 50,783 857,995 - 38,168 4,596	4,418 - 965 - 0 5,383 - 6 - 21,201 358,189 - 16,767 2,019	1,379 - 301 0 1,680 - 2 - 6,616 111,784 - 4,758 573	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946	912  199  0 1,111  4,374 73,899  3,112 375   1,778	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505	- 85 - 0 476 - 1,873 31,649 - 1,442 174	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 711 712 713 714 715 716 717 718 719 720	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T F105T F105T F105T F105T F105T F105T F105T	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596 -	4,418 - 965 - - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573 - -	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946 - -	912 - - 199 - - 0 1,111 - - 4,374 73,899 - 3,112 375 - -	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1,873 31,649 - 1,442 174 -	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 718 719 711 712 713 714 715 716 717 718 719	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE JBG	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596 -	4,418 - 965 - - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573 - -	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946 - -	912  199  0 1,111  4,374 73,899  3,112 375   1,778	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1,873 31,649 - 1,442 174 -	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 711 712 713 714 715 716 717 718 719 720	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE CAGE CAGE CAGE	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T F105T F105T F105T F105T F105T F105T F105T	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596 -	4,418 - 965 - - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573 - -	2,269 - 495 0 2,765 - 3 10,889 183,974 - 7,852 946 4,426 4,426	912  199  0 1,111  4,374 73,899  3,112 375   1,778	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1,873 31,649 - 1,442 174 -	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG O CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG CAEW	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596 -	4,418 - 965 - - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573 - -	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946 - - 4,426 -	912  199  0 1,111  4,374 73,899  3,112 375   1,778	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1,873 31,649 - 1,442 174 -	0 21
693 694 695 696 697 709 701 702 703 704 705 708 709 711 712 713 714 715 716 717 718 720 721 722 723 724	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG CAEW CAEE	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596 -	4,418 - 965 - - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573 - -	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946 - - 4,426 -	912  199  0 1,111  1 4,374 73,899  3,112 375   1,778 	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1,873 31,649 - 1,442 174 -	- 4 - 0 21 - 0 - 83 1,407 - 43 5
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG CAEW CAEE DGU	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T	2,310 0 12,894 - 14 50,783 857,995 - 38,168 4,596 20,643	4,418 -965 - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - - - - - - - - - - - - -	1,379 - 301 0 1,680 - 2 6,616 111,784 - 4,758 573 2,689	2,269 - 495 0 2,765 - 3 10,889 183,974 - 7,852 946 4,426	912  199  0 1,111  4,374 73,899  3,112 375   1,778  	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1 1,873 31,649 - 1,442 174 	0 21 0 0 83 1,407 43 5 344
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG CAEW CAEE	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T	2,310 - 0 12,894 - 14 50,783 857,995 - 38,168 4,596 -	4,418 - 965 - - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - -	1,379 - 301 - - 0 1,680 - 2 - 6,616 111,784 - 4,758 573 - -	2,269 - 495 - 0 2,765 - 3 10,889 183,974 - 7,852 946 - - 4,426 -	912  199  0 1,111  1 4,374 73,899  3,112 375   1,778 	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1,873 31,649 - 1,442 174 -	0 21
693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 711 712 713 714 715 716 717 718 719 720 721 722 723 724	404CLS	S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG CAEW CAEE DGU	F10 F102T F10 F42 F10 F10 F10 F10 F10 F105T	2,310 0 12,894 - 14 50,783 857,995 - 38,168 4,596 20,643	4,418 -965 - 0 5,383 - 6 21,201 358,189 - 16,767 2,019 - - - - - - - - - - - - -	1,379 - 301 0 1,680 - 2 6,616 111,784 - 4,758 573 2,689	2,269 - 495 0 2,765 - 3 10,889 183,974 - 7,852 946 4,426	912  199  0 1,111  4,374 73,899  3,112 375   1,778  	261 - 0 1,459 - 2 5,747 97,094 - 4,194 505 	- 85 - 0 476 - 1 1,873 31,649 - 1,442 174 	0 21 0 0 83 1,407 43 5 344

Distribution -	- METER - Unbundled					AMORTIZATION EX	(PENSE (continued)			
А	В	С	D	E	F	G	н	ı	J	к
FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54 57
404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-
405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-
407	Amort of Prop Losses, Unrec Plant,	F110		-	-	-	-	-	-	-
	RTIZATION EXPENSE		985,093	412,183	128,102	210,855	84,649	111,336	36,375	1,59
	WILLIAM EN ENGL		300,030	412,100	120,102			111,555	50,575	1,00
						TAX OTHER	THAN INCOME			
408	Total Taxes Other Than Income	F101T	7,114,171	2,969,343	926,790	1,525,761	612,893	805,358	262,378	11,64
						DEFERI	RED ITC			
41140	Deferred I T C - Federal	F101T								
		F101T	-	-	•	-	-	-	-	-
41141 TOTAL DEFE	Deferred IT C - Idaho	FIUII		<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>	
TOTAL DEFE	ERREDITO		-	-	-	-	-	-	-	-
						DEFERRED IN	NCOME TAXES			
41010	Deferred Income Tax - Federal-DR	F101T	7,188,468	3,000,354	936,469	1,541,695	619,293	813,769	265,118	11,77
41011	Deferred Income Tax - State-DR	F101T	-	-	-	-	-	-	-	-
41110	Deferred Income Tax - Federal-CR	F101T	(6,955,705)	(2,903,202)	(906,146)	(1,491,775)	(599,241)	(787,419)	(256,533)	(11,39
41111	Deferred Income Tax - State-CR	F101T		-		-	-	-	-	-
TOTAL DEFE	ERRED INCOME TAXES		232,763	97,151	30,323	49,920	20,053	26,350	8,585	38
40911	State Income Taxes	F101T	-	-	-	-	-	-	-	-
40910	Federal Income Tax	F101T	3,067,189	1,280,197	399,574	657,813	264,241	347,221	113,121	5,02
TOTAL OPER	RATING EXPENSES		44,617,848	18,626,733	5,812,678	9,567,181	3,842,945	5,049,399	1,645,791	73,12
Distribution -	- METER - Unbundled					STEAM GENE	RATION PLANT			
А	В	С	D	E	F	G	н	1	J	к
FERC ACCT			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Are Lighting Sch. 15, 51-5
ACCT 310	<u>DESCRIPTION</u> Land and Land Rights	COSFactor F10	Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
	JBG	F10 F10	-	-	-	-	-	:	-	-
	Total 310		-	-	•	-	-	-	-	-
311	Structures and Improvements	F10 F10	- -	-	-		-	-	-	-
	JBG	F10	-	-	-	-	-	•	-	-
	Total 311		-	-	-	-	-	-	•	

802	312	Boiler Plant Equipment	1 1								
803	312	SG	F10								
804		S S	F10	-	-	•	-	-	-	-	-
805		CAGW	F10	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-
806		JBG	F10	-	•	-	-	-	-	-	-
807		Total 312		-	-	-	-	-	-	-	-
808											
809	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-
810			F10	-	-	-	-	-	-	-	-
811		JBG	F10	-	-	-	-	-	-	-	-
812		Total 314		-	-	-	-	-	-	-	-
813											
814	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-
			F10	-	-	-	-	-	-	-	-
816		JBG	F10	-	-	-	-	-	-	-	-
817		Total 316		-	-	-	-	-	-	-	-
818											
819	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-
			F10	-	-	-	-	=	-	-	-
821		JBG	F10	-	-	-	-	-	-	-	-
822		Total 316		-	-	-	-	-	-	-	-
823											
824	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-
825											
826											
827											
828	Total Steam	n Generation Plant		-	-	-	-	-	-	-	-
829											
830											
831							NUCLEAR GENERAT	ION			
832											
833											
834	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-
835		· ·									
836	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-
837		·									
838	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-
839		• •									
840	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-
841											
842	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-
843		· ·									
844	325							-			
845		Misc. Power Plant Equipment	F10	-	-	-				-	-
		Misc. Power Plant Equipment	F10	-	-	-	-		•	-	-
				-	-	-	- -	-	- -	-	-
846	N00	Misc. Power Plant Equipment  Unclassified Nuclear Plt - Acct 300	F10	<u> </u>	-	-	-	-	<u>-</u>	-	
846 847	N00	Unclassified Nuclear Plt - Acct 300			· ·	- -	<u>.                                    </u>		· ·	- - -	<u> </u>
846 847 848	N00			- -	- -	<u>.</u>	<u>.</u>	-	<u>.</u>	- -	<u>.</u>
846 847 848 849	N00	Unclassified Nuclear Plt - Acct 300		<u>.</u>	- - -	-	-	-	-	- - -	- - -
846 847 848	N00	Unclassified Nuclear Plt - Acct 300		<u>.</u> .	- -	-		- - N PLANT	<u>.</u>	- -	-
846 847 848 849 850	N00	Unclassified Nuclear Plt - Acct 300				-	HYDRAULIC GENERATION	- - N PLANT	-	-	<u>.</u>
846 847 848 849 850 851	N00	Unclassified Nuclear Plt - Acct 300			-	-		- - N PLANT		·	- -
846 847 848 849 850 851	N00	Unclassified Nuclear Plt - Acct 300		· · · · · · · · · · · · · · · · · · ·	- -	-		- - N PLANT -		-	· ·
846 847 848 849 850 851 852 853	N00 Total Nuclea	Unclassified Nuclear Plt - Acct 300	F10	· · · · · · · · · · · · · · · · · · ·		-		- N PLANT -	•		
846 847 848 849 850 851 852 853 854	N00 Total Nuclea	Unclassified Nuclear Plt - Acct 300 ear Generation Plant  Land and Land Rights	F10	<u>.</u> .	<u>:</u> -	-		N PLANT	· · · · · · · · · · · · · · · · · · ·	-	· ·
846 847 848 849 850 851 852 853 854 855	N00 Total Nuclea	Unclassified Nuclear Plt - Acct 300	F10	· · · · · · · · · · · · · · · · · · ·	- - -	-		- N PLANT - -		- - -	- - -
846 847 848 849 850 851 852 853 854 855 856 857	N00 Total Nuclea 330 331	Unclassified Nuclear Pit - Acct 300 par Generation Plant  Land and Land Rights  Structures and Improvements	F10 F10 F10			-		- N PLANT - - -		-	
846 847 848 849 850 851 852 853 854 855 856 857	N00 Total Nuclea	Unclassified Nuclear Plt - Acct 300 ear Generation Plant  Land and Land Rights	F10	· · · · · · · · · · · · · · · · · · ·	- - - -	- - - -		- N PLANT - - -			- - - - - -
846 847 848 849 850 851 852 853 854 855 856 857 858	N00 Total Nuclea 330 331 332	Unclassified Nuclear Pit - Acct 300 ear Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways	F10 F10 F10 F10	· · · · · · · · · · · · · · · · · · ·	·	- - - -		- N PLANT			- - - - -
846 847 848 849 850 851 852 853 854 855 856 857 858 859	N00 Total Nuclea 330 331	Unclassified Nuclear Pit - Acct 300 par Generation Plant  Land and Land Rights  Structures and Improvements	F10 F10 F10	- - - - - - -	- - - - -	- - - - - -		- - N PLANT - - - -	- - - - - - -		- - - - -
846 847 848 849 850 851 852 853 854 855 856 857 858 859 860	330 331 332 333	Unclassified Nuclear Pit - Acct 300 ear Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways  Water Wheel, Turbines, & Generators	F10 F10 F10 F10 F10	· · · · · · · · · · · · · · · · · · ·		- - - - - -		- N PLANT - - - -			- - - - - - -
846 847 848 849 850 851 852 853 854 855 856 857 858 860 861	N00 Total Nuclea 330 331 332	Unclassified Nuclear Pit - Acct 300 ear Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways	F10 F10 F10 F10	- - - - - - - -	- - - - - - - -	- - - - - - - -		- N PLANT	- - - - - - -		- - - - - - - -
846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863	330 331 332 333 334	Unclassified Nuclear Plt - Acct 300 par Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways  Water Wheel, Turbines, & Generators  Accessory Electric Equipment	F10 F10 F10 F10 F10	- - - - - - - -	- - - - - - - -	- - - - - - -		. N PLANT			
846 847 848 849 850 851 852 853 854 855 856 857 858 869 861 862 863	330 331 332 333	Unclassified Nuclear Pit - Acct 300 ear Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways  Water Wheel, Turbines, & Generators	F10 F10 F10 F10 F10	- - - - - - - - -	- - - - - - - - -	- - - - - - - -		. N PLANT		- - - - - - - - - -	- - - - - - - - - - -
846 847 848 849 850 851 852 853 854 855 856 857 858 860 861 862 863 864	330 331 332 333 334 335	Unclassified Nuclear Plt - Acct 300 ear Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways  Water Wheel, Turbines, & Generators  Accessory Electric Equipment  Misc. Power Plant Equipment	F10 F10 F10 F10 F10 F10	- - - - - - - - -		- - - - - - - -		. N PLANT	- - - - - - - -		
846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865	330 331 332 333 334	Unclassified Nuclear Plt - Acct 300 par Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways  Water Wheel, Turbines, & Generators  Accessory Electric Equipment	F10 F10 F10 F10 F10	· · · · · · · · · · · · · · · · · · ·	- - - - - - - - -	- - - - - - - - -		. N PLANT	· · · · · · · · · · · · · · · · · · ·		
846 847 848 849 850 851 852 853 854 855 856 857 858 860 861 862 863 864 865 865	330 331 332 333 334 335 336	Unclassified Nuclear Pit - Acct 300 ear Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways  Water Wheel, Turbines, & Generators  Accessory Electric Equipment  Misc. Power Plant Equipment  Roads, Railroads & Bridges	F10 F10 F10 F10 F10 F10 F10	- - - - - - - - - -		- - - - - - - - -		- N PLANT	· · · · · · · · · · · · · · · · · · ·		
846 847 848 849 850 851 853 854 855 856 857 858 860 861 862 863 864 865 866 867	330 331 332 333 334 335	Unclassified Nuclear Plt - Acct 300 ear Generation Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams & Waterways  Water Wheel, Turbines, & Generators  Accessory Electric Equipment  Misc. Power Plant Equipment	F10 F10 F10 F10 F10 F10	- - - - - - - - - - -	- - - - - - - - - -	- - - - - - - - - -		. N PLANT	- - - - - - - - - -		· · · · · · · · · · · · · · · · · · ·
846 847 848 849 850 851 852 853 854 855 856 857 861 862 863 864 865 866 867 888	330 331 332 333 334 335 336 H00	Unclassified Nuclear Pit - Acct 300 ear Generation Plant  Land and Land Rights Structures and Improvements Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators Accessory Electric Equipment Misc. Power Plant Equipment Roads, Railroads & Bridges Unclassified Hydro Plant - Acct 300	F10 F10 F10 F10 F10 F10 F10	- - - - - - - - - - -	- - - - - - - - - -	- - - - - - - - - -					
846 847 848 849 850 851 853 854 855 856 857 858 860 861 862 863 864 865 866 867	330 331 332 333 334 335 336	Unclassified Nuclear Pit - Acct 300 ear Generation Plant  Land and Land Rights Structures and Improvements Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators Accessory Electric Equipment Misc. Power Plant Equipment Roads, Railroads & Bridges Unclassified Hydro Plant - Acct 300	F10 F10 F10 F10 F10 F10 F10	- - - - - - - - - - - -		- - - - - - - - - - -			- - - - - - - - - - -		· · · · · · · · · · · · · · · · · · ·

Α	В	С		D	E	F	G	Н	I	J	K Street & A
FERC				Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Lightin Sch. 15, 5
ACCT 340	<u>DESCRIPTION</u> Land and Land Rights	COSFactor F10	_	Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
	Total 340			-	-	-	-	-	-	-	
341	Structures and Improvements Total 341	F10		-	-	-	-	-	-	-	
				-	-	•	•	-	•	-	
342	Fuel Holders, Producers & Access Total 342	F10		-	-	-	-	<del>-</del>	-	-	
343	Prime Movers	F10									
343	Total 343	110			-	-	-	-	-		
344	Generators	F10		-	-	-	-	-	-	-	
	Total 344			-	-	-	<u>-</u>	=	-	-	
345	Accessory Electric Plant	F10		-	-	-	-	-	-	-	
	Total 345			-	-	-	-	-	-	-	
346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	
O00	Unclassified Other Prod - Acct 300	F10	_				-	<u> </u>	-	-	
Total Other G	Generation Plant			-	-	-	-	-	-	-	
Experimental	I Plant										
103	Experimental Plant	F10		-	-	-	-	-	-	-	
TOTAL GENE	ERATION PLANT		_	-	-	-	-	-	-	-	
							TRANSMIS	SION PLANT			
350	Land and Land Rights Demand	F12		26,889,661	11,225,689	3,503,319	5,765,756	2,315,998	3,042,926	991,877	
	Direct Assigned	A	1.00								
352	Structures and Improvements			26,889,661	11,225,689	3,503,319	5,765,756	2,315,998	3,042,926	991,877	•
	Demand Direct Assigned	F12 A	1.00 _	29,797,791	12,439,753	3,882,205	6,389,325	2,566,474	3,372,020	1,099,148	4
353	Station Equipment		_	29,797,791	12,439,753	3,882,205	6,389,325	2,566,474	3,372,020	1,099,148	-
333	Demand	F12		202,134,229	84,385,444	26,335,055	43,342,186	17,409,754	22,874,203	7,456,107	33
	Direct Assigned	A	1.00 _	202,134,229	84,385,444	26,335,055	43,342,186	17,409,754	22,874,203	7,456,107	33
354	Towers and Fixtures Demand	F12		119,720,429	49,979,964	15,597,774	25,670,789	10,311,481	13,547,975	4,416,117	19
	Direct Assigned	A	1.00	119,720,429	49,979,964	15,597,774	25,670,789	10,311,481	13,547,975	4,416,117	19
355	Poles and Fixtures										
	Demand Direct Assigned	F12 A	1.00	171,958,598 -	71,787,954	22,403,623	36,871,843 -	14,810,737 -	19,459,425 -	6,343,021	2
356	Overhead Conductors		_	171,958,598	71,787,954	22,403,623	36,871,843	14,810,737	19,459,425	6,343,021	2
330	Demand	F12		129,324,588	53,989,435	16,849,052	27,730,139	11,138,684	14,634,814	4,770,385	2
	Direct Assigned	A	1.00 _	129,324,588	53,989,435	16,849,052	27,730,139	11,138,684	14,634,814	4,770,385	2
357	Underground Conduit Demand	F12		307,822	128,507	40,105	66,004	26,513	34,834	11,355	
	Direct Assigned	A	1.00	307,822	128,507	40,105	66,004	26,513	34,834	11,355	-
358	Underground Conductors			•	•		·	·	•	•	
	Demand Direct Assigned	F12 A	1.00	724,522	302,468 -	94,394	155,354	62,403	81,989 -	26,725	
359	Roads and Trails		_	724,522	302,468	94,394	155,354	62,403	81,989	26,725	
555	Demand	F12		968,741	404,422	126,212	207,720	83,437	109,626	35,734	
	Direct Assigned	A	1.00 _	968,741		126,212	207,720	<u>-</u> 83,437	109,626	35,734	
T00	Unclassified Trans Plant - Acct 300	F12		16,815,557	7,020,030	2,190,815	3,605,639	1,448,318	1,902,906	620,274	:
TS0	Unclassified Trans Sub - Acct 300	F12	_	-	-	-	-	-	-	-	
	NSMISSION PLANT			698,641,937	291,663,665	91,022,555	149,804,755	60,173,797	79,060,720	25,770,743	1,14
Distribution -	- <u>METER - Unbundled</u> B	С		D	E	F	DISTRIBUT G	TION PLANT			

948 949	FERC ACCT	DESCRIPTION	COSFactor	-	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	360	Land and Land Rights										
951		Demand Primary	F20A		-	-	-	-	-	-	-	-
952		Assigned	A	-		<del>-</del>	=			<del>:</del>		<del>-</del>
953 954	361	Structures and Improvements			-	-	-	-	-	-	-	-
955	301	Demand Primary	F20		_	_	_	_	_	_	_	_
956		Assigned	A A	-	-	-	-	-	-	-	-	-
957						-			-	-		
	362	Station Equipment										
959		Demand Primary	F20A		-	-	-	-	-	-	-	-
960 961		Assigned	Α	-	<del></del>	<del>-</del>	<del></del>				<del>-</del>	<del></del>
	364	Poles, Towers & Fixtures			-	-	-	-	•	-	-	-
963		Demand Primary	F20A	-	_	-	_	<u>-</u>	-	_	_	_
964		Demand Secondary	F22	-	-	-	-	-	-	-	-	-
965		Assigned	Α	-		<del>-</del>	=		=	<del></del>	<del></del>	=
966	005	Overhead Conductors			-	-	-	-	-	-	-	-
967 968	365	Overhead Conductors Demand Primary	F20A									
969		Demand Secondary	F20A	-	-	-		•		-	-	-
970		Assigned	A	-		-	-	-			-	-
971						-						
	366	Underground Conduit										
973		Demand Primary	F20A	-	-	-	-	-	-	-	-	-
974		Demand Secondary	F22	-	-	-	-	•	•	<u>-</u> -	-	-
975 976		Assigned	Α	-	<del></del>	<del>-</del>	<del></del>				<del>-</del>	<del></del>
	367	Underground Conductors			-	•	-	•	-	•	-	-
978	001	Demand Primary	F20A	_	_	_	-	<u>.</u>	-	<u>.</u>	_	_
979		Demand Secondary	F22	-	-	-	-	-	-	-	-	-
980		Assigned	Α	-				<del>.</del>		<del></del>		
981					-	-	-	•	•	<u>-</u> -	-	-
982 983	368	Line Transformers Demand Secondary	F21									
984		Assigned	A	_		- :					:	
985		7.00.g										
	369	Services										
987		Customer	F70		-	-	-	-	-	-	-	-
988		Assigned	Α	-	<del></del>	<del></del>	<del></del>	<del></del>		<del>_</del>		<del></del>
989 990	370	Meters			-	•	-	-	-	-	-	-
991	370	Customer	F60A		_		_	-	_	-	_	_
992		Assigned	A	-								
993					-	-	-	-	-	-	-	-
	371	Install on Customers' Premises										
995 996		Demand Primary Demand Secondary	F20 F22	-	-	-	-	•	-	-	-	-
996		Assigned	A .	-	-		-	· .	-	·		-
998		Assigned	^	-								
	372	Leased Property										
1000		Demand Primary	F20	-	-	-	-	-	-	=	-	-
1001		Demand Secondary	F22	-	-	-	-	-	-	-	-	-
1002		Assigned	Α	-	<del></del>	<del>-</del>				<del></del>	<del></del>	
1003 1004					-	-	-	•	-	-	-	-
	373	Street Lights	Α	-	_	_	-	-		-	_	_
1006	-	<b>y</b>										
1007												
	D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-
	DSO	Unclassified Dist Sub - Acct 300 RIBUTION PLANT	F20	-	-	-	-	-	•	-	-	-
1010	O I AL DIO I I	ADD HOR I EART	1		-	•	-	-	-	-	-	•

1012	Distribution -	METER - Unbundled	1 1				GENERA	L PLANT			
1013 1014	Α	В	c	D	E	F	G	н	1	J	K
1015 1016	FERC ACCT 389	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1016	389	Land and Land Rights S	F107T	315,394	131,668	41,091	67,628	27,165	35,691	11,634	517
1018		CN	F42	-	-	-	-	-	-	-	-
1019 1020		DGU SG	F105T F105T	- 57	- 24	7	- 12	- 5	- 6	- 2	- 0
1020		CAGW	F105T	-		. '	. 12		-		-
1022		CAGE	F105T	-	-	-	-	-	-	-	-
1023		SO .	F102T	162,400	67,797	21,158	34,822	13,987	18,378	5,990	266
1024		Total Land & Land Rights		477,850	199,489	62,257	102,462	41,157	54,075	17,626	784
1025 1026	390	Structures and Improvements									
1027	000	S	F107T	4,102,769	1,712,793	534,529	879,727	353,370	464,283	151,338	6,728
1028		CAEE	F105T	-	-	-	-	-	-	-	-
1029		SE	F105T	-	-	-	-	-	-	-	-
1030 1031		CN SG/CAGE/CAGW	F42 F105T	- 533,716	222.812	69.535	114,441	45.969	60,397	19.687	- 875
1031		CAGW	F105T	1,380	576	180	296	45,969	156	19,007	2
1033		CAGE	F105T	-	-	-	-	-	-	-	
1034		JBG	F105T	-	-	-	-	-	-	-	-
1035		SO	F102T	2,302,716	961,320	300,009	493,755	198,332	260,583	84,940	3,776
1036 1037		Total Structures and Improvements		6,940,582	2,897,501	904,254	1,488,219	597,790	785,420	256,017	11,382
1037		Total Structures and improvements		0,940,362	2,037,301	304,234	1,400,213	331,130	703,420	230,017	11,302
1039	391	Office Furniture & Equipment									
1040		S	F107T	124,056	51,790	16,163	26,600	10,685	14,039	4,576	203
1041		DGP	F105T	-	-	-	-	-	-	-	-
1042 1043		DGU CN	F105T F42	-	-	-	-	-	-	-	-
1044		SG	F105T	48,659	20,314	6,340	10,434	4,191	5,506	1,795	80
1045		SE	F10	-	-	-	· -	-			-
1046		SO SO	F102T	1,578,120	658,821	205,605	338,385	135,923	178,585	58,212	2,588
1047		CAGE	F105T	31,258	13,050	4,073	6,703	2,692	3,537	1,153	51
1048 1049		CAGE JBG	F105T F105T	-	-		-	-	-	-	-
1050		JBE	F10	- -		-	-	-		-	-
1051		CAEE	F105T	-	-	-	-	-	-	-	-
1052		CAGE	F105T	-	-	-	-	-	-	-	-
1053 1054		CAGE Total Office Furniture & Equipment	F105T	- 1,782,094	743,975	- 232,180	- 382,121	- 153,491	201,668	- 65,736	- 2,922
1054		Total Office Furniture & Equipment		1,762,094	143,915	232,100	302,121	153,491	201,000	65,736	2,922
1056	392	Transportation Equipment									
1057		S	F107T	1,826,087	762,341	237,912	391,555	157,280	206,646	67,359	2,995
1058 1059		SO SG	F102T F105T	145,438 554,500	60,716 231,488	18,948 72,243	31,185 118,897	12,527 47,759	16,458 62,749	5,365 20,454	239 909
1060		CN	F42	-	231,400	-	-		02,743	20,434	-
1061		DGU	F105T	-	-	-	-	-	-	-	-
1062		SE	F10	-	-	-		-	-	-	-
1063		DGP	F105T								
1064 1065		CAGW CAGE	F105T F105T	27,712	11,569	3,610	5,942	2,387	3,136	1,022	45
1066		JBG	F105T	-	-	-	-	-	-	-	-
1067		CAEW	F105T	-	-	-	-	-	-	-	-
1068		CAEE	F105T	-	-	-	-	-	-	-	-
1069 1070		CAGE CAGE	F105T F10	-	-	-	-	-	-	-	-
1070		Total Transportation Equipment	F10	2,553,737	1,066,114	332.714	547,579	219,952	288,990	94.199	4,188
1072				_,,,,,,,	1,000,111	,	,	,		- 1,111	,,,,,
1073	393	Stores Equipment									
1074		S	F107T	200,155	83,559	26,077	42,918	17,239	22,650	7,383	328
1075 1076		DGP DGU	F105T F105T		-	-	•	•	-	-	-
1077		SO SO	F102T	4,655	1,943	606	998	401	527	172	- 8
1078		SG	F105T	90,069	37,601	11,735	19,313	7,758	10,192	3,322	148
1079		CAGW	F105T	24,056	10,043	3,134	5,158	2,072	2,722	887	39
1080		CAGE	F105T	404	-	40.050		40.7**	****	-	- 205
1081 1082		JBG CAGE	F105T F105T	124,745	52,078	16,252	26,748	10,744	14,117	4,601	205
1082		Total Stores Equipment	'''	443,680	185,224	57,805	95,135	38,214	50,208	16,366	728
1084				-,	,	. ,	,		,	-,	
1085	394	Tools, Shop & Garage Equipment						== = = = = = = = = = = = = = = = = = = =			
1086 1087		S DGP	F107T F105T	788,619	329,227	102,745	169,098	67,924	89,243	29,090	1,293
1087		SG	F105T	- 159,427	66,556	20,771	34,185	- 13,731	18,041	5,881	261
			1	. 30,121	,000	,	21,100		.0,011	2,001	

1089		SO	F102T	39,140	16,340	5,099	8,393	3,371	4,429	1,444	64
1090		SE	F10	-	-	-	-	-	-	-	-
1091		DGU	F105T	-	-	-	_	-	-	-	-
1092		CAGW	F105T	95,927	40,047	12,498	20,569	8,262	10,855	3,538	157
1093		CAGE	F105T	,	,	,	,	-,	-	-,	
1094		JBG	F105T	•	•	-	-	-	-	-	-
				-	-	-	-	-	-	-	-
1095		CAEW	F105T	-	-	-	-	-	-	-	-
1096		CAEE	F105T	-	-	-	-	-	-	-	-
1097		CAGE	F105T	-	-	-	_	-	_	-	-
1098		CAGE	F102T	-	-	-	-	-	-	-	-
1099		Total Tools, Shop & Garage Equipment		1,083,114	452,170	141,113	232,244	93,288	122,569	39,953	1,776
1100		Total Toolo, onep a oarage Equipment	1 1	1,000,114	-102,	,		00,200	122,000	00,000	.,
	395	Laboratori Farricoront									
1101	395	Laboratory Equipment									
1102		S	F107T	413,530	172,637	53,877	88,670	35,617	46,796	15,254	678
1103		DGP	F105T	-	-	-	-	-	-	-	-
1104		DGU	F105T	-	-	-	-	-	-	-	-
1105		SO	F102T	110,030	45,934	14,335	23,593	9,477	12,451	4,059	180
1106		SE	F10	-			.,		´-		
1107		SG	F105T	112,952	47,154	14,716	24,219	9,729	12,782	4,166	185
1108		CAGW	F105T	28,716	11,988	3,741	6,157	2,473	3,250	1,059	47
1109		CAGE	F105T	-	-	-	-	-	-	-	-
1110		JBG	F105T	-	-	-	-	-	-	-	-
1111		CAEW	F105T	-	-	-	-	-	-	-	-
1112		CAEE	F105T	-	-	-	-	-	-	-	-
1113		CAGE	F105T	_			_	_	_		_
1114		CAGE	F102T	-	-	•	-	-	-	-	-
			1 1021	-	-		440.000	-	-	- 04 500	4 004
1115		Total Laboratory Equipment		665,228	277,714	86,669	142,640	57,296	75,279	24,538	1,091
1116											
1117	396	Power Operated Equipment									
1118		S	F107T	2,751,687	1,148,753	358,504	590,025	237,002	311,390	101,501	4,512
1119		DGP	F105T	· · · ·		· .	· -	· -	· <u>-</u>	· -	
1120		DGU	F105T	_			_	_	_		_
1121		SO	F102T	04 444	20 040	11,874	10 542	7.050	10.214	3,362	149
				91,141	38,049	11,074	19,543	7,850	10,314	3,302	
1122		SE	F10	-	-	-	-	-	-	-	-
1123		SG	F105T	-	-	-	-	-	-	-	-
1124		CAGW	F105T	24,843	10,371	3,237	5,327	2,140	2,811	916	41
1125		CAGE	F105T	-	-	-	-	-	-	-	-
1126		JBG	F105T	_		-	_	-	_	_	_
1127		CAEW	F105T	_	_	_	_	_	_	_	_
1128		CAEE	F105T	_	=	-		-	-	-	-
				-	-	-	-			-	-
1129		CAGE	F105T	-	-	-	-	-	-	-	-
1130		CAGE	F102T	-	-	-	-	-	-	-	-
1131		Total Power Operated Equipment		2,867,671	1,197,173	373,614	614,894	246,992	324,516	105,780	4,703
1132			1 1								
1133	397	Communication Equipment									
1134	001	S	F107T	4,291,325	1,791,509	559,095	920,158	369,610	485,621	158,294	7,037
1135		SGP	F105T		1,731,303		920,130			130,234	
				-	-	-	-	-	-	-	-
1136		SGU	F105T	-	-	-	-	-	-	-	-
1137		SO	F102T	3,013,341	1,257,986	392,593	646,129	259,538	341,000	111,153	4,942
1138		CN	F42	-	-	-	-	-	-	-	-
1139		SG/CAGE/CAGW	F105T	708,717	295,870	92,335	151,965	61,042	80,201	26,142	1,162
1140		SE	F10	· · · · · · · · · · · · · · · · · · ·			- 7		-		
		JBG	F105T								
1141		CAGE	F105T		-						44.000
					2 007 770	040.000	4 500 000			000 464	11,933
1143				7,276,600	3,037,779	948,032	1,560,269	- 626,731	823,445	268,411	
4444		CAGE	F105T	· · · · · ·	-	·-	•		· -	·-	-
1144		CAGE Total Communication Equipment		7,276,600 - 15,289,983	3,037,779 - 6,383,144	948,032 - 1,992,055	1,560,269 - 3,278,521	626,731 - 1,316,921	- 823,445 - 1,730,267	268,411 - 564,000	25,074
1145		Total Communication Equipment		· · · · · ·	-	·-	3,278,521	1,316,921	· -	·-	25,074
	<u>Distr</u> ibution -			· · · · · ·	-	·-	•	1,316,921	· -	·-	25,074
1145 1146	Distribution -	Total Communication Equipment		· · · · · ·	-	·-	3,278,521	1,316,921	· -	·-	25,074
1145 1146 1147		Total Communication Equipment  METER - Unbundled	F105T	15,289,983	- 6,383,144	·-	3,278,521 GENERA	1,316,921 L PLANT	1,730,267	564,000	
1145 1146	<u>Distribution -</u> A	Total Communication Equipment		· · · · · ·	-	1,992,055	3,278,521	1,316,921	· -	·-	к
1145 1146 1147		Total Communication Equipment  METER - Unbundled	F105T	15,289,983 D	- 6,383,144	1,992,055 F	3,278,521 GENERA	1,316,921 L PLANT H	1,730,267	564,000 J	K Street & Area
1145 1146 1147	A	Total Communication Equipment  METER - Unbundled	F105T	15,289,983 D Washington	6,383,144 E	1,992,055 F Small General	3,278,521 GENERA G Large General	1,316,921 L PLANT H Large General	1,730,267 I Large General	564,000 J Agricultural	K Street & Area Lighting
1145 1146 1147 1148	A	Total Communication Equipment <u>METER - Unbundled</u> B	F105T C	15,289,983  D  Washington Jurisdiction	6,383,144 E Residential	1,992,055  F  Small General Service	3,278,521  GENERA  G  Large General  Service < 1,000 kW	1,316,921 L PLANT H Large General Service > 1,000 kW	1,730,267  I  Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1145 1146 1147 1148	A FERC ACCT	Total Communication Equipment  METER - Unbundled	F105T	15,289,983 D Washington	6,383,144 E	1,992,055 F Small General	3,278,521 GENERA G Large General	1,316,921 L PLANT H Large General	1,730,267 I Large General	564,000 J Agricultural	K Street & Area Lighting
1145 1146 1147 1148	A	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION	F105T C	15,289,983  D  Washington Jurisdiction	6,383,144 E Residential	1,992,055  F  Small General Service	3,278,521  GENERA  G  Large General  Service < 1,000 kW	1,316,921 L PLANT H Large General Service > 1,000 kW	I,730,267  I  Large General  Dedicated Facilities Schedule 48	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1145 1146 1147 1148 1149 1150	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment	F105T C	15,289,983  D  Washington Jurisdiction Normalized	6,383,144  E  Residential Schedule 16	1,992,055  F Small General Service Schedule 24	3,278,521  GENERA  G  Large General  Service < 1,000 kW  Schedule 36	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48	I,730,267  I  Large General  Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
1145 1146 1147 1148 1149 1150 1151	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S	F105T  C  COSFactor  F107T	D Washington Jurisdiction Normalized	6,383,144  E  Residential Schedule 16	1,992,055  F Small General Service Schedule 24  7,058	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
1145 1146 1147 1148 1149 1150 1151 1152	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP	F105T  C  COSFactor  F107T  F105T	D Washington Jurisdiction Normalized 54,175 37,270	6,383,144  E  Residential Schedule 16	F Small General Service Schedule 24 7,058 4,856	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48 4,666 3,210	I,730,267  I Large General Dedicated Facilities Schedule 48  6,131 4,218	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
1145 1146 1147 1148 1149 1150 1151	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU	F105T  C  COSFactor  F107T  F105T  F105T	D Washington Jurisdiction Normalized 54,175 37,270	6,383,144  E  Residential Schedule 16	1,992,055  F Small General Service Schedule 24  7,058	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48 4,666 3,210	I Large General Dedicated Facilities Schedule 48 6,131 4,218	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
1145 1146 1147 1148 1149 1150 1151 1152 1153	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN	F105T  C  COSFactor  F107T  F105T  F105T  F42	D Washington Jurisdiction Normalized  54,175 37,270	6,383,144  E  Residential Schedule 16  22,616 15,559	F Small General Service Schedule 24 7,058 4,856	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48  4,666 3,210	I Large General Dedicated Facilities Schedule 48  6,131 4,218	J Agricultural Pumping Schedule 40  1,998 1,375	K Street & Area Lighting Sch. 15, 51-54, 57 89 61
1145 1146 1147 1148 1149 1150 1151 1152 1153	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO	F105T  C  COSFactor  F107T  F105T  F105T  F42  F102T	D Washington Jurisdiction Normalized 54,175 37,270	6,383,144  E  Residential Schedule 16	F Small General Service Schedule 24 7,058 4,856	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48 4,666 3,210	I Large General Dedicated Facilities Schedule 48 6,131 4,218	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
1145 1146 1147 1148 1149 1150 1151 1152 1153	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN	F105T  C  COSFactor  F107T  F105T  F105T  F42	D Washington Jurisdiction Normalized  54,175 37,270	6,383,144  E  Residential Schedule 16  22,616 15,559	F Small General Service Schedule 24 7,058 4,856	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48  4,666 3,210	I Large General Dedicated Facilities Schedule 48  6,131 4,218	J Agricultural Pumping Schedule 40  1,998 1,375	K Street & Area Lighting Sch. 15, 51-54, 57 89 61
1145 1146 1147 1148 1150 1151 1152 1153 1155 1156	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO	F105T  C  COSFactor  F107T  F105T  F105T  F42  F102T	D Washington Jurisdiction Normalized  54,175 37,270 43,559	6,383,144  E  Residential Schedule 16  22,616 15,559	F Small General Service Schedule 24 7,058 4,856	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48  4,666 3,210	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929	J Agricultural Pumping Schedule 40  1,998 1,375 - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - 71
1145 1146 1147 1148 1149 1150 1151 1152 1153 1155 1156 1157	A FERC ACCT	Total Communication Equipment  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG	F105T  C  COSFactor  F107T  F105T  F405T  F42  F102T  F10	D Washington Jurisdiction Normalized  54,175 37,270	6,383,144  E  Residential Schedule 16  22,616 15,559	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48  4,666 3,210	I Large General Dedicated Facilities Schedule 48  6,131 4,218	J Agricultural Pumping Schedule 40  1,998 1,375	K Street & Area Lighting Sch. 15, 51-54, 57 89 61
1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1157	A FERC ACCT	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG SG JBG	F105T  C  COSFactor  F107T  F105T  F105T  F42  F102T  F10	15,289,983  D Washington Jurisdiction Normalized  54,175 37,270 43,559 - 3,120	E  Residential Schedule 16  22,616 15,559 - 18,185 - 1,302	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340 - 669	1,316,921  L PLANT  H  Large General Service > 1,000 kW Schedule 48  4,666 3,210 3,752 - 269	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929 353	J Agricultural Pumping Schedule 40 1,998 1,375 - - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - - - 71 - 5
1145 1146 1147 1148 1149 1150 1151 1152 1153 1155 1156 1157 1158	A FERC ACCT	Total Communication Equipment  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG	F105T  C  COSFactor  F107T  F105T  F405T  F42  F102T  F10	D Washington Jurisdiction Normalized  54,175 37,270 43,559	6,383,144  E  Residential Schedule 16  22,616 15,559	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 - 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340	1,316,921 L PLANT H Large General Service > 1,000 kW Schedule 48  4,666 3,210	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929	J Agricultural Pumping Schedule 40  1,998 1,375 - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - 71
1145 1146 1147 1148 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160	A FERC ACCT 398	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment	F105T  C  COSFactor  F107T  F105T  F105T  F42  F102T  F10  F105T  F105T	15,289,983  D Washington Jurisdiction Normalized  54,175 37,270 43,559 - 3,120	E  Residential Schedule 16  22,616 15,559 - 18,185 - 1,302 - 57,663	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340 - 669	1,316,921  L PLANT  H  Large General Service > 1,000 kW Schedule 48  4,666 3,210 3,752 - 269 - 11,897	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929 353	J Agricultural Pumping Schedule 40 1,998 1,375 - - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - - - 71 - 5
1145 1146 1147 1148 1149 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160	A FERC ACCT 398	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment Coal Mine	F105T  C  COSFactor  F107T  F105T  F105T  F42  F102T  F10  F105T  F105T	15,289,983  D Washington Jurisdiction Normalized  54,175 37,270 43,559 3,120 - 138,124	E  Residential Schedule 16  22,616 15,559 18,185 - 1,302 - 57,663	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340 - 669	1,316,921  L PLANT  H  Large General Service > 1,000 kW Schedule 48  4,666 3,210 3,752 - 269 - 11,897	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929 353	J Agricultural Pumping Schedule 40 1,998 1,375 - - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - - 71 - 5 - 227
1145 1146 1147 1148 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160	A FERC ACCT 398	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment	F105T  C  COSFactor  F107T  F105T  F105T  F42  F102T  F10  F105T  F105T	15,289,983  D Washington Jurisdiction Normalized  54,175 37,270 43,559 - 3,120	E  Residential Schedule 16  22,616 15,559 - 18,185 - 1,302 - 57,663	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340 - 669	1,316,921  L PLANT  H  Large General Service > 1,000 kW Schedule 48  4,666 3,210 3,752 - 269 - 11,897	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929 353	J Agricultural Pumping Schedule 40 1,998 1,375 - - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - - - 71 - 5
1145 1146 1147 1148 1148 1150 1151 1152 1153 1156 1157 1158 1159 1160 1161 1162	A FERC ACCT 398	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease	F105T  C  COSFactor  F107T  F105T  F105T  F42  F102T  F10  F105T  F105T	15,289,983  D Washington Jurisdiction Normalized  54,175 37,270 43,559 3,120 - 138,124	E  Residential Schedule 16  22,616 15,559 18,185 - 1,302 - 57,663	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340 - 669 - 29,617	1,316,921  L PLANT  H  Large General Service > 1,000 kW Schedule 48  4,666 3,210 3,752 - 269 - 11,897	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929 353	J Agricultural Pumping Schedule 40 1,998 1,375 - - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - - 71 - 5 - 227
1145 1146 1147 1148 1150 1151 1152 1153 1155 1156 1157 1158 1159 1160 1161 1162	A FERC ACCT 398	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG JBG Total Misc. Equipment Coal Mine	F105T  C  COSFactor  F107T  F105T  F405T  F42  F102T  F10  F105T  F105T	15,289,983  D Washington Jurisdiction Normalized  54,175 37,270 43,559 3,120 - 138,124	E  Residential Schedule 16  22,616 15,559 18,185 - 1,302 - 57,663	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340 - 669 - 29,617	1,316,921  L PLANT  H  Large General Service > 1,000 kW Schedule 48  4,666 3,210	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929 353	J Agricultural Pumping Schedule 40 1,998 1,375 - - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - - 71 - 5 - 227
1145 1146 1147 1148 1148 1150 1151 1152 1153 1156 1157 1158 1159 1160 1161 1162	A FERC ACCT 398	Total Communication Equipment  METER - Unbundled  B  DESCRIPTION  Misc. Equipment S SGP SGU CN SO SE SG SG JBG Total Misc. Equipment  Coal Mine WIDCO Capital Lease	F105T  C  COSFactor  F107T  F105T  F405T  F42  F102T  F10  F105T  F105T	15,289,983  D Washington Jurisdiction Normalized  54,175 37,270 43,559 3,120 - 138,124	E  Residential Schedule 16  22,616 15,559 18,185 - 1,302 - 57,663	1,992,055  F Small General Service Schedule 24  7,058 4,856 5,675 406	3,278,521  GENERA  G  Large General Service < 1,000 kW Schedule 36  11,616 7,992 9,340 - 669 - 29,617	1,316,921  L PLANT  H  Large General Service > 1,000 kW Schedule 48  4,666 3,210	I Large General Dedicated Facilities Schedule 48  6,131 4,218 4,929 353	J Agricultural Pumping Schedule 40 1,998 1,375 - - 1,607	K Street & Area Lighting Sch. 15, 51-54, 57 89 61 - - 71 - 5 - 227

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	•	l 540 l								
			-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-
	SO-U	F10	-	-	-	-	-	-	-	-
	Remove Capital Lease		-	-	-	-	-	-	-	-
392L	General Vehicles Capital Lease	F10	-	-	-	-	-	-	-	-
	Remove Capital Lease	F10	-	-	-	-	-	-	-	-
G00	Unclassified Gen Plant - Acct 300	F102T	1,421,820	593,571	185,242	304,871	122,461	160,898	52,447	2,332
GV0	Unclassified Gen Veh - Acct 300	F102T	-	-	-	-	-	-	-	-
TOTAL GE	NERAL PLANT		33,663,883	14,053,739	4,385,898	7,218,304	2,899,459	3,809,520	1,241,757	55,205
	GV0	Remove Capital Lease  392L General Vehicles Capital Lease Remove Capital Lease  G00 Unclassified Gen Plant - Acct 300	SG   F10   F10     SO-U	SG   F10   -     SO-U	SG   SO-U   F10   -   -   -	SG   SO-U   F10     -	SG   F10	SG SO-U F10	SG   F10   -   -   -   -   -   -   -   -   -	SG   F10   F10

1182			1 1				INTANGIB	LE PLANT			
1183											
1184 1185	301	Organization S	F107T	_	_	_	_	_	_	_	_
1186		SO SO	F102T	- -	-		-			-	-
1187		SG/CAGE/CAGW	F105T	-	-	-	-	-	-	-	-
1188		Total Organization		-	-	-	-	•	•	-	-
1189 1190	302	Franchise & Consent									
1191	302	S	F107T	-	-	_	-	-	-	-	_
1192		SG/CAGE/CAGW	F105T	187,451	78,256	24,422	40,194	16,145	21,213	6,915	307
1193		DGP	F105T	2,527,702	1,055,246	329,322	541,997	217,710	286,043	93,239	4,145
1194 1195		DGU Total Franchise & Consent	F105T	143,756 2,858,909	60,014 1,193,515	18,729 372,473	30,825 613,015	12,382 246,237	16,268 323,524	5,303 105,456	236 4,688
1196		Total Franchise & Consent		2,030,909	1,195,515	372,473	013,013	240,237	323,324	103,430	4,000
1197	303	Miscellaneous Intangible Plant									
1198		8	F107T	224,016	93,520	29,186	48,034	19,294	25,350	8,263	367
1199 1200		SG/CAGW SO	F105T F102T	1,157,830	483,362	150,848	248,265	99,724	131,024 1,370,404	42,709 446,699	1,899 19,859
1200		SE SE	F1021	12,109,956 1,373,479	5,055,571 573,390	1,577,745 178,944	2,596,650 294,505	1,043,026 118,297	1,570,404	50,663	2,252
1202		CN	F42	-	-	-		-	-	-	-,
1203		DGU	F10	-	-	-	-	-	-	-	-
1204 1205		DGP JBG	F105T F105T	104,233	- 43,514	- 13,580	22,350	- 8,978	- 11,795	3,845	- 171
1205		Total Miscellaneous Intangible Plant	F1051	14,969,514	6,249,358	1,950,303	3,209,805	1,289,319	1,694,002	552,179	24,548
1207		rotal missonalissas mangisto i tan		14,000,014	0,210,000	1,000,000	0,200,000	1,200,010	1,00-1,002	302,	2.,0.0
1208	100	Unclass Intangible Plant - Acct 300	F102T		-	-	-	-	-	-	
1209 1210	TOTAL INTAN	NGIBLE PLANT		17,828,423	7,442,873	2,322,776	3,822,820	1,535,556	2,017,526	657,635	29,237
1211	TOTAL INTAN	NGIBLE FLANT		17,020,423	7,442,073	2,322,776	3,022,020	1,555,550	2,017,526	657,635	29,237
1212											
1213	TOTAL ELEC	TRIC PLANT IN SERVICE		750,134,243	313,160,278	97,731,229	160,845,879	64,608,813	84,887,766	27,670,135	1,230,145
1214 1215											
1216	Distribution -	METER - Unbundled					MISC RA	TE BASE			
1217											
1218	Α	В	С	D	E	F	G	Н	Ţ	J	K
				Washington		Small General	Large General	Large General	Large General	Agricultural	Street & Area Lighting
	FERC		1	Jurisdiction	Residential	Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1219	ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48			Sch. 15, 51-54, 57
1220		Plant Held For Future Use					Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221	ACCT	Plant Held For Future Use S	F20				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223	ACCT	Plant Held For Future Use S SG SG	F20 F10 F10				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224	ACCT	Plant Held For Future Use S SG SG SG	F20 F10 F10 F10				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225	ACCT	Plant Held For Future Use S SG SG SG SG SE	F20 F10 F10 F10 F10				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226	ACCT	Plant Held For Future Use S SG SG SG SG SG SG SG	F20 F10 F10 F10 F10 F10				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225	ACCT	Plant Held For Future Use S SG SG SG SG SG SE SC	F20 F10 F10 F10 F10				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229	ACCT	Plant Held For Future Use S SG SG SG SE SG SC CAGE CAEW	F20 F10 F10 F10 F10 F10 F10 F102 F102				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230	ACCT	Plant Held For Future Use S SG SG SG SG SC CAGE CAEW CAEE	F20 F10 F10 F10 F10 F10 F10				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231	ACCT	Plant Held For Future Use S SG SG SG SE SG SC CAGE CAEW	F20 F10 F10 F10 F10 F10 F10 F102 F102				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233	ACCT	Plant Held For Future Use S SG SG SG SG SC CAGE CAEW CAEE	F20 F10 F10 F10 F10 F10 F10 F102 F102				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1231 1232	ACCT 105	Plant Held For Future Use S SG SG SG SG SC	F20 F10 F10 F10 F10 F10 F102 F102 F102 F				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1234	ACCT 105	Plant Held For Future Use S SG SG SG SE SG CAGE CAEW CAEE Total Plant Held For Future Use	F20 F10 F10 F10 F10 F10 F102 F102 F102				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236	ACCT 105	Plant Held For Future Use S SG SG SG SG SC	F20 F10 F10 F10 F10 F10 F102 F102 F102 F				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1230 1231 1232 1233 1234 1235 1236 1237	105 105 114 115 128	Plant Held For Future Use S SG SG SG SG SG SG CAGE CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions	F20 F10 F10 F10 F10 F10 F102 F102 F102 F				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1237	105 105	Plant Held For Future Use S SG SG SG SG SC	F20 F10 F10 F10 F10 F10 F102 F102 F102 F				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1238	114 115 128 124	Plant Held For Future Use S SG SG SG SG SE SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization	F20 F10 F10 F10 F10 F10 F102 F102 F102 F				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1230 1231 1232 1233 1234 1235 1236 1237 1238 1238 1239 1240 1241	105 105 114 115 128	Plant Held For Future Use S SG SG SG SG SE SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE	F20 F10 F10 F10 F10 F10 F102 F102 F102 F				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1241 1242	114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SE SG CAGE CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241	114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SE SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE	F20 F10 F10 F10 F10 F10 F102 F102 F102 F				Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1241 1242	114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SE SG CAGE CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1243	114 115 128 124	Plant Held For Future Use S SG SG SG SG SE SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE CAEE CAEE	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1244 1245 1246 1247	114 115 128 124	Plant Held For Future Use S SG SG SG SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1240 1241 1242 1243 1244 1242 1243	114 115 128 124 151	Plant Held For Future Use S SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE CAEE CAEE Total Fuel Stock	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1244 1245 1246 1247 1248 1249 1251	114 115 128 124 151	Plant Held For Future Use S SG SG SG SG SG SE SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE CAEE Total Fuel Stock Fuel Stock - Undistributed	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1230 1230 1231 1232 1233 1234 1235 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1248 1249 1250 1250	114 115 128 124 151	Plant Held For Future Use S SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE CAEE CAEE Total Fuel Stock	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1230 1231 1232 1233 1234 1235 1236 1237 1241 1242 1241 1242 1243 1244 1245 1244 1245 1246 1247 1248 1249 1251 1251 1251	114 115 128 124 151	Plant Held For Future Use S SG SG SG SG SG SE SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE JBE CAEE CAEE Total Fuel Stock Fuel Stock Fuel Stock Fuel Stock	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1230 1230 1231 1232 1233 1234 1235 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1248 1249 1250 1250	114 115 128 124 151	Plant Held For Future Use S SG SG SG SG SG SE SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE CAEE Total Fuel Stock Fuel Stock - Undistributed	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1249 1251 1252 1253 1251 1252 1253 1254 1255	114 115 128 124 151	Plant Held For Future Use S SG SG SG SG SG SE SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE JBE CAEE CAEE Total Fuel Stock Fuel Stock Fuel Stock Fuel Stock	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54,
1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1240 1241 1242 1243 1244 1245 1246 1247 1248 1248 1248 1250 1251 1250 1251 1252	114 115 128 124 151 152 25316 25317	Plant Held For Future Use S SG SG SG SG SG SE SG SG SG SG SG CAGE CAEW CAEE Total Plant Held For Future Use Electric Plant Acquisition Adjust Accum Provision for Asset Acquisition Adjustments Pensions Weatherization Fuel Stock SE CAEW CAEE JBE CAEE JBE CAEE Total Fuel Stock Fuel Stock - Undistributed DG&T Working Capital Deposit	F20 F10 F10 F10 F10 F10 F102 F102 F102 F			Schedule 24	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Pumping	Sch. 15, 51-54, 57

1259	SG	F102T	-	-	-	-	-	-	-	-
1260	SE	F102T	=	-	-	-	-	-	-	-
1261	SO	F102T	-	-	-	-	-	-	-	-
1262	SNPPS	F102T	-	-	-	-	-	-	-	-
1263	SNPPH	F102T	=	-	-	-	-	-	-	-
1264	SNPD	F102T	0	0	0	0	0	0	0	0
1265	SNPT	F102T	-	-	-	-	-	-	-	-
1266	DGU	F102T	=	-	-	-	-	-	-	-
1267	DGP	F102T	-	-	-	-	-	-	-	-
1268	JBE	F10	-	-	-	-	-	-	-	-
1269	SNPP	F102T	=	-	-	-	-	-	-	-
1270	CAGW	F102T	-	-	-	-	-	-	-	-
1271	CAGE	F102T	-	-	-	-	-	-	-	-
1272	JBG	F10	-	-	-	-	-	-	-	-
1273	CAEW	F102T	-	-	-	-	-	-	-	-
1274	CAEE	F102T	-	-	-	-	-	-	-	-
1275	CAGE	F102T		-	-	-	-	-	-	
1276	Total Materials and Supplies		0	0	0	0	0	0	0	0

1277 1278 1279	163	Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-
1280 1281	25318	Provo Working Capital Deposit	F102T	-	-	-	-	-	-	-	-
1282	165	Prepayments	F102T	-	_	_	=	-	-	_	_
1283		GPS	F42	-	-	-	-	-	-	-	-
1284		SG	F102T	-	_	-	=	-	-	_	_
1285		SE	F102T	_	_		_	-	_	_	_
1286		SO .	F102T	0	0	0	0	0	0	0	0
1287		Total Prepayments	1	0	Ö	0	0	Ö	0	ō	0
1288		Total Topaymonto		•	·	·	Ţ	·	· ·	•	•
1289	182	Misc Regulatory Assets	F102T	_		_	_	_	_		
1290	.02	SG	F102T	_	_	_	_	_	_	_	_
1291		CAGE	F102T			_				_	_
1292		CAGE	F102T	_	=	-	_	_	_	_	
				•	-	-	-		-	-	-
1293 1294		CAGW JBG	F102T F102T	-	-	•	-	-	-	-	-
1294		SE	F1021 F102T	-	-	•	-	-	-	-	-
				-	-	•	-	-	-	-	-
1296		CAEW	F102T	-	-	-	-	-	-	-	-
1297		CAEE	F10	-	-	-	-	-	-	-	=
1298		SO	F102T	-	-	-	-	-	-	-	-
1299		Total Misc Regulatory Assets		-	-	-	-	•	-	-	-
1300	400	W D ( 10.1%									
1301	186	Misc Deferred Debits	F102T	-	-	-	-	-	-	-	-
1302		CAEW	F102T	-	-	-	-	•	-	-	-
1303		CAEE	F102T	-	-	-	-	-	-	-	-
1304		SG	F102T	=	-	-	•	•	•	-	-
1305		so 25	F102T	-	-	-	-	•	-	-	-
1306		SE	F10	-	-	-	-	-	-	-	-
1307		CAGW	F102T	-	-	-	-	-	-	-	-
		CAGE	F102T	-	-	-	-	-	-	-	-
		CAEW	F102T	-	-	-	-	-	-	-	-
		CAEE	F102T	-	-	-	-	-	-	-	-
		JBE	F102T	-	-	-	-	-	-	-	-
1312		EXCTAX	F102T	-	-	-	-	-	-	-	-
1313		Total Misc Deferred Debits		-	-	-	-	-	-	-	-
1314	0110										
1315	cwc	Cash Working Capital	F137T	-	-	-	-	-	-	-	-
1316	01110	01 W 1: 0 % I									
1317	owc	Other Working Capital	F137T	<del>-</del>	-	-	-	-	-	-	-
1318		Total Other Working Capital		<del>-</del>	-	-	-	-	-	-	-
1319											
1320	18222	Nuclear Plant	F10	<del>-</del>	-	-	-	-	-	-	-
1321	4000	W. D.C. ID.I.Y. T. :									
1322	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-
1323	444	Investilation Nation Description	F40								
1324	141	Impact Housing - Notes Receivable	F10		- 0	- 0		- 0	- 0	- 0	
1325	IOIAL RAIL	E BASE ADDITIONS		0	U	U	0	U	U	0	U
1326	Distribution	METER Habitaded									
1327 1328	Distribution -	- METER - Unbundled									
1328 1329		<b>n</b>	c		-	F					<b>V</b>
1329	Α	В	, c	D	E	r	G	н	ı	J	K Street & Area
				Washington		Small General	Lorge Coneral	Large Canoral	Large Conerel	Agricultural	
	FERC			Washington Jurisdiction	Residential	Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
1330	ACCT	<u>DESCRIPTION</u>	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1331	ACCI	<u>BESCRIP HON</u>	COSI actor	Normanzeu	Scriedule 10	Scriedule 24	Scriedule 30	Scriedule 40	Scriedule 40	Scriedule 40	
1332	235	Customer Service Deposits	F51	-	-	_	=	_	_	_	_
1333	233	customer service beposits	131	<del>-</del>	•	-	-	-	-	-	•
1334	2281	Accum Prov for Property Insurance	F102T	2,462	1,028	321	528	212	279	91	4
1335	2201	Accumit for for Froperty insurance	1 1021	2,402	1,020	UZ.	020	2.12	2.10	•	•
1336	2282	Accum Prov for Injuries & Damages	F102T	_		_	_	_	_		
1337		7.00am 7.00 to injurios a Damagos	1								
1338	2283	Accum Prov for Pension & Benefits	F102T	(44,123)	(18,420)	(5,749)	(9,461)	(3,800)	(4,993)	(1,628)	(72)
1339				(,,	(,,	(-,)	(2,121)	(5,555)	(1,222)	(.,,	(/
1340	254	Reg Liabilities - Insurance Provision	F10	_	-	-	-	_	-	-	_
1341											
1342	22844	Accum Hydro Relicensing Obligation	F10	_		_	_	_	_	_	_
1343				-	=	-	=		•	-	-
1344											
1345	22842	Accum Misc Oper Prov - Trojan	F10	_	_	_	_	_	_	_	
1346		Account miss oper 1 for - frojun	''"	-	-	•	•	-	•	-	-
1347	252	Customer Advances for Const	F50	=	_	-		_	-	_	_
1348				_	_	•	-	-	-	_	
1349	25398	SO2 Emissions	F10	-	-	_	_	-	_	_	-
1350	_,,,,,		'."	_	_	•	-	-	-	_	
1351	25399	Other Deferred Credits	F10	-	-	_	_	-	_	_	-
1352	20033	Carlot Botomou Ground	'''								
1352 1353	190	Accum Deferred Income Taxes	F104T	-	-	-	-	-	-	-	-

			and the second s								
1354		SG/CAGW	F104T	-	-	-	-	-	-	-	-
1355		DOP	F138T	101,949	42,561	13,282	21,860	8,781	11,537	3,761	167
1356		CN	F104T	· -		· <u>-</u>	· -	· .	· -		
1357		BADDEBT	F42								
				-	-	-	-	-	-	•	-
1358		JBG	F104T	-	-	-	-	-	-	-	-
1359		JBE	F104T	-	-	-	-	-	-	-	-
1360		SE/CAEW	F104T	-	_	-	-	-	_	-	-
1361		SNP	F104T								
				-	-	-	-	-	-	-	-
1362		SNPD	F104T		-	-	-	-	-	-	-
1363		Total Accum Deferred Income Taxes		101,949	42,561	13,282	21,860	8,781	11,537	3,761	167
1364											
1365	281	Accum Deferred Income Taxes	F104T	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	201	Accum Deferred income raxes	11041	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1366											
1367	282	Accum Deferred Income Taxes	F104T	(51,060,245)	(21,311,743)	(6,651,808)	(10,950,779)	(4,398,889)	(5,780,265)	(1,883,153)	(83,608)
1368			F104T	-	_	-	-	-	-	-	-
1369			F104T	_	_	_		_	_	_	_
				(400)	(400)	(50)	(00)	(0.5)			- (4)
1370			F104T	(403)	(168)	(53)	(86)	(35)	(46)	(15)	(1)
1371			F104T	-	-	-	-	-	-	-	-
1372		DITBAL	F104T	-	_	-	-	-	-	-	-
1373		DGP	F42	_	_		_	_	_	_	
				07.047	44.070	2 500	5 700	0.007	2.057	007	- 44
1374		SO	F138T	27,017	11,279	3,520	5,793	2,327	3,057	997	44
1375		JBE	F104T	(83,755)	(34,958)	(10,911)	(17,963)	(7,216)	(9,482)	(3,089)	(137)
1376		SE	F104T	-	-	-	-	-	-	-	-
1377		SG	F104T	-	_	_	-	_	-	_	_
1378		Total Accum Deferred Income Taxes		(51,117,387)	(21,335,591)	(6,659,252)	(10,963,036)	(4,403,812)	(5,786,735)	(1,885,261)	(83,702)
		Total Accult Deferred income Taxes		(51,117,367)	(21,335,591)	(0,059,252)	(10,963,036)	(4,403,612)	(5,766,735)	(1,005,201)	(03,702)
1379											
1380											
1381	283	Accum Deferred Income Taxes	F104T	(8,237)	(3,438)	(1,073)	(1,767)	(710)	(932)	(304)	(13)
1382		SG/CAGW	F104T	(-,)	(=, :==,	(-,)	(-,)	()	()	(,	()
				-	-	-	-	-	-	-	-
1383		SE	F104T	-	-	-	-	-	-	-	-
1384		SO	F138T	(4,155)	(1,734)	(541)	(891)	(358)	(470)	(153)	(7)
1385		GPS	F104T	(92,661)	(38,675)	(12,071)	(19,873)	(7,983)	(10,490)	(3,417)	(152)
1386		SNP	F104T	(14,406)	(6,013)	(1,877)	(3,090)	(1,241)	(1,631)	(531)	(24)
		TROJD		(14,400)	(0,010)	(1,077)	(0,000)			(551)	(24)
1387			F104T			-	-		-		-
				•							
1388		SNPD	F104T	-	-	-	=	-	-	-	-
				- - -	-	 	-	- -		-	-
1388 1389		SNPD JBE	F104T	- - (119 458)	-	- - (15.562)	- - (25 620)	-		- - (4 406)	- - (196)
1388 1389 1390		SNPD	F104T	(119,458)	- - (49,860)	- (15,562)	- - (25,620)	- - (10,291)	- (13,523)	- - (4,406)	- - (196)
1388 1389 1390 1391		SNPD JBE Total Accum Deferred Income Taxes	F104T F104T		- (49,860)			- (10,291)	- - (13,523)		
1388 1389 1390 1391 1392	255	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit	F104T	(4,500)	- (49,860) (1,878)	(586)	(965)	- (10,291) (388)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393		SNPD JBE Total Accum Deferred Income Taxes	F104T F104T		- (49,860)			- (10,291)	- - (13,523)		
1388 1389 1390 1391 1392 1393		SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit	F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965)	- (10,291) (388)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393		SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit	F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694)	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395		SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit	F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396		SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit	F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694)	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397	TOTAL RAT	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit TE BASE DEDUCTIONS	F104T F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396		SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit TE BASE DEDUCTIONS	F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397	TOTAL RAT	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit	F104T F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399	TOTAL RAT	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit TE BASE DEDUCTIONS Steam Prod Accumulated Depr	F104T F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400	TOTAL RAT	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit TE BASE DEDUCTIONS	F104T F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401	108SP	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit IE BASE DEDUCTIONS Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr	F104T F104T F104T F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402	TOTAL RAT	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit TE BASE DEDUCTIONS Steam Prod Accumulated Depr	F104T F104T F104T	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401	108SP	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit IE BASE DEDUCTIONS Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr	F104T F104T F104T F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit TE BASE DEDUCTIONS Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr	F104T F104T F104T F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1400 1401 1402 1403	108SP	SNPD JBE Total Accum Deferred Income Taxes Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr	F104T F104T F104T F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr DGU	F104T F104T F104T F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP	F104T F104T F104T F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG	F104T F104T F104T F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG	F104T F104T F104T F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1400 1401 1402 1403 1404 1405 1406 1407	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1400 1401 1402 1403 1404 1405 1406 1407 1408	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1410	108SP 108NP 108HP 108OP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG Total Other Generation - Accum Depr	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1410 1411 1411	108SP 108NP 108HP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1401 1402 1403 1404 1405 1406 1407 1408 1409 1411 1411 1412	108SP 108NP 108HP 108OP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG Total Other Generation - Accum Depr	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1410 1411 1412 1413 1414 1415	108SP 108NP 108HP 108OP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG Total Other Generation - Accum Depr	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1411 1411 1412 1413 1414 1415	108SP 108NP 108HP 108OP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG Total Other Generation - Accum Depr Experimental Plant - Accum Depr	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)
1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1410 1411 1412 1413 1414 1415	108SP 108NP 108HP 108OP	SNPD JBE Total Accum Deferred Income Taxes  Accum Investment Tax Credit TE BASE DEDUCTIONS  Steam Prod Accumulated Depr Nuclear Prod Accumulated Depr Hydraulic Prod Accum Depr Other Generation - Accum Depr DGU DGP SG CAGW CAGE SG Total Other Generation - Accum Depr	F104T F104T F104T F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	(4,500)	- (49,860) (1,878)	(586)	(965) (10,976,694) ACCUMULATED DEPR	(10,291) (388) (4,409,298)	- (13,523) (509)	(166)	(7)

1418 1419 1420							TRANSMISS	SION PLANT			
1421 1422	108TP	Transmission Plant Accum Depr	F106	(183,989,868)	(76,810,676)	(23,971,117)	(39,451,621)	(15,846,986)	(20,820,925)	(6,786,818)	(301,725)
1423 1424 1425		,		(,,	( 32 37 37	( -7,	DISTRIBUTI		( ), , , ,	(7, -7, -7,	(** )
1426 1427	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-
1428 1429	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-
1430 1431	108362	Station Equipment	F120	-	-	-	-	-	-	-	-
1432 1433	Distribution -	METER - Unbundled									
1434 1435	A	В	С	D	E	F	G	н	1	J	K
	FERC			Washington	Decidential	Small General	Large General	Large General	Large General	Agricultural	Street & Area Lighting
1436	ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 51-54, 57
1437 1438 1439	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-
1440	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-
1441 1442 1443	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-
1444 1444 1445	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-
1445 1446 1447	108368	Line Transformers	F125	-	-	-	-	-	-	-	-
1448 1449	108369	Services	F126	-	-	-	-	-	-	-	-
1450 1451	108370	Meters	F127	-	-	-	-	-	-	-	-
1452 1453	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-
1454 1455	108372	Leased Property	F129	-	-	-	-	-	-	-	-
1456 1457	108373	Street Lights	F130	-	-	-	-	-	-	-	-
1458 1459	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-
1460 1461	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-
1462 1463	108D	Unclassified Dist Sub - Acct 300	F102T	-	-	-	-	-	-	-	-
1464 1465	TOTAL DIST	RIBUTION PLANT DEPR		-	-	-	-	-	-	-	-
1466 1467							GENERA	L PLANT			
1468 1469	108GP	General Plant Accumulated Depr S	F107T	(7,799,691)	(3,256,155)	(1,016,183)	(1,672,431)	(671,785)	(882,640)	(287,706)	(12,791)
1470 1471		SG-P SG-U	F105T F105T	(4,219,808) -	(1,761,653)	(549,778)	(904,823)	(363,451)	(477,528)	(155,656)	(6,920)
1472 1473		CAGW CN	F105T F42	(229,837)	(95,951)	(29,944)	(49,282) -	(19,796) -	(26,009)	(8,478)	(377)
1474 1475		SO SE	F102T F10	(2,900,353)	(1,210,817)	(377,872)	(621,902)	(249,806)	(328,214)	(106,985)	(4,756)
1476		JBG	F105T	(1,009,916)	(421,612)	(131,577)	(216,549)	(86,984)	(114,286)	(37,253)	(1,656)
1477 1478		CAGE CAGE	F105T F105T		-		-		-	-	-
1479 1480		Total General Plant Accumulated Depr		(16,159,605)	(6,746,188)	(2,105,354)	(3,464,988)	(1,391,821)	(1,828,676)	(596,078)	(26,500)
1481 1482	108MP	Mining Plant Accumulated Depr.	F10	-	-	-	-	-	-	-	-
1483 1484	1081390	Accum Depr - Capital Lease Remove Capital Lease	F10 F10	-		-	<u>-</u>	-	-		-
1485 1486	1081399L	Accum Depr - Capital Lease	F10	_	-	-	_	_	-	_	_
1487		SE	F10	-	-	-	-	-	-	-	-
1488 1489		Remove Capital Lease	F10	-	-	-	-	-	-	-	-
1490 1491	TOTAL GENE	ERAL PLANT ACCUM DEPR		(16,159,605)	(6,746,188)	(2,105,354)	(3,464,988)	(1,391,821)	(1,828,676)	(596,078)	(26,500)
1492 1493 1494	TOTAL ACCU	JM DEPR - PLANT IN SERVICE		(200,149,473)	(83,556,863)	(26,076,471)	(42,916,609)	(17,238,807)	(22,649,601)	(7,382,896)	(328,225)
. 454			1 1								

1495 1496							ACCUMULATED AMOR	TIZATION			
1497											
1498	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-
1499											
1500	111CLG	Accum Prov for Amort-General									
1501		S	F108	(615,462)	(301,888)	(85,934)	(108,983)	(42,145)	(48,530)	(25,717)	(2,265)
1502		CN	F108				- ·	· · · · · ·	-		
1503		SG	F108	-	-		-	-	-	-	-
1504		SO	F108	(31,998)	(15,695)	(4,468)	(5,666)	(2,191)	(2,523)	(1,337)	(118)
1505		SE	F108	· · · - ·			· · -	-	· · -		`- ′
1506		Total Accum Prov for Amort-General		(647,460)	(317,583)	(90,402)	(114,649)	(44,336)	(51,054)	(27,054)	(2,383)
1507											
1508	111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-
1509											
1510	111IP	Accum Prov for Amort-Intangible									
1511		S	F107T	(1,549)	(647)	(202)	(332)	(133)	(175)	(57)	(3)
1512		DGP	F105T	-	-	- '	-	-	`- ''	- '	- '
1513		DGU	F105T	-	-	-	-	-	-	-	-
1514		CAEW	F105T	-	-	-	-	-	-	-	-
1515		CAEE	F105T	-	-	-	-	-	-	-	-
1516		SE	F10	-	-	-	-	-	-	-	-
1517		SG	F105T	(945,641)	(394,779)	(123,203)	(202,767)	(81,448)	(107,012)	(34,882)	(1,551)
1518		SG-P	F105T	(1,744,798)	(728,405)	(227,321)	(374,124)	(150,279)	(197,447)	(64,360)	(2,861)
1519		SG-U	F105T	(96,002)	(40,078)	(12,508)	(20,585)	(8,269)	(10,864)	(3,541)	(157)
1520		CN	F42	-	-	-	-	-	-	- ,	- '-
1521		CAGE	F105T	-	-	-	-	-	-	-	-
1522		CAGE	F105T	-	-	_	-	-	=	-	-
1523		CAGW	F105T	(874,502)	(365,080)	(113,934)	(187,513)	(75,321)	(98,962)	(32,258)	(1,434)
1524		CAGE	F105T	, , , , , , , , , , , , , , , , , , ,	-	-	, . , , , , ,	-	-	-	-
1525		JBG	F105T	(180,918)	(75,528)	(23,571)	(38,793)	(15,582)	(20,473)	(6,674)	(297)
1526		SO	F102T	(8,441,001)	(3,523,884)	(1,099,736)	(1,809,943)	(727,021)	(955,213)	(311,362)	(13,842)
1527		Total Accum Prov for Amort-Intangible		(12,284,411)	(5,128,401)	(1,600,474)	(2,634,058)	(1,058,052)	(1,390,146)	(453,134)	(20,145)
1528				(,,,	(-,,,	(.,,	(=,===,===)	(1,000,000)	(1,000,100)	(,,	(==,::=)
1529	111390	Accum Prov for Amort-Capital Lease	F10	-	_		_	_	_	-	_
1530			1								
1531											
1532	TOTAL ACC	CUM PROV FOR AMORTIZATION		(12,931,871)	(5,445,984)	(1,690,876)	(2,748,707)	(1,102,388)	(1,441,200)	(480,188)	(22,528)
				(.=,00.,0.1)	(0, 0, 00 .)	(1,000,010)	(=,0,. 0. )	(.,.02,000)	(.,,200)	(100,100)	(,0-0)

Distribution Total - Distribution - Total - Unbundled

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

Α В С D Е F G н J ĸ Large General Washington Small General Large General Service > 1,000 Large General Agricultural Street & Area Service < 1,000 kW Jurisdiction Residential Service kW **Dedicated Facilities** Pumping Lighting DESCRIPTION Normalized Schedule 24 Schedule 36 Schedule 48 Schedule 48 Schedule 40 Sch. 15, 51-54, 57 Operating Revenues 12 13 72,950,680 42,583,934 12,524,445 9,613,455 3,187,584 1,552,476 3,001,910 486,877 14 Operating Expenses 15 Operation & Maintenance Expenses 18.590.890 11.256.736 2.812.849 2.469.987 921.290 327.755 699.540 102.732 16 Depreciation Expense 17,883,493 10,845,121 2,967,559 2,077,979 708,416 180,413 928,600 175,404 17 Amortization Expense 11,595,487 6,065,122 1,628,095 1,823,594 711,162 845,226 459,268 63,020 18 Taxes Other Than Income 7,876,494 4,873,427 1,265,236 883,055 307,244 108,248 385,132 54,152 19 20 21 22 Income Taxes - Federal 3,704,451 2,292,057 595,063 415,316 144,502 50,911 181,134 25.469 Income Taxes - State (4,218,143) (2,609,894) (677,579) (472,907) (164,540) (57,971) (206,252) (29,000) Income Taxes Deferred Investment Tax Credit Adj 23 Misc Revenues & Expense 2 1 0 1 0 0 0 24 25 26 27 **Total Operating Expenses** 55,432,674 32,722,570 8,591,223 7,197,024 2,628,075 1,454,583 2,447,423 391,776 Operating Revenue For Return 17,518,006 9,861,364 3,933,222 2,416,431 559,510 97,893 554,487 95,100 28 29 30 31 32 Rate Base : 117,040,775 Flectric Plant In Service 699,124,055 427,671,634 78,340,332 26,657,631 7,565,512 35,884,247 5,963,924 Plant Held For Future Use Electric Plant Acquisition Adj 33 34 35 36 37 38 39 Pensions Prepayments 0 0 0 0 0 0 0 0 Fuel Stock Materials & Supplies 0 n n n n n n Misc Deferred Debits Cash Working Capital 40 Weatherization Loans 41 Miscellaneous Rate Base 42 Total Rate Base Additions 699,124,055 427,671,634 117,040,775 78,340,332 26,657,631 7,565,512 35,884,247 5,963,924 43 44 45 Rate Base Deductions : 46 47 (12,565,184) (2,536,329) Accum Provision For Depreciation (329.404.805) (200.712.765) (55.731.805) (37.251.721) (17,723,136) (2.883.866) (5,663,642) Accum Provision For Amortization (9.567.304) (1.558.366) (1,173,396) (6,217,450) (412.096) (209,556) (476,193) (74,056) (34,533,717) (2,128,997) 48 (56,195,641) (9,330,131) (749,969) (2,764,979) (470,399) Accum Deferred Income Taxes 49 50 Unamortized ITC (4.174)(2.565)(692) (463) (159) (56) (205) (35) (7,825,157) (497,727) (3,536,417) (2,851,322) (440,094) (499,596) Customer Advance For Construction 51 **Customer Service Deposits** 52 53 54 Misc Rate Base Deductions (38,638) (23,636) (6,468) (4,330) (1,473) (1,983) (330) (418)(403,035,719) (244,472,741) (69,478,784) (15,107,909) (21,406,591) (3,928,281) Total Rate Base Deductions (45,145,086) (3,496,327) 55 56 47,561,990 Total Rate Base 296,088,335 183,198,893 33,195,245 11,549,723 4,069,184 14,477,656 2,035,643 57 58 5.92% 5.38% 8.27% 7.28% 4.84% 4.67% 59 Return On Rate Base 2.41% 3.83% 60 61 **Return On Equity** 6.85% 5.82% 11.42% 9.50% 4.77% 0.04% 2.80% 4.44%

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

Α С G Large General Washington Small General Large General Service > 1,000 Large General Agricultural Street & Area cos Jurisdiction Residential Service Service < 1,000 kW kW Dedicated Facilities Pumping Lighting DESCRIPTION Factor Schedule 24 Schedule 36 Schedule 48 Sch. 15, 51-54, 57 Normalized Schedule 16 Schedule 48 Schedule 40 79 Total Rate Base 296,088,335 183,198,893 47,561,990 33,195,245 11,549,723 4,069,184 14,477,656 2,035,643 80 81 82 83 84 85 86 Return On Ratebase (\$\$) 5.77% 17,088,775 10,573,347 2,745,046 1,915,868 666,594 234,853 835,580 117,487 Operating & Maintenance Expense 18.590.890 11,256,736 2,812,849 2.469.987 921.290 327,755 699.540 102,732 Bad Debt to Produce ROR F80 Depreciation Expense 17,883,493 10,845,121 2,967,559 2,077,979 708,416 180,413 928,600 175,404 Amortization Expense 11,595,487 6,065,122 1,628,095 1,823,594 711,162 845,226 459,268 63,020 87 88 89 90 Taxes Other Than Income 7,876,494 4,873,427 1,265,236 883,055 307,244 108,248 385,132 54,152 Federal Income Taxes 3,704,451 2,292,057 595,063 415,316 144,502 181,134 50,911 25,469 FIT Adj to Produce Target ROR F101 State Income Taxes 91 92 SIT Adj to Produce Target ROR F101 Deferred Income Taxes (4,218,143) (2,609,894) (677,579) (472,907) (164,540) (57,971) (206,252) (29,000) 93 94 95 96 97 98 Investment Tax Credit Misc Revenue & Expenses Revenue Credits (1,655,521) (541,535) (308,853) (414,976) (114,645) (82,283) (190,238) (2,991) Total Revenue Requirements 70,865,928 42,754,382 11,027,417 8,697,916 3,180,023 1,607,154 3,092,764 506,273 Operating Revenues 71,295,160 42,042,399 12,215,592 9,198,479 3,072,939 1,470,193 2,811,672 483,886 99 100 Increase / (Decrease) Required to 101 (429,231) (1,188,175) (500,563) 107,084 136,961 281,093 22,387 Earn Equal Rates of Return 711,983 102 103 **Existing Revenues** 71,295,160 42,042,399 12,215,592 9,198,479 3,072,939 1,470,193 2,811,672 483,886 104 check 105 106 Percent Increase / (Decrease) Over Existing Rates To 107 Equal Authorized RoE & RoR -0.60% 1.69% -9.73% -5.44% 3.48% 9.32% 10.00% 4.63%

			WCA						ELECTRIC REVENU	ES		
	<u>Distribution</u> A	- Total - Unbundled B	Method 0		D	E	F	G	H Large General	1	J	К
	FERC ACCT	DESCRIPTION	COS Factor		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
120	440	Residential Sales	A	-	42,042,399	42,042,399	-	-	-	-	-	-
121 122	442	Commercial & Industrial Sales	A		25,695,936	-	12,215,592	9,198,479	_	1,470,193	2,811,672	-
123		Interruptible Demand	F10		-	-	-	-	-		-	-
124 125		Interruptible Energy	F10	-	25,695,936	-	12,215,592	9,198,479	-	1,470,193	2,811,672	<del></del>
126												
127 128	444	Public Street & Highway Lighting	Α		3,556,825	-	-	-	3,072,939	-	-	483,886
129	445	Other Sales to Public Authority	Α		-	-	-	-	-	-	-	-
130 131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-
132 133		Demand	F10		-	-	-	-	-	-	-	-
134					-	-	-	-	-	-	-	-
135 136	Total Sales	to Ultimate Customers			71,295,160	42,042,399	12,215,592	9,198,479	3,072,939	1,470,193	2,811,672	483,886
137	447	Sales for Resale	F30		-	-	-	-	-	-	-	-
138 139					-	-	-	-	-	-	-	-
140	447NPC	Sales for Resale - NPC										
141 142		Demand	F30 F30		-	-	-	-	-	-	-	-
143		Energy	F30			-			-	-	-	-
144 145	449	Providelan for Pata Patroni	F11									
146	449	Provision for Rate Refund	F11 F10		-	-		-	-		:	
147												
148 149	State Speci	fic Revenue Credit	F140D		53,945	32,206	8,432	6,779	2,451	1,257	2,442	379
150	AGA Reven	ue	Α	1.00	626,235	1,137.00	174,970.00	250,164.00	52,059.00	6,844.00	140,318.37	743.00
151 152	Autopay Bil	I Credit	F40		-	-	-	-	-	-	-	-
153												
154 155 156	Paperless E	Bill Credit	F40	-	-	-	-	-	-	-	-	•
157 158	Total Sales	from Electricity			71,975,340	42,075,741	12,398,995	9,455,421	3,127,449	1,478,294	2,954,432	485,008
159		ric Operating Revenues										
160 161	450	Forfeited Discounts & Interest Customers	A F40	-	-		-	-	-	-	-	
162 163					-	-	-	-	-	-	-	-
164	451	Misc Electric Revenue	A	-	-	-	_	-	-	-	-	_
165 166		Demand	F10 F40		- 1		- 0	- 0	-	-	- 0	- 0
167		Customer	F40		1	1	0	0	0	0	0	0
168 169	453	Water Sales	F12		_	_	_		_	_	_	
170	453	Water Sales			-	•	-	-	•	-	-	-
171 172	454	Rent of Electric Property  Demand	A F10	1.00	915,932	461,376	116,651	157,581	60,108	74,182	45,304	731
173		Demand Demand	F10			-	-		-		-	-
174 175		Jim Bridger Generation Customer	F10 F40		- 59,408	- 46,816	- 8,799	- 453	- 28	- 0	- 2,173	- 1,138
176		Customer			975,340	508,191	125,450	158,034	60,136	74,182	47,478	1,869
177 178	456	Other Electric Revenue										
178	456	CAGE	A F12	-		-	-		-		-	-
180		CAGW	F12		-	-	-	-	-	-	-	-
181 182		SO SG	F12 F40		-	-	-	-	-	-	-	-
183		JBG	F12		-	-	-	-	-	-	-	-
184 185		WRG WRE	F12 F12		-	-	-	-	-	-	-	-
186		CN	F12		-	-	-	-	-	-	-	-
187 188		SE	F12		-	-	-	-	-	-	-	-
189												
190 191	Total Other	Electric Operating Revenues			975,340	508,192	125,450	158,034	60,136	74,182	47,478	1,869
192	Total Electr	ic Operating Revenues		=	72,950,680	42,583,934	12,524,445	9,613,455	3,187,584	1,552,476	3,001,910	486,877
193			1									

		_	1 1								
194		ous Revenues									
195	41160	Gain on Sale of Utility Plant - CR	F12	-	-	-	-	-	-	-	-
196	41170	Loss on Sale of Utility Plant	F12	-	-	-	-	-	-	-	-
197	4118	Gain from Emission Allowances	F12	-	-	-	-	-	-	-	-
198	41181	Gain from Disposition of NOX Credits	F12	_		-	_		_		_
199	4194	Impact Housing Interest Income	F12								
							- ·	-	•	• •	
200	421	(Gain)/Loss on Sale of Utility Plant	F12	2	1	0	1	0	0	0	0
201											
202	Total Miscel	llaneous Revenues		2	1	0	1	0	0	0	0
203											
204	Miccollanoo	ous Expenses									
205	4311	Interest on Customer Deposits	F80	-	-	-	-	-	-	•	-
206											
207	Net Miscella	aneous Revenues And Expense		2	1	0	1	0	0	0	0
208											
209	Distribution	- METER - Unbundled									
210	<u> Diotribution</u>	METER ORDANAIOA					67	EAM POWER GENER	ATION		
							3	LAW FOWER GENER	ATION		
211			1								
212	Α	В	c	D	E	F	G	н	I	J	K
								Large General			
				Washington		Small General	Large General	Service > 1,000	Large General	Agricultural	Street & Area
	FERC		cos	Jurisdiction	Residential	Service	Service < 1,000 kW	kW	Dedicated Facilities	Pumping	Lighting
213	ACCT	DESCRIPTION	Factor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
											Juli. 10, 51-54, 57
214	500	Operation Suprvn & Engineering	F10	-	-	-	-	-	-	-	-
		JBG	F10	-	-	-	-	-	-	-	-
216		CAGW	F10	-	-	-	-	-	-	-	-
217		Total 500		-	-	-	-	-	-	-	-
218											
219	501	Fuel Related	F10								
220	301		F10	-	-	-	-	-	•	•	•
		S		-	-	-	-	-	-	•	-
221		SE	F10	-	-	-	-	-	-	-	-
222		CAGW	F10	-	-	-	-	-	-	-	-
223		CAGE	F10	-	-	-	-	-	-		-
224		CAEW	F10	_	_	_	_	_	_	_	_
225		CAEE	F10								
				-	-	-	-	-	-	•	-
226		JBE	F10	-	-	-	-	-	-	•	-
227		CAEE	F10	-	-	-	-	-	-	-	-
228		JBG	F10	-	-	-	-	-	-	-	-
229		Total 501		-	-	-	-	-	-	-	-
230											
231	501NPC	Fuel Related - NPC									
232	JULINEC	S	F30								
				-	-	-	-	-	-	•	-
233		CAEW	F30	-	-	-	-	-	-	-	-
234		Total Fuel Related		-	-	-	-	-	-	-	-
235											
236											
237	502	Steam Expenses	F10	_	_	_	_	_	_	_	_
238	502	SE/CAEW/CAEE	F10	-		•	-	-		•	-
				-	-	•	-	•	-	•	-
239		JBG	F10	-	-	-	-	-	-	-	-
240		Total 502		-	-	-	-	-	-	-	-
241											
242	503	Steam From Other Sources	F10	-	-	-	-	-	-	-	-
243											
244	503NPC	Steam From Other Sources-NPC									
245		S	F30								
				-	-	•	-	•	-	•	-
246		SE	F30	-	-	-	-	-	-	-	-
247		CAEE	F30	-	-	-	-	-	-	-	-
248		Total Steam From Other Sources		-	-	-	-	-	-	-	-
249											
250	505	Electric Expenses	F10	-			-		-	-	-
251		JBG	F10	_	_		_	_	_	_	_
252			''"	-	•	•	-	•		•	-
		Total 505		-	-	-	-	-	-	-	-
253											
254	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-
255		SE	F10	-	-	-	-	-	-	-	-
256		JBG	F10	-			-		-	-	-
257		Total 506	'"	_	_		_	_	_	_	_
201		. Star 500	1 1	-	•	-	-	•	-	•	-

258			1 1								
259	507	Rents	F10	-	-	-	-		-		
260		CAGW	F10	-	-	_	-		-		
261		CAGE	F10	-	-	_	-		-		
262		JBG	F10	-	-	_	-		-		
263		CAGE	F10	-		_	-		-		_
264		Total 507		-		_	-		-		_
265											
266	510	Maint Supervision & Engineering	F10	-		_	-		-		_
267		JBG	F10	-		_	-		-		_
268		Total 510		-		_	-		-		_
269											
270	511	Maintenance of Structures	F10	-		_	-		-		_
271		CAGW	F10	-		_	-		-		_
272		CAGE	F10	_		_	_		_		
273		JBG	F10	_		_	_		_		
274		CAGE	F10	-		_	-		-		_
275		Total 511		_		_	_		_		
276		10001011									
277	512	Maintenance of Boiler Plant	F10	_		_	-		_		
278			F10	-		_	-		-		_
279		JBG	F10	_		_	_		_		
280		Total 512	1	_		-	-		_		-
281			1 1								
282	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	_	-
283		CAGW	F10	-	-	_	-		-		
284		CAGE	F10	-	-	_	-		-		
285		JBG	F10	-		_	-		-		_
286		CAGE	F10	-	-	_	-		-		
287		Total 513		-	-	_	-		-		
288											
289	514	Maint of Misc. Steam Plant	F10	-	-	_	-		-		
290		CAGW	F10	-	-	-	-	-	-		-
291		CAGE	F10	-	-	-	-	-	-	_	-
292		JBG	F10	-	-	_	-		-		
293		CAGE	F10	-	-	_	-		-		
294		Total 514		-		_	-		-		_
295											
296	Total Stear	m Power Generation		-	-	-	-	-	-	-	-
297											
			1								

298 299 300 301							NUCLEAR PO	WER GENERATION			
302	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-
303 304	518	Nuclear Fuel Expense	F10	-	-	-	-	-	-	-	-
305 306	519	Coolants and Water	F10	-	-	-	-	-	-	-	-
307 308	520	Steam Expenses	F10	-	-	-	-	-	-	-	-
309 310	523	Electric Expenses	F10		-	-	-	-	-	-	-
311 312	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-		-
313 314	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-
315 316	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-
317 318	530	Maintenance of Reactor Plant	F10		-	-	-	-	-	-	-
319 320	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-
321 322	532	Maintenance of Misc Nuclear	F10		-	-	-	-	-	-	-
323 324	Total Nuclea	r Power Generation		-	-	-	-	-	-	-	-
325 326											
327 328	Distribution	- METER - Unbundled					HYDRAULIC PO	WER GENERATION			
329 330	A	В	С	D	E	F	G	н	I	J	κ
331	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
332	535	Operation Super & Engineering		Normanzeu	Schedule 10	Scriedule 24	Scriedule 30	Scriedule 40	Scriedule 40	Scriedule 40	3011. 10, 31-34, 37
333 334		DGP CN	F10 F10		-		-	-			-
335		SG	F10	-	-	-	-	-	-	-	-
336 337		SG-P SG-U	F10 F10	-	-	-	-	-	-	-	-
338 339	536	Water For Power	F10		-	-	-	-	-	-	-
340					-	-	-	-	-	-	-
341 342	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-
343 344	538	Electric Expenses	F10	-	-	-	-	-	-	-	-
345 346	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-
347 348	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-
349 350	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-
351 352	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-
353 354	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-
355 356	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-
357	545	Maint of Misc. Hydro Plant SG	F10 F10	_	_	_	_	_	_	_	_
		SG-P	F10	]			-	-			
		SG-U	F10	-	-	-	-	-	-	-	-
		CAGW	F10		-	-	-	-	-	-	-
363		CAGE	F10	_	-	-	-	-	•	-	-
364 365 366	Total Hydrau	llic Power Generation		-	-	-	-	-	-	-	-

367							OTHER POWER GENE	RATION			
368 369											
370	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-
371 372	547	Fuel	F30								
373	547	CAEW/CAEE	F30		-	-				-	-
374											
375											
376	547NPC	Fuel-NPC	F30								
377 378		CAEW S	F30 F30	-	-	-	•	-	•	-	-
379		Total 547	L20		-	-				-	-
380		10001047									
381	548	Generation Expense	F10	-	-	-	-	-	-	-	-
382		CAGW	F10	-	-	-	-	-	•	-	-
383 384		Total 548		-	-	-	•	-	•	-	-
385	549	Miscellaneous Other	F10	_	-	_				-	_
386		CAGE/CAGW	F10	-	-	-	-	-		-	-
387											
388	550/551	Maint Supervision & Engineering									
389 390		CAGW SG	F10 F10		-	-	-	-	-	-	
391		Total 550	""	-	-	-		-		-	-
392											
393	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-
394 395	553	Maint of Generation & Elect Plant	F10								
396	555	CAGW	F10		-	-				-	-
397		Total 553	'''	-	-	-				-	-
398											
399	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-
400 401		CAGW Total 554	F10	-	-	•		-			
402		10ta 334									
403	Total Other I	Power Generation		-	-	-	-	-	-	-	-
404 405											
405								IDDL V			
406											
406 407							OTHER POWER SU	IPPLI			
407 408								IFFLI			
407 408 409	555	Purchased Power	F10	-	-	-	-	-	-	-	-
407 408 409 410	555	SG	F10	:	- -	: :		- - -	:	:	- - -
407 408 409	555			-	- - -	:	-	-	: :	- - -	
407 408 409 410 411 412 413	555 555NPC	SG SE Purchased Power-NPC	F10 F10	-	- - -	:	-	-	:	:	
407 408 409 410 411 412 413 414		SG SE Purchased Power-NPC CAGW	F10 F10 F30	:	-	:		:	:	-	
407 408 409 410 411 412 413 414 415		SG SE Purchased Power-NPC CAGW CAEW	F10 F10 F30 F30	:	-	-	-	:	:	:	
407 408 409 410 411 412 413 414		SG SE Purchased Power-NPC CAGW	F10 F10 F30	:	-	:		:		-	
407 408 409 410 411 412 413 414 415 416 417		SG SE Purchased Power-NPC CAGW CAEW DGP	F10 F10 F30 F30 F30	:		-		:		- : :	- - - -
407 408 409 410 411 412 413 414 415 416 417 418 419		SG SE Purchased Power-NPC CAGW CAEW DGP DGP	F10 F10 F30 F30 F30	:		-		:			· · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420	555NPC	SG SE Purchased Power-NPC CAGW CAEW DGP DGP Total 555	F10 F10 F30 F30 F30 F30	:		-		:			· · ·
407 408 409 410 411 412 413 414 415 416 417 418 419		SG SE Purchased Power-NPC CAGW CAEW DGP DGP	F10 F10 F30 F30 F30	:		-		:			· · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423	555NPC	SG SE Purchased Power-NPC CAGW CAEW DGP DGP Total 555	F10 F10 F30 F30 F30 F30	:		-		:			· · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424	555NPC 556	SG SE Purchased Power-NPC CAGW CAEW DGP Total 555 System Control & Load Dispatch	F10 F10 F30 F30 F30 F30	:		-		:			- - - - -
407 408 409 410 411 412 413 414 415 416 417 418 420 421 422 423 424 425	555NPC 556 557	SG SE Purchased Power-NPC CAGW CAEW DGP Total 555  System Control & Load Dispatch Other Expenses	F10 F10 F30 F30 F30 F30	:		-		:			· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 420 421 420 421 422 423 424 425 426	555NPC 556 557	SG SE Purchased Power-NPC CAGW CAEW DGP DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials	F10 F10 F30 F30 F30 F30 F10	:		-		:			· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 420 421 422 423 424 425	555NPC 556 557	SG SE Purchased Power-NPC CAGW CAEW DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro	F10 F10 F30 F30 F30 F30 F10	:		-		:			· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428	555NPC 556 557	SG SE Purchased Power-NPC CAGW CAEW DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10	:		-		:			· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428	555NPC 556 557	SG SE Purchased Power-NPC CAGW CAEW DGP DCP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Mid-C Contract Mid-C Contract	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10	:		-		:			· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428	555NPC 556 557	SG SE  Purchased Power-NPC CAGW CAEW DGP DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract Mid-C Contract Existing QF Contracts	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10 F10	:		-		:			· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428	555NPC 556 557	SG SE Purchased Power-NPC CAGW CAEW DGP DCP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Mid-C Contract Mid-C Contract	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10	:		-					· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 421 422 423 424 425 426 427 428 431 432 433 434	555NPC  556  557  Embedded C	SG SE Purchased Power-NPC CAGW CAEW DOP DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract Mid-C Contract Existing QF Contracts Existing QF Contracts	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10 F10	:		-					· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 431 433 434 435	555NPC  556  557  Embedded C	SG SE  Purchased Power-NPC CAGW CAEW DGP DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract Mid-C Contract Existing QF Contracts	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10 F10	:		-					· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 421 422 423 424 425 427 428 430 431 432 433 434 435 436	555NPC  556  557  Embedded O	SG SE  Purchased Power-NPC CAGW CAEW DGP DGP DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract Mid-C Contract Existing QF Contracts Existing QF Contracts Existing QF Contracts	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10 F10	:		-					
407 408 409 410 411 412 413 414 415 416 417 418 420 421 422 423 424 425 426 427 428 430 431 435 435 435 435 437	555NPC  556  557  Embedded O	SG SE Purchased Power-NPC CAGW CAEW DOP DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract Mid-C Contract Existing QF Contracts Existing QF Contracts	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10 F10	:		-					· · · ·
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 427 428 430 431 432 433 434 435 436 436	555NPC  556  557  Embedded O	SG SE  Purchased Power-NPC CAGW CAEW DGP DGP DGP Total 555  System Control & Load Dispatch Other Expenses  Cost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract Mid-C Contract Existing QF Contracts Existing QF Contracts Existing QF Contracts	F10 F10 F30 F30 F30 F30 F10 F10 F10 F10 F10 F10 F10	:		-					

439 440	Distribution	- METER - Unbundled						TRANSMISS	SION EXPENSE			
441 442	A	В	С		D	E	F	G	H Large General	I	J	к
443	FERC ACCT	<u>DESCRIPTION</u>	COSFactor		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
444 445	560	Operation Supervision & Eng	F12		-	-	-	-	-	-	-	-
446 447	561	Load Dispatching	F12		-	-	-	-	-	-	-	-
448 449	562	Station Expense	F12		-	-	-	-	-	-	-	-
450 451	563	Overhead Line Expense	F12		-	-	-	-	-	-	-	-
452 453	564	Underground Line Expense	F12		-	-	-	-	-	-	-	-
454 455	565	Transm of Electricity by Others	F12		-	-	-	-	-	-	-	-
456 457	565NPC	Transmission of Electricity by Others-NPC CAGW	F12									
458		SE	F12			-		-	-			
459		SE	F12		-		-		-	-		
460 461					•	-	-	-	•	-	-	-
462 463	566	Misc. Transmission Expense	F12		-	-	-	-	-	-	-	-
464 465	567	Rents - Transmission	F12		-	-	-	-	-	-	-	-
466 467	568	Maint Supervision & Engineering	F12		-	-	-	-	-	-	-	-
468 469	569	Maintenance of Structures	F12		-	-	-	-	-	-	-	-
470 471	570	Maint of Station Equipment	F12		-	-	-	-	-	-	-	-
472 473	571	Maintenance of Overhead Lines	F12		-	-	-	-	-	-	-	-
474 475	572	Maint of Underground Lines	F12		-	-	-	-	-	-	-	-
476 477	573	Maint of Misc Transmission Plant	F12		-	-	-	-	-	-	-	-
478 479 480 481	TOTAL TRAN	ISMISSION EXPENSE			-	-	-	-	-	-	-	-
482 483												
484 485												
486 487												
488 489												
490			1	I								

491 492	Distribution -	METER - Unbundled						DISTRIBUTI	ON EXPENSE			
493 494	Α	В	С		D	E	F	G	H Large General	1	J	к
495	FERC	PERCEIPTION	0005	Ju	shington	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54, 57
496	ACCT 580	<u>DESCRIPTION</u> Operation Supervision & Eng	COSFactor F131		1,228,545	Schedule 16 743,881	Schedule 24 185,882	Schedule 36 163,225	Schedule 48 60,882	Schedule 48 21,659	Schedule 40 46,228	6,789
497 498	581	Load Dispatching	F20		933,121	470,034	118,840	160,538	61,236	75,574	46,154	745
499 500	582	Station Expense	F120		611,530	313,241	79,198	106,986	40,809	40,042	30,758	496
501 502	583	Overhead Line Expenses	F132		342,496	208,534	47,669	51,510	19,648	-	14,809	326
503 504	584	Underground Line Expense	F133		-	-	-	=		-	-	-
505 506	585	Street Lighting & Signal Systems	F130		18,035	-	-	=		-	-	18,035
507 508	586	Meter Expenses	F127		239,163	161,547	42,122	18,388	2,553	1,601	12,951	-
509 510	587	Customer Installation Expenses	F20		1,427,832	719,231	181,845	245,651	93,701	115,640	70,624	1,139
511 512	588	Misc. Distribution Expenses	F131		72,594	43,956	10,984	9,645	3,597	1,280	2,732	401
513 514	589	Rents	F131		76,307	46,204	11,545	10,138	3,781	1,345	2,871	422
515 516	590	Maint Supervision & Engineering	F131		331,687	200,836	50,185	44,068	16,437	5,848	12,481	1,833
517 518	591	Maintenance of Structures	F119		93,892	47,296	11,958	16,154	6,162	7,604	4,644	75
519 520	592	Maint of Station Equipment	F120		686,930	351,862	88,962	120,177	45,840	44,979	34,551	557
521 522	593	Maintenance of Overhead Lines	F134		10,215,315	6,464,118	1,621,725	1,282,862	481,043	-	357,701	7,865
523 524	594	Maint of Underground Lines	F135		1,487,258	1,021,816	240,487	144,154	50,915	-	28,785	1,102
525 526	595	Maint of Line Transformers	F125		67,472	39,578	15,244	4,318	558	-	7,695	80
527 528	596	Maint of Street Lighting & Signals	F130		59,079	-	-	-	-	-	-	59,079
529 530	597	Maintenance of Meters	F127		13,950	9,423	2,457	1,073	149	93	755	-
531 532	598	Maint of Misc. Distribution Plant	F131		685,683	415,179	103,746	91,100	33,980	12,089	25,801	3,789
533 534 535	TOTAL DISTR	RIBUTION EXPENSE			18,590,890	11,256,736	2,812,849	2,469,987	921,290	327,755	699,540	102,732
536 537 538								CUSTOMER ACC	OUNTS EXPENSE			
539 540	901	Supervision	F136		-	-	-	-	-	-		-
541 542	902	Meter Reading Expense	F41		-	-	-	-	-	-	-	-
543 544	903	Customer Receipts & Collections	F42		-	-	-	-	-	-	-	-
545 546	904	Uncollectible Accounts	F80		-	-	-	-	-	-	-	-
547 548	905	Misc. Customer Accounts Exp	F136		-	_	_	=	-	-	-	<u> </u>
549 550	TOTAL CUST	OMER ACCOUNTS EXPENSE			-	-	-	=		-	-	-
551 552	Distribution -	- METER - Unbundled						CUSTOMER SE	RVICE EXPENSE			
553 554	A	В	С		D	E	F	G	н	ı	J	к
	FERC			Jui	shington	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting
555 556	<u>ACCT</u> 907	<u>DESCRIPTION</u> Supervision	COSFactor F40	No	rmalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
557 558	908	Customer Assistance	F40		-	-	-	-	-	-	-	-
559 560	909	Informational & Instructional Adv	F40		-	-	-	-	-	-	-	-
561 562	910	Misc. Customer Service	F40		-	-	-		-	-	-	
563 564	TOTAL CUST	OMER SERVICE EXPENSE			-	-	-	-	-	-	-	-
565 566												

						SALES EXP	ENSE			
911	Supervision	F40	-	-	-	-	-	-	-	
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	
913	Advertising Expense	F40	-	-	-	-	-	-	-	
916	Misc. Sales Expense	F40		-	-	-	-	-	-	
TOTAL S	SALES EXPENSE		-	-	-	-	-	-	-	
						ADMINISTRATION & GE	NERAL EXPENSE			
920	Administrative & General Salaries	F102D	-	-	-	-	-	-	-	
	Customer - System	F42	-	-	-	-	-	-	-	
	System Overheads	F102D	<del>_</del>	-	-	-	-	-	-	
	Administrative & General Salaries		-	-	-	-	-	-	-	
921	Office Supplies & expenses	F102D	-	-	-	-	-	-	-	
	Customer - System	F42	-	-	-	-	-		-	
	System Overheads	F102D		-	-	-	-	-	-	
	Office Supplies & expenses		-	-	-	-	-	-	-	
922	A&G Expenses Transferred	F102D	-	-	-	-	-	-	-	
923	Outside Services	F102D	_	_	_	_	_	_	_	
323	Customer - System	F42	-	-	-	-	-	-	-	
	System Overheads	F102D	-	-		-	-	-	-	
	JBG	F102D	-	-	-	-	-	-	-	
	System Overheads	F102D		-	-	-	-		-	
	Outside Services		-	-	-	-	-	-	-	
924	Property Insurance									
	S	F102D	-	-	-	-	-	-	-	
	CAGW	F102D	-	-	-	-	-	-	-	
	so	F102D	-	-	•	-	-	-	-	
925	Injuries & Damages	F102D	_			_		_		
020	Injuries & Damages	F102D	-	-	_	-	-	-	-	
	,	=								
926	Employee Pensions & Benefits	F138D	-	-	-	-	-	-	-	
927	Franchise Requirements	F102	-	-	-	-	-	-	-	
928	Regulatory Commission Expense	F141	_	_	_	-	_	_	_	
	Regulatory Expense	F141	-	-	-	-	-	-	-	
929	Dunlieste Cherren	F138D								
929	Duplicate Charges	F136D	-	•	-	•	-	•	-	
930	Misc General Expenses									
	Situs	F138D	-	-	-	-	-	-	-	
	Customer	F138D	-	-	-	-	-	-	-	
	Labor Labor	F138D F138D	-	-	-	-	-	-	-	
	Customer	F138D			-		-		-	
931	Rents	F102D								
			•	-	-	-	-	-	-	
935	Maintenance of General Plant	F108	-	-	-	-	-	-	-	
TOTAL A	ADMINISTRATIVE & GEN EXPENSE		-	-	-	-	-	-	-	
	O & M EXPENSE	1	18,590,890	11,256,736	2,812,849	2,469,987	921,290	327,755	699,540	10

Distribution -	METER - Unbundled					DEPRECIAT	ION EXPENSE			
Α	В	С	D	E	F	G	H Large General	1	J	к
FERC			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Are Lighting
ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54
03SP	Steam Depreciation	F10	-	-	-	-	-	-	-	
03NP	Nuclear Depreciation	F10	_	-	_	_	_		-	
	nacioni Doprociation									
03HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	
03OP	Other Generation Depreciation SG	F10 F10	-	-	-	-	-	•	•	
	CAGW	F10				-				
	CAGE	F10	-	-	-	-	-		-	
	SG	F10	-	-	-	-	-	-	-	
	CAGE	F10	-	-	-	-	-	-	-	
	Total 403OP		•	-	-	-	-	-	-	
03TP	Transmission Depreciation	F106	_	_	_	_	_	_	_	
	Transmission Depreciation	1100								
03	Distribution Depreciation									
	Land Rights	F118	20,793	11,397	2,882	3,893	1,485	-	1,119	
	Structures	F119 F120	149,789 2,268,474	75,452	19,077 293,784	25,770	9,830 151,380	12,131	7,409 114,098	
	Station Equip Poles & Towers	F120 F121	2,268,474 4.309.861	1,161,968 2.522.955	293,784 598.854	396,866 709.489	151,380 270.626	148,537	114,098 203.976	
	OH Conductors	F121	2,224,034	1,427,554	310,270	290,002	110,618		83,375	
	UG Conduit	F123	583,549	410,877	81,768	54,090	20,632		15,551	
	UG Conductor	F124	908,630	628,712	127,210	90,921	34,681	-	26,140	
	Line Transformer	F125	3,204,284	1,879,594	723,928	205,052	26,490	-	365,420	
	Services	F126	1,934,918	1,373,618	446,477	91,418	23,405			
	Meters	F127 F128	797,545 21,783	538,718	140,466	61,318	8,513	5,340	43,189	
	Inst Cust Premises Leased Property	F120	21,763	-	-	-	-			
	Street Lighting	F130	128,716	-	-	_	-		_	1
	Total Distribution Expense		16,552,377	10,030,844	2,744,716	1,928,821	657,661	166,009	860,277	1
03GP	General Depreciation									
	S	F107D	830,692	508,155	139,067	93,083	31,674	8,989	42,637	
	DGP	F105D	-	-	-	-	-	•	-	
	DGU SE	F105D F10		-	-	-	-	-	-	
	SE CN	F10 F42	:	:	:			-	:	
	SG/CAGW/CAGE	F105D	-	-	-		-		-	
	so	F102D	500,423	306,121	83,776	56,075	19,081	5,415	25,685	
	CAEW	F105D	-	-	-	-	-	-	-	
	JBG	F105D	-	-	-	-	-	•	-	
	JBE Total General Expense	F10	- 1,331,116	- 814,277	222,843	- 149,158	- 50,756	14,405	- 68,323	
	Total General Expense		1,331,110	014,277	222,043	149,150	50,756	14,405	66,323	
03GV0	General Vehicles	F105D	-	-	-	-	-	-	-	
03MP	Mining Depreciation	F10	-	-	-	-	-	-	-	
03EP	Experimental Plant Depreciation	F10		-	-	-	-	-	-	
OTAL DEPR	ECIATION EXPENSE		17,883,493	10,845,121	2,967,559	2,077,979	708,416	180,413	928,600	1
						AMORTIZAT	ION EXPENSE			
04CLG	Amort of LT Plant - Cap. Lease Gen									
-	S	F12	85,656	35,759	11,160	18,367	7,377	9,693	3,160	
	SG/CAGW	F10	-	-	-	-	-	-	-	
	SO BOUL	F102D	2,143	1,311	359	240	82	23	110	
	DGU CN	F10 F42		_	_		_	_	_	
	DGP	F10		-	-			-		
	SG	F10	0	0	0	0	0	0	0	
	Total Amort. Cap. Lease General	1 1	87,798	37,070	11,518	18,607	7,459	9,716	3,270	
	Total Amort. Oup. Lease General									

708 709	404IP	Amort of LT Plant - Intangible Plant									
710		S	F107D	111	68	19	12	4	1	6	1
711		SE	F10	-			_		-		-
712		SG	F105D	-	-	-	-		-	-	-
713		SO	F102D	795,737	486.772	133,215	89,166	30.341	8,611	40.843	6,788
714		CN	F42	-			-	-	· · ·	-	
715		SG-P	F10	-	-	-	-		-	-	-
716		SG-U	F10	-	-	-	-		-	-	-
717		DGP	F10	-	-	-	-		-	-	-
718		CAGE	F105D	-	-	-	-	-	_	-	-
719		CAGE	F105D	-	-	-	-		-	-	-
720		CAGW	F105D	-	-	-	-		-	-	-
721		CAGE	F105D	-	-	-	-	-	_	-	-
722		JBG	F105D	-	-	-	-	-	_	-	-
723		CAEW	F10	-	-	-	-	-	_	-	-
724		CAEE	F10	-	-	-	-	-	-	-	-
725		DGU	F10	-	-	-	-	-	_	-	-
726		Total Amort. Intangible Plant		795,848	486,840	133,233	89,179	30,346	8,612	40,849	6,789
727											
728	Distribution -	METER - Unbundled					AMORTIZATION EX	PENSE (continued)			
729											
730											
731	Α	В	C	D	E	F	G	н	I	J	K
								Large General			
				Washington		Small General	Large General	Service > 1,000	Large General	Agricultural	Street & Area
	FERC			Jurisdiction	Residential	Service	Service < 1,000 kW	kW	Dedicated Facilities	Pumping	Lighting
732	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
733	4040	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-
734											
735	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-
736											
737	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-
738											
739	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-
740											
741	407	Amort of Prop Losses, Unrec Plant,	F110	10,711,840	5,541,212	1,483,343	1,715,809	673,357	826,898	415,149	56,072
742											
743											
744	TOTAL AMOR	RTIZATION EXPENSE		11,595,487	6,065,122	1,628,095	1,823,594	711,162	845,226	459,268	63,020
745			1								

746 747 748							TAX OTHER	THAN INCOME			
749 750 751	408	Total Taxes Other Than Income	F101D	7,876,494	4,873,427	1,265,236	883,055	307,244	108,248	385,132	54,152
752 753 754							DEFER	RED ITC			
755 756 757	41140	Deferred I T C - Federal	F101D	-	-	-	-	-	-	-	-
758 759	41141	Deferred I T C - Idaho	F101D		-	-	-	-	-	-	<u> </u>
760 761	TOTAL DEFI	ERRED ITC		-	-	-	-	-	-	-	•
762 763 764							DEFERRED II	NCOME TAXES			
765 766 767	41010	Deferred Income Tax - Federal-DR	F101D	4,695,378	2,905,174	754,240	526,411	183,156	64,529	229,587	32,281
768 769	41011	Deferred Income Tax - State-DR	F101D	-	-	-	-	-	-	-	-
770 771	41110	Deferred Income Tax - Federal-CR	F101D	(8,913,522)	(5,515,068)	(1,431,819)	(999,318)	(347,696)	(122,500)	(435,839)	(61,282)
772 773	41111	Deferred Income Tax - State-CR	F101D		-		-		-	-	<u> </u>
774 775 776 777 778 779	TOTAL DEFI	ERRED INCOME TAXES		(4,218,143)	(2,609,894)	(677,579)	(472,907)	(164,540)	(57,971)	(206,252)	(29,000)
780 781	40911	State Income Taxes	F101D	-	-	-	-	-	-	-	-
782 783	40910	Federal Income Tax	F101D	3,704,451	2,292,057	595,063	415,316	144,502	50,911	181,134	25,469
784 785 786	TOTAL OPE	RATING EXPENSES		55,432,674	32,722,570	8,591,223	7,197,024	2,628,075	1,454,583	2,447,423	391,776
787 788 789	Distribution	- METER - Unbundled					STEAM GENE	RATION PLANT			
790	Α	В	С	D	E	F	G	H Large General	I	J	к
791	FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
792	310	Land and Land Rights	F10 F10	-	-	-	-	-	-	-	-
793 794		JBG	F10	-	-	-	-	-	-	-	-
795 796		Total 310		-	-	-	-	-	-	-	-
797	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-
798 799		JBG	F10 F10	-	-	-	-	-	-	-	-
800		Total 311		-	-	•	-	•	-	-	-

801 802 803 804 805 806 807 808 809 810 811 812 813	312 314 315	Boiler Plant Equipment SG S CAGW JBG Total 312  Turbogenerator Units JBG Total 314  Accessory Electric Equipment	F10 F10 F10 F10 F10 F10 F10 F10	- - - - - - - - - -							
816 817		JBG Total 316	F10	-	-	-	-	-	-	-	- -
818 819 821 822 823 824 825 826	316 S00	Misc Power Plant Equipment  JBG Total 316  Unclassified Steam Plant - Acct 300	F10 F10 F10 F10	- - - -	: : : :	:	: : : :	- - - -	:	: : : :	-
827 828 829 830 831 832 833	Total Steam (	Generation Plant			-		- NUCLEAR GENERATI	- ON	-	-	-
834 835	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-
836	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-
837 838	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-
839 840	323	Turbogenerator Units	F10		-	-	-	-	-	-	-
841 842	324	Land and Land Rights	F10	_	-	-	-	-	-	-	-
843 844	325	Misc. Power Plant Equipment	F10	-	-	-	-		-	-	-
845 846	N00	Unclassified Nuclear Plt - Acct 300	F10		-	-	-		_		
847 848 849	Total Nuclear	r Generation Plant		-	-	-	-	-	-	-	-
850 851 852 853							HYDRAULIC GENERATION	PLANT			
854 855	330	Land and Land Rights	F10	-	-	•	-	-	-	-	-
856 857	331	Structures and Improvements	F10	-	-		-	-	-		-
858	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-		-
859 860 861	333	Water Wheel, Turbines, & Generators	F10	-	-	•	-	-	-	-	-
862	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-
863 864	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-
865 866	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-
867 868 869	Н00	Unclassified Hydro Plant - Acct 300	F10		-	-	-	-	-	-	
869 870 871	Total Hydrau	lic Plant		-	-	-	-	-	-	-	-

872		- METER - Unbundled		_	_	_	_		_		
873	Α	В	С	D	E	F	G	H Large General	I	J	К
	FERC			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting
874 875 876	340 ACCT	<u>DESCRIPTION</u> Land and Land Rights  Total 340	COSFactor F10	Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48 - -	Schedule 48	Schedule 40	Sch. 15, 51-54, 57 - -
877 878 879 880	341	Structures and Improvements Total 341	F10	-	- -	- -	-	-	-	- -	- -
881 882 883	342	Fuel Holders, Producers & Access Total 342	F10	:	:	:	-	:	:	:	:
884 885 886	343	Prime Movers Total 343	F10	:	-	:	:	-		:	- -
887 888 889	344	Generators Total 344	F10	-	-	-	-	-	-		: :
890 891 892	345	Accessory Electric Plant Total 345	F10	:	-	-	:	-	:	-	- -
893 894	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-
895 896	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	<del>-</del>
897 898 899	Total Other (	Generation Plant		-	-	-	-	-	-	-	-
900 901	103	Experimental Plant	F10	-		-	-	-	-	-	-
902 903 904	TOTAL GEN	ERATION PLANT		-	<u>-</u>	<u>-</u>	-	- SSION PLANT	<u>-</u>	-	-
905	350	Land and Land Rights					IKANSMI	SSION PLANT			
906 907		Demand Direct Assigned	F12 A	- <u> </u>					<del>-</del>		
908 909	352	Structures and Improvements		-	•	-	-	-	-	-	-
910 911		Demand Direct Assigned	F12 A	- <u> </u>					<del>-</del>		
912 913	353	Station Equipment		-	•	-	-	-	-	-	-
914 915 916		Demand Direct Assigned	F12 A				<del></del>	<u> </u>	<u>-</u>		<del></del>
917 918	354	Towers and Fixtures Demand	F12	-		<u>-</u>	_	-	-		-
919 920		Direct Assigned	Α		<del></del>	<del></del>	<del></del>	<del></del>	= =====================================	<del></del>	<del></del>
921 922	355	Poles and Fixtures Demand	F12	-	-	-	-	-	-	-	-
923 924		Direct Assigned	A		<del></del>		<del></del>	<del></del>		<del></del>	
925 926 927	356	Overhead Conductors  Demand  Direct Assigned	F12 A					<u> </u>			<u>.</u>
928 929 930 931	357	Underground Conduit Demand Direct Assigned	F12 A		:	-	:	:		-	:
932 933	358	Underground Conductors			-	-		-	-	-	
934 935 936		Demand Direct Assigned	F12 A			<del></del>		<u> </u>	<u> </u>		<u> </u>
937 938 939 940	359	Roads and Trails Demand Direct Assigned	F12 A	·	-	-	<u>.</u>	<u>-</u>	- -		
941 942 943	T00 TS0	Unclassified Trans Plant - Acct 300 Unclassified Trans Sub - Acct 300	F10 F10			<u>.</u>	-	-		<u>-</u>	<u> </u>
944 945	TOTAL TRAI	NSMISSION PLANT		-	-	-	-	-	-	-	-

	- METER - Unbundled							TION PLANT			
Α	В	c		D	E	F	G	Н .	I	J	К
				Washington		Small General	Large General	Large General Service > 1,000	Large General	Agricultural	Street & Area
FERC				Jurisdiction	Residential	Service	Service < 1.000 kW	kW	Dedicated Facilities	Pumping	Lighting
ACCT	DESCRIPTION	COSFactor		Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	<u>BEOGRIF HON</u>		-		Concuano 10	001104410 2-1	001104410 00	001104410-10	00.104410 40	001104410 40	00 10, 01 04, 01
360	Land and Land Rights										
	Demand Primary	F20A		2,253,569	1,235,214	312,303	421,883	160,922	-	121,290	1,957
	Assigned	A	1.00	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	<del>.</del>	<del></del>	<del></del>
				2,253,569	1,235,214	312,303	421,883	160,922	-	121,290	1,957
361	Structures and Improvements Demand Primary	F20		9,139,025	4,603,534	1,163,924	1,572,321	599,744	740,172	452,038	7,292
	Assigned	A	1.00	9,139,025	4,603,534	1,163,924	1,572,321	399,744	740,172	452,036	1,292
	7.001g.104	"		9.139.025	4,603,534	1,163,924	1,572,321	599.744	740,172	452.038	7.292
362	Station Equipment			.,,	******	,	,- ,-	,	•	,,,,,	,
	Demand Primary	F20A		86,835,708	47,595,912	12,033,809	16,256,222	6,200,747	-	4,673,623	75,395
	Assigned	A	1.00	6.084.299		<u>-</u>	<del>.</del>		6.084.299		
				92,920,006	47,595,912	12,033,809	16,256,222	6,200,747	6,084,299	4,673,623	75,395
364	Poles, Towers & Fixtures Demand Primary	F20A	1.00	444 005 000	60 700 000	45.050.440	04 445 070	0.400.700		0.450.050	00.004
	Demand Primary  Demand Secondary	F20A	1.00	114,395,926 15,695,658	62,702,068 13,452,400	15,853,140 2,223,043	21,415,679	8,168,762	-	6,156,953 -	99,324 20,216
	Assigned	A	1.00	15,095,050	13,452,400	2,223,043	-	-	-		20,210
	7.001g.104	"		130.091.585	76,154,468	18,076,184	21,415,679	8,168,762	-	6,156,953	119,540
365	Overhead Conductors			,	., . ,	.,,	, ,,	.,,		.,,	.,.
	Demand Primary	F20A	1.00	64,432,326	35,316,293	8,929,118	12,062,160	4,600,971	-	3,467,840	55,943
	Demand Secondary	F22	1.00	28,072,583	24,060,386	3,976,040	-	-	-	-	36,157
	Assigned	A	1.00	·		<u>:</u>		:	<del></del>		:
				92,504,909	59,376,680	12,905,158	12,062,160	4,600,971	-	3,467,840	92,100
366	Underground Conduit  Demand Primary	F20A	1.00	12.438.381	6,817,657	1,723,727	2,328,548	888,197		669,452	10.800
	Demand Secondary	F20A F22	1.00	12,430,361	10,870,324	1,796,349	2,320,540	000,197	-	009,432	16,335
	Assigned	122 A	1.00	12,000,000	10,070,024	1,730,043		-		-	-
				25,121,389	17,687,981	3,520,076	2,328,548	888,197		669,452	27,135
367	Underground Conductors							•		·	·
	Demand Primary	F20A	1.00	21,665,807	11,875,343	3,002,476	4,055,983	1,547,108	-	1,166,085	18,811
	Demand Secondary	F22	1.00	18,868,061	16,171,395	2,672,364	-	-	-	-	24,301
	Assigned	A	1.00	<u> </u>		<del></del>			<del></del>		43,113
368	Line Townstown			40,533,867	28,046,738	5,674,841	4,055,983	1,547,108	-	1,166,085	43,113
368	Line Transformers Demand Secondary	F21		134,087,822	78,654,269	30,293,788	8,580,698	1,108,531	_	15,291,531	159,006
	Assigned	12.1	1.00	-	70,004,200	-	0,000,000	-		-	100,000
				134,087,822	78,654,269	30,293,788	8,580,698	1,108,531		15,291,531	159,006
369	Services										·
	Customer	F70		81,454,395	57,825,295	18,795,394	3,848,426	985,279	-	-	-
	Assigned	A	1.00	·	<del>-</del>	<del>-</del>	<del>-</del>	<del></del>	<del>-</del>		
370	Mata			81,454,395	57,825,295	18,795,394	3,848,426	985,279	-	-	-
370	Meters Customer	F60A		16,436,147	11,176,960	2,914,304	1,272,192	176,629	_	896,061	_
	Assigned	A	1.00	110,789	11,170,500	2,514,504	1,272,102	170,023	110,789	-	
	7.00.g.100			16,546,936	11,176,960	2,914,304	1,272,192	176,629	110,789	896,061	
371	Install on Customers' Premises			.,,			, , ,	.,	,	,	
	Demand Primary	F20	1.00	-	-	-	-	-	-	-	-
	Demand Secondary	F22	1.00	-	-	-	-	-	-	-	-
	Assigned	A	1.00	567,697		<u>:</u>		:	<del></del>		567,697
				567,697	-	-	-	-	-	-	567,697
372	Leased Property Demand Primary	F20									
	Demand Secondary	F20	-	-	-	•	•	-	-	-	-
	Assigned	A	_		-			-		-	
373	Street Lights	A	1.00	4,359,303	<u>-</u>				<del>-</del>		4,359,303
D00	Unclassified Dist Plant - Acct 300	F22		11,302,326	9,686,972	1,600,797	-	-	-	-	14,557
DS0	Unclassified Dist Sub - Acct 300	F20	-	640,882,829	202.044.000	407 200 570	71,814,112	24,436,891	6,935,259	32,894,874	5,467,094
IUIALDISI	RIBUTION PLANT	1		040,882,829	392,044,023	107,290,576	/1,814,112	<b>∠</b> 4,436,891	ნ,ყან,∠59	32,894,874	5,467,094

1012 1013	Distribution -	- METER - Unbundled					GENERA	AL PLANT			
1013	A	В	С	D	E	F	G	H Larra Canaral	1	J	K
1015	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1016	389	Land and Land Rights									
1017		S	F107D	783,433	479,245	131,155	87,788	29,872	8,478	40,212	6,683
1018		CN	F42	-	-	-	-	-	-	-	-
1019 1020		DGU SG	F105D F105D		-	-	•	-	-	-	•
1020		CAGW	F105D	1	•	-	•	-	-	-	•
1022		CAGE	F105D			-		-	_	-	
1023		SO	F102D	150,615	92,135	25,215	16,877	5,743	1,630	7,731	1,285
1024		Total Land & Land Rights		934,048		156,370	104,665	35,615	10,108	47,942	7,968
1025											
1026	390	Structures and Improvements									
1027 1028		S CAEE	F107D F105D	10,191,214	6,234,220	1,706,117	1,141,976	388,591	110,283	523,089	86,937
1028		SE	F105D	1	-	-			-		
1030		CN	F42		-	-		-		-	
1031		SG/CAGE/CAGW	F105D	_	-	-		-	-	-	
1032		CAGW	F105D	-	-	-	-	-	-	-	-
1033		CAGE	F105D	-	-	-	-	-	-	-	
1034		JBG	F105D	-	-	-	-	-	-	-	-
1035		so	F102D	2,135,625	1,306,415	357,526	239,307	81,431	23,110	109,616	18,218
1036 1037 1038		Total Structures and Improvements		12,326,839	7,540,635	2,063,643	1,381,284	470,023	133,394	632,705	105,155
1039	391	Office Furniture & Equipment									
1040		S	F107D	308,153	188,505	51,588	34,530	11,750	3,335	15,817	2,629
1041		DGP	F105D	-	-	-	-	-	-	-	•
1042 1043		DGU	F105D	-	-	-	-	-	-	-	-
1043		CN SG	F42 F105D	-	-	-	•	-	-	-	•
1044		SE	F10	1							
1046		SO SO	F102D	1,463,608	895,325	245,023	164,005	55,807	15,838	75,123	12,485
1047		CAGW	F105D	· · · -	· -	· -	· -	· -	· -	· -	· -
1048		CAGE	F105D	-	-	-	-	-	-	-	
1049		JBG	F105D	-	-	-	-	-	-	-	-
1050		JBE	F10	-	-	-	-	-	-	-	•
1051 1052		CAEE CAGE	F105D F105D		-	-	-	-	-	-	•
1052		CAGE	F105D	1							
1054 1055		Total Office Furniture & Equipment		1,771,761	1,083,831	296,612	198,535	67,557	19,173	90,940	15,114
1056	392	Transportation Equipment									
1057		S	F107D	4,535,971		759,370	508,278	172,957	49,086	232,820	38,694
1058 1059		SO SG	F102D F105D	134,885	82,512	22,581	15,115	5,143	1,460 -	6,923	1,151 -
1060		CN	F42	1		-					-
1061		DGU	F105D	_	_	-	_	_	<u>-</u>	_	_
1062		SE	F10	-	-	-	-	-	-	-	-
1063		DGP	F105D	-	-	-	-	-	-	-	-
1064		CAGW	F105D	-	-	-	-	-	-	-	•
1065 1066		CAGE JBG	F105D F105D	-	-	-	-	-	-	-	-
1066		CAEW	F105D	1	-	-	-	-	-	-	•
1068		CAEE	F105D	1	-	-		-	<u> </u>		
1069		CAGE	F105D	_	-	-	-	-	_	-	
1070		CAGE	F10	-	-	-	-	-	-	-	-
1071 1072		Total Transportation Equipment		4,670,856	2,857,279	781,951	523,393	178,100	50,545	239,743	39,845
1073	393	Stores Equipment	l	1			_				
1074		S DCD	F107D	497,182	304,138	83,233	55,712	18,958	5,380	25,519	4,241
1075 1076		DGP DGU	F105D F105D	1	•	-	-	-	•	-	
1076		SO	F105D	4,317	- 7 2,641	723	484	165	47	222	37
1078		SG	F105D	-	-,541	-	-	-		-	-
1079		CAGW	F105D	-	-	-	-	-	-	-	-
1080		CAGE	F105D	-	-	-	-	-	-	-	-
1081		JBG CACE	F105D	1	-	-	-	-	-	-	-
1082 1083		CAGE Total Stores Equipment	F105D	501,499	306,779	83,956	- 56,195	- 19,122	5,427	- 25,741	- 4,278
1003		.o stores Equipment	1	1 301,495	. 500,779	03,300	50,195	13,122	5,427	20,141	4,210

1084 1085	394 Tools, Shop & Garage Equipment									
1085 1086	394 Tools, Shop & Garage Equipment S	F107D	1,958,917	1,198,319	327,944	219,506	74,694	21,198	100,546	16,711
1087	DGP	F105D	-	-	-	-	-	-	-	-
1088	SG	F105D	-	-	-	-	-	-	-	-
1089	SO	F102D	36,300	22,206	6,077	4,068	1,384	393	1,863	310
1090 1091	SE DGU	F10 F105D	_	-	-	-				-
1091	CAGW	F105D	]	-		-	-	-	-	•
1093	CAGE	F105D	-	-	-	-	-	-	-	
1094	JBG	F105D	-	-	-	-	-	-	-	-
1095	CAEW	F105D	-	-	-	-	-	-	-	-
1096	CAEE	F105D	-	-	-	-	:	-		
1097 1098	CAGE CAGE	F105D F102D	-	-	-	-	-	-	-	•
1098	Total Tools, Shop & Garage Equipment	FIUZD	1,995,217	1,220,524	334,021	223,574	76,078	21,591	102,409	17,020
1100	,, <u>-</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,,	,	,	,	,,	112,111	,
1101	395 Laboratory Equipment									
1102	S	F107D	1,027,202	628,365	171,964	115,103	39,167	11,116	52,724	8,763
1103 1104	DGP DGU	F105D F105D	-	-	-	-	-	-	-	-
1105	SO SO	F103D	102,046	62,424	17,084	11,435	3,891	1,104	5,238	871
1106	SE	F10	-	-	-	,	-	-	-	-
1107	SG	F105D	-	-	-	-	-	-	-	-
1108	CAGW	F105D	-	-	-	-	-	-	-	-
1109 1110	CAGE JBG	F105D F105D	-	-	-	-	-	-	-	•
1110 1111	CAEW	F105D F105D	-	•	-	•	-	-	-	•
1112	CAEE	F105D	]		-		-			-
1113	CAGE	F105D	_	-	-	-	-	-	-	
1114	CAGE	F102D	-	-	-	-	-	-	-	-
1115	Total Laboratory Equipment		1,129,247	690,789	189,048	126,538	43,058	12,220	57,961	9,633
1116 1117	396 Power Operated Equipment									
1118	S	F107D	6,835,148	4,181,231	1,144,276	765,912	260,624	73,966	350,831	58,308
1119	DGP	F105D	-	-	-	-	,	,	-	-
1120	DGU	F105D	-	-	-	-	-	-	-	
1121	SO OF	F102D	84,528	51,708	14,151	9,472	3,223	915	4,339	721
1122 1123	SE SG	F10 F105D	-	•	-	•		-	-	-
1123	CAGW	F105D		-				-		-
1125	CAGE	F105D	_	-			-	_	-	
1126	JBG	F105D	-	-	-	-	-	-	-	-
1127	CAEW	F105D	-	-	-	-	-	-	-	-
1128 1129	CAEE	F105D	-	-	-	-	-	-	-	-
1129	CAGE CAGE	F105D F102D	-	-	-	-	-	-	-	•
1131	Total Power Operated Equipment	11025	6,919,675	4,232,938	1,158,427	775,384	263,848	74,881	355,169	59,029
1132	4. P		.,,	, . ,	, ,	.,		***	,	
1133	397 Communication Equipment									
1134 1135	S SGP	F107D F105D	10,659,582	6,520,732	1,784,527	1,194,459	406,450	115,352	547,129	90,932
1135	SGU	F105D	_	-	-	-	-	•	-	- -
1137	SO	F102D	2,794,686	1,709,579	467,860	313,158	106,561	30,242	143,444	23,840
1138	CN	F42	-	-	-	-	-	-		-
1139	SG/CAGE/CAGW	F105D	-	-	-	-	-	-	-	-
1140 1141	SE JBG	F10 F105D	-	-	-	-	-	-	-	-
1141	CAGE	F105D	-	-	-	-	-	-	-	•
1143	CAGE	F105D								
1144	Total Communication Equipment		13,454,267	8,230,311	2,252,387	1,507,618	513,012	145,594	690,573	114,773
1145										
1146 1147	Distribution - METER - Unbundled					GENERA	AL PLANT			
1147	A B	С	D	E	F	G	н	1	J	к
			_	-	•	•	Large General	•	•	••
			Washington		Small General	Large General	Service > 1,000	Large General	Agricultural	Street & Area
	FERC		Jurisdiction	Residential	Service	Service < 1,000 kW	kW	Dedicated Facilities	Pumping	Lighting
1149 1150	ACCT DESCRIPTION 398 Misc. Equipment	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	Sch. 15, 51-54, 57
1151	S S	F107D	134,569	82,319	22,528	15,079	5,131	1,456	6,907	1,148
1152	SGP	F105D	-	-	-	•	-	-	-	-
1153	SGU	F105D	-	-	-	-	-	-	-	-
1155	CN SO	F42		- 24.742	- 6 700	-	4 540	-	- 2.74	-
1155 1156	SO SE	F102D F10	40,399	24,713	6,763	4,527	1,540	437	2,074	345
1157	SG	F105D	]		-				-	
1158	JBG	F105D	-	-	-	-	-		-	-
1159	Total Misc. Equipment	I	174,968	107,032	29,291	19,606	6,672	1,893	8,981	1,493

1616   2016												
1982   WIGO Capital Lases	1160											
					-	-	-	-	-	-	-	-
1946   1946		399L			-	-	-	-	-	-	-	-
1906     1907     1908     1908     1908     1908     1908   19			Remove Capital Lease	F10	-	-	-	-	-	-	-	-
1419	1164											
1986   Fig.		390L	General Capital Lease									
Fig.	1166		S	F10	-	-	-	-	-	-	-	-
Pare	1167		SG	F10	-	-	-	-	-	-	-	-
1972	1168		SO-U	F10	-	-	-	-		-	-	-
1972												
1972   Section	1170		Remove Capital Lease		-	-	-	-		-	-	-
	1171											
1171   1172   1173   1174   1174   1174   1174   1174   1174   1174   1174   1175   1174   1174   1174   1174   1174   1174   1175   1174	1172	392L	General Vehicles Capital Lease	F10	-	-	-	-		-	-	-
175	1173		Remove Capital Lease	F10	-	-	-	-		-	-	-
175	1174		·									
1717   1718		G00	Unclassified Gen Plant - Acct 300	F102D	1.318.649	806.651	220.756	147,761	50.280	14.270	67.683	11,249
1719   1719   1710	1176	GV0	Unclassified Gen Veh - Acct 300	F102D								
1719   1719   1710	1177											
1150		TOTAL GE	NERAL PLANT		45.197.028	27.648.150	7.566.461	5.064.552	1.723.365	489.096	2.319.848	385.556
1181   1182   1183   1184   1182   1184   1182   1184   1182   1184   1182   1184   1182   1184   1182   1184   1182   1184					-, -, -	,,	,,	.,,	, .,		,,.	
1181												
1182												
1194   301								INTANGIBL	EPLANT			
1184   301   Organization												
1188		301	Organization									
Fig. 20				F107D	-		_	_		-	_	_
197   SGICAGEICAGW   F105D					-		_	_		-	_	_
1188					_		_			_		
1198					_		_			_		
Franchise & Consent			Total organization									
191   S		302	Franchica & Concent									
1912   SGICAGECAGW		502		F107D	_	_	_	_	_	_	_	_
1193						_			_			
Total Franchise & Consent   FloSD					_	_	_	_	_	_	_	_
Total Franchise & Consent  196 197 303 Miscellaneous Intangible Plant 198 SG/CAGW F105D SCI						_			_			
1196 1197     303 Miscellaneous Intangible Plant 1198				11005		_			_			
197   303   Miscellaneous intangible Plant			Total Francisca a Consent									
1188   S		202	Miscallaneous Intangible Plant									
199   SG/CAGW		505		F107D	1 812 971	1 109 039	303 510	203 152	69 129	19.619	93.055	15.466
1200   SO					1,012,371	1,103,003		200,102	00,120	13,013		
1201   SE					11 221 227	6 970 422		1 250 515	429 247	121 529		
F42					11,231,221	0,070,422	1,000,220	1,200,010	420,241		J10,410	
1203   DGU					-	•	-	•	•		•	
1204   DGP					-				-			
1205   JBG					-		-	•	•	-	•	•
1206					-	•	-	•	•	-	•	•
1207 1208 100 Unclass Intangible Plant - Acct 300 F102D 1210 1210 1211 1212 1213 10TAL ELECTRIC PLANT IN SERVICE F102D F				11005	12 044 199	7 070 464	2 192 727	1 461 667		141 157		111 274
1208 100 Unclass Intangible Plant - Acct 300 F102D			Total Miscellaneous Intaligible Flant		13,044,130	7,373,401	2,103,737	1,401,007	431,310	141,137	003,323	111,274
1209 1210 TOTAL INTANGIBLE PLANT 1211 1212 1213 TOTAL ELECTRIC PLANT IN SERVICE 1214 1215 1216 1217 1218 1219 1219 1210 1210 1211 1211 1211 1211		100	Unclose Intensible Plant Aget 200	E402D								
1210 TOTAL INTANGIBLE PLANT 1211 1212 1213 TOTAL ELECTRIC PLANT IN SERVICE 1214 1214 1214 1214 1214 1214 1215 13,044,198 7,979,461 2,183,737 1,461,667 497,376 141,157 669,525 111,274 11,040,775 78,340,332 26,657,631 7,565,512 35,884,247 5,963,924 1214		100	Onciass intangible Flant - Acct 500	FIVED	<del>-</del>	-	•	•	•	•	-	
1211 1212 1213 TOTAL ELECTRIC PLANT IN SERVICE 699,124,055 427,671,634 117,040,775 78,340,332 26,657,631 7,565,512 35,884,247 5,963,924 1214		TOTAL INT	ANOIDI E DI ANT		40.044.400	7 070 404	0.400.707	4 404 007	407.070	444.457	000 505	444.074
1212 1213 TOTAL ELECTRIC PLANT IN SERVICE 699,124,055 427,671,634 117,040,775 78,340,332 26,657,631 7,565,512 35,884,247 5,963,924		IOIALINI	ANGIDLE FLANT		13,044,198	7,979,461	2,183,/3/	1,461,667	497,376	141,15/	669,525	111,2/4
1213 TOTAL ELECTRIC PLANT IN SERVICE 699,124,055 427,671,634 117,040,775 78,340,332 26,657,631 7,565,512 35,884,247 5,963,924												
1214		TOTAL CL	ECTRIC DI ANT IN CERVICE		600 424 055	407 674 624	117 040 775	70 240 200	26 657 624	7 505 540	25 004 247	E 062 CC4
		IOIAL ELI	ECIRIO PLANT IN SERVICE		699,124,055	421,011,034	117,040,775	78,340,332	∠0,05/,031	7,505,512	35,884,247	5,963,924
1215												
	1215											

		- METER - Unbundled	1 1				MISC E	ATE BASE			
1216 1217	DISTRIBUTION -										
1218	Α	В	С	D Washington	E	F Small General	G Large General	H Large General Service > 1,000	l Large General	J Agricultural	K Street & Area
1219 1220	FERC ACCT 105	<u>DESCRIPTION</u> Plant Held For Future Use	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	kW Schedule 48	Dedicated Facilities Schedule 48	Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
1221		S	F20	-		-		-		-	
1222		SG	F10	-	-	-	-	-	-	-	-
1223		SG	F10	-	-	-	-	-	-	-	•
1224		SG	F10	-	-	-	-	-	-	-	-
1225 1226		SE SG	F10 F10		-	-	-		-	-	-
1227		SG	F10	-	-	-	-	-		-	-
1228		CAGE	F102	-	-	-	-	-	-		
1229		CAEW	F102	-	-	-	-	-	-		•
1230		CAEE	F102	-	-	-	-	-	-	-	-
1231 1232		Total Plant Held For Future Use		-	-	-	-	-	-	•	-
1233 1234 1235	114	Electric Plant Acquisition Adjust  Accum Provision for Asset Acquisition Adjustments	F10 F10	-	-	-	-	-	-	-	-
1236 1237	128	Pensions	F102D	-				-		-	-
1238 1239	124	Weatherization	F10	-	-	-	-	-	-	_	-
1240											
1241	151	Fuel Stock SE	F10 F10	-	-	-	-	-	-	-	-
1242 1243		SE CAEW	F10 F10	-	-	-	•	-	•	-	-
1244		CAEE	F10	-							
1245		JBE	F10	-	-	-	-	-	-	-	-
1246		CAEE	F10	-	-	-	-	-	-	-	-
1247 1248		CAEE Total Fuel Stock	F10	-	-	-		-	-	-	-
1249 1250 1251	152	Fuel Stock - Undistributed	F10	-	-	-	-	-	-	-	-
1252 1253	25316	DG&T Working Capital Deposit	F10	-	-	-	-	-	-	-	-
1254 1255	25317	DG&T Working Capital Deposit	F10	-	-	-	-	-	-	-	-
1256 1257	25319	Provo Working Capital Deposit	F10	-	-	-	-	-	-	-	-
1258 1259	154	Materials and Supplies SG	F102D F102D	-	-	-	-	-	•	•	•
1260		SE	F102D			-	:	-			
1261		SO	F102D	-	-	-	-	-	-		
1262		SNPPS	F102D	-	-	-	-	-	-	-	-
1263		SNPPH	F102D		٠.				• •		• .
1264 1265		SNPD SNPT	F102D F102D	0	0	0	0	0	0	0	0
1266		DGU	F102D	-							
1267		DGP	F102D	-	-	-	-	-	-	-	-
1268		JBE	F10	-	-	-	-	-	-	-	-
1269 1270		SNPP CAGW	F102D F102D	-	-	-	-	-	-	-	-
1270		CAGE	F102D			-					-
1272		JBG	F10	-	-	-	-		-		
1273		CAEW	F102D	-	-	-	-	-	-		•
1274		CAEE	F102D	-	-	-	-	-	-	-	•
1275 1276		CAGE Total Materials and Supplies	F102D	- 0	- 0	- 0		. 0	- 0	- 0	- 0
1276		Total Materials and Supplies		U	U	U	·	U	U	U	U
1278 1279	163	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-
1280 1281	25318	Provo Working Capital Deposit	F102D	-	-	-	-	-	-	-	-
1282	165	Prepayments	F102D	-	-	-	-	-	-	-	-
1283		GPS	F42	•	-	-	-	-	-	-	-
1284 1285		SG SE	F102D F102D	-	-	-	-	-	-	-	-
1286		SO SO	F102D	0	- 0	- 0			- 0	- 0	0
1287		Total Prepayments		0	0	0			0	0	0

Mile												
Second   File   File												
Color		182			-	-	-	-	-	-	-	-
CACE					-	-	-	-	-	-	-	-
Column					-	-	-	-	-	-	-	-
1-10					-	-	-	-	-	-	-	•
Second					-	-	-	-	-	-	-	•
Column					· -	-	•	-	-	-	•	•
CAME					· ·	•	-	-	•	-	-	•
150   150					· -	-	•	-	-	-	•	•
Total Michigan California Association   FISCO   FISC					1							
Second   S				11025			_					
1981   Marco Bacher   Price   Price			Total mise Regulatory Assets		_							
CARPY		186	Misc Deferred Debits	F102D	_	_	_	_		_	_	
CARE					_	_	_	_	_	_	_	
1906   1907   1908   1909					<u> -</u>	_	-	-	_	-	-	
1906					<u> -</u>	_	-	-	_	<del>-</del>	-	
Section					<u> -</u>	_	-	-	_	<del>-</del>	-	
Section   Property					_	-		-	-	-	-	-
CAGE	1307		CAGW	F102D	-	-	-	-	-	-	-	-
CAE   F100   F			CAGE	F102D	-	-	-	-	-	_	-	-
Bill   Field   Field			CAEW	F102D	-	-	-	-	-	_	-	-
Second Second Market Deliver			CAEE	F102D	-	-	-	-	-	-	-	-
Trout Miss Centered Decks   F137D			JBE	F102D	-	-	-	-	-	-	-	-
Trout Miss Centered Decks   F137D				F102D	-	-	-	-	-	-	-	-
Communication   Processing Cognitation   Pro			Total Misc Deferred Debits		-	-	-	-	-	-	-	-
1317   OWC   Other Working Capital   F1370												
1317   OWC   Ohu-Working Capital   F1370		CWC	Cash Working Capital	F137D	-	-	-	-	-	-	-	-
Total Other Working Capital												
1322   Nuclear Plant   F10		OWC	Other Working Capital	F137D	-	-	•	-	-	-	-	•
1822   Nuclear Plant   File			Total Other Working Capital		-	-	-	-	-	-	-	-
1322   1869   Misc Deferred Debits Trojan   F10				=								
1323   1899   Misc Deferred Debits Project   1324   Impact House, Albert Section   Author		18222	Nuclear Plant	F10	-	-	-	-	-	-	-	•
Impact Housing - Notes Receivable   F10		1060	Mice Deferred Debits Trains	E40								
141	1322	1003	wisc belefted bebits-frojan	""	· ·	•	-	-	-	-	-	•
TOTAL RATE RASE ADDITIONS   PRINCIPLE   Control   Principle   Pr		141	Impact Housing Notes Passivable	E10								
1327			F BASE ADDITIONS	""		- 0		- 0	- 0	- 0	- 0	
	1326	TOTALITATE	E BAGE ADDITIONS			•	•	· ·	•	ŭ	•	•
1328		Distribution	- METER - Unbundled									
FRC		Diotribution	METER ORDANAIO									
FERC   DESCRIPTION   COSFactor   Pumping   Manifington   Pumping   Manifington   Pumping   Schedule 18   Service - 1,000 km   Service												
FERC   PERC		Α	В	С	D	E	F	G	н	ı	J	К
ACCT   DESCRIPTION   COSFactor   Normalized   Schedule 24   Schedule 36   Schedule 48   Schedule 48   Schedule 40   Sch. 15, 15-45, 47		Α	В	С	D	E	F	G		1	J	κ
1311   1312   235			В	С	Washington			Large General	Large General Service > 1,000	Large General	Agricultural	Street & Area
1332   235	1329	FERC			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting
1333   134	1329	FERC			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting
1314   2281   Accum Prov for Property Insurance   F102D   2,284   1,397   382   256   87   25   117   19   19   1385   2282   Accum Prov for Injuries & Damages   F102D	1329 1330 1331	FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting
1336   1336   1336   1337   1338   1338   2282   Accum Prov for Injuries & Damages   F102D	1329 1330 1331 1332	FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW	Large General Service > 1,000 kW	Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting
1386   2382   Accum Prov for Injuries & Damages   Fi02D	1329 1330 1331 1332 1333	FERC ACCT 235	<u>DESCRIPTION</u> Customer Service Deposits	COSFactor F51	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1337   1338   2838   Accum Prov for Pension & Benefits   F102D   (40,922)   (25,033)   (6,851)   (4,585)   (1,580)   (143)   (2,100)   (349)	1329 1330 1331 1332 1333 1334	FERC ACCT 235	<u>DESCRIPTION</u> Customer Service Deposits	COSFactor F51	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1338   2283   Accum Prov for Pension & Benefits   F102D   (40,922)   (25,033)   (6,851)   (4,585)   (1,560)   (443)   (2,100)   (349)     1340   254   Reg Liabilities - Insurance Provision   F10	1330 1331 1332 1333 1334 1335	FERC ACCT 235 2281	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance	COSFactor F51 F102D	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - 1,397	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40 - 117	Street & Area Lighting Sch. 15, 51-54, 57
1339   1340   254   Reg Liabilities - Insurance Provision   F10	1329 1330 1331 1332 1333 1334 1335 1336	FERC ACCT 235 2281	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance	COSFactor F51 F102D	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - 1,397	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40 - 117	Street & Area Lighting Sch. 15, 51-54, 57
1341	1339 1330 1331 1332 1333 1334 1335 1336 1337	FERC ACCT 235 2281 2282	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages	COSFactor F51 F102D F102D	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - - 1,397	Small General Service Schedule 24 - 382	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40 - - 117	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1341   1342   22844   Accum Hydro Relicensing Obligation   F10	1330 1331 1332 1333 1334 1335 1336 1337 1338	FERC ACCT 235 2281 2282 2283	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages	COSFactor F51 F102D F102D	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - - 1,397	Small General Service Schedule 24 - 382	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40 - - 117	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1342 22844 Accum Hydro Relicensing Obligation F10	1339 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340	FERC ACCT 235 2281 2282 2283	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits	COSFactor F51 F102D F102D F102D	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - - 1,397	Small General Service Schedule 24 - 382	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40 - - 117	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1344	1339 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341	FERC ACCT 235 2281 2282 2283	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision	COSFactor F51 F102D F102D F102D F10	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - - 1,397	Small General Service Schedule 24 - 382	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40 - - 117	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1345   22842   Accum Misc Oper Prov - Trojan   F10	1329 1330 1331 1332 1333 1335 1336 1337 1338 1339 1340 1341 1342	FERC ACCT 235 2281 2282 2283	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision	COSFactor F51 F102D F102D F102D F10	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - - 1,397	Small General Service Schedule 24 - 382	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40 - - 117	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1346	1339 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343	FERC ACCT 235 2281 2282 2283	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision	COSFactor F51 F102D F102D F102D F10	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - - 1,397	Small General Service Schedule 24 - 382	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40 - - 117	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1347   252   Customer Advances for Const   F50   (7,825,157)   (3,536,417)   (2,851,322)   (497,727)   -   -   (440,094)   (499,596)   (499,596)   (497,727)   -   -   (440,094)   (499,596)   (499,596)   (497,727)   -   -   (440,094)   (499,596)   (499,596)   (497,727)   -   -   -   -   -   -   -   -   -	1339 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343	FERC ACCT 235 2281 2282 2283 254 22844	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation	COSFactor F51 F102D F102D F102D F10 F10	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16 - - 1,397	Small General Service Schedule 24 - 382	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40 - - 117	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1348 1349 25398 SO2 Emissions F10 1350 25399 Other Deferred Credits F10 1351 25399 Other Deferred Income Taxes F104D 1352	1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1340 1341 1342 1343 1344 1344	FERC ACCT 235 2281 2282 2283 254 22844	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation	COSFactor F51 F102D F102D F102D F10 F10	Washington Jurisdiction Normalized - 2,284	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40  - 117 - (2,100)	Street & Area Lighting Sch. 15, 51-54, 57 - 19
1349   25398   SO2 Emissions   F10	1339 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345	FERC ACCT 235 2281 2282 2283 254 22844	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan	COSFactor F51 F102D F102D F102D F10 F10	Washington	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40  - 117 - (2,100)	Street & Area Lighting Sch. 15, 51-54, 57
1350   1351   25399   Other Deferred Credits   F10	1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1340 1341 1342 1343 1344 1345 1346	FERC ACCT 235 2281 2282 2283 254 22844	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan	COSFactor F51 F102D F102D F102D F10 F10	Washington	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40  - 117 - (2,100)	Street & Area Lighting Sch. 15, 51-54, 57
1351   25399   Other Deferred Credits	1329 1330 1331 1332 1333 1336 1336 1337 1338 1341 1342 1343 1344 1345 1346 1347	FERC ACCT 235 2281 2282 2283 254 22844 22842	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const	COSFactor F51 F102D F102D F102D F10 F10 F10	Washington	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1352       1353     190     Accum Deferred Income Taxes     F104D     -	1329 1330 1331 1332 1333 1336 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1344 1345 1347 1348	FERC ACCT 235 2281 2282 2283 254 22844 22842	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const	COSFactor F51 F102D F102D F102D F10 F10 F10	Washington Jurisdiction Normalized  - 2,284 - (40,922) (7,825,157)	Residential Schedule 16  - 1,397 - (25,033) (3,536,417)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1353   190   Accum Deferred Income Taxes   F104D	1329 1330 1331 1332 1333 1334 1335 1336 1337 1341 1342 1343 1344 1345 1346 1347 1348 1349	FERC ACCT 235 2281 2282 2283 254 22844 22842 22842 25398	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions	COSFactor F51 F102D F102D F102D F10 F10 F10 F10 F10 F10	Washington Jurisdiction Normalized  - 2,284 - (40,922) (7,825,157)	Residential Schedule 16  - 1,397 - (25,033) (3,536,417)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1354         SG/CAGW         F104D         -	1329 1330 1331 1332 1333 1334 1335 1336 1337 1348 1349 1344 1345 1346 1347 1348 1349 1350 1350	FERC ACCT 235 2281 2282 2283 254 22844 22842 22842 25398	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions	COSFactor F51 F102D F102D F102D F10 F10 F10 F10 F10 F10	Washington Jurisdiction Normalized  - 2,284 - (40,922) (7,825,157)	Residential Schedule 16  - 1,397 - (25,033) (3,536,417)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1355 DOP F138D 394,719 239,001 59,722 52,442 19,561 6,959 14,853 2,181 1356 CN F104D	1329 1330 1331 1332 1333 1334 1335 1336 1337 1341 1342 1343 1344 1345 1346 1347 1348 1348 1348 1350 1351	FERC ACCT 235 2281 2282 2283 254 22844 22842 2252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits	COSFactor F51 F102D F102D F102D F10 F10 F10 F10 F10 F10 F50 F10 F10	Washington Jurisdiction Normalized  - 2,284 - (40,922) (7,825,157)	Residential Schedule 16  - 1,397 - (25,033) (3,536,417)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1356 CN F104D	1329  1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1341 1342 1343 1344 1345 1346 1347 1348 1349 1350 1351	FERC ACCT 235 2281 2282 2283 254 22844 22842 2252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes	COSFactor F51 F102D F102D F102D F10 F10 F10 F10 F10 F10 F50 F10 F10 F10 F10	Washington Jurisdiction Normalized  - 2,284 - (40,922) (7,825,157)	Residential Schedule 16  - 1,397 - (25,033) (3,536,417)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48  - 25	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1357 BADDEBT F42	1329  1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1346 1347 1348 1349 1350 1351	FERC ACCT 235 2281 2282 2283 254 22844 22842 2252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SGICAGW	F102D F102D F102D F102D F102D F10 F10 F10 F10 F10 F10 F10	Washington Jurisdiction Normalized  (40,922) (7,825,157)	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1358 JBG F104D	1329 1330 1331 1332 1333 1334 1335 1336 1337 1341 1342 1343 1344 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1353	FERC ACCT 235 2281 2282 2283 254 22844 22842 2252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SGICAGW  DOP	F102D F102D F102D F102D F102D F10 F10 F10 F10 F10 F10 F10 F10 F104D F104D F104D F138D	Washington Jurisdiction Normalized  (40,922) (7,825,157)	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1359     JBE     F104D	1329 1330 1331 1332 1333 1334 1335 1336 1337 1348 1349 1344 1345 1346 1347 1348 1349 1351 1352 1351 1352 1355 1355	FERC ACCT 235 2281 2282 2283 254 22844 22842 2252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN	COSFactor F51 F102D F102D F102D F104D F10 F10 F10 F10 F10 F10 F104D F104D F104D F104D F104D	Washington Jurisdiction Normalized  (40,922) (7,825,157) 394,719	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1360 SE/CAEW F104D	1329  1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1355 1356 1355	FERC ACCT 235 2281 2282 2283 254 22844 22842 2252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW DOP CN BADDEBT	F104D F138D F104D F42	Washington Jurisdiction Normalized  (40,922) (7,825,157) 394,719	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1361         SNP         F104D         -	1329  1330 1331 1332 1333 1334 1335 1336 1337 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357	FERC ACCT 235 2281 2282 2283 254 22844 22842 252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SGICAGW  DOP  CN  BADDEBT  JBG	COSFactor F51 F102D F102D F102D F100 F10 F10 F10 F10 F10 F10 F104D F104D F138D F104D F138D F104D F122 F104D	Washington Jurisdiction Normalized  (40,922) (7,825,157) 394,719	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1362 SNPD F104D	1329  1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1346 1347 1348 1350 1351 1352 1353 1355 1356 1357 1358	FERC ACCT 235 2281 2282 2283 254 22844 22842 252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG  JBE	F104D	Washington Jurisdiction Normalized  (40,922) (7,825,157) 394,719	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	1329  1330 1331 1332 1333 1334 1335 1336 1337 1341 1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358	FERC ACCT 235 2281 2282 2283 254 22844 22842 252 25398 25399	Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG  JBE  SE/CAEW	F102D F102D F102D F102D F102D F10 F10 F10 F10 F10 F10 F10 F104D	Washington Jurisdiction Normalized  (40,922) (7,825,157) 394,719	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727)	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	1329  1330 1331 1332 1333 1334 1335 1336 1337 1343 1344 1345 1344 1345 1346 1347 1348 1349 1350 1351 1352 1355 1356 1357 1358 1359 1360	FERC ACCT 235 2281 2282 2283 254 22844 22842 252 25398 25399	Customer Service Deposits  Accum Prov for Property Insurance Accum Prov for Injuries & Damages Accum Prov for Pension & Benefits Reg Liabilities - Insurance Provision Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan Customer Advances for Const SO2 Emissions Other Deferred Credits  Accum Deferred Income Taxes SG/CAGW DOP CN BADDEBT JBG JBE SEICAEW SNP	F102D F102D F102D F102D F102D F100 F10 F10 F10 F10 F10 F10 F104D F138D F104D F142 F104D	Washington Jurisdiction Normalized  (40,922) (7,825,157) 394,719	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36  - 256 - (4,585) (497,727) 52,442	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
	1329  1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1346 1347 1348 1349 1355 1356 1357 1558 1356 1357 1558 1356 1357 1358	FERC ACCT 235 2281 2282 2283 254 22844 22842 252 25398 25399	DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions  Other Deferred Credits  Accum Deferred Income Taxes  SG/CAGW  DOP  CN  BADDEBT  JBG  JBE  SE/CAEW  SNP  SNPD	F102D F102D F102D F102D F102D F100 F10 F10 F10 F10 F10 F10 F104D F138D F104D F142 F104D	Washington Jurisdiction Normalized  (40,922) (7,825,157) 394,719	Residential Schedule 16  - 1,397 - (25,033)	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57

1364 1365	281	Accum Deferred Income Taxes	F104D	_		-	-	-	-	-	
1366				(	(0.4 = 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4	(0.000.040)	(0.000.00.1)		(222.240)	(0.000)	
1367 1368	282	Accum Deferred Income Taxes	F104D F104D	(56,531,636)	(34,735,842)	(9,378,818)	(6,265,334)	(2,147,351)	(756,518)	(2,775,932)	(471,840)
1369			F104D	1							
1370			F104D	(6,354)	(3,904)	(1,054)	(704)	(241)	(85)	(312)	(53)
1371			F104D	(0,001)	(0,001)	- (1,001)	-	-	(00)	-	-
1372		DITBAL	F104D	<u> </u>	-	-		_	-		_
1373		DGP	F42	-	-	-	-	-	-	-	-
1374		SO	F138D	104,601	63,336	15,826	13,897	5,184	1,844	3,936	578
1375		JBE	F104D	(92,730)	(56,978)	(15,384)	(10,277)	(3,522)	(1,241)	(4,553)	(774)
1376		SE	F104D	-	-	-	-	-	-	-	-
1377		SG	F104D	-	-	-	-	-	-	-	-
1378		Total Accum Deferred Income Taxes		(56,526,119)	(34,733,389)	(9,379,430)	(6,262,418)	(2,145,931)	(756,000)	(2,776,862)	(472,089)
1379											
1380					(= 000)	/4 = 4 a.		(0.40)	(100)		(=0)
1381 1382	283	Accum Deferred Income Taxes SG/CAGW	F104D F104D	(9,119)	(5,603)	(1,513)	(1,011)	(346)	(122)	(448)	(76)
1383		SE SG/CAGW	F104D					-			
1384		SO SO	F138D	(16,085)	(9,740)	(2,434)	(2,137)	(797)	(284)	(605)	(89)
1385		GPS	F104D	(102,590)	(63,037)	(17,020)	(11,370)	(3,897)	(1,373)	(5,038)	(856)
1386		SNP	F104D	(13,360)	(8,209)	(2,217)	(1,481)	(507)	(179)	(656)	(112)
1387		TROJD	F104D	(10,000)	(0,200)	-,,	(.,,	-	(,	-	-
1388		SNPD	F104D	_					_		
1389		JBE	F104D	-	-	-	-	-			
1390		Total Accum Deferred Income Taxes		(141,155)	(86,589)	(23,183)	(15,998)	(5,548)	(1,957)	(6,747)	(1,133)
1391											
1392	255	Accum Investment Tax Credit	F104D	(4,174)	(2,565)	(692)	(463)	(159)	(56)	(205)	(35)
1392 1393		Accum Investment Tax Credit E BASE DEDUCTIONS	F104D	(4,174) (64,063,610)	(2,565) (38,096,334)	(692) (12,188,614)	(463) (6,719,969)	(159) (2,130,629)	(56) (750,443)	(205) (3,207,261)	(35) (970,360)
1392 1393 1394			F104D				(6,719,969)	(2,130,629)			
1392 1393 1394 1395			F104D				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396			F104D				(6,719,969)	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397	TOTAL RATE	E BASE DEDUCTIONS					(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398			F104D				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399	TOTAL RATE	E BASE DEDUCTIONS  Steam Prod Accumulated Depr					(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398	TOTAL RATE	E BASE DEDUCTIONS	F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399	TOTAL RATE	E BASE DEDUCTIONS  Steam Prod Accumulated Depr	F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400	TOTAL RATE  108SP  108NP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr	F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403	TOTAL RATE  108SP  108NP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr	F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU	F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1405	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU DGP	F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU DGP SG	F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1399 1400 1401 1402 1403 1404 1405 1406 1407	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU DGP SG CAGW	F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU DGP SG CAGW CAGE	F10 F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU  DGP  SG  CAGW  CAGE  SG	F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU DGP SG CAGW CAGE	F10 F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408 1410	108SP 108NP 108HP 108OP	Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU  DGP  SG  CAGW  CAGE  SG  Total Other Generation - Accum Depr	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1406 1407 1408 1409 1410 1411 1411	108SP 108NP 108HP	E BASE DEDUCTIONS  Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU  DGP  SG  CAGW  CAGE  SG	F10 F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1404 1405 1406 1407 1408 1409 1410 1411 1412	108SP 108NP 108HP 108OP	Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU  DGP  SG  CAGW  CAGE  SG  Total Other Generation - Accum Depr	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1410 1411 1412 1413 1414 1413	108SP 108NP 108HP 108OP	Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU  DGP  SG  CAGW  CAGE  SG  Total Other Generation - Accum Depr	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			
1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1404 1405 1406 1407 1408 1409 1410 1411 1412	108SP 108NP 108HP 108OP	Steam Prod Accumulated Depr  Nuclear Prod Accumulated Depr  Hydraulic Prod Accum Depr  Other Generation - Accum Depr  DGU  DGP  SG  CAGW  CAGE  SG  Total Other Generation - Accum Depr	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10				(6,719,969) ACCUMULATED DE	(2,130,629) EPRECIATION			

1418 1419 1420 1421 1422	108TP	Transmission Plant Accum Depr	F106		-			TRANSMISS	SION PLANT	-		-
1423 1424 1425								DISTRIBUT	ION PLANT			
1426 1427	108360	Land and Land Rights	F118		(416,644)	(228,369)	(57,739)	(77,999)	(29,752)	-	(22,424)	(362)
1428 1429	108361	Structures and Improvements	F119		(1,906,861)	(960,529)	(242,853)	(328,065)	(125,137)	(154,437)	(94,318)	(1,522)
1430 1431	108362	Station Equipment	F120		(31,817,242)	(16,297,574)	(4,120,562)	(5,566,381)	(2,123,231)	(2,083,358)	(1,600,320)	(25,816)
1432 1433 1434	Distribution -	- METER - Unbundled										
1435	Α	В	С		D	E	F	G	H Large General	I	J	ĸ
1436	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Jur	shington isdiction rmalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1437 1438 1439	108364	Poles, Towers & Fixtures	F121		(82,327,093)	(48,193,555)	(11,439,323)	(13,552,687)	(5,169,515)	-	(3,896,363)	(75,649)
1440 1441	108365	Overhead Conductors	F122		(40,997,527)	(26,315,328)	(5,719,475)	(5,345,865)	(2,039,118)	-	(1,536,923)	(40,818)
1442	108366	Underground Conduit	F123		(12,836,184)	(9,037,963)	(1,798,640)	(1,189,809)	(453,839)	-	(342,067)	(13,865)
1444 1445	108367	Underground Conductors	F124		(17,207,254)	(11,906,274)	(2,409,058)	(1,721,828)	(656,771)	-	(495,021)	(18,302)
1446 1447	108368	Line Transformers	F125		(71,104,727)	(41,709,159)	(16,064,333)	(4,550,213)	(587,837)	-	(8,108,866)	(84,319)
1448 1449	108369	Services	F126		(37,176,722)	(26,392,129)	(8,578,434)	(1,756,466)	(449,693)	-	-	-
1450 1451	108370	Meters	F127		(9,414,781)	(6,359,403)	(1,658,164)	(723,845)	(100,497)	(63,036)	(509,836)	-
1452 1453	108371	Install on Customers' Premises	F128		(450,045)	-	-	-	-	-	-	(450,045)
1454 1455	108372	Leased Property	F129		-	-	•	-	-	-	-	-
1456 1457	108373	Street Lights	F130		(1,987,524)	-	-	-	-	-	-	(1,987,524)
1458 1459	108D00	Unclassified Dist Plant - Acct 300	F121		-	-	-	-	-	-	-	-
1460 1461	108DS	Unclassified Dist Sub - Acct 300	F120		-	-	-	-	-	-	-	-
1462 1463	108D	Unclassified Dist Sub - Acct 300	F102D		302,002	184,742	50,558	33,841	11,515	3,268	15,501	2,576
1464 1465 1466	TOTAL DISTR	RIBUTION PLANT DEPR			(307,340,602)	(187,215,541)	(52,038,023)	(34,779,317)	(11,723,875)	(2,297,563)	(16,590,637)	(2,695,646)
1467 1468	108GP	General Plant Accumulated Depr						GENERA				
1469 1470		S SG-P	F107D F105D		(19,374,308)	(11,851,747) -	(3,243,464)	(2,170,988)	(738,743)	(209,657)	(994,434)	(165,274) -
1471 1472		SG-U CAGW	F105D F105D		-	-	-	-	-	-	-	-
1473 1474		CN SO	F42 F102D		- (2,689,896)	- (1,645,477)	- (450,317)	- (301,416)	- (102,566)	- (29,108)	- (138,065)	- (22,946)
1475		SE	F10		-	-	-	-	-	-	-	-
1476 1477		JBG CAGE	F105D F105D		-	-	-	-	-		-	-
1478 1479		CAGE Total General Plant Accumulated Depr	F105D		- (22,064,204)	- (13,497,224)	- (3,693,781)	(2,472,404)	(841,309)	(238,766)	- (1,132,499)	- (188,220)
1480 1481	108MP	Mining Plant Accumulated Depr.	F10		-	-	-	-	-	-	-	-
1482 1483	1081390	Accum Depr - Capital Lease	F10		_	-	_	<u>-</u>	-	<u>-</u>	-	_
1484 1485		Remove Capital Lease	F10		-	-	-	=	-	-	-	-
1486 1487	1081399L	Accum Depr - Capital Lease SE	F10 F10		-	-	<u>-</u>	-	-	-	-	<u>-</u>
1488 1489		Remove Capital Lease	F10		-		-	Ξ.	-	Ξ.	-	-
1490 1491	TOTAL GENE	ERAL PLANT ACCUM DEPR			(22,064,204)	(13,497,224)	(3,693,781)	(2,472,404)	(841,309)	(238,766)	(1,132,499)	(188,220)
1492 1493 1494	TOTAL ACCU	JM DEPR - PLANT IN SERVICE			(329,404,805)	(200,712,765)	(55,731,805)	(37,251,721)	(12,565,184)	(2,536,329)	(17,723,136)	(2,883,866)
1495												

1496							ACCUMULATED AM	ORTIZATION			
1497											
1498	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-
1499											
1500	111CLG	Accum Prov for Amort-General									
1501		S	F108	(1,528,797)	(749,884)	(213,459)	(270,712)	(104,687)	(120,549)	(63,880)	(5,627)
1502		CN	F108	-	-	-	•	-	-	-	-
1503		SG	F108	-	-	-	•	-	-	-	-
1504		SO .	F108	(29,676)	(14,556)	(4,144)	(5,255)	(2,032)	(2,340)	(1,240)	(109)
1505		SE	F108								
1506		Total Accum Prov for Amort-General		(1,558,473)	(764,441)	(217,602)	(275,967)	(106,719)	(122,889)	(65,120)	(5,736)
1507											
1508	111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	•	-	-	-	-
1509											
1510	111IP	Accum Prov for Amort-Intangible									
1511		S	F107D	(12,540)	(7,671)	(2,099)	(1,405)	(478)	(136)	(644)	(107)
1512		DGP	F105D	-	-	-	-	-	-	-	-
1513		DGU	F105D	-	-	•	-	-	-	-	-
1514		CAEW	F105D	-	-	•	-	-	-	-	-
1515		CAEE	F105D	-	-	-	-	-	-	-	-
1516		SE	F10	-	-	-	-	-	-	-	-
1517		SG	F105D	-	-	•	-	-	-	-	-
1518		SG-P	F105D	-	-	•	-	-	-	-	-
1519		SG-U	F105D	-	-	-	-	-	-	-	-
1520		CN	F42	-	-	-	•	-	-	-	-
1521		CAGE	F105D	-	-	•	-	-	-	-	-
1522		CAGE	F105D	-	-	-	-	-	-	-	-
1523		CAGW	F105D	-	-	•	-	-	-	-	-
1524		CAGE	F105D			·					
1525		JBG	F105D	(167,790)	(102,642)	(28,090)	(18,802)	(6,398)	(1,816)	(8,612)	(1,431)
1526		so	F102D	(7,828,501)	(4,788,889)	(1,310,574)	(877,222)	(298,501)	(84,715)	(401,817)	(66,782)
1527		Total Accum Prov for Amort-Intangible		(8,008,831)	(4,899,202)	(1,340,763)	(897,429)	(305,377)	(86,667)	(411,073)	(68,320)
1528											
1529	111390	Accum Prov for Amort-Capital Lease	F10	-	-	-	-	-	-	-	-
1530											
1531											
1532	TOTAL ACC	CUM PROV FOR AMORTIZATION		(9,567,304)	(5,663,642)	(1,558,366)	(1,173,396)	(412,096)	(209,556)	(476,193)	(74,056)

K

CustomerTotal - Customer - Total - Unbundled

## PacifiCorp Cost Of Service By Rate Schedule State of Washington

WCA 12 Months Ending June 2022 Α С Ε G Large General Large General

	Α	В	С	D	E	F	G	Н	l l	J	K
							Large General	Large General	Large General		Street & Area
				Washington		Small General	Service < 1,000	Service > 1,000	Dedicated	Agricultural	Lighting
				Jurisdiction	Residential	Service	kW	kW	Facilities	Pumping	Sch. 15, 51-54,
	ı	DESCRIPTION		Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
	·										
12	Operating Revenues			9,029,578	7,226,990	1,220,594	111,443	78,340	65,488	219,228	107,494
13											
14	Operating Expenses										
15	Operation & Maintena			7,456,310	5,933,263	960,170	184,819	70,478	64,564	167,432	75,583
16	Depreciation Expens			55,677	43,083	9,018	505	227	3	1,825	1,015
17	Amortization Expens			993,350	768,652	160,900	9,008	4,048	61	32,565	18,117
18	Taxes Other Than Inc			243,961	224,815	40,286	(37,638)	1,670	390	8,379	6,060
19	Income Taxes - Fede			493,817	455,063	81,545	(76,186)	3,379	790	16,960	12,266
20	Income Taxes - State			433,017	455,005	01,545	(70,100)	3,373	730	10,300	12,200
20 21	Income Taxes - State			(205.056)	(245.004)	(42.049)		(4 920)	(426)	(0.424)	
				(265,956)	(245,084)	(43,918)	41,031	(1,820)	(426)	(9,134)	(6,606)
22	Investment Tax Cred			-		-	-		-	- (4)	-
23	Misc Revenues & Exp	pense		2,337	1,929	131	152	57	69	(1)	-
24											
25	Total Operating Expe	enses		8,979,497	7,181,720	1,208,132	121,692	78,038	65,453	218,027	106,435
26											
27	Operating Revenue F	or Return		50,080	45,270	12,463	(10,249)	303	35	1,200	1,059
28											
29											
30	Rate Base :										
31	Electric Plant In Serv	rice		15,913,928	12,314,152	2,577,692	144,316	64,844	976	521,708	290,240
32	Plant Held For Future	e Use		· · · ·				· •	-	· •	
33	Electric Plant Acquis					-	-	-	-	-	-
34	Pensions	,				_	_				_
35	Prepayments			_	_	_	_	_	_	_	_
36	Fuel Stock										
37	Materials & Supplies										-
38	Misc Deferred Debits				-	-	-	-	-	-	-
39				-	•	•	•	•	•	-	•
39 40	Cash Working Capita			-	•	•	-	•	-	-	•
	Weatherization Loans			•	•	•	•	•	•	-	•
41	Miscellaneous Rate E	Base		-	•	-	-	-	-	-	•
42											
43	Total Rate Base Addi	itions		15,913,928	12,314,152	2,577,692	144,316	64,844	976	521,708	290,240
44											
45	Rate Base Deduction										
46	Accum Provision For			(444,269)	(343,774)	(71,961)		(1,810)	(27)	(14,565)	
47	Accum Provision For	r Amortization		(13,207,331)	(10,219,796)	(2,139,285)	(119,771)	(53,816)	(810)	(432,977)	(240,876)
48	Accum Deferred Inco	ome Taxes		(941,312)	(724,864)	(157,799)	(6,014)	(2,973)	1,322	(32,516)	(18,468)
49	Unamortized ITC				-	-	-	-	-	-	-
50	Customer Advance F	or Construction			-	-	-	-	-	-	-
51	Customer Service De	eposits		(408,391)	(184,716)	(57,944)	(155,301)	-	-	(10,305)	(125)
52	Misc Rate Base Dedu	ictions						-	-		
53											
54	Total Rate Base Dedi	uctions		(15,001,303)	(11,473,150)	(2,426,989)	(285,115)	(58,599)	485	(490,363)	(267,571)
55				(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	( , , )	(=, :==;000)	(===, / 1.0)	(,500)		( , 0 0 0 )	(=,)
56	Total Rate Base			912,625	841,002	150,703	(140,799)	6,246	1,461	31,345	22,668
57	. 5.4				J,JUL	.55,766	(,)	3,240	., 101	5.,040	
58											
	Beturn On Deta Desa			E 400/	E 200/	0.070/	7 000/	4 0 40/	0.440/	2 000/	4.670/
59	Return On Rate Base	•		5.49%	5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
60	D-t 0 E .''			0.000/	F 660/	44 400/	0.500/	4	0.0101	0.000/	4.4401
61	Return On Equity			6.02%	5.82%	11.42%	9.50%	4.77%	0.04%	2.80%	4.44%

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

	Α	В	С	D	E	F	G	н	1	J	к
				Washington		Small General	Large General Service < 1,000	Large General Service > 1,000	Large General Dedicated	Agricultural	Street & Area Lighting
			cos	Jurisdiction	Residential	Service	kW	kW	Facilities	Pumping	Sch. 15, 51-54,
		DESCRIPTION	<u>Factor</u>	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
79		Total Rate Base		912,625	841,002	150,703	(140,799)	6,246	1,461	31,345	22.668
80				,	,,,,		( -,,	•	, -	,	,
81											
82		Return On Ratebase (\$\$)	5.77%	52,672	48,539	8,698	(8,126)	360	84	1,809	1,308
83		Operating & Maintenance Expense		7,456,310	5,933,263	960,170	184,819	70,478	64,564	167,432	75,583
84		Bad Debt to Produce ROR	F80			· -					· -
85		Depreciation Expense		55,677	43,083	9,018	505	227	3	1,825	1,015
86		Amortization Expense		993,350	768,652	160,900	9,008	4,048	61	32,565	18,117
87		Taxes Other Than Income		243,961	224,815	40,286	(37,638)	1,670	390	8,379	6,060
88		Federal Income Taxes		493,817	455,063	81,545	(76,186)	3,379	790	16,960	12,266
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-
90		State Income Taxes		-	-	-	-	-	-	-	-
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		(265,956)	(245,084)	(43,918)	41,031	(1,820)	(426)	(9,134)	(6,606)
93		Investment Tax Credit		-	-	-	-	-	-	-	-
94		Misc Revenue & Expenses		2,337	1,929	131	152	57	69	(1)	-
95		Revenue Credits		385,863	340,350	3,857	30,304	6,346	536	(6,193)	10,663
96											
97		Total Revenue Requirements		9,418,032	7,570,609	1,220,686	143,870	84,744	66,074	213,643	118,406
98		Operating Revenues		9,415,441	7,567,340	1,224,451	141,747	84,686	66,024	213,035	118,157
99											
100		Increase / (Decrease) Required to									
101		Earn Equal Rates of Return		2,592	3,268	(3,765)	2,123	58	49	609	249
102											
103		Existing Revenues		9,415,441	7,567,340	1,224,451	141,747	84,686	66,024	213,035	118,157
104			check	-	-	-	-	-	-	-	-
105		Percent Increase / (Decrease)									
106		Over Existing Rates To									
107		Equal Authorized RoE & RoR		0.03%	0.04%	-0.31%	1.50%	0.07%	0.07%	0.29%	0.21%

	Ot	Add. Habitadlad	WCA Method					ELE	CTRIC REVENUES			
	A A	otal - Unbundled B	0		D	E	F	G Large General	H Large General	l Large General	J	K Street & Area
	FERC ACCT	<u>DESCRIPTION</u>	COS Factor		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
120 121	440	Residential Sales	A		7,567,340	7,567,340	-	-	-	-	-	-
122 123 124 125	442	Commercial & Industrial Sales Interruptible Demand Interruptible Energy	A F10 F10	-	1,645,257 - - - 1,645,257	- - -	1,224,451 - - - 1,224,451	141,747 - - - 141,747	- - -	66,024 - - - 66,024	213,035 - - 213,035	- - -
126 127 128	444	Public Street & Highway Lighting	A		202,843	-	-	-	84,686	-	-	118,157
129 130	445	Other Sales to Public Authority	A		-	-	-	-	-	-	-	-
131 132 133 134	448	Interdepartmental Demand	A F10	-	:	-	-	:	-	:	:	-
135 136	Total Sales to	Ultimate Customers			9,415,441	7,567,340	1,224,451	141,747	84,686	66,024	213,035	118,157
137 138 139	447	Sales for Resale	F30		-	-			-	:	-	:
140 141	447NPC	Sales for Resale - NPC Demand	F30									
142		Energy	F30		-			-	:		-	
143 144					-	•	•	•	•	•	•	•
145 146 147	449	Provision for Rate Refund	F11 F10		-	-	-	-	-	-	-	-
147 148 149	State Specific	Revenue Credit	F140C		6,719	5,378	905	84	58	49	164	80
150 151	AGA Revenue	1	A	-	-	-	-	-	-	-	-	-
152 153	Autopay Bill	Credit	F40	1.00	(294,837)	(251,791.00)	(15,611.00)	(16,386.00)	(3,315.00)	(206.00)	(77.00)	(7,451.00)
154 155	Paperless Bil	Credit	F40	1.00	(267,673)	(227,903.00)	(14,368.00)	(15,198.00)	(3,142.00)	(362.00)	(136.00)	(6,564.00)
156 157 158	Total Sales fr	om Electricity			8,859,649	7,093,024	1,195,377	110,247	78,288	65,505	212,985	104,222

159	Other Electri	c Operating Revenues										
160	450	Forfeited Discounts & Interest	A	1.00	(884)	(642)	(83)	(106)	(28)	(18)	(7)	(1)
161		Customers	F40		-	-	-	-	-	-	-	-
162					(884)	(642)	(83)	(106)	(28)	(18)	(7)	(1)
163 164	451	Misc Electric Revenue	A	1.00	168,973	133,158	25,027	1,287	80	1	6,181	3,238
165	451	Demand	F10	1.00	100,373	-	25,027	-	-	_ '	-	5,230
166		Customer	F40		. 0	0	0	0	0	0	0	- 0
167		Gustomer	1.40		168,973	133,158	25,027	1,287	80	1	6,181	3,238
168					,.		-,-	, -			., .	.,
169	453	Water Sales	F12		-	-	-	-	-	-	-	-
170												
171	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-
172		Demand	F10		-	-	-	-	-	-	-	-
173		Demand	F10		-	-	-	-	-	-	-	-
174		Jim Bridger Generation	F10				-		· .			
175 176		Customer	F40		1,840	1,450	273 273	14 14	1	0	67 67	35 35
176					1,840	1,450	2/3	14	1	U	6/	35
177	456	Other Electric Revenue	A	_			_			_	_	_
179	430	CAGE	F12	_	-		-	-		-		
180		CAGW	F12				-	-	-	-		-
181		SO	F12				-	-	-	-		-
182		SG	F40		-	-	-	-	-	-	-	-
183		JBG	F12		-	-	-	-	-	-	-	-
184		WRG	F12		-	-	-	-	-	-	-	-
185		WRE	F12		-	-	-	-	-	-	-	-
186		CN	F12		-	-	-	-	-	-	-	-
187		SE	F12		-	-	-	-	-	-	-	-
188					-	-	-	-	-	-	-	-
189 190	Total Other F	Electric Operating Revenues			169,929	133,966	25,217	1,195	53	(17)	6,242	3,272
191	Total Other E	Electric Operating Revenues			109,929	133,900	25,217	1,195	53	(17)	6,242	3,212
192	Total Electric	C Operating Revenues			9,029,578	7,226,990	1,220,594	111,443	78,340	65,488	219,228	107,494
193												
194	Miscellaneou											
195	41160	Gain on Sale of Utility Plant - CR	F12		-	-	-	-	-	-	-	-
196	41170	Loss on Sale of Utility Plant	F12		-	-	-	-	-	-	-	-
197	4118	Gain from Emission Allowances	F12		-	-	-	-	-	-	-	-
198	41181	Gain from Disposition of NOX Credits	F12		-	-	-	-	-	-	-	-
199 200	4194 421	Impact Housing Interest Income (Gain)/Loss on Sale of Utility Plant	F12 F12		•	-	-	-	-	-	-	-
201	421	(Gain)/Loss on Sale of Othing Plant	FIZ		•	•	-	-	•	•	•	-
202	Total Miscell	aneous Revenues			_	_	_	_	_	_	_	_
203	Total Miscon	uncous revenues			_	_	_	_	_	_	_	_
204	Miscellaneou	is Expenses										
205	4311	Interest on Customer Deposits	F80		2,337	1,929	131	152	57	69	(1)	-
206		•			•	•					` '	
207	Net Miscellar	neous Revenues And Expense			2,337	1,929	131	152	57	69	(1)	-
208												
209	Distribution -	- METER - Unbundled										
210								STEAM POW	ER GENERATION			
211			1									

Part	212	Α	В	c	D	E	F	G Large General	H Large General	l Large General	J	K Street & Area
214   500   Operation Suprom & Engineering   F10		FERC		cos	Washington Jurisdiction	Residential	Small General Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
214   500   Operation Suprom & Engineering   F10	213	ACCT	DESCRIPTION	Factor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
BBG				F10	-	-		-				-
CAOW				F10	-						-	-
1	216				_				_		_	
18					_	_	_	_	_	_	_	_
219   Sol   Full Related   File			10(a) 300		-	-	-	_	-	-	-	-
221   SE		E04	Fire! Deleted	F40								
SE		<b>30</b> 1			-	•	-	•	•	-	-	-
CAOW					-	•	-	•	•	-	-	-
CAGE					-	•	-	-	-	-	-	-
CAEW					-	-	-	-	-	-	-	-
225					-	-	-	-	-	-	-	-
JBE	224		CAEW	F10	-	-	-	-	-	-	-	-
227 GAEE	225		CAEE	F10	-	-	-		-	-	-	-
227 GAEE	226		JBE	F10	-			-		-	-	-
228					_							
Total 501   Total 501   Total 501   Total 501   Total 501   Total 502   Total Four Four Four Four Four Four Four Four					_				_		_	
231 50 1NPC Fuel Related - NPC				'''	-	-	-	_	-	-	-	-
231   50 HPC   Fue Related - NPC			i otal 50 i		-	•	•	•	•	-	-	•
Same			5 15 1 1 1 NO									
233		501NPC										
Total Fuel Related					-	-	-	-	-	-	-	-
238   238   238   238   239				F30	-	-	-	-	-	-	-	-
236   237   502   Steam Expenses   F10			Total Fuel Related		-	-	-	-	-	-	-	-
Size												
SEICAEWICAEE	236											
SEICAEWICAEE	237	502	Steam Expenses	F10	-			-	-	-	-	-
Sign					-						-	-
240					_							
241					_	_	_	_	_	_	_	_
Steam From Other Sources			10101 002		_	_	_	_	_	_	_	_
243 244		502	Steam From Other Sources	E10								
244       503NPC       Steam From Other Sources-NPC         245       S       F30       -        -       -       -       -       -       -       -       -       -       -       -       -       -       -       -        -		303	Steam From Other Sources	10	-	•	•	•	•	-	-	•
245 S S F30 F30		FOOLIDO	04 F 041 0 ND0									
246 SE		503NPC										
247					-	•	-	-	-	-	-	-
248					-	-	-	-	-	-	-	-
249 250 505 Electric Expenses F10				F30	-	-	-	-	-	-	-	-
Final Control of State   Final Control of St			Total Steam From Other Sources		-	-	-	-	-	-	-	-
Find												
Total 505	250	505		F10	-	-	-	-	-	-	-	-
253 254 506 Misc. Steam Expense F10	251		JBG	F10	-	-	-		-	-	-	-
State	252		Total 505		-		-	-		-	-	-
State	253											
255 SE		506	Misc. Steam Expense	F10	_				_		_	
256     JBG     F10     - <t< th=""><th></th><th></th><th></th><th></th><th>_</th><th>_</th><th>_</th><th>_</th><th>_</th><th>_</th><th>_</th><th>_</th></t<>					_	_	_	_	_	_	_	_
257 Total 506 258 259 507 Rents 260 CAGW F10					_	_	_	_	_	_	_	_
258 259 507 Rents 260 CAGW F10				10	-	•	•	•	•	-	-	•
259     507     Rents     F10     -			ו טומו טוס		-	•	-	•	•	•	-	-
260     CAGW     F10     -     <		507	Donto	F40								
261 CAGE F10		507			-	-	-	-	-	-	-	-
262     JBG     F10     - <t< th=""><th></th><th></th><th></th><th></th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th></t<>					-	-	-	-	-	-	-	-
263 CAGE F10 264 Total 507					-	-	-	-	-	-	-	-
264 Total 507					-	-	-	-	-	-	-	-
	263		CAGE	F10	-	-	-	-	-	-	-	-
	264		Total 507		-	-	-	-	-	-	-	-
	265											

266	510	Maint Supervision & Engineering	F10	_	_		_		-	-	-
267	0.0	JBG	F10	-			-	-	-	-	-
268		Total 510		-		-	-	-	-	-	-
269											
270	511	Maintenance of Structures	F10	-		-	-	-	-	-	-
271		CAGW	F10	-	-	-	-	-	-	-	-
272		CAGE	F10	-	-	-	-	-	-	-	-
273		JBG	F10	-	-	-	-	-	-	-	-
274		CAGE	F10	-	-	-	-	-	-	-	-
275		Total 511		-	-	-	-	-	-	-	-
276											
277	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-
278			F10	-	-	-	-	-	-	-	-
279		JBG	F10	-	•	-	-	-	-	-	-
280		Total 512	1	-	-	-	-	-	-	-	-
281											
282	513	Maintenance of Electric Plant CAGW	F10 F10	-	-	-	-	-	-	-	-
283		CAGE		-	-	•	-	•	-	•	-
284 285		JBG	F10 F10	-	-	•	•	-	-	•	-
286		CAGE	F10	-	-	•	•	•	•	•	-
287		Total 513	FIG		· ·	:		-			
288		1000 010									
289	514	Maint of Misc. Steam Plant	F10	_		-	-	-	-	-	-
290		CAGW	F10	-			-	-	-	-	-
291		CAGE	F10	-	-		-	-	-	-	-
292		JBG	F10	-		-	-	-	-	-	-
293		CAGE	F10	-		-	-	-	-	-	-
294		Total 514		-	-	-	-	-	-	-	-
295											
296	Total Steam	Power Generation		-	•	-	-	-	-	-	-
297											
298						NUCL EAT	DOWED CENE	PATION			
298 299						NUCLEA	R POWER GENER	RATION			
298 299 300						NUCLEAR	R POWER GENER	RATION			
298 299 300 301	517	Operation Super & Engineering	F10	_	_	NUCLEAR	R POWER GENER	RATION -	_	_	_
298 299 300	517	Operation Super & Engineering	F10	-		NUCLEAF	R POWER GENER	RATION -	-	-	-
298 299 300 301 302	517 518	Operation Super & Engineering Nuclear Fuel Expense	F10 F10			NUCLEAF	R POWER GENER - -	RATION - -	-		-
298 299 300 301 302 303						NUCLEAF	R POWER GENER	RATION - -	-		-
298 299 300 301 302 303 304 305 306				· ·		NUCLEAF - -	R POWER GENER - - -	RATION		- - -	- - -
298 299 300 301 302 303 304 305 306 307	518 519	Nuclear Fuel Expense Coolants and Water	F10 F10			NUCLEAF	R POWER GENER - - -	RATION - - -		- - -	
298 299 300 301 302 303 304 305 306 307 308	518	Nuclear Fuel Expense	F10		- - -	NUCLEAF - - -	R POWER GENER  -  -  -  -	RATION  -  -  -  -			
298 299 300 301 302 303 304 305 306 307 308 309	518 519 520	Nuclear Fuel Expense  Coolants and Water  Steam Expenses	F10 F10 F10		- - -	NUCLEAF - - -	R POWER GENER - - - -	ration	- - -	- - -	
298 299 300 301 302 303 304 305 306 307 308 309 310	518 519	Nuclear Fuel Expense Coolants and Water	F10 F10	·	- - - -	NUCLEAF  -  -  -  -	POWER GENER  -  -  -  -  -			- - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311	518 519 520 523	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses	F10 F10 F10 F10	- - - -	- - - -	NUCLEAF	R POWER GENER  -  -  -  -  -  -	ration  -  -  -  -  -  -  -		- - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312	518 519 520	Nuclear Fuel Expense  Coolants and Water  Steam Expenses	F10 F10 F10		- - - - -	NUCLEAF  -  -  -  -  -  -	R POWER GENER			- - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313	518 519 520 523 524	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses	F10 F10 F10 F10		- - - -	NUCLEAR	R POWER GENER			- - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314	518 519 520 523	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses	F10 F10 F10 F10	· · · · · · · · · · ·	- - - - -	NUCLEAF  -  -  -  -  -  -  -  -	POWER GENER  -  -  -  -  -  -  -  -  -  -  -			- - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315	518 519 520 523 524 528	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng	F10 F10 F10 F10 F10		- - - - -	NUCLEAF  -  -  -  -  -  -  -  -	R POWER GENER  -  -  -  -  -  -  -  -  -			- - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316	518 519 520 523 524	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses	F10 F10 F10 F10	- - - - - -	- - - - - -	NUCLEAR	R POWER GENER			- - - - - -	
298 299 300 301 302 303 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317	518 519 520 523 524 528 529	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures	F10 F10 F10 F10 F10 F10	· · · · · · · · · · · · · · · · · ·	- - - - - -	NUCLEAR	POWER GENER  -  -  -  -  -  -  -  -  -  -  -  -  -			- - - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316	518 519 520 523 524 528	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng	F10 F10 F10 F10 F10		- - - - - - -	NUCLEAR	R POWER GENER			- - - - - - -	
298 299 300 301 302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318	518 519 520 523 524 528 529	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures	F10 F10 F10 F10 F10 F10	· · · · · · · · · · · · · · · · · · ·	- - - - - - -	NUCLEAR	R POWER GENER	RATION		- - - - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318	518 519 520 523 524 528 529 530	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant	F10 F10 F10 F10 F10 F10 F10	- - - - - - - -	- - - - - - - -	NUCLEAR	R POWER GENER	RATION		- - - - - - -	
298 299 300 301 302 303 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 319 320	518 519 520 523 524 528 529 530	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant	F10 F10 F10 F10 F10 F10 F10		- - - - - - - -	NUCLEAF	POWER GENER	RATION		- - - - - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323	518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures Maintenance of Reactor Plant Maintenance of Electric Plant Maintenance of Misc Nuclear	F10 F10 F10 F10 F10 F10 F10		- - - - - - - - - -	NUCLEAF	R POWER GENER	RATION		- - - - - - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323	518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures Maintenance of Reactor Plant Maintenance of Electric Plant	F10 F10 F10 F10 F10 F10 F10			NUCLEAR	R POWER GENER	RATION		- - - - - - - - -	
298 299 300 301 302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325	518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense Coolants and Water Steam Expenses Electric Expenses Misc. Nuclear Expenses Maint Supervision & Eng Maintenance of Structures Maintenance of Reactor Plant Maintenance of Electric Plant Maintenance of Misc Nuclear	F10 F10 F10 F10 F10 F10 F10			NUCLEAR	R POWER GENER	RATION		- - - - - - - - -	
298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323	518 519 520 523 524 528 529 530 531	Nuclear Fuel Expense  Coolants and Water  Steam Expenses  Electric Expenses  Misc. Nuclear Expenses  Maint Supervision & Eng  Maintenance of Structures  Maintenance of Reactor Plant  Maintenance of Electric Plant  Maintenance of Misc Nuclear	F10 F10 F10 F10 F10 F10 F10			NUCLEAR	POWER GENER	RATION		- - - - - - - - -	

327 328 329	Distribution	- METER - Unbundled				ну	DRAULIC POWER	GENERATION			
330	A FERC	В	С	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
331	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333	535	Operation Super & Engineering DGP	F10	_	_	_	_				
334		CN	F10	-	-	-	-	-	-		-
335		SG	F10	-	-	-	-	-	-	-	-
336		SG-P	F10	•	-	-	-	-	-	-	-
337 338		SG-U	F10	•	-	-	-	-	-	-	-
339 340	536	Water For Power	F10	-	-	-	-	-	-	-	-
341 342	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-
343 344	538	Electric Expenses	F10	-	-	-	-	-	-	-	-
345 346	539	Misc. Hydro Expenses	F10	-	-	-	•	-	-	-	-
347 348	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-
349 350	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-
351 352	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	•
353 354 355	543 544	Maint of Dams & Waterways  Maintenance of Electric Plant	F10 F10	-	•	-	-	-	-	-	-
356 357	545	Maint of Misc. Hydro Plant	F10	•	•	•	•	•	•	-	•
		SG	F10	-	-	-	-	-	-	-	-
		SG-P	F10	-	-	-	-	-	-	-	-
		SG-U CAGW	F10 F10	-	-	-	-	-	-	-	-
		CAGE	F10		-	-	-		-		-
363 364 365	Total Hydrau	lic Power Generation		-	-	-	-	-	-	-	-
366 367 368							OTHER POWER GI	ENERATION			
369 370	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-
371 372	547	Fuel	F30	_	_	_	_	_	_	_	_
373 374	•	CAEW/CAEE	F30	-	-	-	-	-	-	-	-
375											
376 377	547NPC	Fuel-NPC CAEW	F30 F30								
377 378		S	F30	:	:						
379 380		Total 547		-	-	-	-	-	-	-	-
381	548	Generation Expense	F10	-	-	-	-	-	-	-	-
382 383		CAGW Total 548	F10	-	:		-	-	-	-	-
384 385	549	Miscellaneous Other	F10								
386 387	549	CAGE/CAGW	F10	-	-			-		-	-
388	550/551	Maint Supervision & Engineering									
389		CAGW	F10	-	-	-	-	-	-	-	-
390		SG	F10	-	-	-	-	-	-	-	-
391 392		Total 550		-	-	-	-	-	-	-	-
392			I I								

393	552	Maintenance of Structures	F10		-		-		-	-	-	-
394												
395	553	Maint of Generation & Elect Plant	F10		-	-		-		-		-
396		CAGW	F10		-		-			-	-	-
397		Total 553			-			-		_		
398												
399	554	Maintenance of Misc. Other	F10		_	_	_	_	_	_	_	_
400	334	CAGW	F10		-	-	-		-	-	-	
401		Total 554	FIU		•	•	-	•	•	-	:	
		10tai 554			•	•	•	•	•	-	•	-
402		<b>.</b>										
403	I otal Other	Power Generation			-	-	-	-	-	-	•	-
404												
405												
406							OTHER PO	WER SUPPLY				
407												
408												
409	555	Purchased Power	F10		-	-	-	-	-	-	-	-
410		SG	F10		-	-	-	•	-	-	-	-
411		SE	F10		-	-	-	-	-	-	-	-
412												
413	555NPC	Purchased Power-NPC										
414		CAGW	F30				-			-	-	-
415		CAEW	F30		-			-		_		_
416		DGP	F30				_					
417		DGP	F30		_		_	-	_	-		
418		Total 555	1 30		-	-	-	-	-	-	-	
419		rotal 555			•	•	•	•	•	•	•	-
420		Outstand Control & Lond Dispostor	F10									
421	556	System Control & Load Dispatch	F10		•	•	-	•	-	-	-	-
422												
423	557	Other Expenses	F10		-	-	-	•	•	-	-	-
424												
425												
426	Embedded (	Cost Differentials										
427		Company Owned Hydro	F10		-	-	-	•	-	-	-	-
428		Company Owned Hydro	F10		-	-	-	-	-	-	-	-
		Mid-C Contract	F10		-	-	-	-	-	-	-	-
430		Mid-C Contract	F10		-	-	-	-	-	-	-	-
431		Existing QF Contracts	F10		-		-		-	-	-	-
432		Existing QF Contracts	F10		-	-		-		-		-
433					-		-			-	-	-
434												
435	Total Other	Power Supply					-		-			_
436		·/										
437	TOTAL GEN	ERATION EXPENSE			_		_	_	_	_	_	_
438	. O I AL GEN	ERATION EXPERIOL			-	-	-		-	-	-	-
430			I.	I								

439 440	Distribution -	METER - Unbundled					TRANSMISSION	EXPENSE			
441 442	Α	В	С	D	E	F	G Large General	H Large General	l Large General	J	K Street & Area
443	FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
444 445	560	Operation Supervision & Eng	F12	- Normanzed	-	-	-	-	-	-	-
446 447	561	Load Dispatching	F12	-	-	-	-	-	-	-	-
448 449	562	Station Expense	F12	-	-	-	-	-	-	-	-
450 451	563	Overhead Line Expense	F12	-	-	-	-	-	-	-	-
452 453	564	Underground Line Expense	F12	-	-	-	-	-	-	-	-
454 455	565	Transm of Electricity by Others	F12	-	-	-	-	-	-	-	-
456	565NPC	Transmission of Electricity by Others-NPC CAGW	F42								
457 458		SE	F12 F12		•		-	-	-	-	-
459		SE	F12	:			:	:		-	
460 461				-	-	-	-	-	-	-	-
462 463	566	Misc. Transmission Expense	F12	-	-	-	•	-	-	-	-
464 465	567	Rents - Transmission	F12	-	-	-	-	-	-	-	-
466 467 468	568 569	Maint Supervision & Engineering  Maintenance of Structures	F12	-	-	•	•	•	-	-	-
469 470	570	Maint of Station Equipment	F12	-	•	-	-	-	•	-	-
471	570	Maintenance of Overhead Lines	F12	•	•	•	-	-	•	•	•
472 473				•	•	-	-	-	-	-	-
474 475 476	572 573	Maint of Underground Lines  Maint of Misc Transmission Plant	F12	-	-	•	-	-	•	-	-
476 477 478	5/3	waint of wise transmission Plant	F12	-	•	-	-	-	•	-	-
479 480	TOTAL TRA	ISMISSION EXPENSE		-	-	-	-	-	-	-	-
481 482											
483 484											
485											
486											
487											
488											
489 490											
730			1 1								

491 492	<u>Distribution</u> -	METER - Unbundled					DISTRIBUTION I	EXPENSE			
493 494	A FERC	В	C	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
495 496	ACCT 580	<u>DESCRIPTION</u> Operation Supervision & Eng	F131	Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
497 498	581	Load Dispatching	F20		_		_	_	_	_	_
499 500	582	Station Expense	F120	-	-	-	-	_		-	_
501 502	583	Overhead Line Expenses	F132	-	-	_	_			_	
503 504	584	Underground Line Expense	F133	-					_	_	
505 506	585	Street Lighting & Signal Systems	F130	-	-	_	_	_		-	
507 508	586	Meter Expenses	F127	-	-	-	-	_		-	_
509 510	587	Customer Installation Expenses	F20	-						_	
511 512	588	Misc. Distribution Expenses	F131	_	_		-	_	_	_	_
513 514	589	Rents	F131	_	_		-	_	_	_	_
515 516	590	Maint Supervision & Engineering	F131	_	_		-	_	_	_	_
517 518	591	Maintenance of Structures	F119	-	-	_	_	_		-	
519 520	592	Maint of Station Equipment	F120	-	-	_	_	_		-	
521 522	593	Maintenance of Overhead Lines	F134	-					_	_	
523 524	594	Maint of Underground Lines	F135		-				_	-	-
525 526	595	Maint of Line Transformers	F125		-				_	-	-
527 528	596	Maint of Street Lighting & Signals	F130		-			_	_	-	-
529 530	597	Maintenance of Meters	F127		-	-	-	-	-	-	-
531 532	598	Maint of Misc. Distribution Plant	F131		-	-	-	-	-	-	
533 534	TOTAL DIST	RIBUTION EXPENSE		-	-		-	-	-	-	-
535 536											
537 538						CL	JSTOMER ACCOU	NTS EXPENSE			
539 540	901	Supervision	F136	156,805	124,901	19,877	4,167	1,629	1,499	3,291	1,442
541 542	902	Meter Reading Expense	F41	1,189,896	963,617	181,115	5 10,031	4,209	1,062	29,863	-
543 544	903	Customer Receipts & Collections	F42	3,326,891	2,574,339	538,880	30,170	13,556	204	109,066	60,676
545 546	904	Uncollectible Accounts	F80	2,079,869	1,716,529	116,199	135,095	50,750	61,793	(497)	-
547 548	905	Misc. Customer Accounts Exp	F136	157	125	20	) 4	2	1	3	1
549 550	TOTAL CUST	OMER ACCOUNTS EXPENSE		6,753,617	5,379,510	856,091	179,466	70,145	64,559	141,726	62,120
551											

552 553	<u>Distribution</u>	METER - Unbundled					С	USTOMER SERVI	CE EXPENSE			
554	Α	В	С		D	E	F	G Large General	H Large General	l Large General	J	K Street & Area
	FERC				Washington Jurisdiction	Residential	Small General Service	Service < 1,000 kW		Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
555	ACCT	<u>DESCRIPTION</u>	COSFactor	_	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
556	907	Supervision	F40		38	30	6	0	0	0	1	1
557 558 559	908	Customer Assistance	F40		373,106	294,024	55,263	2,842	176	3	13,649	7,149
560 561	909	Informational & Instructional Adv	F40		329,451	259,622	48,797	2,510	156	2	12,052	6,312
562 563	910	Misc. Customer Service	F40	_	98	77	15	1	0	0	4	2
564 565	TOTAL CUST	TOMER SERVICE EXPENSE			702,693	553,753	104,080	5,353	332	5	25,706	13,464
566 567								SALES EXP	ENSE			
568												
569 570 571	911	Supervision	F40		-	-	-	-	-	-	-	-
572 573	912	Demonstration & Selling Expense	F40		-	-	-	-	-	-	-	-
574 575	913	Advertising Expense	F40		-	-	-	-	-	-	-	-
576	916	Misc. Sales Expense	F40	_	-	-	-	-	-	-	-	-
577 578	TOTAL SALE	E EVDENCE										
576 579	TOTAL SALE	S EXPENSE			•	-	-	•	•	-	-	•
580												
581							ADMI	NISTRATION & GE	NERAL EXPENSE			
582 583												
584	920	Administrative & General Salaries	F102C			-	-	-	_	-	-	-
585		Customer - System	F42		-	-	-	-	-	-	-	-
586		System Overheads	F102C	_	•	-	-	-	-	-	-	-
587 588		Administrative & General Salaries			-	-	-	-	-	-	-	-
589	921	Office Supplies & expenses	F102C		-	-	_	-	-	_	-	-
590		Customer - System	F42		-	-	-	-	-	-	-	-
591		System Overheads	F102C	_	-	-	-	-	-	-	-	-
592		Office Supplies & expenses			-	-	-	-	-	-	-	-
593 594 595	922	A&G Expenses Transferred	F102C		-	-	-	-	-	-	-	-
596	923	Outside Services	F102C			-	-	_	_	-	_	-
597		Customer - System	F42		-	-	-	-	-	-	-	-
598		System Overheads	F102C		-	-	-	-	-	-	-	-
599		JBG	F102C		-	-	-	-	-	-	-	-
600 601		System Overheads Outside Services	F102C	-	<u> </u>	-	-	-	-	-	-	<u> </u>
602		Outside Services			•	-	-	-	-	•	-	-
			1	'								

	004	Donate la company	1 1								
603	924	Property Insurance	F4000								
604		S	F102C	-	•	-	-	•	•	-	-
605		CAGW	F102C	-	-	-	-	-	-	-	-
606		SO	F102C	-	-	-	-	-	-	-	-
607											
608	925	Injuries & Damages	F102C	-	-	-	-	-	-	-	-
609		Injuries & Damages	F102C	-	-	-	-	-	-	-	-
610											
611	926	Employee Pensions & Benefits	F138C	-		-	-	-		-	-
612											
613	927	Franchise Requirements	F102	_	_	_	_	_	_	_	_
614	U2.	Transmise requirements	1102								
615	928	Regulatory Commission Expense	F141								
616	920		F141	-	•	•	•	•	•	-	•
		Regulatory Expense	F141	-	•	-	-	•	-	-	•
617											
618	929	Duplicate Charges	F138C	-	-	-	-	-	-	-	-
619											
620	930	Misc General Expenses									
621		Situs	F138C	-	-	-	-	-	-	-	-
622		Customer	F138C	-	-	-	-	-	-	-	-
623		Labor	F138C	-	-	-	-	-	-	-	-
624		Labor	F138C	-	-	-	-	-	-	-	-
625		Customer	F138C	-		-	-	-		-	-
626											
627	931	Rents	F102C	-		-	-	-		-	-
628											
629	935	Maintenance of General Plant	F108	_				-		_	-
			1100								
630 631	ΤΟΤΑΙ ΔΟΜΙ	INISTRATIVE & GEN EXPENSE		_	_	_	_	_	_	_	_
631	TOTAL ADMI	INISTRATIVE & GEN EXPENSE		-	-	-	-	-	-	-	-
631 632	TOTAL ADMI	INISTRATIVE & GEN EXPENSE		-	-	-	-	-	-	-	-
631 632 633				7.456.340	- 5 933 263	- 960 170	- 184 849	- 70 <i>4</i> 78	- 64 564	- 167 /32	- 75 583
631 632 633 634	TOTAL O & N			7,456,310	5,933,263	960,170	184,819	70,478	64,564	167,432	75,583
631 632 633 634 635	TOTAL O & N	M EXPENSE		7,456,310	5,933,263	960,170	<u> </u>	·	64,564	167,432	75,583
631 632 633 634 635 636	TOTAL O & N			7,456,310	5,933,263	960,170	184,819	·	- 64,564	- 167,432	75,583
631 632 633 634 635 636	TOTAL O & M	M EXPENSE - METER - Unbundled			, ,	,	DEPRECIATION	EXPENSE	64,564	,	<del></del>
631 632 633 634 635 636	TOTAL O & N	M EXPENSE	С	- 	5,933,263 E	- 960,170 F	DEPRECIATION	EXPENSE H	1	- 167,432 J	ĸ
631 632 633 634 635 636	TOTAL O & M	M EXPENSE - METER - Unbundled	С	D	, ,	F	DEPRECIATION G Large General	EXPENSE  H  Large General	I Large General	J	K Street & Area
631 632 633 634 635 636	TOTAL O & N	M EXPENSE - METER - Unbundled	c	D Washington	E	F Small General	G Large General Service < 1,000	H Large General Service > 1,000	I Large General Dedicated	J Agricultural	K Street & Area Lighting
631 632 633 634 635 636 637 638	TOTAL O & N  Distribution -  A  FERC	M EXPENSE - METER - Unbundled B		D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638	TOTAL O & M  Distribution -  A  FERC ACCT	M EXPENSE  - METER - Unbundled  B  DESCRIPTION	COSFactor	D Washington	E	F Small General	G Large General Service < 1,000	H Large General Service > 1,000	I Large General Dedicated	J Agricultural	K Street & Area Lighting
631 632 633 634 635 636 637 638	TOTAL O & N  Distribution -  A  FERC	M EXPENSE - METER - Unbundled B		D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638	TOTAL O & M  Distribution -  A  FERC ACCT	M EXPENSE  - METER - Unbundled  B  DESCRIPTION	COSFactor	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638	TOTAL O & M  Distribution -  A  FERC ACCT	M EXPENSE  - METER - Unbundled  B  DESCRIPTION	COSFactor	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638	Distribution -  A  FERC ACCT 403SP	M EXPENSE  - METER - Unbundled  B  DESCRIPTION  Steam Depreciation	COSFactor F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638	Distribution -  A  FERC ACCT 403SP	M EXPENSE  - METER - Unbundled  B  DESCRIPTION  Steam Depreciation	COSFactor F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643	Distribution -  A  FERC ACCT 403SP	M EXPENSE  - METER - Unbundled  B  DESCRIPTION  Steam Depreciation  Nuclear Depreciation	COSFactor F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645	Distribution -  A  FERC ACCT 403SP  403HP	M EXPENSE  - METER - Unbundled  B  Steam Depreciation  Nuclear Depreciation  Hydro Depreciation	COSFactor F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645	Distribution -  A  FERC ACCT 403SP	M EXPENSE  - METER - Unbundled  B  DESCRIPTION  Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation	COSFactor F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646	Distribution -  A  FERC ACCT 403SP  403HP	M EXPENSE  -METER - Unbundled  B  DESCRIPTION  Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation  SG	COSFactor F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647	Distribution -  A  FERC ACCT 403SP  403HP	M EXPENSE  - METER - Unbundled  B  DESCRIPTION  Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation  SG CAGW	COSFactor F10 F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648	Distribution -  A  FERC ACCT 403SP  403HP	B  DESCRIPTION Steam Depreciation Nuclear Depreciation Hydro Depreciation Other Generation Depreciation SG CAGW CAGE	COSFactor F10 F10 F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650	Distribution -  A  FERC ACCT 403SP  403HP	M EXPENSE  -METER - Unbundled  B  DESCRIPTION  Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation  SG CAGW CAGE SG	COSFactor F10 F10 F10 F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 644 645 648 649 650	Distribution -  A  FERC ACCT 403SP  403HP	B  DESCRIPTION Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation  SG CAGW CAGE SG CAGE SG CAGE	COSFactor F10 F10 F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651	Distribution -  A  FERC ACCT 403SP  403HP	M EXPENSE  -METER - Unbundled  B  DESCRIPTION  Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation  SG CAGW CAGE SG	COSFactor F10 F10 F10 F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652	Distribution -  A  FERC ACCT 403SP 403NP 403HP 403OP	M EXPENSE  -METER - Unbundled  B  DESCRIPTION  Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation  SG CAGW CAGE SG CAGE Total 403OP	COSFactor F10 F10 F10 F10 F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,
631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651	Distribution -  A  FERC ACCT 403SP  403HP	B  DESCRIPTION Steam Depreciation  Nuclear Depreciation  Hydro Depreciation  Other Generation Depreciation  SG CAGW CAGE SG CAGE SG CAGE	COSFactor F10 F10 F10 F10 F10 F10 F10 F10	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54,

656	403	Distribution Depreciation	1 1								
657	400	Land Rights	F118	-	-		-		-	-	-
658		Structures	F119	-	-	-	-	-	-	-	-
659		Station Equip	F120	-	-	-	-	-	-	-	-
660		Poles & Towers	F121	-	-	-	-	-	-	-	-
661		OH Conductors	F122	-	-	-	-	-	-	-	-
662		UG Conduit	F123	-	-	-	-	-	-	-	-
663		UG Conductor	F124 F125	-	•	-	-	-	-	-	:
664 665		Line Transformer Services	F125 F126	-	-	-	-	-	-	-	-
666		Meters	F127		:						
667		Inst Cust Premises	F128	-	-	-	-	-	-	-	-
668		Leased Property	F129	-		-	-	-	-	-	-
669		Street Lighting	F130	-	-	-	-	-	-	-	-
670		Total Distribution Expense		-	-	-	-	-	-	-	-
671											
672	403GP	General Depreciation	F40=0								
673		S	F107C F105C	-	-	-	-	-	-	-	-
674 675		DGP DGU	F105C	-	•	-	-	-	-	-	-
676		SE	F10		:		-		:	-	
677		CN	F42	55,677	43,083	9,018	505	227	3	1,825	1,015
678		SG/CAGW/CAGE	F105C	-	-	-	-	-	-	-	-
679		SO	F102C	-	-	-	-	-	-	-	-
680		CAEW	F105C	-	-	-	-	-	-	-	-
681		JBG	F105C	-	-	-	-	-	-	-	-
682		JBE	F10		-		-	-		-	
683 684		Total General Expense		55,677	43,083	9,018	505	227	3	1,825	1,015
685	403GV0	General Vehicles	F105C	_			_	_	_	_	
686	403040	General Venicles	1 1030	-	-	-	-	-	-	-	-
687	403MP	Mining Depreciation	F10	-	-	-	-	-	-	-	-
688		5 .									
689	403EP	Experimental Plant Depreciation	F10		-	-	-	-	-	-	
690											
691											
					10.000	0.010			•	4 00=	4 0 4 =
692	TOTAL DEF	PRECIATION EXPENSE		55,677	43,083	9,018	505	227	3	1,825	1,015
692 693	TOTAL DEF	PRECIATION EXPENSE		55,677	43,083	•			3	1,825	1,015
692 693 694	TOTAL DEF	PRECIATION EXPENSE		55,677	43,083	•	505 DRTIZATION EXPE		3	1,825	1,015
692 693 694 695	TOTAL DEF	PRECIATION EXPENSE		55,677	43,083	•			3	1,825	1,015
692 693 694	TOTAL DEF	PRECIATION EXPENSE  Amort of LT Plant - Cap. Lease Gen		55,677	43,083	•			3	1,825	1,015
692 693 694 695 696			F12	55,677	43,083	•			<u>3</u>	<u>1,825</u>	1,015 -
692 693 694 695 696 697 698		Amort of LT Plant - Cap. Lease Gen S SG/CAGW	F10	55,677  	43,083 - -	•			3  	1,825 - -	1,015 - -
692 693 694 695 696 697 698 699 700		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO	F10 F102C	55,677   	- - -	•			- - -	1,825 - - -	1,015 - - -
692 693 694 695 696 697 698 699 700 701		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU	F10 F102C F10	55,677   	- - - -	•				1,825 - - -	1,015 - - -
692 693 694 695 696 697 698 699 700 701 702		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN	F10 F102C F10 F42	55,677   		•			- - - -	1,825 - - - -	1,015 - - - -
692 693 694 695 696 697 698 699 700 701 702 703		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP	F10 F102C F10 F42 F10	:	:		ORTIZATION EXPE		:	:	: : :
692 693 694 695 696 697 698 699 700 701 702 703 704		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG	F10 F102C F10 F42			•			- - - - - 0		1,015
692 693 694 695 696 697 698 699 700 701 702 703		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP	F10 F102C F10 F42 F10	:	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG	F10 F102C F10 F42 F10	:	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam	F10 F102C F10 F42 F10 F10	:	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant	F10 F102C F10 F42 F10 F10	:	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Intangible Plant S	F10 F102C F10 F42 F10 F10	:	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 698 700 701 702 703 704 705 706 707 708 709 710	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE	F10 F102C F10 F42 F10 F10 F10	- - - - 0	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 700 701 702 703 704 705 706 707 708 709 710 711	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG	F10 F102C F10 F42 F10 F10 F10 F107C F10 F105C	:	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 712	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO	F10 F102C F10 F42 F10 F10 F10 F105C F105C F102C	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 700 701 702 703 704 705 706 707 708 709 710 711	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG	F10 F102C F10 F42 F10 F10 F10 F107C F10 F105C	- - - - 0	:		PRTIZATION EXPE		- - - - 0	- - - - 0	: : :
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN	F10 F102C F10 F42 F10 F10 F10 F107C F10 F105C F102C F42	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 712 713 714 715 716 717	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP	F10 F102C F10 F42 F10 F10 F10 F10 F107C F10 F105C F102C F42 F10 F10 F10 F10 F10	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 701 702 703 704 705 706 707 708 709 711 712 713 714 715 716 717	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE	F10 F102C F10 F42 F10 F10 F10 F10 F107C F10 F105C F102C F42 F10	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711 712 713 714 715 716 717 718	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE	F10 F102C F10 F42 F10 F10 F10 F10 F107C F10 F108C F102C F42 F10	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 711 712 713 714 715 716 717 718 717 718 719	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE	F10 F102C F10 F42 F10 F10 F10 F10 F10F10 F105C F105C F105C F105C F105C F105C F105C F105C	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGW CAGE	F10 F102C F10 F42 F10 F10 F10 F10 F10 F10F10 F105C F102C F42 F10	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711 712 713 714 715 716 717 718 719 720 721	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE JBG	F10 F102C F10 F42 F10 F10 F10 F10 F10 F10F0 F105C F102C F42 F10 F10 F10 F105C	- - - 0 - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGW CAGE	F10 F102C F10 F42 F10 F10 F10 F10 F10 F10F10 F105C F102C F42 F10	- - - - 0 - - - - 993,350 - - - - - -			PRTIZATION EXPE			- - - - 0	0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE JBG CAEW CAEE DGU	F10 F102C F10 F42 F10 F10 F10 F10 F10 F10F0 F10F0 F10F0 F10F0 F10F10 F10F0				PRTIZATION EXPE		- - - 0 - - - - - - - - - - - - - - - -	- - - 0 - - - 32,565 - - - - - - -	
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 711 712 713 714 715 716 717 718 719 720 721 722 723 724	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGW CAGE JBG CAEW CAEE	F10 F102C F10 F42 F10 F10 F10 F10 F10 F10F10 F105C F102C F42 F10	- - - 0 - - - - 993,350 - - - - - - -			PRTIZATION EXPE	0		- - - - 0	0

728 729	Distribution	- METER - Unbundled				AMC	RTIZATION EXPE	NSE (continued)			
730 731	A	В	С	D Washington	E	F Small General	G Large General Service < 1,000	H Large General Service > 1,000	l Large General Dedicated	J Agricultural	K Street & Area Lighting
732 733	FERC <u>ACCT</u> 404O	<u>DESCRIPTION</u> Amort of LT Plant - Other Plant	COSFactor F10	Jurisdiction Normalized -	Residential Schedule 16	Service Schedule 24	kW Schedule 36	kW Schedule 48	Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 51-54, 57
734 735	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-
736 737 738	405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-
739 740	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-
741 742	407	Amort of Prop Losses, Unrec Plant,	F110	<del>-</del>	-	-	-	-	-	-	-
743 744 745	TOTAL AMO	RTIZATION EXPENSE		993,350	768,652	160,900	9,008	4,048	61	32,565	18,117
746 747 748 749							TAX OTHER THA	N INCOME			
750 751 752	408	Total Taxes Other Than Income	F101C	243,961	224,815	40,286	(37,638)	1,670	390	8,379	6,060
753 754 755							DEFERRED	ITC			
756 757	41140	Deferred I T C - Federal	F101C	-	-	-	-	-	-	-	-
758 759	41141	Deferred I T C - Idaho	F101C		-	-	-	-	-	-	<u> </u>
760 761	TOTAL DEFE	ERRED ITC		-	-	-	-	-	-	-	-
762 763 764							DEFERRED INCO	ME TAXES			
765 766 767	41010	Deferred Income Tax - Federal-DR	F101C	(35,733)	(32,929)	(5,901	5,513	(245)	(57)	(1,227)	(888)
768 769	41011	Deferred Income Tax - State-DR	F101C	-	-	-	-	-	-	-	-
770 771	41110	Deferred Income Tax - Federal-CR	F101C	(230,223)	(212,155)	(38,017	35,519	(1,576)	(368)	(7,907)	(5,718)
772 773	41111	Deferred Income Tax - State-CR	F101C	-	-	•	-		-	-	<u> </u>
774 775 776 777 778 779	TOTAL DEF	ERRED INCOME TAXES		(265,956)	(245,084)	(43,918	) 41,031	(1,820)	(426)	(9,134)	(6,606)
780 781	40911	State Income Taxes	F101C	-	-	-	-	-	-	-	-
782 783	40910	Federal Income Tax	F101C	493,817	455,063	81,545	(76,186)	3,379	790	16,960	12,266
784 785 786	TOTAL OPE	RATING EXPENSES		8,979,497	7,181,720	1,208,132	121,692	78,038	65,453	218,027	106,435
786 787											

788	Distribution -	METER - Unbundled					STEAM GENERAT	ION PLANT			
789 790 791	A FERC ACCT	B DESCRIPTION	C	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
792	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-
793 794 795 796		JBG Total 310	F10 F10	- - -	:	:	:	: :	:	-	:
797	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-
798 799		JBG	F10 F10	-	-	-	-	-	-	-	-
800 801		Total 311		-	-	-	-	-	-	-	-
802	312	Boiler Plant Equipment									
803 804		SG S	F10 F10	-	-	-	-	-	-	-	-
805		CAGW	F10	:	-	-		-		-	
806		JBG	F10	-	-	-	-	-	-	-	-
807 808		Total 312		-	-	-	-	-	-	-	-
809	314	Turbogenerator Units	F10		-		-	-	-	-	-
810			F10		-	-	-	-	-	-	-
811 812		JBG Total 314	F10	-	-	-	-	-	-	-	-
813		10tai 314		•	-	-	-	-	-	-	-
814	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-
816		JBG	F10 F10	-	-	-	-	-	-	-	-
817		Total 316	F10		:			- :			
818											
819	316	Misc Power Plant Equipment	F10 F10	•	-	-	-	-	-	-	-
821		JBG	F10	:	:	-	:	:		:	:
822		Total 316		-	-	-	-	-	-	-	-
823 824 825	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-
826 827											
828 829	Total Steam	Generation Plant		-	-	-	-	-	-	-	-
830 831 832							NUCLEAR GEN	ERATION			
833 834 835	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-
836 837	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-
838 839	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-
840 841	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-
842 843 844	324 325	Land and Land Rights  Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-
845	323	misc. rower Flant Equipment		•	-	-	-	-	-	•	-
846 847	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-		-
848 849	Total Nuclear	r Generation Plant		-	-	-	-	-	-	-	-

850 851 852 853							ну	/DRAULIC GENERA	ATION PLANT			
854 855	330	Land and Land Rights	F10		-	-	-	-	-	-	-	-
856 857	331	Structures and Improvements	F10		-	-	-	-	-	-	-	-
858 859	332	Reservoirs, Dams & Waterways	F10		-	-	-	-	-	-	-	-
860 861	333	Water Wheel, Turbines, & Generators	F10		-	-	-	-	-	-	-	-
862 863	334	Accessory Electric Equipment	F10		-	-	-	-	-	-	-	-
864 865	335	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-
866 867	336	Roads, Railroads & Bridges	F10		-	-	-	-	-	-	-	-
868 869	H00	Unclassified Hydro Plant - Acct 300	F10		-	-	-	-	-	-	-	
870 871	Total Hydrau	lic Plant			-	-	-	-	-	-	-	-
872 873	<u>Distribution -</u> A	METER - Unbundled B	С		D	E	F	G Large General	H Large General	l Large General	J	K Street & Area
974	FERC	DESCRIPTION	COSFactor		Washington Jurisdiction	Residential	Small General Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
874 875	ACCT 340	Land and Land Rights	F10		Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
876 877	040	Total 340			-	-	-	-	-	-	-	-
878 879	341	Structures and Improvements Total 341	F10		:	-	-	-	:	-	-	-
880 881 882 883	342	Fuel Holders, Producers & Access Total 342	F10		:	:	:	:	-		-	
884 885 886	343	Prime Movers Total 343	F10		-	-	-	-	-	-	-	:
887 888 889	344	Generators Total 344	F10		:	:	:	-	-	-	:	:
890 891	345	Accessory Electric Plant Total 345	F10		-	-	-	-	-	-	-	:
892 893 894	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-
895	O00	Unclassified Other Prod - Acct 300	F10		-		-	-		-	-	
896 897 898	Total Other G	Generation Plant			-	-	-	-	-	-	-	-
899	Experimental											
900 901	103	Experimental Plant	F10		-	-	-	-	-	-	-	-
902 903	TOTAL GENE	ERATION PLANT		:	-	•	-	-	-	•	-	<u> </u>

904								TRANSMISSION	I PLANT			
905	350	Land and Land Rights										
906		Demand	F12		-	-	-	-	-	-	-	-
907		Direct Assigned	A	-	<del>-</del>		<del>-</del>	<del>-</del>	<del>:</del>	:	:	<del>:</del>
908 909	352	Structures and Improvements			-	-	-	-	-	-	-	-
910		Demand	F12				_		_	-	-	_
911		Direct Assigned	A	-								
912					-	-	-	-	-	-	-	-
913	353	Station Equipment	F40									
914 915		Demand Direct Assigned	F12 A	_	-	-	-	•	-	-	-	
916		Direct Assigned	^	-				<del></del>				
917	354	Towers and Fixtures										
918		Demand	F12		-	-	-	-	-	-	-	-
919		Direct Assigned	A	-	<del>-</del>		<del>-</del>	<del></del>				<del>-</del>
920 921	355	Poles and Fixtures			-	-	-	-	-	-	-	-
922	333	Demand	F12			-	_	_	_	-	-	-
923		Direct Assigned	A	-				<u>-</u>				
924					-	-	-	-	-	-	-	-
925 926	356	Overhead Conductors	F12									
926 927		Demand Direct Assigned	F12 A	_	-	-	-	•	-	-	-	
928		Direct Assigned		-		<del></del>		<del></del>	<del></del>	<del></del>	<del></del>	
929	357	Underground Conduit										
930		Demand	F12		-	-	-	-	-	-	-	-
931 932		Direct Assigned	Α	-	<del></del>	<del></del>		<del></del>	<del></del>	<del></del>	<del></del>	<del></del>
933	358	Underground Conductors			_	_	-	-	_	_	_	-
934		Demand	F12		-	-	-	-	-	-	-	-
935		Direct Assigned	A	-	<del>-</del>	:				<del>-</del>	:	
936 937	359	Roads and Trails			-	-	-	-	-	-	-	-
938	333	Demand	F12			-	_	_	_	-	-	-
939		Direct Assigned	A	-				<u>-</u>				
				1			<u> </u>				·	
940					-	-	-	-	-	-	-	-
941					•	•	-	•	-	•	•	•
941 942	T00	Unclassified Trans Plant - Acct 300	F10			-	-	•	•		-	
941	T00 TS0	Unclassified Trans Plant - Acct 300 Unclassified Trans Sub - Acct 300	F10 F10		- -	- -	-	- -	- -	- - -	- -	- - -
941 942 943 944 945	TS0 TOTAL TRAF	Unclassified Trans Sub - Acct 300  NSMISSION PLANT			· :	· :	: :	· : :	· ·	-	: :	· ·
941 942 943 944 945 946	TS0 TOTAL TRAMEDIStribution	Unclassified Trans Sub - Acct 300 NSMISSION PLANT - METER - Unbundled	F10		· :	· · ·	· · · · · · · · · · · · · · · · · · ·	DISTRIBUTION		· ·	- : - :	-
941 942 943 944 945	TS0 TOTAL TRAF	Unclassified Trans Sub - Acct 300  NSMISSION PLANT			- - - D	E	F	G	н		- - J	K
941 942 943 944 945 946	TS0 TOTAL TRAMEDIStribution	Unclassified Trans Sub - Acct 300 NSMISSION PLANT - METER - Unbundled	F10		- - - D Washington	- - - E	F Small General			- - - - Large General Dedicated	- - - J Agricultural	- - - K Street & Area Lighting
941 942 943 944 945 946 947	TS0  TOTAL TRAN  Distribution -  A  FERC	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B	F10 C		Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947	TS0 TOTAL TRAP Distribution	Unclassified Trans Sub - Acct 300 NSMISSION PLANT - METER - Unbundled	F10		Washington		Small General	G Large General Service < 1,000	H Large General Service > 1,000	Dedicated	Agricultural	Street & Area Lighting
941 942 943 944 945 946 947	TOTAL TRAI Distribution A FERC ACCT	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION	F10 C		Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949	TS0  TOTAL TRAN  Distribution -  A  FERC	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights	C COSFactor		Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947	TOTAL TRAI Distribution A FERC ACCT	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION	F10 C		Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953	TOTAL TRAI Distribution : A  FERC ACCT  360	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned	C COSFactor		Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954	TOTAL TRAI Distribution A FERC ACCT	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements	C COSFactor F20A A		Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955	TOTAL TRAI Distribution : A  FERC ACCT  360	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary	F10 C COSFactor F20A A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954	TOTAL TRAI Distribution : A  FERC ACCT  360	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements	C COSFactor F20A A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958	TOTAL TRAI Distribution : A  FERC ACCT  360	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment	F10  C  COSFactor  F20A  A  F20  A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958	TOTAL TRAP Distribution . A FERC ACCT 360	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary	F10  C  COSFactor  F20A  A  F20  A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960	TS0  TOTAL TRAP Distribution A  FERC ACCT 360  361	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment	F10  C  COSFactor  F20A  A  F20  A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958	TS0  TOTAL TRAP Distribution A  FERC ACCT 360  361	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary	F10  C  COSFactor  F20A  A  F20  A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 960 961 962 963	TS0  TOTAL TRAI  Distribution: A  FERC  ACCT  360  361	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary Assigned  Poles, Towers & Fixtures Demand Primary	F10  C  COSFactor  F20A  A  F20A  A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 955 956 957 958 959 961 962 963 964	TS0  TOTAL TRAI  Distribution: A  FERC  ACCT  360  361	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary Assigned  Poles, Towers & Fixtures Demand Primary Demand Secondary	F10  C  COSFactor  F20A  A  F20A  A  F20A  F20A  F20A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 961 962 963 964 965	TS0  TOTAL TRAI  Distribution: A  FERC  ACCT  360  361	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary Assigned  Poles, Towers & Fixtures Demand Primary	F10  C  COSFactor  F20A  A  F20A  A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 955 956 957 958 959 961 962 963 964	TS0  TOTAL TRAI  Distribution: A  FERC  ACCT  360  361	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary Assigned  Poles, Towers & Fixtures Demand Primary Demand Secondary	F10  C  COSFactor  F20A  A  F20A  A  F20A  F20A  F20A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 959 960 961 962 963 966 965 966 967 968	TOTAL TRAIDistribution: A FERC ACCT 360 361 362	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary Assigned  Poles, Towers & Fixtures Demand Primary Demand Secondary Assigned  Overhead Conductors Demand Primary	F10  C  COSFactor  F20A  A  F20  A  F20A  A  F20A  F20A  F20A	- -	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 960 961 962 963 964 966 967 968	TOTAL TRAIDistribution: A FERC ACCT 360 361 362	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary Assigned  Poles, Towers & Fixtures Demand Primary Demand Secondary Assigned  Overhead Conductors Demand Primary Demand Primary Demand Secondary	F10  C  COSFactor  F20A  A  F20A  F20A  F20A  F22A	- - - -	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 959 960 961 962 963 966 965 966 967 968	TOTAL TRAIDistribution: A FERC ACCT 360 361 362	Unclassified Trans Sub - Acct 300  NSMISSION PLANT - METER - Unbundled  B  DESCRIPTION  Land and Land Rights Demand Primary Assigned  Structures and Improvements Demand Primary Assigned  Station Equipment Demand Primary Assigned  Poles, Towers & Fixtures Demand Primary Demand Secondary Assigned  Overhead Conductors Demand Primary	F10  C  COSFactor  F20A  A  F20  A  F20A  A  F20A  F20A  F20A	-	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,

972	366	Underground Conduit		1								
973	•	Demand Primary	F20A	-		-	-	-		-	-	
974		Demand Secondary	F22	-	-	-	-	-	-	-	-	-
975		Assigned	A	-								
976					-	-	-	-	-	-	-	-
977	367	Underground Conductors										
978		Demand Primary	F20A	-	-	-	-	-	-	-	-	-
979		Demand Secondary	F22	-	-	-	-	-	-	-	-	-
980		Assigned	Α	-	<del></del>	<del></del>	<del></del>	<del></del>		<del></del>	<del></del>	<del></del>
981 982	368	Line Transformers			•	•	-	-	-	-	-	-
983	300	Demand Secondary	F21			_				_		
984		Assigned	A									
985		7.00.gu										
986	369	Services										
987		Customer	F70		-	-	-	-	-	-	-	-
988		Assigned	A	-		<u>-</u>						
989					-	-	-	-	-	-	-	-
990	370	Meters										
991		Customer	F60A		-	-	-	-	-	-	-	-
992		Assigned	A	-	:		<del></del>	<del></del>			<del></del>	<del></del>
993 994	371	Install on Customeral Premises			•	•	-	-	-	-	-	-
995	3/1	Install on Customers' Premises  Demand Primary	F20									
996		Demand Secondary	F20 F22	[	:	- :		- :		- :		
997		Assigned	A			-		-		-		
998												
999	372	Leased Property										
1000		Demand Primary	F20	-	-	-	-	-	-	-	-	-
1001		Demand Secondary	F22	-	-	-	-	-	-	-	-	-
1002		Assigned	A	-		<del>-</del>						
1003					-	-	-	-	-	-	-	-
1004	070	Otro et l'inhte										
1005 1006	373	Street Lights	Α	-	<del></del>	<u>-</u>	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>
1007	DOO	Unclassified Dist Plant - Acct 300	F22		_	_	_	_	_	_	_	_
1008	D00 DS0	Unclassified Dist Plant - Acct 300 Unclassified Dist Sub - Acct 300	F22 F20		-	-	-	-	-	-	-	:
	DS0	Unclassified Dist Plant - Acct 300 Unclassified Dist Sub - Acct 300 RIBUTION PLANT	F22 F20		_	-	-	-	- -	-		<u>.</u>
1008 1009 1010 1011	DS0 TOTAL DISTI	Unclassified Dist Sub - Acct 300 RIBUTION PLANT			_	- - -			-	· ·	:	
1008 1009 1010 1011 1012	DS0 TOTAL DISTI	Unclassified Dist Sub - Acct 300			_	:	<u>.</u>	- - GENERAL P	-	:	:	<u>:</u>
1008 1009 1010 1011 1012 1013	DS0 TOTAL DISTI Distribution -	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled	F20		-	-	•	GENERAL P	LANT	<u>:</u>	<u>:</u>	· · ·
1008 1009 1010 1011 1012	DS0 TOTAL DISTI	Unclassified Dist Sub - Acct 300 RIBUTION PLANT			_	- - -		GENERAL P	LANT	1	- - -	- - - - - - - -
1008 1009 1010 1011 1012 1013	DS0 TOTAL DISTI Distribution -	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled	F20		- - D	-	F	GENERAL P G Large General	LANT H Large General	I Large General		Street & Area
1008 1009 1010 1011 1012 1013	DS0 TOTAL DISTI <u>Distribution</u> -	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled	F20		- D Washington	E	F Small General	GENERAL P G Large General Service < 1,000	LANT  H  Large General Service > 1,000	I Large General Dedicated	Agricultural	Street & Area Lighting
1008 1009 1010 1011 1012 1013 1014	DS0 TOTAL DISTI  Distribution -  A  FERC	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled  B	F20 C		- D Washington Jurisdiction	E Residential	F Small General Service	GENERAL P G Large General Service < 1,000 kW	LANT  H  Large General Service > 1,000 kW	I Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
1008 1009 1010 1011 1012 1013	DS0 TOTAL DISTI <u>Distribution</u> -	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled  B  DESCRIPTION	F20		- D Washington	E	F Small General	GENERAL P G Large General Service < 1,000	LANT  H  Large General Service > 1,000	I Large General Dedicated	Agricultural	Street & Area Lighting
1008 1009 1010 1011 1012 1013 1014	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S	C COSFactor F107C		D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H  Large General  Service > 1,000  kW  Schedule 48	I Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN	C COSFactor F107C F42		D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU	C COSFactor F107C F42 F105C		D Washington Jurisdiction Normalized - 76,095	E Residential Schedule 16	F Small General Service Schedule 24	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H  Large General  Service > 1,000  kW  Schedule 48	I Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG	C COSFactor F107C F42 F105C F105C		D Washington Jurisdiction Normalized - 76,095	E Residential Schedule 16 - 58,882	F Small General Service Schedule 24	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW	F20  C COSFactor F107C F42 F105C F105C F105C		D Washington Jurisdiction Normalized - 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  - 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H Large General Service > 1,000 kW Schedule 48  - 310	I Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE	C COSFactor F107C F42 F105C F105C F105C F105C F105C		D Washington Jurisdiction Normalized - 76,095	E Residential Schedule 16 - 58,882	F Small General Service Schedule 24	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1011 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO	F20  C COSFactor F107C F42 F105C F105C F105C		D Washington Jurisdiction Normalized  76,095	E Residential Schedule 16	F Small General Service Schedule 24	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40 - - 2,495 - - - -	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE	C COSFactor F107C F42 F105C F105C F105C F105C F105C		D Washington Jurisdiction Normalized - 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  - 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H Large General Service > 1,000 kW Schedule 48  - 310	I Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1011 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights	C COSFactor F107C F42 F105C F105C F105C F105C F105C		D Washington Jurisdiction Normalized  76,095	E Residential Schedule 16	F Small General Service Schedule 24	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40 - - 2,495 - - - -	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO	C COSFactor F107C F42 F105C F105C F105C F105C F105C		D Washington Jurisdiction Normalized  76,095	E Residential Schedule 16	F Small General Service Schedule 24	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40 - - 2,495 - - - -	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1011 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1026	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements	F20  C  COSFactor  F107C  F42  F105C  F105C  F105C  F105C  F105C  F102C		D Washington Jurisdiction Normalized  - 76,095 76,095	E Residential Schedule 16	F Small General Service Schedule 24  - 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40 - - 2,495 - - - -	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1011 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1029	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SC SC CAEE SC SC CAEE SC SC	F20  C  COSFactor  F107C  F42  F105C  F105C  F105C  F105C  F105C  F105C  F105C  F107C  F107C  F107C  F107C  F105C  F105C		D Washington Jurisdiction Normalized  - 76,095 76,095	E  Residential Schedule 16  58,882	F Small General Service Schedule 24  - 12,326 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40  2,495 2,495	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN	F20  C  COSFactor  F107C  F42  F105C		D Washington Jurisdiction Normalized  - 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  12,326  - 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310	I Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40 - 2,495 - - - - 2,495	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1030	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN SG/CAGE/CAGW	F20  C  COSFactor  F107C  F42  F105C		D Washington Jurisdiction Normalized  - 76,095 76,095	E  Residential Schedule 16  58,882	F Small General Service Schedule 24  - 12,326 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40  2,495 2,495	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1011 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1029 1030 1031 1031	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN SG/CAGE/CAGW CAGW CAGW	F20  C  COSFactor  F107C  F42  F105C		D Washington Jurisdiction Normalized  - 76,095 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  - 12,326 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310 2,255	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40  2,495 2,495	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1031	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN SG/CAGE/CAGW CAGE CAGW CAGE CA	F20  C  COSFactor  F107C  F42  F105C		D Washington Jurisdiction Normalized  - 76,095 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  - 12,326 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310 2,255	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40  2,495 2,495	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1032 1033 1034	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN SG/CAGE/CAGW CAGW CAGW CAGW CAGE JBG	F20  C  COSFactor  F107C  F42  F105C  F105C		D Washington Jurisdiction Normalized  - 76,095 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  - 12,326 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310 2,255	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40  2,495 2,495	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1011 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1029 1030 1031 1032 1033 1033 1033	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN SG/CAGE/CAGW CAGE CAGW CAGE CA	F20  C  COSFactor  F107C  F42  F105C		D Washington Jurisdiction Normalized  - 76,095 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  - 12,326 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310 2,255	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40  2,495 2,495	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1031 1032 1033 1034 1032 1033 1034 1035 1036 1037 1038 1038 1038 1038 1038 1038 1038 1038	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN SG/CAGE/CAGW CAGE JBG SO	F20  C  COSFactor  F107C  F42  F105C  F105C		D Washington Jurisdiction Normalized  76,095 76,095 553,445	E  Residential Schedule 16	F Small General Service Schedule 24  12,326  12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36	LANT  H Large General Service > 1,000 kW Schedule 48	I Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1008 1009 1010 1011 1011 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1029 1030 1031 1032 1033 1033 1033	DS0 TOTAL DISTI  Distribution -  A  FERC ACCT 389	Unclassified Dist Sub - Acct 300 RIBUTION PLANT  - METER - Unbundled  B  DESCRIPTION  Land and Land Rights S CN DGU SG CAGW CAGE SO Total Land & Land Rights  Structures and Improvements S CAEE SE CN SG/CAGE/CAGW CAGW CAGW CAGW CAGE JBG	F20  C  COSFactor  F107C  F42  F105C  F105C		D Washington Jurisdiction Normalized  - 76,095 76,095	E  Residential Schedule 16	F Small General Service Schedule 24  - 12,326 12,326 12,326	GENERAL P G Large General Service < 1,000 kW Schedule 36  - 690 690	LANT  H Large General Service > 1,000 kW Schedule 48  - 310 310 2,255	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40  2,495 2,495	Street & Area Lighting Sch. 15, 51-54, 57

1039	391	Office Furniture & Equipment									
1040		S	F107C	-	-	-	-	-	-	-	-
1041		DGP	F105C	-	-					-	-
1042		DGU	F105C	_							
1043		CN	F42	252,284	195,216	40,864	2,288	1,028	15	8,271	4,601
1044		SG	F105C	232,204	133,210	40,004	2,200	1,020	-	0,271	4,001
				-	•	•		•		•	-
1045		SE	F10	-	-	-	-	-	-	-	-
1046		so	F102C	-	-	-	-	-	-	-	-
1047		CAGW	F105C	-	-	-	-	-	-	-	-
1048		CAGE	F105C	-	-	-	-	-	-	-	-
1049		JBG	F105C	-	-	-	-	-	-	-	-
1050		JBE	F10	_							-
1051		CAEE	F105C	_	_		_	_		_	_
1052		CAGE	F105C	_	_	-	-	-	_	_	_
				-	-	•			-	-	-
1053		CAGE	F105C					-		-	
1054		Total Office Furniture & Equipment		252,284	195,216	40,864	2,288	1,028	15	8,271	4,601
1055											
1056	392	Transportation Equipment									
1057		S	F107C	-	-	-	-	-	-	-	-
1058		SO	F102C	-	-					-	-
1059		SG	F105C	_		-					
1060		CN	F42	_		_			_		
1061		DGU	F105C	-	-	-	-	-	-	-	-
				-	-	•	-	•	-	-	-
1062		SE	F10	-	-	-	-	•	-	-	-
1063		DGP	F105C	-	-	-	-	-	-	-	-
1064		CAGW	F105C	-	-	-	-	-	-	-	-
1065		CAGE	F105C	-	-	-	-	-	-	-	-
1066		JBG	F105C	-	-	-	-	-	-	-	-
1067		CAEW	F105C	-	-	-	-	-	-	-	-
1068		CAEE	F105C	_							
1069		CAGE	F105C	_		-					
1070		CAGE	F10	_		-	-	-	-	_	_
			FIU	-	•	•	•	•	•	•	-
1071		Total Transportation Equipment		-	-	-	-	•	-	•	-
1072											
1073	393	Stores Equipment									
1074		S	F107C	-	-	-	-	-	-	-	-
1075		DGP	F105C	-	-	-	-	-	-	-	-
1076		DGU	F105C	-	-	-	-	-	-	-	-
1077		SO	F102C	-	-	-	-	-	-	-	-
1078		SG	F105C	_							
1079		CAGW	F105C	_		-					
1080		CAGE	F105C	_		_			_		
1081		JBG	F105C			-				-	-
										-	-
1082		CAGE	F105C	-	-	-	-	-	-	•	-
1083		Total Stores Equipment		-	-	-	-	•	-	•	-
1084											
1085	394	Tools, Shop & Garage Equipment									
1086		S	F107C	-	-	-	-	-	-	-	-
1087		DGP	F105C	-	-	-	-	-	-	-	-
1088		SG	F105C	-	-	-	-	-	-	-	-
1089		so	F102C	_							
1090		SE	F10	_	_	_	_	_	_	_	_
1091		DGU	F105C	_	_	_	_	-	_	_	_
				-	•	•	•	•	•	•	-
1092		CAGW	F105C	-	•	-	-	-	-	-	-
1093		CAGE	F105C	-	-	-	-	-	-	-	-
1094		JBG	F105C	-	-	-	-	-	-	-	-
1095		CAEW	F105C	-	-	-	-	-	-	-	-
1096		CAEE	F105C	-	-	-	-	-	-	-	-
1097		CAGE	F105C	-		-	-	-	-	-	-
1098		CAGE	F102C	-		-	-	-	-	-	-
1099		Total Tools, Shop & Garage Equipment		-		-	-	-	-	-	-
1100											
1100			I I								

1101	395	Laboratory Equipment			T							
1102	000	S Equipment		F107C	_	_	_	_	_	_	_	_
1103		DGP		F105C	1	_	_	_	_	_	_	_
1103		DGU		F105C	1							
1105		SO		F102C	-	-	-	-	-	-	-	-
1105		SE		F102C	1	•	•	-	•	•	•	•
		SG			1	•	•	-	•	•	•	•
1107				F105C	-	•	-	-	-	•	-	•
1108		CAGW		F105C	-	•	-	-	-	•	-	•
1109		CAGE		F105C	-	•	-	-	-	•	-	•
1110		JBG		F105C	-	-	•	-	•	-	-	•
1111		CAEW		F105C	-	-	•	-	•	-	-	•
1112		CAEE		F105C	-	-	-	-	-	-	-	•
1113		CAGE		F105C	-	-	-	-	-	-	-	•
1114		CAGE		F102C	-	-	-	-	-	-	-	-
1115		Total Laboratory Equipm	nent		-	-	-	-	-	-	-	-
1116												
1117	396	Power Operated Equipm										
1118			S	F107C	-	-	-	-	-	-	-	-
1119			DGP	F105C	-	-	-	-	-	-	-	-
1120			DGU	F105C	-	-	-	-	-	-	-	-
1121			so	F102C	-	-	-	-	-	-	-	-
1122			SE	F10	-	-	-	-	-	-	-	-
1123			SG	F105C	-	-	-	-	-	-	-	-
1124			CAGW	F105C	-	-	-	-	-	-	-	-
1125			CAGE	F105C	-	-	-	-	-	-	-	-
1126			JBG	F105C	-	-	-	-	-	-	-	-
1127			CAEW	F105C	-	-	-	-	-	-	-	-
1128			CAEE	F105C	-	-	-	-	-	-	-	
1129			CAGE	F105C	-	-	-	-	-	-	-	
1130			CAGE	F102C	-	-	-	-	-	-	-	
1131		Total Power Operated Ed	quipment		-	-	-	-	-	-	-	
1132												
1133	397	Communication Equipme	ent									
1134			S	F107C	-	-	-	-	-	-	-	-
1135			SGP	F105C	-	-	-	-	-	-	-	-
1136			SGU	F105C	-	-	-	-	-		-	-
1137			so	F102C	-	-	-	-	-	-	-	-
1138			CN	F42	73,374	56,777	11,885	665	299	4	2,405	1,338
1139		S	G/CAGE/CAGW	F105C	-			-	-	-		-
1140			SE	F10	-	-		-		-	-	
1141			JBG	F105C	-	-	-	-	-	-	-	-
			CAGE	F105C	-	-		-		-	-	-
1143			CAGE	F105C	-	-	-	-	-	-	-	-
1144		Total Communication Eq	quipment		73,374	56,777	11,885	665	299	4	2,405	1,338
1145												
1146	Distribution -	METER - Unbundled						GENERAL P	LANT			
1147												
1148	Α		В	С	D	E	F	G	н	ı	J	K
					1			Large General	Large General	Large General		Street & Area
					Washington		Small General	Service < 1,000	Service > 1,000	Dedicated	Agricultural	Lighting
	FERC	_			Jurisdiction	Residential	Service	kW	kW	Facilities	Pumping	Sch. 15, 51-54,
1149	ACCT		DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1150	398	Misc. Equipment										
1151		S		F107C	-	-	-	-	-	-	-	-
1152		SGP		F105C	-	-	-	-	-	-	-	-
1153		SGU		F105C			·		•		·	•
		CN		F42	5,304	4,104	859	48	22	0	174	97
1155		so		F102C	-	-	-	-	-	-	-	-
1156		SE		F10	-	-	-	-	-	-	-	-
1157		SG		F105C	-	-	-	-	-	-	-	-
1158		JBG		F105C	_:		•		-		-	
1159		Total Misc. Equipment			5,304	4,104	859	48	22	0	174	97
1160												
1161	399	Coal Mine		F10	-	-	-	-	-	-	-	-
1162	399L	WIDCO Capital Lease		F10	-	-	-	-	-	-	-	-
1163 1164		Remove Capital Lease		F10	-	-	-	-	-	-	-	-
				1	1							

1165	390L	General Capital Lease	1								
1166	330L	S	F10	_		_	_	_		_	
1167		SG	F10	_		_	_	_	_	_	
1168		SO-U	F10	_		-		-	-	-	_
1170		Remove Capital Lease		-		-			-	-	-
1171											
1172	392L	General Vehicles Capital Lease	F10	-		-	-	-	-	-	-
1173		Remove Capital Lease	F10	-	-	-	-	-	-	-	-
1174											
1175	G00	Unclassified Gen Plant - Acct 300	F102C	-	-	-	-	-	-	-	-
1176	GV0	Unclassified Gen Veh - Acct 300	F102C		-	-	-	-	-	-	
1177											
1178	TOTAL GENE	ERAL PLANT		960,502	743,234	155,579	8,710	3,914	59	31,488	17,518
1179											
1180											
1181								_			
1182							INTANGIBLE PLAN	NT			
1183	204	0									
1184	301	Organization	F4070								
1185 1186		s so	F107C F102C	•	•	-	-	-	-	-	-
1187		SG/CAGE/CAGW	F105C	-	•	-	•	-	-	-	-
1188		Total Organization	F103C	-	•	-	•	-	-	-	-
1189		Total Organization		-	•	-	-	-	•	-	-
1190	302	Franchise & Consent									
1191	002	S	F107C	_		_	_	_	_	_	
1192		SG/CAGE/CAGW	F105C	_	-	-				-	-
1193		DGP	F105C	-		-			-	-	-
1194		DGU	F105C	-		-			-	-	-
1195		Total Franchise & Consent		-	-	-	-	-	-	-	-
1196											
1197	303	Miscellaneous Intangible Plant									
1198		S	F107C	-	-	-	-	-	-	-	-
1199		SG/CAGW	F105C	-	-	-	-	-	-	-	-
1200		so	F102C	-	-	-	-	-	-	-	-
1201		SE	F105C				<del>.</del>		-	<del>.</del>	<u>-</u>
1202		CN	F42	14,953,426	11,570,919	2,422,113	135,605	60,930	917	490,220	272,722
1203		DGU	F10	-	-	-	-	-	-	-	-
1204		DGP	F105C	-	-	-	-	-	-	-	-
1205		JBG	F105C	-	-	- 400 440	405.005	-	-	-	-
1206 1207		Total Miscellaneous Intangible Plant		14,953,426	11,570,919	2,422,113	135,605	60,930	917	490,220	272,722
1207	100	Unclass Intangible Plant - Acct 300	F102C								
1200	100	Unclass intangible Plant - Acct 300	F102C		-	-	-	-		-	
1210	TOTAL INTA	NGIBLE PLANT		14,953,426	11,570,919	2,422,113	135,605	60,930	917	490,220	272,722
1211	CIALINIA	TOIDEL I ENTI		17,333,720	11,570,513	2,722,113	133,003	00,330	317	730,220	212,122
1212											
1213	TOTAL ELEC	TRIC PLANT IN SERVICE		15,913,928	12,314,152	2,577,692	144,316	64,844	976	521,708	290,240
1214		===		,,	,,	_,,	,	,		,	
1215											

1216 1217	Distribution -	METER - Unbundled						MISC RATE	BASE			
1218	Α	В	С		D	E	F	G Large General	H Large General	l Large General	J	K Street & Area
	FERC				Washington Jurisdiction	Residential	Small General Service	Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
1219	ACCT	DESCRIPTION	COSFactor		Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1220	105	Plant Held For Future Use										
1221		S	F20		-	-	-	-	-	-	-	-
1222		SG	F10		-	-	-	-	-	-	-	-
1223 1224		SG SG	F10 F10		-	-	-	-	-	-	-	-
1224		SE SE	F10		-	-	-	-	-	-	-	-
1225		SG	F10		-	-	-	-	-	-	-	-
1226		SG	F10		-	-	-	-	-	-	-	-
1227		CAGE	F102		-	-	•	-	•	•	•	•
1229		CAGE	F102			-	•	-		-		•
1230		CAEE	F102									
1231 1232		Total Plant Held For Future Use	1102		-	-	-	-	-	-	-	-
1233 1234	114	Electric Plant Acquisition Adjust	F10		-	-	-	-	-	-	-	-
1235 1236	115	Accum Provision for Asset Acquisition Adjustments	F10		-	-	-	-	-	-	-	-
1237 1238	128	Pensions	F102C		-	-	-	-	-	-	-	-
1239 1240 1241	124 151	Weatherization Fuel Stock	F10			_						-
1242		SE	F10		_	_			_			
1243		CAEW	F10			_		-		-	_	
1244		CAEE	F10		_	_					-	
1245		JBE	F10		-	-		-	-		-	
1246		CAEE	F10		-	-	-	-	-	-	-	-
1247		CAEE	F10		-	-	-	-	-	-	-	-
1248		Total Fuel Stock			-	-	-	-	-	-	-	-
1249 1250 1251	152	Fuel Stock - Undistributed	F10		-	-	-	-	-	-	-	-
1252 1253	25316	DG&T Working Capital Deposit	F10		-	-	-	-	-	-	-	-
1254 1255	25317	DG&T Working Capital Deposit	F10		-	-	-	-	-	-	-	-
1256 1257	25319	Provo Working Capital Deposit	F10		-	-	-	-	-	-	-	-
1258 1259	154	Materials and Supplies SG	F102C F102C		-	-	-	-	-	-	-	-
1259		SE SE	F102C		-	-	-	-	-	-	-	-
1261		SO SO	F102C									
1262		SNPPS	F102C				-					-
1263		SNPPH	F102C		-	-		-	-		-	
1264		SNPD	F102C		-	-	-	-	-	-	-	-
1265		SNPT	F102C		-	-	-	-	-	-	-	-
1266		DGU	F102C		-	-	-	-	-	-	-	-
1267		DGP	F102C		-	-	-	-	-	-	-	-
1268		JBE	F10		-	-	-	-	-	-	-	-
1269		SNPP	F102C		-	-	-	-	-	-	-	-
1270		CAGW	F102C		-	-	-	-	-	-	-	-
1271 1272		CAGE JBG	F102C F10		-	-	-	-	-	-	-	-
1272 1273		CAEW	F10 F102C		-	-	-	-	-	-	-	-
1273		CAEE	F102C		•	•	-	-	-	-	-	
1274		CAGE	F102C		-	-	-	-	-	-	-	-
1276 1277		Total Materials and Supplies		_	-	-	-	-	-	-	-	-
1278 1279	163	Stores Expense Undistributed	F102C		-	-	-	-	-	-	-	-
1280 1281	25318	Provo Working Capital Deposit	F102C		-	-	-	-	-	-	-	-

1282	165	Prepayments	F102C		-	-	_	_	-	_	
1283		GPS	F42		-	-	-	-	-	-	-
1284		SG	F102C	-	-	-	-	-	-	-	-
1285		SE	F102C	•	-	-	-	-	-	-	-
1286 1287		SO Total Prepayments	F102C	•	-	-	-	-	-	-	-
1288		Total Frepayments		•	-	•	-	•	•	•	-
1289	182	Misc Regulatory Assets	F102C		-		-	-		-	
1290		SG	F102C		-	-	-	-	-	-	-
1291		CAGE	F102C		-	-	-	-	-	-	-
1292		CAGE	F102C	•	-	-	-	-	-	-	-
1293		CAGW	F102C	•	-	-	-	-	-	-	-
1294 1295		JBG SE	F102C F102C	•	-	-	-	•	-	-	-
1296		CAEW	F102C								-
1297		CAEE	F10		-	-	-	-	-	-	-
1298		so	F102C		-	-	-	-	-	-	-
1299		Total Misc Regulatory Assets		•	-	-	-	-	-	-	-
1300 1301	186	Mice Deferred Debite	F102C								
1301	100	Misc Deferred Debits CAEW	F102C	•							
1303		CAEE	F102C			-	-	-	-	-	-
1304		SG	F102C		-	-	-	-	-	-	-
1305		so	F102C	-	-	-	-	-	-	-	-
1306		SE	F10	•	-	-	-	-	-	-	-
1307		CAGW CAGE	F102C	•	-	-	-	-	-	-	-
		CAEW	F102C F102C	•							
		CAEE	F102C		-	-	-		-	-	-
		JBE	F102C	-	-	-	-	-	-	-	-
1312		EXCTAX	F102C	-	-	-	-	-	-	-	-
1313		Total Misc Deferred Debits		-	-	-	-	-	-	-	-
1314 1315	cwc	Cash Working Capital	F137C		_	_			_	_	_
1316		caon troining capital									
1317	owc	Other Working Capital	F137C	-	-	-	-	-	-	-	-
1318		Total Other Working Capital		-	-	-	-	-	-	-	-
1319 1320	18222	Number Direct	540								
1320	18222	Nuclear Plant	F10	•	-	-	-	-	-	-	-
1322	1869	Misc Deferred Debits-Trojan	F10		-	-	-	-	_	-	-
1323											
1324	141	Impact Housing - Notes Receivable	F10		-	-	-	-	-	-	-
1325 1326	TOTAL RATE	E BASE ADDITIONS		•	-	-	-	-	-	-	-
1327	Distribution -	METER - Unbundled									
1328											
1329	Α	В	С	D	E	F	G	н	I	J	K
				Washington		Small General	Large General Service < 1,000	Large General Service > 1,000	Large General Dedicated	Amminultural	Street & Area Lighting
	FERC			Jurisdiction	Residential	Service	kW	kW	Facilities	Agricultural Pumping	Sch. 15, 51-54,
1330	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1331											
1332	235	Customer Service Deposits	F51	(408,391)	(184,716)	(57,944)	(155,301)	-	-	(10,305)	(125)
1333 1334	2281	Accum Prov for Property Insurance	F102C								
1335	2201	Accum Frov for Property insurance	F102C	•	•	-	-	-	-	-	-
1336	2282	Accum Prov for Injuries & Damages	F102C		-	-	-	-	-	-	-
1337											
1338	2283	Accum Prov for Pension & Benefits	F102C	-	-	-	-	-	-	-	-
1339 1340	254	Reg Liabilities - Insurance Provision	F10								
1341	207	108 Framilias - Illoui alice FT04151011		•	-	-	-	-	-	-	•
1342	22844	Accum Hydro Relicensing Obligation	F10	-	-	-	-	-	-	-	-
1343											
1344	00046	Assessed Miles Organ Passes 77 1	F10								
1345 1346	22842	Accum Misc Oper Prov - Trojan	F10	-	-	-	-	-	-	-	-
1346	252	Customer Advances for Const	F50	-	-	-	-	-	-	_	-
1348	-		1								

1349 1350	25398	SO2 Emissions	F10	-	-	-	-	-	-	-	-
1351 1352	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-
1353 1354	190	Accum Deferred Income Taxes SG/CAGW	F104C F104C	-	-	-	-	-	-	-	-
1354		DOP	F138C	131,069	104,297	16,878	3,249	1,239	- 1,135	2,943	1,329
1356		CN	F104C	131,009	104,257	10,070	3,249	1,239	1,135	2,543	1,329
1357		BADDEBT	F42	655,548	507,261	106,184	5,945	2,671	40	21,491	11,956
1358		JBG	F104C	-	-	-	-	-,			-
1359		JBE	F104C	-	-	-	-	-	-	-	-
1360		SE/CAEW	F104C	-	-	-	-	-	-	-	-
1361		SNP	F104C	-	-	-	-	-	-	-	-
1362		SNPD	F104C		-	-	-	-	-	-	
1363 1364		Total Accum Deferred Income Taxes		786,617	611,558	123,062	9,194	3,910	1,175	24,434	13,285
1365 1366	281	Accum Deferred Income Taxes	F104C	-	-	-	-	-	-	-	-
1367	282	Accum Deferred Income Taxes	F104C	(1,750,974)	(1,354,899)	(283,618)	(15,879)	(7,135)	(107)	(57,402)	(31,934)
1368			F104C	-	-	-	-	-	-	-	-
1369			F104C	-	-		-	-	-	-	
1370			F104C	(15)	(12)	(2)	(0)	(0)	(0)	(0)	(0)
1371 1372		DITBAL	F104C F104C	-	•	-	-	-	-	-	-
1372 1373		DGP	F104C	•	-		-	-		-	
1374		SO	F138C	34,734	27,639	4,473	861	328	301	780	352
1375		JBE	F104C	(2,872)	(2,222)	(465)	(26)	(12)	(0)	(94)	(52)
1376		SE	F104C	-	-	-	-	- '	- '	-	- '
1377		SG	F104C	-	-	-	-	-	-	-	-
1378		Total Accum Deferred Income Taxes		(1,719,128)	(1,329,494)	(279,613)	(15,044)	(6,818)	193	(56,717)	(31,635)
1379 1380											
1381	283	Accum Deferred Income Taxes	F104C	(282)	(219)	(46)	(3)	(1)	(0)	(9)	(5)
1382		SG/CAGW	F104C	-	•	-	-	-	-	-	-
1383 1384		SE SO	F104C F138C	(5,341)	(4,250)	(688)	- (132)	(50)	(46)	(120)	- (54)
1385		GPS	F104C	(3,178)	(2,459)	(515)	(29)	(13)	(0)	(104)	(58)
1386		SNP	F104C	(0,170)	-	-	-	-	- (0)	-	-
1387		TROJD	F104C	-			-	-	-	-	-
1388		SNPD	F104C	-	-	-	-	-	-	-	-
1389		JBE	F104C	-	-	-	-	-	-	-	-
1390 1391		Total Accum Deferred Income Taxes		(8,801)	(6,928)	(1,248)	(164)	(65)	(46)	(233)	(117)
1392	255	Accum Investment Tax Credit	F104C		-	-	-	-	-	-	-
1393	TOTAL RATE	BASE DEDUCTIONS		(1,349,702)	(909,580)	(215,743)	(161,315)	(2,973)	1,322	(42,821)	(18,592)
1394 1395 1396							MULATED DEPREG				
1397						·					
1398	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-
1399											
1400 1401	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-
1401	108HP	Hydraulic Prod Accum Depr	F10	-		-	-	-	-	-	-
1403		- <b>,</b>									
1404	108OP	Other Generation - Accum Depr	F10	-	-	-	-	-	-	-	-
1405		DGU	F10	-	-	-	-	-	-	-	-
1406		DGP	F10	-	-	-	-	-	-	-	-
1407		SG	F10	-	-	-	-	-	-	-	-
1408		CAGW	F10	-	-	-	-	-	-	-	-
1409		CAGE	F10	-	-	-	-	-	-	-	-
1410 1411		SG Total Other Generation - Accum Depr	F10	-	-	-	-	-	-	-	-
1411		Total Other Generation - Accum Depr		-	•	•	-	-	-	-	•
1413	108EP	Experimental Plant - Accum Depr	F10	_	-	-	-	_	-	_	_
1414 1415											
1415											
1417	TOTAL GENE	ERATION PLANT DEPRECIATION		-	-	-	-	-	-	-	-
			•								

1418 1419											
1419 1420 1421							TRANSMISSION	N PLANT			
1422 1422 1423	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-
1424 1425 1426							DISTRIBUTION	PLANT			
1427	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-
1428 1429	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-
1430 1431	108362	Station Equipment	F120	-	-	-	-	-	-	-	-
1432 1433	Distribution -	METER - Unbundled									
1434 1435	Α	В	с	D	E	F	G	. н	. 1	J	К
1436	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
1437	· · · · · · · · · · · · · · · · · · ·	<del></del>		Normanzeu	ochedule 10	Scriedule 24	ochedule 30	Ochedule 40	ochedule 40	Ochedule 40	
1438 1439	108364	Poles, Towers & Fixtures	F121	-	•	-	-	-	-	•	•
1440 1441	108365	Overhead Conductors	F122	-	•	-	-	-	•	•	•
1442 1443	108366	Underground Conduit	F123	-	-	-	-	-	-	-	•
1444 1445	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-
1446 1447	108368	Line Transformers	F125	-	-	-	-	-	-	-	-
1448 1449	108369	Services	F126	-	-	-	-	-	-	-	-
1450 1451	108370	Meters	F127	-	-	-	-	-	-	-	-
1452 1453	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-
1454 1455	108372	Leased Property	F129	-	-	-	-	-	-	-	-
1456 1457	108373	Street Lights	F130	-	-	-	-	-	-	-	-
1458 1459	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-
1460 1461	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-
1462 1463	108D	Unclassified Dist Sub - Acct 300	F102C	-	-	-	-	-	-	-	-
1464 1465 1466	TOTAL DIST	RIBUTION PLANT DEPR		-	-	-	-	-	-	-	-
1467 1468	108GP	General Plant Accumulated Depr					GENERAL P	LANT			
1469		S	F107C	-	-	-	-	-	-	-	-
1470 1471		SG-P SG-U	F105C F105C	•	-	-	-	-	-	-	-
1472		CAGW	F105C	-				-		-	
1473		CN	F42	(444,269)	(343,774)	(71,961)	(4,029)	(1,810)	(27)	(14,565)	(8,103)
1474 1475		SO SE	F102C F10	-	-	-	_	-	-	-	-
1475		JBG	F105C	:	-		:		-	-	
1477		CAGE	F105C	-	-	-	-	-	-	-	-
1478 1479		CAGE	F105C	(444.000)	(242.774)	(74.004)	- (4.000)	- (4 040)	- (07)	(44.505)	(0.400)
1479		Total General Plant Accumulated Depr		(444,269)	(343,774)	(71,961)	) (4,029)	(1,810)	(27)	(14,565)	(8,103)

1481 1482	108MP	Mining Plant Accumulated Depr.	F10	-	-	-	-	-	-	-	-
1483	1081390	Accum Depr - Capital Lease	F10	-	-	-	-	-	-	-	-
1484		Remove Capital Lease	F10	-	-	-	-	-	-	-	-
1485		·									
1486	1081399L	Accum Depr - Capital Lease	F10	-	-	-	-	-	-	-	-
1487		SE .	F10	-	-	-	-	-	-	-	-
1488		Remove Capital Lease	F10	-	-	-	-	-	-	-	-
1489		·									
1490	TOTAL GENI	ERAL PLANT ACCUM DEPR		(444,269)	(343,774)	(71,961)	(4,029)	(1,810)	(27)	(14,565)	(8,103)
1491				•							
1492											
1493	TOTAL ACC	JM DEPR - PLANT IN SERVICE		(444,269)	(343,774)	(71,961)	(4,029)	(1,810)	(27)	(14,565)	(8,103)
1494				'							
1495											
1496						ACCU	MULATED AMORT	IZATION			
1497											
1498	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-
1499											
1500	111CLG	Accum Prov for Amort-General									
1501		S	F108	-	-	-	-	-	-	-	-
1502		CN	F108	-	-	-	-	-	-	-	-
1503		SG	F108	-	-	-	-	-	-	-	-
1504		so	F108	-	-	-	-	-	-	-	-
1505		SE	F108	-	-	-	-	-	-	-	-
1506		Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-
1507	4440111	Account Duranters Assessed Unidea	540								
1508	111CLH	Accum Prov for Amort-Hydro	F10	-	•	•	-	-	-	-	-
1509 1510	111IP	Accum Prov for Amort-Intangible									
1510	IIIIF	S	F107C								
1512		DGP	F107C	-		-	-	-			
1512		DGU	F105C								
1514		CAEW	F105C	_	-				_		
1515		CAEE	F105C	_	_			_	_	_	
1516		SE	F10	_			-	-	-		
1517		SG	F105C	-	-		-		-		-
1518		SG-P	F105C	-	-	-	-	-	-	-	-
1519		SG-U	F105C	-	-	-	-	-	-	-	-
1520		CN	F42	(13,207,331)	(10,219,796)	(2,139,285)	(119,771)	(53,816)	(810)	(432,977)	(240,876)
1521		CAGE	F105C	-	-	-	-	-	-	-	-
1522		CAGE	F105C	-	-	-	-	-	-	-	-
1523		CAGW	F105C	-	-	-	-	-	-	-	-
1524		CAGE	F105C	-	-	-	-	-	-	-	-
1525		JBG	F105C	-	-	-	-	-	-	-	-
1526		SO	F102C	-	-	-	-	-	-	-	-
1527		Total Accum Prov for Amort-Intangible		(13,207,331)	(10,219,796)	(2,139,285)	(119,771)	(53,816)	(810)	(432,977)	(240,876)
1528											
1529	111390	Accum Prov for Amort-Capital Lease	F10	-	-	-	-	-	-	-	-
1530											
1531		IN PROVIDE AMORTIZATION		/40 00 <b>=</b> 55 **	(40.040.700)	(0.400.005)	(440 ==4)	(50.040)	(0.4.0)	(400.0==	(0.40. OTC)
1532	TOTAL ACC	JM PROV FOR AMORTIZATION		(13,207,331)	(10,219,796)	(2,139,285)	(119,771)	(53,816)	(810)	(432,977)	(240,876)

Common Total - Common - Total - Unbundled

#### PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

	A	B DESCRIPTION	С	D Washington Jurisdiction Normalized	E Residential Schedule 16	F Small General Service Schedule 24	G  Large General  Service < 1,000 kW  Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities Schedule 48	J Agricultural Pumping Schedule 40	K Street & Area Lighting Sch. 15, 51-54, 57
		<u> </u>									
12	Oper	rating Revenues		17,383,597	8,296,492	2,537,820	3,253,507	1,204,086	1,348,701	683,565	59,426
13											
14		rating Expenses									
15		ration & Maintenance Expenses		15,197,082	7,303,354	2,127,729	2,773,016	1,069,918	1,251,743	618,357	52,964
16		reciation Expense		-	-	-	-	-	-	-	-
17		rtization Expense		-	-	-	-	-	-	-	-
18		es Other Than Income									
19		me Taxes - Federal		458,338	220,264	64,171	83,634	32,269	37,753	18,649	1,597
20		me Taxes - State		-	-	-	•	-	-	-	-
21		me Taxes Deferred		-	-	-	-	-	-	-	•
22 23		stment Tax Credit Adj		•	-	•	•	-	-	-	-
23 24	MISC	: Revenues & Expense		•	•	•	•	•	•	-	•
2 <del>4</del> 25	Tota	I Operating Expenses		15,655,420	7,523,618	2,191,900	2,856,650	1,102,187	1,289,497	637,006	54,562
26	TOLA	Operating Expenses		19,055,420	7,523,610	2,191,900	2,030,030	1,102,107	1,209,491	637,006	34,302
27	One	rating Revenue For Return		1,728,178	772,874	345,920	396,857	101,899	59,204	46,559	4,864
28	Оро	aung noronao i or notam		.,.20,0	,	0.0,020	000,007	101,000	00,201	10,000	.,001
29											
30	Rate	Base :									
31		tric Plant In Service			_					-	
32		t Held For Future Use			-	-	-	-		-	
33	Elec	tric Plant Acquisition Adj		-	-				-	-	-
34	Pens	sions		-	-	-		-	-	-	-
35	Prep	ayments		-	-	-		-	-	-	-
36	Fuel	Stock			-	-	-	-	-	-	-
37	Mate	erials & Supplies		-	-	-	-	-	-	-	-
38		Deferred Debits		-	-	-	-	-	-	-	-
39		n Working Capital		29,873,668	14,356,570	4,182,584	5,451,057	2,103,192	2,460,615	1,215,535	104,115
40		therization Loans		3,312	1,455	413	681	270	364	125	4
41	Misc	ellaneous Rate Base		-	-	-	-	-	-	-	-
42											
43	I ota	I Rate Base Additions		29,876,980	14,358,025	4,182,997	5,451,739	2,103,462	2,460,979	1,215,660	104,119
44 45	Dete	Base Deductions :									
45 46		um Provision For Depreciation									
47		um Provision For Amortization		•	•	-	-	-	-	-	-
48		um Deferred Income Taxes									
49		mortized ITC		_	_	_		_	_	_	_
50		omer Advance For Construction								_	
51		omer Service Deposits							_		
52		Rate Base Deductions							_		
53											
54	Tota	I Rate Base Deductions					-				
55											
56	Tota	I Rate Base		29,876,980	14,358,025	4,182,997	5,451,739	2,103,462	2,460,979	1,215,660	104,119
57											
58											
59	Retu	rn On Rate Base		5.78%	5.38%	8.27%	7.28%	4.84%	2.41%	3.83%	4.67%
60											
61	Retu	rn On Equity		6.60%	5.82%	11.42%	9.50%	4.77%	0.04%	2.80%	4.44%

#### PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA

12 Months Ending June 2022

А	В	С	D	E	F	G	н	į.	J	к
	<u>DESCRIPTION</u>	COS <u>Factor</u>	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
70	Total Rate Base		29,876,980	14,358,025	4,182,997	5,451,739	2 402 402	2,460,979	1,215,660	104,119
79 80	Total Rate base		29,076,900	14,350,025	4,102,997	5,451,739	2,103,462	2,460,979	1,215,660	104,119
81										
82	Return On Ratebase (\$\$)	5.77%	1,724,354	828,675	241,422	314,648	121,402	142.036	70,162	6,009
83	Operating & Maintenance Expense	3.7770	15,197,082	7,303,354	2,127,729	2,773,016	1,069,918	1,251,743	618,357	52,964
84	Bad Debt to Produce ROR	F80	.0,.0.,002	.,000,001	_,,	_,,	.,000,0.0	.,20.,	-	-
85	Depreciation Expense	. 55						_		-
86	Amortization Expense		-	-		_		_		
87	Taxes Other Than Income						-	_	-	-
88	Federal Income Taxes		458,338	220,264	64,171	83,634	32,269	37,753	18,649	1,597
89	FIT Adj to Produce Target ROR	F101	· -	· -		· <u>-</u>				
90	State Income Taxes			-	-		-	-	-	-
91	SIT Adj to Produce Target ROR	F101		-	-		-	-	-	-
92	Deferred Income Taxes			-	-		-	-	-	-
93	Investment Tax Credit		-	-		-	-	-	-	-
94	Misc Revenue & Expenses			-	-		-	-	-	-
95	Revenue Credits		(278,911)	(123,056)	(34,966)	(57,082)	(22,596)	(30,293)	(10,573)	(344)
96										
97	Total Revenue Requirements		17,100,863	8,229,237	2,398,356	3,114,216	1,200,993	1,401,240	696,595	60,227
98	Operating Revenues		17,104,687	8,173,436	2,502,854	3,196,424	1,181,491	1,318,408	672,992	59,082
99										
100	Increase / (Decrease) Required to									
101	Earn Equal Rates of Return		(3,824)	55,801	(104,498)	(82,209)	19,502	82,832	23,603	1,145
102										
103	Existing Revenues		17,104,687	8,173,436	2,502,854	3,196,424	1,181,491	1,318,408	672,992	59,082
104		check	-	-	-	-	-	-	-	-
105	Percent Increase / (Decrease)									
106	Over Existing Rates To									
107	Equal Authorized RoE & RoR		-0.02%	0.68%	-4.18%	-2.57%	1.65%	6.28%	3.51%	1.94%

			WCA				ELECT	RIC REVENUES			
	Common - To	<u>otal - Unbundled</u> B	Method 0	D	E	F	G	Н	1	J	κ
120	FERC ACCT 440	<u>DESCRIPTION</u> Residential Sales	COS Factor A	Washington Jurisdiction Normalized 8,173,436	Residential Schedule 16 8,173,436	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
121 122 123 124 125	442	Commercial & Industrial Sales Interruptible Demand Interruptible Energy	A F10 F10	7,690,678 - - - 7,690,678	- - -	2,502,854 - - - 2,502,854	3,196,424 - - - 3,196,424	· ·	1,318,408 - - - 1,318,408	672,992 - - - 672,992	- - -
126 127	444	Public Street & Highway Lighting	Α	1,240,573	-		-	1,181,491		-	59,082
128 129	445	Other Sales to Public Authority	Α	-	-	-	-		-	-	-
130 131 132 133 134	448	Interdepartmental Demand	A F10	:	: :	:	- - -	:	- - -	:	- - -
135 136	Total Sales to	o Ultimate Customers		17,104,687	8,173,436	2,502,854	3,196,424	1,181,491	1,318,408	672,992	59,082
137 138 139	447	Sales for Resale	F30	-	Ξ.	-	:	-	-		-
140 141 142 143 144	447NPC	Sales for Resale - NPC Demand Energy	F30 F30	:	:	:		:	- - -	:	- -
145 146 147	449	Provision for Rate Refund	F11 F10	:	:	:	:	:	-		:
148 149	State Specific	Revenue Credit	F140Co	12,928	6,213	1,810	2,359	910	1,065	526	45
150 151	AGA Revenue	е	Α	-	-	-	-	-	-	-	-
152 153	Autopay Bill	Credit	F40	-	-	-	-	-	-	-	-
154 155 156	Paperless Bil	I Credit	F40	-	-	-	•	-	-	-	-
156 157 158	Total Sales fr	om Electricity		17,117,614	8,179,649	2,504,664	3,198,783	1,182,401	1,319,473	673,518	59,127
159 160 161 162 163	Other Electric 450	COperating Revenues Forfeited Discounts & Interest Customers	A F40		:	:	:	:	:	:	- - -
164 165 166 167	451	Misc Electric Revenue Demand Customer	A F10 F40		: : :	:	- - -	:	- - -	:	- - -
168 169 170	453	Water Sales	F12	-	-	-	-	-	-	-	-
170 171 172 173 174 175 176 177	454	Rent of Electric Property Demand Demand Jim Bridger Generation Customer	A F10 F10 F10 F40	· :	- - - - -	:	:	- - - - -	- - - - -	- - - - -	- - - - -

178	456	Other Electric Revenue	A	1.00	265,774	116,756	33,129	54,679	21,668	29,204	10,040	298
179		CAGE	F12			_		· -				
180		CAGW	F12									
181		so	F12		209	87	27	45	18	24	8	0
					209	-	21	45	- 10	24	0	U
182		SG	F40		•	_	•	-	•	•	•	•
183		JBG	F12		-	-	-	-	-	-	-	-
184		WRG	F12		-	-	-	-	-	-	-	-
185		WRE	F12		-	-	-	-		-	-	
186		CN	F12		-	-		-		-	-	
187		SE	F12					-				
188		<b></b>	'		265,983	116,843	33,156	54,724	21,686	29,228	10,047	299
189					200,300	110,043	33,130	34,724	21,000	23,220	10,047	233
190	i otai Otner i	Electric Operating Revenues			265,983	116,843	33,156	54,724	21,686	29,228	10,047	299
191												
192	Total Electric	c Operating Revenues			17,383,597	8,296,492	2,537,820	3,253,507	1,204,086	1,348,701	683,565	59,426
193												
194	Miscellaneou	us Revenues										
195	41160	Gain on Sale of Utility Plant - CR	F12		_	_	_	_	_	_	_	_
196	41170	Loss on Sale of Utility Plant	F12		_	_	_	_	_	_	_	_
					•	-	•	-	•	•	-	•
197	4118	Gain from Emission Allowances	F12		-	-	•	-	•	-	-	•
198	41181	Gain from Disposition of NOX Credits	F12		-	-	-	-		-	-	
199	4194	Impact Housing Interest Income	F12		-	-	-	-	-	-	-	-
200	421	(Gain)/Loss on Sale of Utility Plant	F12		-	-		-	-	-	-	-
201												
202	Total Miscell	Ianeous Revenues				-		-	-	-	-	
203												
204	Miscellaneo	us Evnances										
205	4311		F80									
	4311	Interest on Customer Deposits	Fou		•	-	•	-	•	•	•	•
206												
207	Net Miscella	neous Revenues And Expense			-	-	-	-	-	-	-	-
208												
209	Distribution	- METER - Unbundled										
	Distribution	- METER - Unbundled						STEAM PO	WER GENERATION			
210	Distribution	- METER - Unbundled						STEAM PO	WER GENERATION			
210 211			c		n	F	F					K
210	<u>Distribution</u> A	- METER - Unbundled  B	С		D	E	F	STEAM PO	н	1	J	K Street & Area
210 211			С			E		G	H Large General	I Large General		Street & Area
210 211	Α				Washington		Small General	G Large General	H Large General Service > 1,000	I Large General Dedicated	Agricultural	Street & Area Lighting
210 211 212	A FERC	В	cos		Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213	A FERC <u>ACCT</u>	B <u>DESCRIPTION</u>	COS Factor	_	Washington		Small General	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000	I Large General Dedicated	Agricultural	Street & Area Lighting
210 211 212	A FERC	B <u>DESCRIPTION</u> Operation Suprvn & Engineering	COS Factor F10	_	Washington Jurisdiction	Residential	Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213	A FERC <u>ACCT</u>	B <u>DESCRIPTION</u> Operation Suprvn & Engineering  JBG	COS Factor	_	Washington Jurisdiction	Residential Schedule 16	Small General Service	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	Agricultural Pumping	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213	A FERC <u>ACCT</u>	B <u>DESCRIPTION</u> Operation Suprvn & Engineering	COS Factor F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216	A FERC <u>ACCT</u>	B  DESCRIPTION  Operation Suprvn & Engineering  JBG CAGW	COS Factor F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217	A FERC <u>ACCT</u>	B  DESCRIPTION  Operation Suprvn & Engineering  JBG	COS Factor F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218	FERC ACCT 500	B  DESCRIPTION  Operation Suprvn & Engineering  JBG  CAGW  Total 500	COS Factor F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219	A FERC <u>ACCT</u>	B  DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related	COS Factor F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220	FERC ACCT 500	B  DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S	COS Factor F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221	FERC ACCT 500	DESCRIPTION Operation Suprvn & Engineering JBG CAGW Total 500 Fuel Related S SE	COS Factor F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222	FERC ACCT 500	DESCRIPTION Operation Suprvn & Engineering JBG CAGW Total 500 Fuel Related S SE CAGW	COS Factor F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGW CAGE	COS Factor F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222	FERC ACCT 500	DESCRIPTION Operation Suprvn & Engineering JBG CAGW Total 500 Fuel Related S SE CAGW	COS Factor F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGW CAGE	COS Factor F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW	COS Factor F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAEE JBE	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 220 221 222 223 224 225 226 227	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAEE JBE CAEE	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering  JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAGE JBE CAEE JBE JBG	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 219 220 221 222 223 224 225 226 227 228 229	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAEE JBE CAEE	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAGE CAEW CAEE JBE CAEE JBG Total 501	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAGE JBE CAEE JBE Total 501  Fuel Related - NPC	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAGE CAEW CAEE JBE CAEE JBG Total 501	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAGE JBE CAEE JBE Total 501  Fuel Related - NPC	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAEE JBE CAEE JBG Total 501  Fuel Related - NPC S CAEW	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 231 232 233 233 233 233 233 233	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAGW CAGE CAEW CAEE JBE Total 501  Fuel Related - NPC S	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,
210 211 212 213 214 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233	FERC ACCT 500	DESCRIPTION  Operation Suprvn & Engineering JBG CAGW Total 500  Fuel Related S SE CAGW CAGE CAEW CAEE JBE CAEE JBG Total 501  Fuel Related - NPC S CAEW	COS Factor F10 F10 F10 F10 F10 F10 F10 F10 F10 F10	_	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	G Large General Service < 1,000 kW Schedule 36	H Large General Service > 1,000 kW Schedule 48	l Large General Dedicated Facilities	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54,

237	502	Steam Expenses	F10			-		-	-	-		-
238		SE/CAEW/CAEE	F10		-	-	-	-	-	-	-	-
239		JBG	F10		-	-	-	-	-	-	-	-
240		Total 502			-	-	-	-	-	-	-	-
241												
242	503	Steam From Other Sources	F10		-	-	-	-	-	-	-	-
243												
244	503NPC	Steam From Other Sources-NPC										
245		S	F30		-	-	-	-	•	-	-	-
246		SE CAEE	F30		•	-	-	-	-	-	•	-
247 248		Total Steam From Other Sources	F30		•	•	-	-	•	•	•	-
249		Total Steam From Other Sources			•	•	-	•	•	-	•	•
250	505	Electric Expenses	F10		_	_	_	_	_	_	_	_
251	000	JBG	F10				_					
252		Total 505					-			-		
253												
254	506	Misc. Steam Expense	F10		-	-	-	-	-	-	-	-
255		SE .	F10		-	-	-	-	-	-	-	-
256		JBG	F10		-	-	-	-	-	-	-	-
257		Total 506			-	-	-	-	-	-	-	-
258												
259	507	Rents	F10		-	-	-	-	-	-	-	-
260		CAGW	F10		-	-	-	-	•	-	-	-
261		CAGE	F10		•	-	-	-	-	-	•	-
262 263		JBG CAGE	F10 F10		•	-	-	-	•	-	-	-
263 264		Total 507	F10		•	-	-	•	•	-	-	
265		Total 507			•	•	-	•	-	-	•	•
266	510	Maint Supervision & Engineering	F10			_	_					
267	0.0	JBG	F10				-			-		_
268		Total 510				-	-	-	-	-	-	-
269												
270	511	Maintenance of Structures	F10		-	-	-	-	-	-	-	-
271		CAGW	F10		-	-	-	-	-	-	-	-
272		CAGE	F10		-	-	-	-	-	-	-	-
273		JBG	F10		-	-	-	-	-	-	-	-
274		CAGE	F10		-	-	-	-	-	-	-	-
275		Total 511			•	-	-	-	-	-	•	-
276 277	512	Maintenance of Boiler Plant	F10									
278	512	Maintenance of Boller Plant	F10		•	•	-	•	•	-	•	
279		JBG	F10		_	_	_	_		_		
280		Total 512	1	l			-			-		
281												
282	513	Maintenance of Electric Plant	F10		-	-	-	-	-	-	-	-
283		CAGW	F10		-	-	-	-	-	-	-	-
284		CAGE	F10		-	-	-	-	-	-	-	-
285		JBG	F10		-	-	-	-	-	-	-	-
286		CAGE	F10		-	-	-	-	-	-	-	-
287		Total 513			-	-	-	-	-	-	-	-
288	F44	Malata (Mian Otana Blant	F40									
289 290	514	Maint of Misc. Steam Plant CAGW	F10 F10		•	•	-	-	•	•	•	-
290 291		CAGE	F10 F10		:	-	-	-	-	-		
291		JBG	F10			-		-	-	-		
293		CAGE	F10		-	_		-	-	-		
294		Total 514			-	-		-	-	-		
295												
296	Total Steam	Power Generation			-	-	-	-	-	-	-	-
297			1									

298 299 300 301							NUCLEAR POWER GE	NERATION			
302	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-
303 304 305	518	Nuclear Fuel Expense	F10	-	-	-	-	-	-	-	-
306 307	519	Coolants and Water	F10	-		-	-	-	-	-	-
308	520	Steam Expenses	F10	-	-	-	-	-	-	-	-
309 310	523	Electric Expenses	F10	-	-	-	-	-	-	-	-
311 312	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-
313 314	528	Maint Supervision & Eng	F10	-	-	-	-	-		-	-
315 316 317	529	Maintenance of Structures	F10	-		-	-	-	-	-	-
318 319	530	Maintenance of Reactor Plant	F10	-		-	-	-	-	-	-
320 321	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-
322 323	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-
324 325	Total Nuclear	r Power Generation		-	-	-	-	-	-	-	-
326 327											
328 329	Distribution -	- METER - Unbundled					HYDRAULIC POWER GE	ENERATION			
330	A	В	С	D	E	F	G	H Large General	I Large General	J	K Street & Area
	FERC		0005	Washington Jurisdiction Normalized	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
									Schodulo 48	Schodulo 40	57
331 332	<u>ACCT</u> 535	<u>DESCRIPTION</u> Operation Super & Engineering	COSFactor		Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
		Operation Super & Engineering DGP	F10	Normalized -	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	
332 333 334 335		Operation Super & Engineering DGP CN SG	F10 F10 F10				Schedule 36	Schedule 48	Schedule 48	Schedule 40	57 _ _ _
332 333 334 335 336		Operation Super & Engineering DGP CN SG SG-P	F10 F10 F10 F10		Schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	
332 333 334 335		Operation Super & Engineering DGP CN SG	F10 F10 F10				Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338	535	Operation Super & Engineering DGP CN SG SG-P SG-U	F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340	535	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power	F10 F10 F10 F10 F10 F10				Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345	535 536 537	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses	F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347	535 536 537 538	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses	F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348	535 536 537 538 539	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses	F10 F10 F10 F10 F10 F10 F10		-   -   -     -     -		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351	535 536 537 538 539 540	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation)	F10 F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 351	535 536 537 538 539 540	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation) Maint Supervision & Engineering	F10 F10 F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 350 351 352 353 353	535 536 537 538 539 540 541	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation) Maint Supervision & Engineering Maintenance of Structures	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 351 351 352 351	535 536 537 538 539 540 541 542	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation) Maint Supervision & Engineering Maintenance of Structures Maint of Dams & Waterways Maintenance of Electric Plant Maint of Misc. Hydro Plant	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 351 352 353 354 353	535 536 537 538 539 540 541 542 543	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation) Maint Supervision & Engineering Maintenance of Structures Maint of Dams & Waterways Maintenance of Electric Plant Maint of Misc. Hydro Plant SG	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 351 352 353 354 353	535 536 537 538 539 540 541 542 543	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation) Maint Supervision & Engineering Maintenance of Structures Maint of Dams & Waterways Maintenance of Electric Plant Maint of Misc. Hydro Plant SG SG-P SG-U	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 351 352 353 354 353	535 536 537 538 539 540 541 542 543	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation) Maint Supervision & Engineering Maintenance of Structures Maint of Dams & Waterways Maintenance of Electric Plant Maint of Misc. Hydro Plant SG SG-P SG-U CAGW	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10		schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 351 352 353 354 353	535 536 537 538 539 540 541 542 543	Operation Super & Engineering DGP CN SG SG-P SG-U Water For Power Hydraulic Expenses Electric Expenses Misc. Hydro Expenses Rents (Hydro Generation) Maint Supervision & Engineering Maintenance of Structures Maint of Dams & Waterways Maintenance of Electric Plant Maint of Misc. Hydro Plant SG SG-P SG-U	F10 F10 F10 F10 F10 F10 F10 F10 F10 F10		Schedule 16		Schedule 36	Schedule 48	Schedule 48	Schedule 40	57

366 367 368 369						OTHER POWER	GENERATION				
370 371	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-
372 373 374	547	Fuel CAEW/CAEE	F30 F30	-	-	:	:	:	:	:	:
375 376 377 378 379	547NPC	Fuel-NPC CAEW S Total 547	F30 F30 F30	- -	:		- -	:	:		
380 381 382 383 384	548	Generation Expense CAGW Total 548	F10 F10	· ·	:		· ·	:	:	:	:
385 386 387	549	Miscellaneous Other CAGE/CAGW	F10 F10		:		:	:		:	:
388 389 390 391 392	550/551	Maint Supervision & Engineering CAGW SG Total 550	F10 F10		:		· ·	:	:	:	:
393 394	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-
395 396 397	553	Maint of Generation & Elect Plant CAGW Total 553	F10 F10	- -		- -	· ·	:		:	:
398 399 400 401 402	554	Maintenance of Misc. Other CAGW Total 554	F10 F10	- -	:		:	:	:		:
403 404 405	Total Other P	ower Generation		-	-	-	-	-		•	-
406 407						OTHER POWE	R SUPPLY				
408 409 410 411 412	555	Purchased Power SG SE	F10 F10 F10	- -	:	<u>.</u> :	· :	:	:	:	:
413 414 415 416 417 418 419	555NPC	Purchased Power-NPC CAGW CAEW DGP DGP Total 555	F30 F30 F30 F30		:		- - - -	·	: : :	· ·	:
420 421 422	556	System Control & Load Dispatch	F10	-	-	-	-	-			-
423 424	557	Other Expenses	F10	-	-	-	-	-	-	-	-
425 426 427 428 430 431	Embedded C	ost Differentials Company Owned Hydro Company Owned Hydro Mid-C Contract Mid-C Contract Existing QF Contracts	F10 F10 F10 F10 F10	:	:	: : :		- - -	:	- - -	
432 433 434 435	Total Other P	Existing QF Contracts	F10	-	: -	-				- -	
436 437 438	TOTAL GENE	ERATION EXPENSE		-	-	-	-	-		-	-

439 440	Distribution	- METER - Unbundled		TRANSMISSION EXPENSE									
441 442	Α	В	С	D	E	F	G	H Large General	l Large General	J	K Street & Area		
443 444	FERC ACCT 560	<u>DESCRIPTION</u> Operation Supervision & Eng	COSFactor F12	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57		
445 446	561	Load Dispatching	F12	-	-	-	-		-	-	-		
447 448 449	562	Station Expense	F12	-	-	-	-	-		-	-		
450 451	563	Overhead Line Expense	F12	-	-	-	-	-	-	-	-		
452 453	564	Underground Line Expense	F12	-	-	-	-	-	-	-	-		
454 455	565	Transm of Electricity by Others	F12	-	-	-	-	-	•	-	-		
456 457 458 459 460	565NPC	Transmission of Electricity by Others-NPC CAGW SE SE	F12 F12 F12	: : :	:	- - -	- - - -	: : :	:	: : :	: : :		
461 462 463	566	Misc. Transmission Expense	F12	-	-	-		-	-	-	-		
464 465	567	Rents - Transmission	F12	-	-	-	-	-	-	-	-		
466 467	568	Maint Supervision & Engineering	F12	-	-	-	-	-	-	-	-		
468 469	569	Maintenance of Structures	F12	-	-	-	-		•	-	-		
470 471	570	Maint of Station Equipment	F12	-	-	•	-		-	-	-		
472 473	571	Maintenance of Overhead Lines	F12	-	-	•	-	•	-	-	-		
474 475 476	572 573	Maint of Underground Lines  Maint of Misc Transmission Plant	F12	-	-	-	-				-		
477 478	0.0												
479 480 481 482 483 484 485 486 487 488	TOTAL TRA	NSMISSION EXPENSE		-		٠				-	-		

490 491 492	Distribution - METER - Unbundled  A B					DISTRIBUTION EX	PENSE				
493 494	Α	В	С	D	E	F	G	H	I	J	K
495	FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
496 497	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-
497 498 499	581	Load Dispatching	F20	-	-	-		-	-	-	-
500	582	Station Expense	F120	-	-	-	-	-	-	-	-
501 502 503	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-
504	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-
505 506 507	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-
508	586	Meter Expenses	F127	-	-	-	-	-	-	-	-
509 510 511	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-
512 513	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-
514 515	589	Rents	F131	-	-	-	-	-	-	-	-
516 517	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-
518 519	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-
520 521	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-
522 523	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-
524 525	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-
526 527	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	
528 529	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-
530 531	597	Maintenance of Meters	F127	-	-	-	-	-		-	-
532 533	598	Maint of Misc. Distribution Plant	F131		-	-	-	-	-	-	
534 535	TOTAL DIST	RIBUTION EXPENSE		-	-	-	-	-	-	-	-
536											

537							CUSTOMER ACCOUNTS	S EXPENSE			
538 539											
540 541	901	Supervision	F136	-	-	-	-	-	-	-	-
542 543	902	Meter Reading Expense	F41	-	-		-	-	-	-	-
544 545	903	Customer Receipts & Collections	F42	-	-	-	-	-	-	-	-
546 547	904	Uncollectible Accounts	F80	-	-		-	-	-	-	-
548	905	Misc. Customer Accounts Exp	F136		-	-	-	-			
549 550	TOTAL CUST	TOMER ACCOUNTS EXPENSE		-	-		-	-	-	-	-
551 552	Distribution -	METER - Unbundled					CUSTOMER SERVICE	EXPENSE			
553 554	Α	В	С	D	E	F	G	H Large General	l Large General	J	K Street & Area
555	FERC ACCT	<u>DESCRIPTION</u>	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54,
556	907	Supervision	F40	-	•		•	-	-	-	-
557 558	908	Customer Assistance	F40	-	-		-	-	-	-	-
559 560 561	909	Informational & Instructional Adv	F40		-	-	-	-	-	-	-
562 563	910	Misc. Customer Service	F40		-		-				<u> </u>
564 565	TOTAL CUST	TOMER SERVICE EXPENSE		-	-	-	-	-	-	-	-
566 567 568							SALES EXPEN	SE			
569 570 571	911	Supervision	F40	-	-	-	-		-	-	
572 573	912	Demonstration & Selling Expense	F40	-			-	-	-	-	-
574 575	913	Advertising Expense	F40	-	-	-	-	-	-	-	-
576 577	916	Misc. Sales Expense	F40		-	-	-			-	
578 579	TOTAL SALE	S EXPENSE		-	-	-	-	-	-	-	-
580 581							ADMINISTRATION & GENE	DAI EVDENCE			
582 583						<u> </u>	DMINISTRATION & GENE	RAL EXPENSE			
584 585	920	Administrative & General Salaries Customer - System	F102Co F42	(545)	(263)	(76)	(99)	(38)	(45)	(23)	(2)
586		System Overheads	F102Co	5,341,481	2,580,302	742,738	966,477	375,108	436,753	221,569	18,534
587 588		Administrative & General Salaries		5,340,935	2,580,038	742,662	966,378	375,070	436,709	221,546	18,532
589	921	Office Supplies & expenses	F102Co	44,744	21,614		8,096	3,142	3,659	1,856	155
590		Customer - System	F42	6,415	4,964	1,039	58	26	0	210	117
591		System Overheads	F102Co	1,126,191	544,028		203,771	79,087	92,085	46,715	3,908
592		Office Supplies & expenses	1	1,177,350	570,606	163,859	211,925	82,256	95,744	48,782	4,180

593 594	922	A&G Expenses Transferred	F102Co	(2,832,938)	(1,368,504)	(393,923)	(512,586)	(198,945)	(231,639)	(117,512)	(9,830)
595 596 597	923	Outside Services Customer - System	F102Co F42	15,404 176,074	7,441 136,246	2,142 28,520	2,787 1,597	1,082 717	1,260 11	639 5,772	53 3,211
598		System Overheads	F102Co	2,116,191	1,022,265	294,258	382,899	148,611	173,033	87,781	7,343
599		JBG System Overheads	F102Co	-	-	-			-		
600 601		System Overheads Outside Services	F102Co	2,307,669	1,165,952	324,920	387,283	150,410	174,304	94,192	10,608
602		Outside Services		2,307,003	1,105,332	324,320	307,203	130,410	174,304	34,132	10,000
603	924	Property Insurance									
604		S	F102Co	1,254,352	605,938	174,419	226,960	88,088	102,564	52,031	4,352
605		CAGW	F102Co		-	-		-	-		-
606 607		so	F102Co	283,540	136,969	39,426	51,303	19,912	23,184	11,761	984
608	925	Injuries & Damages	F102Co	4,430,609	2,140,288	616,080	801,666	311,142	362,275	183,785	15,374
609		Injuries & Damages	F102Co	-		-	-		-	-	-
610											
611	926	Employee Pensions & Benefits	F138Co	8,036,072	3,861,944	1,125,123	1,466,345	565,763	661,910	326,981	28,007
612 613	927	Franchise Requirements	F102	_	-			_			
614	V=-	Transmos Troquismonto									
615	928	Regulatory Commission Expense	F141	2,180,532	946,117	313,315	457,860	171,376	208,399	78,748	4,716
616		Regulatory Expense	F141	-	-	-		-	-	-	-
617 618	929	Duplicate Charges	F138Co	(9,061,849)	(4,354,907)	(1,268,741)	(1,653,518)	(637,980)	(746,400)	(368,719)	(31,582)
619	323	Suprioute only ges	1 10000	(5,001,045)	(4,004,007)	(1,200,141)	(1,000,010)	(001,500)	(140,400)	(000,710)	(01,002)
620	930	Misc General Expenses									
621		Situs	F138Co	18,887	9,077	2,644	3,446	1,330	1,556	768	66
622 623		Customer Labor	F138Co	445 520	-	- 20,375	- 26,555	-	- 11,987	-	- 507
624		Labor	F138Co F138Co	145,528	69,937	20,375	20,555	10,246	11,907	5,921	507
625		Customer	F138Co	-	-	-		-	-	-	-
626											
627 628	931	Rents	F102Co	14,130	6,826	1,965	2,557	992	1,155	586	49
629	935	Maintenance of General Plant	F108	1,902,265	933,072	265,604	336,844	130,260	149,997	79,485	7,001
630				,,			,	,	.,	.,	,
631	TOTAL ADMI	NISTRATIVE & GEN EXPENSE		15,197,082	7,303,354	2,127,729	2,773,016	1,069,918	1,251,743	618,357	52,964
632 633											
634	TOTAL O & N	I EXPENSE		15,197,082	7,303,354	2,127,729	2,773,016	1,069,918	1,251,743	618,357	52,964
635				., . ,	,,	, , .	, .,.	,,.	, , , ,		- /
636	Distribution -	METER - Unbundled					DEPRECIATION EXP	PENSE			
637 638	Α	В	c	D	E	F	G	н	1	J	к
000	^	5		5	-	•	ŭ	Large General	Large General	Ü	Street & Area
				Washington		Small General	Large General	Service > 1,000	Dedicated	Agricultural	Lighting
620	FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	kW Schedule 48	Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 51-54, 57
639 640	403SP	Steam Depreciation	F10	Normanzeu	Scriedule 16	Scriedule 24	Scriedule 30	Scriedule 46	Scriedule 46	Scriedule 40	- 3/
641		Otolain Doprosiation	'								
642	403NP	Nuclear Depreciation	F10	-	-	-		-	-	-	-
643	400110	Hodge Bonnesteller									
644 645	403HP	Hydro Depreciation	F10	-	-	-	•	•	-	-	-
646	403OP	Other Generation Depreciation	F10	-	-	-		-	-	-	-
647		SG	F10	-	-	-		-	-	-	-
648		CAGW	F10	-	-	-	-	-	-	-	-
649 650		CAGE SG	F10 F10	-	-	-	-	-	-	-	-
650 651		CAGE	F10 F10	:	-	:			-	-	-
652		Total 403OP		-	-	-		-	-	-	-
653											
654	403TP	Transmission Depreciation	F106	-	-	-	-	-	•	-	-

655											
656	403	Distribution Depreciation	5440								
657 658		Land Rights Structures	F118 F119	-	-	•	•		-	-	-
659		Station Equip	F119		-		:	:	:	:	
660		Poles & Towers	F121	-	_		-		-	-	
661		OH Conductors	F122	-	-	-	-	-	-	-	-
662		UG Conduit	F123	-	-	-	-	-	-	-	-
663		UG Conductor	F124	-	-	-	-	-	-	-	-
664 665		Line Transformer	F125 F126	-	-	-	•	:	-	-	
666		Services Meters	F127	-	-			:		:	
667		Inst Cust Premises	F128	-	-					-	
668		Leased Property	F129	-	-	-		-	-	-	-
669		Street Lighting	F130	-	-	-	-	-	-	-	-
670		Total Distribution Expense		-	-	-	•	-	-	-	-
671 672	403GP	General Depreciation									
673	403GP	S	F107Co	_	_	_	_	_	_	_	_
674		DGP	F105Co	-							
675		DGU	F105Co	-	-	-		-	-	-	-
676		SE	F10	-	-	-	-	-	-	-	-
677		CN	F42	-	-	-	-	-	-	-	-
678		SG/CAGW/CAGE	F105Co	-	-	-	-	-	-	-	-
679 680		SO CAEW	F102Co F105Co	-	•	•	•	•	-	-	-
681		JBG	F105Co		-		:	:	:	:	
682		JBE	F10	-	_		-		-	-	-
683		Total General Expense		-	-	-	-	-	-	-	-
684											
685	403GV0	General Vehicles	F105Co	-	-	-	-	-	-	-	-
686 687	403MP	Mining Depreciation	F10	_	_	_	_	_	_	_	_
688	4001111	mining Depresiation	'''								
689	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-
690											
691	TOTAL DED	DEGLATION EXPENSE									
692	TOTAL DEP	RECIATION EXPENSE		 -	-	-	-	-	-		
692 693	TOTAL DEP	RECIATION EXPENSE		 -	-		- MORTIZATION EXPENSE	-	-	-	
692	TOTAL DEP	PRECIATION EXPENSE		 -	-		- MORTIZATION EXPENSE	-	-	-	-
692 693 694 695 696		PRECIATION EXPENSE		 -	-		- MORTIZATION EXPENSE	-	-	-	
692 693 694 695 696 697	TOTAL DEP	Amort of LT Plant - Cap. Lease Gen		 -			- MORTIZATION EXPENSE	-	-	-	
692 693 694 695 696 697 698		Amort of LT Plant - Cap. Lease Gen S	F12	-			- MORTIZATION EXPENSE -	-	-	-	-
692 693 694 695 696 697 698 699		Amort of LT Plant - Cap. Lease Gen S SG/CAGW	F10	-	:		- MORTIZATION EXPENSE - - -	:	- -	<u>.                                    </u>	<u> </u>
692 693 694 695 696 697 698 699 700		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO	F10 F102Co	- - - -	:		- MORTIZATION EXPENSE - - -	- - - -	:	<u>.</u> : :	<u>·</u>
692 693 694 695 696 697 698 699		Amort of LT Plant - Cap. Lease Gen S SG/CAGW	F10	 - - - -	: :		- MORTIZATION EXPENSE	- - - - -	:	· · ·	· · ·
692 693 694 695 696 697 698 699 700 701 702 703		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP	F10 F102Co F10 F42 F10	 - - - -	:	- - - -	:	-	-	-	:
692 693 694 695 696 697 698 699 700 701 702 703 704		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG	F10 F102Co F10 F42	- - - - -	- - - - - -	- - - - - -	:				- - - - -
692 693 694 695 696 697 698 699 700 701 702 703 704 705		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP	F10 F102Co F10 F42 F10	- - - - - 0	- - - - - - 0	- - - -	:	-	-	-	- - - - - - 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General	F10 F102Co F10 F42 F10 F10	- - - - - 0	- - - - - 0		:	-	-	-	- - - - - 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705		Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG	F10 F102Co F10 F42 F10	- - - - - 0	- - - - - 0	- - - - - -	:	-	-	-	
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant	F10 F102Co F10 F42 F10 F10	- - - - - 0	- - - - - 0		:	-	-	-	- - - - - 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Intangible Plant S	F10 F102Co F10 F42 F10 F10	- - - - 0	- - - - 0		:	-	-	-	- - - - 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE	F10 F102Co F10 F42 F10 F10 F10	- - - - 0	- - - - - 0		:	-	-	-	- - - - 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE	F10 F102Co F10 F42 F10 F10 F10	- - - - - 0	- - - - - 0		:	-	-	-	
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 712	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO	F10 F102Co F10 F42 F10 F10 F10 F107Co F10 F105Co F102Co	- - - - 0	- - - - 0		:	-	-	-	- 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE	F10 F102Co F10 F42 F10 F10 F10	- - - - 0 - - -	- - - - 0 - -		:	-	-	-	- 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 712 713 714 715	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U	F10 F102Co F10 F42 F10 F10 F10 F107Co F10 F105Co F102Co F42 F10	- - - - 0 - - - - -	- - - - 0 - - - -		:	-	-	-	0
692 693 694 695 696 697 698 699 700 701 702 703 704 706 707 708 709 710 711 712 713 714 715 716	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP	F10 F102Co F10 F42 F10 F10 F10 F10FCo F10FCO F102Co F42 F10 F10 F10	- - - - 0	- 0		:	-	-	-	0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 710 711 712 713 714 715 716 717	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE	F10 F102Co F10 F42 F10 F10 F10 F107Co F10 F108Co F102Co F42 F10 F10 F10 F10 F10 F10	- - - - 0 - - - - - -	- - - - 0 - - - - - - - - - - - - - - -		:	-	-	-	- 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 713 714 715 716 717 718	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE	F10 F102Co F10 F42 F10 F10 F10 F10FCo F10ECo F42 F10 F10 F10 F10FCO F10SCo F10SCo	- - - - 0 - - - - - - - - - - -	- - - - 0 - - - - - - - -		:	-	-	-	- 0
692 693 694 695 696 697 698 699 700 701 702 703 704 706 707 708 709 710 711 712 713 714 715 716 717 718 719	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE	F10 F102Co F10 F42 F10 F10 F10 F10FCo F10FCO F10ECO F10 F10 F10 F10FCO F10SCO F10SCO F10SCO F10SCO	- - - - 0 - - - - - - - - - - - - - - -	- - - - 0 - - - - - - - - - - - - - - -		:	-	-	-	0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 711 713 714 715 716 717 718	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE	F10 F102Co F10 F42 F10 F10 F10 F10FCo F10ECo F42 F10 F10 F10 F10FCO F10SCo F10SCo	- - - - - - - - - - - - - - - - - - -	- - - - 0 - - - - - - - - - - - - - - -		:	-	-	-	- 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE JBG CAEW	F10 F102Co F10 F42 F10 F10 F10 F10FCo F10FCo F10ZCo F42 F10 F10 F10FCo F10SCo F10SCo F10SCo F10SCo F10SCo F10SCo F10SCo	- - - - - - - - - - - - - - - - - - -	- - - - 0 - - - - - - - - - - - - - - -		:	-	-	-	- 0
692 693 694 695 696 697 698 699 700 701 702 703 704 706 707 708 710 711 712 713 714 715 716 717 718 719 720 721 722 723	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE JBG CAEW CAEE	F10 F102Co F10 F42 F10 F10 F10 F10 F107Co F10 F108Co F102Co F42 F10 F10 F10 F105Co		- - - - 0 - - - - - - - - - - - - - - -		:	-	-	-	- 0
692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 711 712 713 714 715 716 717 718 719 720 721 721 722 723 724	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General  Amort of LT Plant - Cap Lease Steam  Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGW CAGE JBG CAEW CAEE DGU	F10 F102Co F10 F42 F10 F10 F10 F10FCo F10FCo F10ZCo F42 F10 F10 F10FCo F10SCo F10SCo F10SCo F10SCo F10SCo F10SCo F10SCo	- - - - 0 - - - - - - - - - - - - - - -	- - - - 0 - - - - - - - - - - - - - - -		:	-	-	-	
692 693 694 695 696 697 698 699 700 701 702 703 704 706 707 708 710 711 712 713 714 715 716 717 718 719 720 721 722 723	404CLG	Amort of LT Plant - Cap. Lease Gen S SG/CAGW SO DGU CN DGP SG Total Amort. Cap. Lease General Amort of LT Plant - Cap Lease Steam Amort of LT Plant - Intangible Plant S SE SG SO CN SG-P SG-U DGP CAGE CAGE CAGE CAGE CAGE JBG CAEW CAEE	F10 F102Co F10 F42 F10 F10 F10 F10 F107Co F10 F108Co F102Co F42 F10 F10 F10 F105Co		- - - - 0 - - - - - - - - - - - - - - -		:	-	-	-	

728 729	Distribution	- METER - Unbundled		AMORTIZATION EXPENSE (continued)											
730 731	Α	В	С	D	E	F	G	H Large General	l Large General	J	K Street & Area				
732 733	FERC ACCT 4040	<u>DESCRIPTION</u> Amort of LT Plant - Other Plant	COSFactor F10	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57				
734 735	404HP	Amort of Other Electric Plant	F110	-		_			_	_					
736 737	405	Amort of Other Electric Plant	F110	-		_			_	_					
738 739	406	Amort of Plant Acquisition Adj	F10	-		-	-		-	-	-				
740 741	407	Amort of Prop Losses, Unrec Plant,	F110		-	-	-	-	-	-					
742 743 744 745	TOTAL AMO	RTIZATION EXPENSE		-	-		-		-	-	-				
746 747 748							TAX OTHER THAN	INCOME							
749 750 751 752	408	Total Taxes Other Than Income	F101Co	-	-	-	-	-	-	-	-				
752 753 754 755							DEFERRED I	гс							
756 757	41140	Deferred I T C - Federal	F101Co	-		-	-	-	-	-	-				
758 759	41141	Deferred I T C - Idaho	F101Co		-	-	-	-	-	-	-				
760 761	TOTAL DEFI	ERRED ITC		-	•	-	-	-	-	-	-				
762 763 764							DEFERRED INCOMI	TAXES							
765 766	41010	Deferred Income Tax - Federal-DR	F101Co	-		-	-	-	-	-	-				
767 768	41011	Deferred Income Tax - State-DR	F101Co	-	-	-	-	-	-	-	-				
769 770 771	41110	Deferred Income Tax - Federal-CR	F101Co	-	-	-	-	-	-	-	-				
772 773	41111	Deferred Income Tax - State-CR	F101Co		-	-	-	-	-	-					
774 775 776 777 778 779	TOTAL DEFI	ERRED INCOME TAXES		•			-		-	-	-				
780 781	40911	State Income Taxes	F101Co	-	-	-	-	-	-	-	-				
782 783	40910	Federal Income Tax	F101Co	458,338	220,264	64,171	83,634	32,269	37,753	18,649	1,597				
784 785 786 787	TOTAL OPE	RATING EXPENSES		15,655,420	7,523,618	2,191,900	2,856,650	1,102,187	1,289,497	637,006	54,562				

788 789	Distribution	- METER - Unbundled		STEAM GENERATION PLANT									
790	Α	В	С	D	E	F	G	H Large General	l Large General	J	K Street & Area		
704	FERC ACCT	DESCRIPTION	COSFactor	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57		
791 792	310		F10								3/		
792 793	310	Land and Land Rights	F10 F10	-	-	-	-	-	-	-	•		
793 794		JBG	F10	•	-		-	•	-	-	-		
794 795		Total 310	F10	:			-	•	-	-	-		
795 796		Total 310		•	-	•	-	•	-	-	-		
796 797	311	Structures and Improvements	F10										
797 798	311	Structures and improvements	F10	•	-	-	-	•	-	-	-		
798 799		JBG	F10	•		-	-	•	-	- :	-		
800		Total 311	F10	•	-	:	-	•	-	-	-		
801		10(a) 311		•	•	•	-	•	•	•	•		
802	312	Boiler Plant Equipment											
803	312	SG	F10										
804		S	F10								-		
805		CAGW	F10				_						
806		JBG	F10	_	_	_	_	_	_	_	_		
807		Total 312	'''	_	_	_	_	_	_	_	_		
808		10111 012		_	_	_	_	_	_	_	_		
809	314	Turbogenerator Units	F10	_	_	_	_	_	_	_	_		
810	014	Turbogenerator onits	F10	_	_	_	_	_	_	_	_		
811		JBG	F10				_						
812		Total 314					_						
813		10001011											
814	315	Accessory Electric Equipment	F10		_	-			_	_			
		4.4	F10		_	-	-						
816		JBG	F10	-	-	-	-	-	-	-			
817		Total 316		-			-			-	-		
818													
819	316	Misc Power Plant Equipment	F10		-	-	-	-		-			
			F10		-	-	-	-		-			
821		JBG	F10	-	-	-		-	-	-	-		
822		Total 316			-	-	-	-	-	-	-		
823													
824	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-		-	-	-	-		
825 826													
827													
828	Total Steam	Generation Plant		-	-	-	-	-	-	-	-		
829													

830 831 832 833							N	IUCLEAR GENERATION				
834 835	320	Land and Land Rights	F10		-	-	-	-	-	-	-	-
836 837	321	Structures and Improvements	F10		-	-	-	-	-	-	-	-
838 839	322	Reactor Plant Equipment	F10		-	-	-	-	-	-	-	-
840 841	323	Turbogenerator Units	F10		-	-	-	-	-	-	-	-
842 843	324	Land and Land Rights	F10		-	-	-	-	-	-	-	-
844 845	325	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-
846 847	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	•	-	-	•	-	
848 849 850	Total Nuclea	ar Generation Plant			-	-	-	-	-	-	-	-
030												
851 852							HYDR	AULIC GENERATION PLA	ANT			
851	330	Land and Land Rights	F10		-	-	HYDR -	AULIC GENERATION PLA	ANT -		-	-
851 852 853 854	330 331	Land and Land Rights Structures and Improvements	F10 F10		-	- -	HYDR - -	AULIC GENERATION PLA  -  -	- -		-	-
851 852 853 854 855 856					· ·		HYDR - -	AULIC GENERATION PL	- - -	- - -		
851 852 853 854 855 856 857 858 859 860 861	331 332 333	Structures and Improvements Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators	F10 F10 F10		- - -	- - -	HYDR - - -	AULIC GENERATION PL - - - -	- - - -	- - -		- - -
851 852 853 854 855 856 857 858 859 860 861 862 863	331 332 333 334	Structures and Improvements Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators Accessory Electric Equipment	F10 F10 F10 F10				HYDR	AULIC GENERATION PL - - - - -	- - - - -	- - - -		
851 852 853 854 855 856 857 858 859 860 861 862 863 864 865	331 332 333 334 335	Structures and Improvements Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators Accessory Electric Equipment Misc. Power Plant Equipment	F10 F10 F10 F10			- - - -	HYDR	AULIC GENERATION PLA - - - - -		- - - -		
851 852 853 854 855 856 857 888 859 860 861 862 863 864 865 866 867	331 332 333 334 335 336	Structures and Improvements Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators Accessory Electric Equipment Misc. Power Plant Equipment Roads, Railroads & Bridges	F10 F10 F10 F10 F10				HYDR	AULIC GENERATION PLA		- - - - -		
851 852 853 854 855 856 857 858 859 860 861 862 863 864 865	331 332 333 334 335	Structures and Improvements Reservoirs, Dams & Waterways Water Wheel, Turbines, & Generators Accessory Electric Equipment Misc. Power Plant Equipment Roads, Railroads & Bridges Unclassified Hydro Plant - Acct 300	F10 F10 F10 F10			- - - - - -	HYDR	AULIC GENERATION PL		-	- - - - - -	-

872		METER - Unbundled										
873	Α	В	С		D	E	F	G	H Large General	I Large General	J	K Street & Area
874	FERC ACCT	DESCRIPTION	COSFactor		Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Service > 1,000 kW Schedule 48	Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Lighting Sch. 15, 51-54, 57
875 876 877	340	Land and Land Rights Total 340	F10		:	-	-	:	-	:	-	-
878 879	341	Structures and Improvements Total 341	F10			-	:	:		-		-
880 881 882	342	Fuel Holders, Producers & Access Total 342	F10		:	-	:	:	:	:	-	-
883 884 885	343	Prime Movers Total 343	F10		-	-	· -	:	-	-	-	-
886 887 888	344	Generators Total 344	F10		-	-	:	:			-	-
889 890 891	345	Accessory Electric Plant Total 345	F10			-	:	:		-	-	-
892 893 894	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-
895 896 897	O00 Total Other 0	Unclassified Other Prod - Acct 300 Seneration Plant	F10		-	-	-		-	-		-
898												
899 900	Experimenta 103	Experimental Plant	F10		-		-	-	-	-	-	
901 902 903	TOTAL GENE	ERATION PLANT			-	-	-	-	-	-	-	-
904 905	350	Land and Land Rights						TRANSMISSION I	PLANT			
906 907		Demand Direct Assigned	F12		-	-	-	-	-	-	-	-
908			A	-		<del></del>		<del></del>	<del></del>			
909 910	352	Structures and Improvements Demand	F12		-		-	-	-			-
911 912		Direct Assigned	A	-	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>
913 914	353	Station Equipment Demand	F12									
915 916		Direct Assigned	A	-			<u>:</u>	<del></del>				<u> </u>
917 918	354	Towers and Fixtures Demand	F12									
919		Direct Assigned	A A							:		<u>:</u>
920 921	355	Poles and Fixtures			-	•	-	-	-	•	•	•
922 923		Demand Direct Assigned	F12 A			:						:
924 925	356	Overhead Conductors			-	-	-	-	-	•	-	-
926 927		Demand Direct Assigned	F12 A		<u>-</u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>
928 929	357	Underground Conduit			-	-	-	-	-	-	-	-
930 931		Demand Direct Assigned	F12 A	-					<u> </u>	:	:	:
932 933	358	Underground Conductors			-	•	-	-	-	•	-	•
934 935		Demand Direct Assigned	F12 A		<u> </u>		<u> </u>		<u> </u>	<u> </u>		<u> </u>
936 937	359	Roads and Trails			-	-	•	-	-	-	-	•
938 939		Demand Direct Assigned	F12 A		-	-		-		-	-	
940		soao.gou		-		<del></del>		<del></del>	-			
941 942	T00	Unclassified Trans Plant - Acct 300	F10		-	-	-	-	-	-	-	-

TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-		
	NSMISSION PLANT		-	-	-	-	-	-	-	
	- METER - Unbundled		_	_	_	DISTRIBUTION F				
Α	В	С	D	E	F	G	H Large General	I Large General	J	K Street &
FFBO			Washington	Beetdeedel	Small General	Large General	Service > 1,000	Dedicated	Agricultural	Lightir
FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Schedule 16	Service Schedule 24	Service < 1,000 kW Schedule 36	kW Schedule 48	Facilities Schedule 48	Pumping Schedule 40	Sch. 15, 5
<u> 4001</u>	<u>DESCRIPTION</u>	COSI actor	Hormanzea	Octicadic 10	Octicuate 24	ochedule 00	Octionale 40	Ochedule 40	Octricadic 40	
360	Land and Land Rights									
	Demand Primary	F20A		-	-		-	-	-	
	Assigned	A	·		<del>:</del>		<del>-</del>		=	
004	Ot			-	-		-	-	-	
361	Structures and Improvements Demand Primary	F20					_	_		
	Assigned	A		-	-			-	-	
					-		-			
362	Station Equipment									
	Demand Primary	F20A	•	-	-		-	-	-	
	Assigned	Α	·		<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	
364	Poles, Towers & Fixtures		•	-	-	-	-	-	-	
	Demand Primary	F20A		-	-		-	-	-	
	Demand Secondary	F22		-	-	-	-	-	-	
	Assigned	A	·	=	<del></del>			<u>-</u>	<del>-</del>	
			-	-	-	-	-	-	-	
365	Overhead Conductors Demand Primary	F20A								
	Demand Secondary	F20A F22			-			-		
	Assigned	A		_	-		-	_	-	
	_		-	_	-		-			
366	Underground Conduit									
	Demand Primary	F20A		-	-		-	-	-	
	Demand Secondary Assigned	F22		-	-	•	-	-	-	
	Assigned	A	· <del></del>	<u>-</u>	<del></del>	<del></del>	<del></del>		<del></del>	
367	Underground Conductors									
	Demand Primary	F20A		-	-		-	-	-	
	Demand Secondary	F22		-	-	-	-	-	-	
	Assigned	A	·	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>	
368	Line Transformers		•	-	•	•	•	-	-	
300	Demand Secondary	F21					_	_		
	Assigned	A	. <u> </u>							
	•		<del></del> -		<del></del> -		-			
369	Services									
	Customer	F70		-	-		-	-	-	
	Assigned	Α	· <del></del>	<u>-</u>	<del></del>	<del></del>	<del></del>		<del></del>	
370	Meters		_	_	_	_	_	_	_	
	Customer	F60A		-	-	-	-	-	-	
	Assigned	A	·							
074	leadall are Occidence and Brownian			-	-		-	-	-	
371	Install on Customers' Premises Demand Primary	F20								
	Demand Secondary	F22								
	Assigned	Α	·							
			-	-	-	-	-	-	-	
372	Leased Property									
	Demand Primary	F20 F22		-	-	-	-	-	-	
	Demand Secondary Assigned	A P22		-	-	-	-	-		
		_ ^	<del></del>		<del></del>	<del></del>				
373	Street Lights	A	·		<del>-</del>		<del>-</del>			
D00	Unclassified Dist Plant - Acct 300	F22								
DS0	Unclassified Dist Plant - Acct 300 Unclassified Dist Sub - Acct 300	F22 F20	-	-	-	:	-	-		
	RIBUTION PLANT	1				<u>-</u>	<u></u>			

FERC ACCT 389	В	С	D	-	_	_		GENERAL PLANT									
ACCT				E	F	G	H Large General	I Large General	J	K Street & Area							
			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54							
303	<u>DESCRIPTION</u> Land and Land Rights	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57							
	S	F107Co		_			-	-	-	-							
	CN	F42	-	-	-	-	-	-	-	-							
	DGU	F105Co	•	-	-	-	-	-	-	-							
	SG CAGW	F105Co F105Co	•	-	•	•	•	-	-	-							
	CAGE	F105Co															
	so	F102Co	-	-	-	-	-	-	-	-							
	Total Land & Land Rights		-	•	-	-	•	-	-	-							
390	Structures and Improvements S	F107Co															
	CAEE	F107C0															
	SE	F105Co	-	-		-	-	-	-	-							
	CN	F42	-	-	-	-	-	-	-	-							
	SG/CAGE/CAGW	F105Co	-	-	-	-	-	-	-	-							
	CAGW CAGE	F105Co F105Co	-														
	JBG	F105Co		-				-	-								
	so	F102Co	-	-	•	-	-	-	-	-							
	Total Structures and Improvements		-	-	•	-	-	-	-	-							
391	Office Furniture & Equipment S	F407C-															
	DGP	F107Co F105Co															
	DGU	F105Co	-	-		-	-	-	-	-							
	CN	F42		-	-		-	-	-	-							
	SG	F105Co	-	-	-	-	-	-	-	-							
	SE SO	F10 F102Co	-														
	CAGW	F105Co		-			-	-	-								
	CAGE	F105Co	-	-	-	-	-	-	-								
	JBG	F105Co	-	-	-	-	-	-	-	-							
	JBE CAEE	F10 F105Co	-														
	CAGE	F105Co		-				-	-								
	CAGE	F105Co	-	-	-	-	-	-	-								
	Total Office Furniture & Equipment		-	•	-	-	•	-	-								
392	Transportation Equipment S	F107Co															
	SO SO	F107C0		-						-							
	SG	F105Co	-	-	-	-	-	-	-	-							
	CN	F42		-	-		-	-	-	-							
	DGU SE	F105Co F10	-	-	-	-	•	-	-	-							
	DGP	F105Co		-						-							
	CAGW	F105Co	-	-	-	-	-	-	-	-							
	CAGE	F105Co	-	-	-	-	-	-	-	-							
	JBG CATIN	F105Co	-	-	-	-	-	-	-	-							
	CAEW CAEE	F105Co F105Co	•	•	•	•	-	-	-	•							
	CAGE	F105Co						-	-								
	CAGE	F10	-	-	-	-	-	-	-	-							
	Total Transportation Equipment		-	-	-	-	-	-	-	-							

1073	393	Stores Equipment	ĺ	L								
1074	000	S	F107Co				_					
1075		DGP	F105Co			-	-			-		-
1076		DGU	F105Co			-	-	_		_	_	-
1077		so	F102Co				-					_
1078		SG	F105Co				-					_
1079		CAGW	F105Co		-	-			-			
1080		CAGE	F105Co		-	-	-					
1081		JBG	F105Co				-					
1082		CAGE	F105Co				-					_
1083		Total Stores Equipment	1 10300		-	-	1	-		-	-	
1084		Total Stores Equipment			-	-	-	-	-	-	-	-
1085	394	Tools, Shop & Garage Equipment										
1086	354	S	F107Co									
1087		DGP	F107C0		•	-	-	•	•	•	•	-
1087		SG	F105C0		•	-	-	•	•	•	•	-
1089		SO SO	F103C0		•	-	-	•	•	•	•	-
		SE			•	-	-	•	•	•	•	-
1090 1091		DGU	F10 F105Co		-	•	-	•	•	-	-	-
1091		CAGW	F105C0		-	•	-	•	•	-	-	-
1092		CAGE	F105C0		-	•	-	•	•	-	-	-
1093		JBG	F105C0		•	-	-	•	•	•	•	-
1094		CAEW	F105Co		•	-	-	•	•	•	•	-
1095		CAE	F105C0		•	-	-	•	•	•	•	-
1097		CAGE	F105Co		-	-	-	-	-	-	-	
1097		CAGE	F103C0					•		-	•	
1099		Total Tools, Shop & Garage Equipment	FIUZCO		•	-	-	•	•	•	•	
1100		Total Tools, Shop & Garage Equipment			-	-	-	-	-	-	-	-
1101	395	Laboratory Equipment										
1101	393	S	F107Co			_	_	_		_		
1102		DGP	F107C0		•			•		•	•	-
1103		DGU	F105C0		•	-		•	•	•	•	
1105		SO SO	F102Co		_	-	-	-			-	-
1106		SE	F10		-				-			
1107		SG	F105Co		_	_		_		_	_	_
1108		CAGW	F105Co		_			_		_	_	_
1109		CAGE	F105Co		_		-	_		_	_	_
1110		JBG	F105Co		_			_		_	_	
1111		CAEW	F105Co		_			_		_	_	_
1112		CAEE	F105Co		_			_		_	_	_
1113		CAGE	F105Co		_			_		_	_	
1114		CAGE	F102Co				-	_		-		_
1115		Total Laboratory Equipment					_					
1116		Total Educatory Equipment										
1117	396	Power Operated Equipment										
1118		S	F107Co		-	-	-			-		-
1119		DGP	F105Co		-	-	-			-		-
1120		DGU	F105Co		-	-	-			-		-
1121		SO	F102Co		-	-	-			-		-
1122		SE	F10		-	-	-			-		-
1123		SG	F105Co		-	-	-			-		-
1124		CAGW	F105Co		-	-	-		-	-	-	-
1125		CAGE	F105Co		-	-	-		-	-	-	-
1126		JBG	F105Co		-	-	-		-	-	-	-
1127		CAEW	F105Co		-	-	-		-	-	-	-
1128		CAEE	F105Co		-	-	-		-	-	-	-
1129		CAGE	F105Co		-	-	-		-	-	-	-
1130		CAGE	F102Co		-	-	-		-	-	-	-
1131		Total Power Operated Equipment			-	-	-	-	-	-	-	-
1132												
1133	397	Communication Equipment										
1134		S	F107Co		-	-	-	-	-	-	-	-
1135		SGP	F105Co		-	-	-	-	-	-	-	-
1136		SGU	F105Co		-	-	-	-	-	-	-	-
1137		SO	F102Co		-	-	•	-	-	-	-	-
1138		CN	F42		-	-	-	-	-	-	-	-
1139		SG/CAGE/CAGW	F105Co		-	-	-	-	-	-	-	-
1140		SE	F10		-	-	•	-	-	-	-	-
1141		JBG	F105Co		-	-	-	-	-	-	-	-
		CAGE	F105Co		-	-	•	-	-	-	-	-
1143		CAGE	F105Co		-	-	-	-	-	-	-	-
1144		Total Communication Equipment			-	-	•	-	-	-	-	-
1145				I								

1146	Distribution	- METER - Unbundled					GENERAL PLA	ANT			
1147 1148	Α	В	С	D	E	F	G	H Large General	l Large General	J	K Street & Area
	FERC			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
1149 1150	ACCT 398	<u>DESCRIPTION</u> Misc. Equipment	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1151	000	S	F107Co		-	-	-	-	-	-	-
1152		SGP	F105Co	-	-	-	-	-	-	-	-
1153		SGU CN	F105Co F42	-	-	-	•	-	-	-	-
1155		SO	F102Co	•						-	-
1156		SE	F10	-	-	-	-	-	-	-	-
1157		SG	F105Co	-	-	-	-	-	-	-	-
1158 1159		JBG Total Misc. Equipment	F105Co	•	-	•	-	-	-	-	-
1160		Total Misc. Equipment		_	-	•	-	-	-	-	•
1161	399	Coal Mine	F10	-	-	-	-	-	-	-	-
1162	399L	WIDCO Capital Lease	F10	-	-	-	-	-	-	-	-
1163 1164		Remove Capital Lease	F10	-	-	•	-	-	-	-	-
1165	390L	General Capital Lease									
1166		S	F10	-	-	-	-	-	-	-	-
1167		SG	F10	-	-	-	-	-	-	-	-
1168		SO-U	F10	-	-	-	-	-	-	-	-
1170		Remove Capital Lease		-	-	-		-	-	-	-
1171	2001	Our and Webbeler Ornifeld and	F40								
1172 1173	392L	General Vehicles Capital Lease Remove Capital Lease	F10 F10			:		-	:		:
1174		Remove Suprair Ecuse	""								
1175	G00	Unclassified Gen Plant - Acct 300	F102Co	-	-	-	-	-	-	-	-
1176	GV0	Unclassified Gen Veh - Acct 300	F102Co	-		-		-	-	-	-
1177 1178	TOTAL GEN	ERAL PLANT		_	_			_			
1179	TOTAL OLIV	EINE I ENII		-	_	_	_	_	_	_	_
1180											
1181 1182							INTANGIBLE PL	ΔΝΤ			
1183							INTANOIDEETE				
1184	301	Organization									
1185 1186		s so	F107Co F102Co	-	-	-	-	-	-	-	-
1187		SG/CAGE/CAGW	F105Co	-	-				-	-	-
1188		Total Organization		-	-	-	-	-	-	-	-
1189											
1190 1191	302	Franchise & Consent S	F107Co					_			
1192		SG/CAGE/CAGW	F105Co	-	-				-	-	-
1193		DGP	F105Co		-	-	-	-	-	-	-
1194		DGU	F105Co	•	-	-	-	-	-	-	-
1195 1196		Total Franchise & Consent		•	-	-	•	-	-	-	-
1197	303	Miscellaneous Intangible Plant									
1198		S	F107Co	-	-	-	-	-	-	-	-
1199 1200		SG/CAGW SO	F105Co F102Co	-	-	•	-	-	-	-	-
1201		SE	F105Co	-							
1202		CN	F42	-	-	-	-	-	-	-	-
1203		DGU	F10	•	-	-	-	-	-	-	-
1204 1205		DGP JBG	F105Co F105Co	•		:	-	-		-	-
1206		Total Miscellaneous Intangible Plant	1 10300	-		-					
1207	100	Unclose Interwible Plant Acet 200	E402Ca								
1208 1209	100	Unclass Intangible Plant - Acct 300	F102Co		-	-	·	<u> </u>	<u>-</u>		<u>-</u>
1210	TOTAL INTA	NGIBLE PLANT		-	-	-	-	-	-	-	-
1211 1212											
1212	TOTAL ELEC	CTRIC PLANT IN SERVICE					<u> </u>				
1214				· ·							
1215											

1216 1217	Distribution	- METER - Unbundled						MISC RATE BA	ASE			
1217	Α	В	С		D	E	F	G	H Large General	l Large General	J	K Street & Area
	FERC				Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
1219 1220	ACCT 105	<u>DESCRIPTION</u> Plant Held For Future Use	COSFactor		Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1221		S	F20					_			_	
1222		SG	F10			_		_				
1223		SG	F10		_	_	_	_	_	_	_	_
1224		SG	F10									-
1225		SE SE	F10		•	-	•	-	•	•	•	•
					-	-	•	-	•	-	-	•
1226		SG	F10		-	-	•	-	•	-	-	•
1227 1228		SG CAGE	F10 F102		•	-	•	-	•	-	-	•
					•	-	•	-	•	-	-	•
1229		CAEW	F102		-	-	•	-	•	-	-	-
1230		CAEE	F102		-	-	-	-	-	-	-	-
1231 1232		Total Plant Held For Future Use			-	•	-	-	-	•	-	-
1233 1234	114	Electric Plant Acquisition Adjust	F10		-	-	-	-	•	-	-	-
1235 1236	115	Accum Provision for Asset Acquisition Adjustments	F10		-	-	-	-	-	-	-	-
1237 1238	128	Pensions	F102Co		-	-	-	-	-	-	-	-
1239 1240	124	Weatherization	F10		3,312	1,455	413	681	270	364	125	4
1241	151	Fuel Stock	F10			-	-	-			-	-
1242		SE	F10			-	-	-			-	-
1243		CAEW	F10		-	_		-		-	-	
1244		CAEE	F10			_		-		-	-	
1245		JBE	F10					-				
1246		CAEE	F10					_			_	
1247		CAEE	F10					_			_	
1248		Total Fuel Stock	1			_		_				
1249		Total Tuci otock										
1250 1251	152	Fuel Stock - Undistributed	F10		-	-	-	-	-	-	-	-
1252 1253	25316	DG&T Working Capital Deposit	F10		-	-	-	-	-	-	-	-
1254 1255	25317	DG&T Working Capital Deposit	F10		-	-	-	-	-	-	-	-
1256 1257	25319	Provo Working Capital Deposit	F10			-	-	-	-	-	-	-
1258	154	Materials and Supplies	F102Co			_		_				
1259		SG	F102Co			_		_				
1260		SE	F102Co			_		_				
1261		SO	F102Co			_		_				
1262		SNPPS	F102Co					_			_	
1263		SNPPH	F102Co					_			_	
1264		SNPD	F102Co					_			_	
1265		SNPT	F102Co			_		_				
1266		DGU	F102Co			_		-		-	-	
1267		DGP	F102Co			_		-		-	-	
1268		JBE	F10					-				
1269		SNPP	F102Co					-				
1270		CAGW	F102Co			_		_				
1271		CAGE	F102Co		_	_	_	_	_	_	_	_
1272		JBG	F10		-	-			_	-	-	
1272		CAEW	F102Co		-	-			_	-	-	
1274		CAEE	F102Co		-				-		-	-
1275		CAGE	F102Co		-		-	-	-		-	-
1275		Total Materials and Supplies	1.0200	-	<u> </u>	<u> </u>		<u> </u>		<u> </u>	<u> </u>	<del></del>
1277		i otal materials and oupplies			•	•	-	•	•	•	-	-
1278 1279	163	Stores Expense Undistributed	F102Co		-	-	-	-	-	-	-	-
1279	25318	Provo Working Capital Deposit	F102Co									
1280	20010	Frovo Morking Capital Deposit	F 102C0		•	-	•	-	•	-	-	•

1282	165	Prepayments	F102Co	-	-		-				
1283		GPS	F42			_	_				
1284											
		SG	F102Co	-	•	•	-	•	•	•	•
1285		SE	F102Co	-		-	-	-	-	-	-
1286		SO	F102Co	-	-	-	-	-	-	-	-
1287		Total Prepayments		-		-	-	-	-	-	
1288											
1289	182	Mice Demulatemy Access	F102Co								
	102	Misc Regulatory Assets		-	•	-	-	•	•	•	-
1290		SG	F102Co	-	-	-	-	-	-	-	-
1291		CAGE	F102Co	-	-	-	-			-	-
1292		CAGE	F102Co			_	_				
					_	_	_	_	_	_	_
1293		CAGW	F102Co	-	-	-	-	-	-	-	-
1294		JBG	F102Co	-	-	-	-	-		-	-
1295		SE	F102Co	-	-	-	-			-	-
1296		CAEW	F102Co			_	_				
					_	_	_	_	_	_	_
1297		CAEE	F10	-	-	-	-	-	-	-	-
1298		SO	F102Co	-	-	-	-	-	-	-	-
1299		Total Misc Regulatory Assets		-	-	-	-			-	-
1300		· · · · · · · · · · · · · · · · · · ·									
	186	Misc Deferred Debits	F102Co								
1301	100			-	•	-	•	•	•	•	-
1302		CAEW	F102Co	-	-	-	-	-	-	-	-
1303		CAEE	F102Co	-	-	-	-	-	-	-	-
1304		SG	F102Co	-	-		-	-	-	-	-
1305		SO	F102Co	_	_	_	_	_		_	_
				-	-	•	-	•	-	-	-
1306		SE	F10	-	-	-	-	-	-	-	-
1307		CAGW	F102Co	-	-	-	-	-	-	-	-
		CAGE	F102Co	-	-		-		-	-	
		CAEW	F102Co								
				-	-	-	-	-	-	-	-
		CAEE	F102Co	-	-	-	-	-		-	-
		JBE	F102Co	-	-	-	-	-	-	-	-
1312		EXCTAX	F102Co	-		-	-	-	-	-	
1313		Total Misc Deferred Debits		_	_	_	_	_	_	_	_
1314		Total inico Bolottoa Bobito									
1315	CWC	Cash Working Capital	F137Co	29,873,668	14,356,570	4,182,584	5,451,057	2,103,192	2,460,615	1,215,535	104,115
1316											
1317	OWC	Other Working Capital	F137Co	-	-	-	-				-
4240		Total Other Working Capital		_							-
1318											
1319											
1319 1320	18222	Nuclear Plant	F10	-			-		-	-	
1319	18222	Nuclear Plant	F10			-	-	-		-	-
1319 1320 1321				-	-	-	-	-		-	
1319 1320 1321 1322	18222 1869	Nuclear Plant Misc Deferred Debits-Trojan	F10 F10	-	-	-	-	-	-	-	-
1319 1320 1321 1322 1323	1869	Misc Deferred Debits-Trojan	F10							-	
1319 1320 1321 1322 1323 1324	1869 141	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable			-	-		-	-		- -
1319 1320 1321 1322 1323 1324 1325	1869 141	Misc Deferred Debits-Trojan	F10	- - - 29,876,980	- - 14,358,025	- - - 4,182,997	- - 5,451,739	- - - 2,103,462	- - 2,460,979	- - - 1,215,660	- - - 104,119
1319 1320 1321 1322 1323 1324 1325 1326	1869 141 TOTAL RATE	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS	F10	- - - 29,876,980	- - - 14,358,025	- - - 4,182,997	- 5,451,739	- - - 2,103,462	- - 2,460,979	- - 1,215,660	- - - 104,119
1319 1320 1321 1322 1323 1324 1325	1869 141 TOTAL RATE	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable	F10	- - - - 29,876,980	- - - 14,358,025	- - - 4,182,997	5,451,739	- - - 2,103,462	- - 2,460,979	- - - 1,215,660	- - - 104,119
1319 1320 1321 1322 1323 1324 1325 1326 1327	1869 141 TOTAL RATE	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS	F10	- - - 29,876,980	- - 14,358,025	- - - 4,182,997	- - 5,451,739	- - - 2,103,462	- - - 2,460,979	- - 1,215,660	- - 104,119
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328	1869 141 TOTAL RATE	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled	F10 F10						- - - 2,460,979		·
1319 1320 1321 1322 1323 1324 1325 1326 1327	1869 141 TOTAL RATE	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS	F10	- - - 29,876,980 D	- 14,358,025 E	- - - 4,182,997 F	- - 5,451,739 G	н	1	- - 1,215,660 J	ĸ
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328	1869 141 TOTAL RATE	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled	F10 F10	D		F	G	H Large General	I Large General	J	K Street & Area
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328	1869 141 TOTAL RATE <u>Distribution</u>	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled	F10 F10	D Washington	E	F Small General	G Large General	H Large General Service > 1,000	I Large General Dedicated	J Agricultural	K Street & Area Lighting
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE  Distribution -  A  FERC	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled B	F10 F10 C	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE <u>Distribution</u>	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled	F10 F10	D Washington	E	F Small General	G Large General	H Large General Service > 1,000	I Large General Dedicated	J Agricultural	K Street & Area Lighting
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE  Distribution -  A  FERC	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled B	F10 F10 C	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE  Distribution -  A  FERC	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled B  DESCRIPTION	F10 F10 C	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE Distribution - A FERC ACCT	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled B	F10 F10 C COSFactor	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE Distribution - A FERC ACCT	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits	F10 F10 C COSFactor F51	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE Distribution - A FERC ACCT	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled B  DESCRIPTION	F10 F10 C COSFactor	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance	F10  C  COSFactor  F51  F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE Distribution - A FERC ACCT	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance	F10 F10 C COSFactor F51	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits	F10  C  COSFactor  F51  F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Injuries & Damages	F10 F10 C COSFactor F51 F102Co F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance	F10  C  COSFactor  F51  F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337	1869 141 TOTAL RATE Distribution A FERC ACCT 235 2281 2282 2283	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits	F10 F10  C  COSFactor F51 F102Co F102Co F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Injuries & Damages	F10 F10 C COSFactor F51 F102Co F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337	1869 141 TOTAL RATE Distribution A FERC ACCT 235 2281 2282 2283	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits	F10 F10  C  COSFactor F51 F102Co F102Co F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1341	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision	F10 F10  C  COSFactor F51 F102Co F102Co F102Co F102Co F101	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341	1869 141 TOTAL RATE Distribution A FERC ACCT 235 2281 2282 2283	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits	F10 F10  C  COSFactor F51 F102Co F102Co F102Co	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision	F10 F10  C  COSFactor F51 F102Co F102Co F102Co F102Co F101	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1341 1342 1341 1342	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281 2282 2283 254 22844	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation	F10 F10  C  COSFactor F51 F102Co F102Co F102Co F1010	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283 254	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision	F10 F10  C  COSFactor F51 F102Co F102Co F102Co F102Co F101	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1341 1342 1341 1342	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281 2282 2283 254 22844	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation	F10 F10  C  COSFactor F51 F102Co F102Co F102Co F1010	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329  1330 1331 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283 254 22844	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan	F10 F10 C COSFactor F51 F102Co F102Co F102Co F101	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1344 1345	1869 141 TOTAL RATE Distribution - A FERC ACCT 235 2281 2282 2283 254 22844	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation	F10 F10  C  COSFactor F51 F102Co F102Co F102Co F1010	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1339 1340 1341 1342 1343 1344 1345 1346 1347 1348	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283 254 22844 22842	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const	F10 F10 C COSFactor F51 F102Co F102Co F102Co F10 F10 F10 F10	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1341 1342 1343 1344 1343 1344 1345 1346 1347 1348	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283 254 22844	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan	F10 F10 C COSFactor F51 F102Co F102Co F102Co F101	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1341 1342 1343 1344 1345 1344 1345 1346 1347 1348 1347 1348	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283 254 22844 22842 2552 25398	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS  - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const  SO2 Emissions	F10 F10  C  COSFactor F51 F102Co F102Co F102Co F100 F10 F10 F10 F10 F10	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,
1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1341 1342 1343 1344 1343 1344 1345 1346 1347 1348	1869 141 TOTAL RATE Distribution -  A FERC ACCT 235 2281 2282 2283 254 22844 22842	Misc Deferred Debits-Trojan Impact Housing - Notes Receivable E BASE ADDITIONS - METER - Unbundled  B  DESCRIPTION  Customer Service Deposits  Accum Prov for Property Insurance  Accum Prov for Injuries & Damages  Accum Prov for Pension & Benefits  Reg Liabilities - Insurance Provision  Accum Hydro Relicensing Obligation  Accum Misc Oper Prov - Trojan  Customer Advances for Const	F10 F10 C COSFactor F51 F102Co F102Co F102Co F10 F10 F10 F10	D Washington Jurisdiction	E Residential	F Small General Service	G Large General Service < 1,000 kW	H Large General Service > 1,000 kW	I Large General Dedicated Facilities	J Agricultural Pumping	K Street & Area Lighting Sch. 15, 51-54,

1352			1 1									
1353	190	Accum Deferred Income Taxes	F104Co		-	-		-	-	-	-	-
1354		SG/CAGW	F104Co		-	-	-	-	-	-	-	-
1355		DOP	F138Co		-	-	-	-	-	-	-	-
1356		CN	F104Co		-	-	-	-	-	-	-	-
1357		BADDEBT	F42		•	-	-	-	•	-	-	-
1358 1359		JBG JBE	F104Co F104Co		-	-	-	-	-	-	-	-
1360		SE/CAEW	F104C0		-	•	-	-	•	-	-	-
1361		SNP	F104Co		-		-			-		
1362		SNPD	F104Co		-	-	-	-		-	-	-
1363		Total Accum Deferred Income Taxes			-		-			-	-	-
1364												
1365	281	Accum Deferred Income Taxes	F104Co		-	-	-	-	-	-	-	-
1366												
1367	282	Accum Deferred Income Taxes	F104Co		-	-	-	-	-	-	-	-
1368			F104Co		-	-	-	-	•	-	-	-
1369			F104Co		-	-	-	-	-	-	-	-
1370 1371			F104Co F104Co		-	•	-	-	•	-	-	-
1372		DITBAL	F104Co		-	-	-			-	-	
1373		DGP	F42		-		-	-		-		-
1374		SO	F138Co		-	-	-		-	-	-	-
1375		JBE	F104Co		-	-	-	-	-	-	-	-
1376		SE	F104Co		-	-	-	-	-	-	-	-
1377		SG	F104Co		-	-	-	-	-	-	-	-
1378		Total Accum Deferred Income Taxes			-	-	-	-	-	-	-	-
1379 1380												
1381	283	Accum Deferred Income Taxes	F104Co		_	_	_	_	_	_	_	_
1382	200	SG/CAGW	F104Co				-			-	-	
1383		SE	F104Co		-		-	-		-		-
1384		SO	F138Co		-	-	-	-	-	-	-	-
1385		GPS	F104Co		-	-		-	-	-	-	-
1386		SNP	F104Co		-	-	-	-	-	-	-	-
1387		TROJD	F104Co		-	-	-	-	-	-	-	-
1388		SNPD	F104Co		-	-	-	-	-	-	-	-
1389 1390		JBE Total Accum Deferred Income Taxes	F104Co		•	-	-	•	•	-	-	-
1391		Total Accum Deferred income Taxes			-	-	-	•	-	-	-	-
1392	255	Accum Investment Tax Credit	F104Co		-	-	-	-		-	-	-
1393	TOTAL RAT	E BASE DEDUCTIONS					-				-	-
1394												
1395							ACCUMULATED D					
1396 1397							GENERATIO	ON PLANT				
1398	108SP	Steam Prod Accumulated Depr	F10									
1399		otoum rou rioumaiatou Dop.										
1400	108NP	Nuclear Prod Accumulated Depr	F10		-	-	-		-	-	-	-
1401												
1402	108HP	Hydraulic Prod Accum Depr	F10		-	-	-	-	-	-	-	-
1403												
1404	108OP	Other Generation - Accum Depr	F10		-	-	-	-	-	-	-	-
1405 1406		DGU DGP	F10 F10		-	-	-	-	-	-	-	-
1406		SG	F10		-	•	-	-	•	-	-	-
1408		CAGW	F10		-		-			-		
1409		CAGE	F10		-		-	-		-		-
1410		SG	F10		-	-	-	-		-	-	-
1411		Total Other Generation - Accum Depr			-	-		-	-	-	-	-
1412												
1413	108EP	Experimental Plant - Accum Depr	F10		-	-	•	-	-	-	-	-
1414												
1415 1416												
1416	TOTAL GEN	ERATION PLANT DEPRECIATION			_	_		-	-	_	-	
	. J., JEN		1 1									

1418											
1419 1420							TRANSMISSION F	PLANT			
1421 1422	108TP	Transmission Plant Accum Depr	F106	-		-	-	-			-
1423 1424											
1425 1426							DISTRIBUTION P	LANT			
1427	108360	Land and Land Rights	F118	-	-	-	-	-		-	-
1428 1429	108361	Structures and Improvements	F119	-		-	-	-		-	-
1430 1431	108362	Station Equipment	F120	-			-		-		
1432 1433	Distribution -	- METER - Unbundled									
1434			_	_	_	_	_		_		
1435	Α	В	С	D	E	F	G	H Large General	l Large General	J	K Street & Area
	FERC			Washington Jurisdiction	Residential	Small General Service	Large General Service < 1,000 kW	Service > 1,000 kW	Dedicated Facilities	Agricultural Pumping	Lighting Sch. 15, 51-54,
1436 1437	ACCT	DESCRIPTION	COSFactor	Normalized	Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57
1438	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	
1439 1440	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-
1441 1442	108366	Underground Conduit	F123	-	-	-	-	-	-	-	
1443 1444	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-
1445 1446	108368	Line Transformers	F125	-		-	-	-	-	-	-
1447 1448	108369	Services	F126	-	-		-				
1449 1450	108370	Meters	F127	-		-	-	-	-		
1451 1452	108371	Install on Customers' Premises	F128	-		-	-	-	-		
1453 1454	108372	Leased Property	F129	-		-	-	-	-	-	
1455 1456 1457	108373	Street Lights	F130	-	-	-	-	-	-	-	-
1458 1459	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	
1460 1461	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	
1462 1463	108D	Unclassified Dist Sub - Acct 300	F102Co		-	-	-	-	-	-	
1464											
1465 1466	TOTAL DIST	RIBUTION PLANT DEPR		-	-	-	-	-	-	-	-
1467							GENERAL PLA	NT			
1468 1469	108GP	General Plant Accumulated Depr S	F107Co								
1470		SG-P	F105Co								
1471		SG-U	F105Co		-			-	-		
1472		CAGW	F105Co	-		-		-	-	-	-
1473		CN	F42	-		-	-	-		-	
1474		SO	F102Co		-			-	-		
1475		SE	F10		_		-		_	-	
1476		JBG	F105Co	-	-		-		-	-	_
1477		CAGE	F105Co	-	-	-	-	-	-	-	-
1478		CAGE	F105Co			-		-	-	-	_
1479		Total General Plant Accumulated Depr	1 10000			-		-	-	-	_
1479		Total Constair fall Accumulated Dept		•	•	•	•	•	-	-	-
			1 1								

1481	108MP	Mining Plant Accumulated Depr.	F10		-	-	-	-	-	-	-	-
1482												
1483	1081390	Accum Depr - Capital Lease	F10			-		-	-	-	-	-
1484		Remove Capital Lease	F10		-	-		-	-	-		-
1485		•										
1486	1081399L	Accum Depr - Capital Lease	F10					-				
1487		SE	F10			-		_				
1488		Remove Capital Lease	F10					-		-		
1489		nomoro supital Esass										
1490	TOTAL GEN	IERAL PLANT ACCUM DEPR			_	-		_	_	_	_	_
1491	TOTAL OLIV	ENAL I LANT ACCOM DET N		-								
1492												
1493	TOTAL ACC	CUM DEPR - PLANT IN SERVICE			-	-						_
	TOTAL ACC	ON DEFR-FEART IN SERVICE			-	-	-	<u> </u>	-	-	-	
1494												
1495							400					
1496							ACC	UMULATED AMORTIZATION	N			
1497												
1498	111CLS	Accum Prov for Amort-Steam	F10		-	-	-	-	-	-	-	-
1499												
1500	111CLG	Accum Prov for Amort-General										
1501		S	F108		-	-	•	-	-	-	-	-
1502		CN	F108		-	-	-	-	-	-	-	-
1503		SG	F108		-	-	-	-	-	-	-	-
1504		SO	F108		-	-		-	-	-	-	-
1505		SE	F108		-	-		-	-	-	-	-
1506		Total Accum Prov for Amort-General			-	-	-	-	-	-	-	-
1507												
1508	111CLH	Accum Prov for Amort-Hydro	F10		-	-	-	-	-	-	-	-
1509												
1510	111IP	Accum Prov for Amort-Intangible										
1511		S	F107Co		-	-	-	-	-	-	-	-
1512		DGP	F105Co		-	-	-	-	-	-	-	-
1513		DGU	F105Co		-	-	-	-	-	-	-	-
1514		CAEW	F105Co		-	-		-	-	-	-	-
1515		CAEE	F105Co		-	-	-	-	-	-	-	-
1516		SE	F10		-	-	-	-	-	-	-	-
1517		SG	F105Co		-	-	-	-	-	-	-	-
1518		SG-P	F105Co		-	-	-	-	-	-	-	-
1519		SG-U	F105Co		-	-	-	-	-	-	-	-
1520		CN	F42		-	-	-	-	-	-	-	-
1521		CAGE	F105Co		-	-		-	-	-	-	-
1522		CAGE	F105Co		-	-	-	-	-	-	-	-
1523		CAGW	F105Co		-	-	-	-	-	-	-	-
1524		CAGE	F105Co		-	-	-	-	-	-	-	-
1525		JBG	F105Co			-		-	-	-	-	-
1526		SO	F102Co		-	-		-	-	-	-	-
1527		Total Accum Prov for Amort-Intangible			-	-		-	-	-	-	-
1528		· ·										
1529	111390	Accum Prov for Amort-Capital Lease	F10		-	-	-		-	-	-	-
1530		•										
1531												
1532	TOTAL ACC	UM PROV FOR AMORTIZATION			-	-				-	-	-

### Factor Table COS

## PacifiCorp Cost Of Service By Rate Schedule - COS Factor Summary State of Washington WCA

12 Months Ending June 2022 Class Allocation Factors

A B C D E E G H ! J K P

<u>A</u>	<u>B</u>	<u>C</u>		<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>7</u>	<u>K</u>	<u>P</u>
	I		F40		IE40		1	1				
cos		D	F10		F10	ı						
100		Dmd		Eng			Large Coneral	Large General	Large General		Street & Area	
						Small General		Service > 1,000	Dedicated	Agricultural	Lighting	
					Residential	Service	kW	kW 1,000	Facilities	Pumping	Sch. 15, 51-54,	
Factor	DESCRIPTION		Split		Schedule 16	Schedule 24	Schedule 36	Schedule 48	Schedule 48	Schedule 40	57	Factor
A	Direct Assignment		piit		Concadio 10	Concuaio 24	Ochicadae 00	Ochedule 40	Octionale 40	Octionale 40	<del>- "</del> -	1 actor
F10	Net of Renewables	74%	- 1	26%	0.43931	0.12465	0.20573	0.08153	0.10988	0.03778	0.00112	1.00000000
F11	100 Summer 100 Winter System Peaks	50%	1	50%	0.40397	0.13069	0.21879	0.08800	0.12016	0.03673	0.00165	1.00000000
F12	12 Coincident Peaks	100%	1	0%	0.41747	0.13028	0.21442	0.08613	0.11316	0.03689	0.00164	1.00000000
F13	Net of Renewables - Demand	100%	1	0%	0.45654	0.12238	0.19959	0.07859	0.10379	0.03820	0.00093	1.00000000
					-	-	-	-	-	-	-	
					-	-	-	-	-	-	-	
					-	-	-	-	-	-	-	
					-	-	-	-	-	-	-	
					-	-	-	-	-	-	-	
F20	Max. Schedule Peak				0.50372	0.12736	0.17204	0.06562	0.08099	0.04946	0.00080	1.00000000
F20A	Max. Schedule Peak Excluding Sch 60				0.54811	0.13858	0.18721	0.07141	-	0.05382	0.00087	1.00000000
F21	Transformers - NCP				0.58659	0.22592	0.06399	0.00827	-	0.11404	0.00119	1.00000000
F22	Secondary Lines - NCP				0.85708	0.14163	-	-	-		0.00129	1.00000000
F30	MWH @ Input				0.39048	0.13110	0.22315	0.08986	0.12717	0.03658	0.00166	1.00000000
					-	-	-	-	-	-		
					-	-	-	-	-	-		
F40	Avarage Customers				0.70004	0.44042	0.00762		0.00004	0.02050		4 0000000
F40 F41	Average Customers				0.78804 0.80983	0.14812 0.15221	0.00762 0.00843	0.00047 0.00354	0.00001 0.00089	0.03658 0.02510	0.01916	1.00000000 1.00000000
F41	Weighted Customers Acct 902 Weighted Customers Acct 903				0.77380	0.16198	0.00907	0.00354	0.00006	0.03278	0.01824	1.0000000
F50	Contribution in Aid of Construction				0.45193	0.36438	0.06361	0.00407	0.00006	0.05624	0.06384	1.0000000
F51	Security Deposits				0.45230	0.14188	0.38027	-	-	0.03523	0.00384	1.0000000
F60	Meters				0.67960	0.17720	0.07735	0.01074	0.00062	0.05448	- 0.00001	1.00000000
F60A	Meters Excluding Sch 60				0.68002	0.17731	0.07740	0.01075	-	0.05452	- 1	1.00000000
F70	Services				0.70991	0.23075	0.04725	0.01210	-	-	- 1	1.00000000
F80	Uncollectables				0.82531	0.05587	0.06495	0.02440	0.02971	(0.00024)	- 1	1.00000000
						-	-	-	-	-	-	
					-	-	-	-	-	-	- 1	
F101	Rate Base				0.47943	0.13727	0.18347	0.07176	0.08465	0.04045	0.00298	1.00000000
F101G	Generation Rate Base				0.43931	0.12465	0.20573	0.08153	0.10988	0.03778	0.00112	1.00000000
F101T	Transmission Rate Base				0.41738	0.13027	0.21447	0.08615	0.11320	0.03688	0.00164	1.00000000
F101D	Distribution Rate Base				0.61873	0.16063	0.11211	0.03901	0.01374	0.04890	0.00688	1.00000000
	Retail Rate Base				0.92152	0.16513	(0.15428)	0.00684	0.00160	0.03435	0.02484	1.00000000
	Misc Rate Base				0.48057	0.14001	0.18247	0.07040	0.08237	0.04069	0.00348	1.00000000
F102	SGP - System Gross Plant				0.48307	0.13905	0.18094	0.07023	0.08177	0.04148	0.00347	1.00000000
	SGGP - System Gross Generation Plant				0.43931	0.12465	0.20573	0.08153	0.10988	0.03778	0.00112	1.00000000
	SGTP - System Gross Transmission Plant				0.41747	0.13028	0.21442	0.08613	0.11316	0.03689	0.00164	1.00000000
	SGDP - System Gross Distribution Plant				0.61172	0.16741	0.11205	0.03813 0.07023	0.01082	0.05133	0.00853	1.00000000
	SGTP - System Gross Retail Plant				0.48307	0.13905	0.18094 0.18094		0.08177 0.08177	0.04148 0.04148	0.00347 0.00347	1.00000000
F102C6	SGDP - System Gross Misc Plant				0.48307 0.47821	0.13905 0.13807	0.18336	0.07023 0.07153	0.08177	0.04148	0.00347	1.00000000 1.00000000
	SNP - System Net Plant SNP - System Net Generation Plant				0.43930	0.13607	0.16336	0.07153	0.10989	0.04046	0.00330	1.0000000
	SNP - System Net Transmission Plant				0.41738	0.13027	0.21447	0.08615	0.10369	0.03777	0.00112	1.0000000
	SNP - System Net Distribution Plant				0.61445	0.16590	0.11083	0.03798	0.01338	0.03688	0.00164	1.0000000
	SNP - System Net Bistribution Flant				0.77380	0.16198	0.00907	0.00407	0.00006	0.03278	0.01824	1.0000000
	SNP - System Net Nisc Plant				0.47821	0.13807	0.18336	0.07153	0.08506	0.04046	0.00330	1.00000000
	STP - System Prod & Trans Plant				0.42937	0.12721	0.20969	0.08362	0.11138	0.03737	0.00136	1.00000000
	<u> </u>											

	SGGP - System Gross Generation Plant SGTP - System Gross Transmission Plant		0.43931	0.12465	0.20573	0.08153	0.10988	0.03778	0.00112	1.00000000
			0.41747	0.13028	0.21442	0.08613	0.11316	0.03689	0.00164	1.00000000
	SGDP - System Gross Distribution Plant		0.61172	0.16741	0.11205	0.03813	0.01082	0.05133	0.00853	1.00000000
F105C	SGTP - System Gross Retail Plant		0.61172	0.16741	0.11205	0.03813	0.01082	0.05133	0.00853	1.00000000
	SGDP - System Gross Misc Plant		0.61172	0.16741	0.11205	0.03813	0.01082	0.05133	0.00853	1.00000000
F106	STP - System Transmission Plant		0.41747	0.13028	0.21442	0.08613	0.11316	0.03689	0.00164	1.00000000
F107	STP - System Trans & Dist Plant		0.51041	0.14805	0.16545	0.06316	0.06420	0.04380	0.00494	1.00000000
	SGGP - System Gross Generation Plant		0.43931	0.12465	0.20573	0.08153	0.10988	0.03778	0.00112	1.00000000
	SGTP - System Gross Transmission Plant		0.41747	0.13028	0.21442	0.08613	0.11316	0.03689	0.00164	1.00000000
F107D	SGDP - System Gross Distribution Plant		0.61172	0.16741	0.11205	0.03813	0.01082	0.05133	0.00853	1.00000000
F107C	SGTP - System Gross Retail Plant		0.61172	0.16741	0.11205	0.03813	0.01082	0.05133	0.00853	1.00000000
F107Co	SGDP - System Gross Misc Plant		0.61172	0.16741	0.11205	0.03813	0.01082	0.05133	0.00853	1.00000000
F108	SGP - System General Plant		0.49051	0.13963	0.17708	0.06848	0.07885	0.04178	0.00368	1.00000000
F110	SIP - System Intangible Plant		0.51730	0.13848	0.16018	0.06286	0.07719	0.03876	0.00523	1.00000000
F118	Account 360		0.54811	0.13858	0.18721	0.07141	-	0.05382	0.00087	1.00000000
F119	Account 361		0.50372	0.12736	0.17204	0.06562	0.08099	0.04946	0.00080	1.00000000
F120	Account 362		0.51222	0.12951	0.17495	0.06673	0.06548	0.05030	0.00081	1.00000000
F121	Account 364		0.58539	0.13895	0.16462	0.06279	-	0.04733	0.00092	1.00000000
F122	Account 365		0.64188	0.13951	0.13039	0.04974	-	0.03749	0.00100	1.00000000
F123	Account 366		0.70410	0.14012	0.09269	0.03536	-	0.02665	0.00108	1.00000000
F124	Account 367		0.69193	0.14000	0.10006	0.03817	-	0.02877	0.00106	1.00000000
F125	Account 368		0.58659	0.22592	0.06399	0.00827	-	0.11404	0.00119	1.00000000
F126	Account 369		0.70991	0.23075	0.04725	0.01210	-	-	-	1.00000000
F127	Account 370		0.67547	0.17612	0.07688	0.01067	0.00670	0.05415	-	1.00000000
F128	Account 371		-	-	-	-	-	-	1.00000	1.00000000
F129	Account 372		0.14286	0.14286	0.14286	0.14286	0.14286	0.14286	0.14286	1.00000000
F130	Account 373		_		-	_	-	-	1.00000	1.00000000
F131	Account 581 thru 587 & 591 thru 597		0.60550	0.15130	0.13286	0.04956	0.01763	0.03763	0.00553	1.00000000
F132	Account 364 + 365		0.60886	0.13918	0.15040	0.05737	-	0.04324	0.00095	1.00000000
F133	Account 366 + 367		0.69659	0.14005	0.09724	0.03709	-	0.02796	0.00107	1.00000000
F134	Account 364 + 365 + 369 (OH)		0.63279	0.15875	0.12558	0.04709	-	0.03502	0.00077	1.00000000
F135	Account 366 + 367 + 369 (UG)		0.68705	0.16170	0.09693	0.03423	-	0.01935	0.00074	1.00000000
F136	Account 902 + 903 + 904		0.79654	0.12676	0.02657	0.01039	0.00956	0.02099	0.00920	1.00000000
F137	Total O & M Expense		0.42491	0.13208	0.20831	0.08333	0.11257	0.03664	0.00215	1.00000000
	Generation O & M Exp		0.39630	0.13033	0.22107	0.08887	0.12510	0.03672	0.00160	1.00000000
	Transmission O & M Exp	+	0.41747	0.13028	0.21442	0.08613	0.11316	0.03689	0.00164	1.00000000
	Distribution O & M Exp		0.60550	0.15130	0.13286	0.04956	0.01763	0.03763	0.00553	1.00000000
	Retail O & M Exp (Customer)		0.79574	0.12877	0.02479	0.00945	0.00866	0.02246	0.01014	1.00000000
	Misc & Customer O & M Exp		0.48058	0.14001	0.18247	0.07040	0.08237	0.04069	0.00349	1.00000000
F138	GTD O&M Exp (less fuel, purchased p & wheeling)		0.42209	0.13174	0.20959	0.08399	0.11409	0.03640	0.00210	1.00000000
	Generation O & M Exp (less fuel & purchased power)	+	0.44219	0.12401	0.20399	0.08069	0.11409	0.03789	0.00210	1.00000000
	Transmission O & M Exp (less wheeling exp)	+	0.41747	0.13028	0.21442	0.08613	0.10313	0.03769	0.00164	1.00000000
F138D	Distribution O & M Exp	+	0.60550	0.15130	0.13286	0.04956	0.01763	0.03763	0.00164	1.00000000
F138C	Retail O & M Exp (Customer)	+	0.60550	0.15130	0.13266	0.04956	0.00866	0.03763	0.00553	1.00000000
	Common O & M Exp	+	0.79574	0.12877	0.02479	0.00945	0.00666	0.02246	0.01014	1.00000000
F136C0	Revenue Requirement Before Rev Credits	+	0.44735	0.13456	0.18247	0.07040	0.06237	0.04069	0.00349	1.0000000
F140 F140G	Revenue Requirement Before Rev Credits  Revenue Requirement Before Rev Credits	+	0.44735	0.13456	0.19750	0.07842	0.10132	0.03813	0.00273	1.00000000
		+								
F140T	Revenue Requirement Before Rev Credits	+	0.41744	0.13028	0.21444	0.08614	0.11318	0.03688	0.00164	1.00000000
F140D	Revenue Requirement Before Rev Credits		0.59701	0.15632	0.12566	0.04543	0.02330	0.04527	0.00702	1.00000000
F140C	Revenue Requirement Before Rev Credits		0.80050	0.13472	0.01257	0.00868	0.00726	0.02434	0.01193	1.00000000
	Revenue Requirement Before Rev Credits		0.48058	0.14001	0.18247	0.07040	0.08237	0.04069	0.00349	1.00000000
F141	Firm Revenues		0.43389	0.14369	0.20998	0.07859	0.09557	0.03611	0.00216	1.00000000
1		2 3 4 5	6	7	8	9	10	11	12	1.00000000

# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022 Demand Factors

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	I
	Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
	Secondary	3,074,170	959,389	1,562,171	547.882		271,627	12,076	6,427,314
2	Secondary	3,074,170	939,389	1,302,171	347,882	-	2/1,02/	12,076	6,427,314
3	Primary	-	-	16,789	86,357	833,310	-	-	936,456
4 5 6	Sub-Transmission	-	-	-	-	-	-	-	0
7	Transmission		-	-	-	-	-	-	0
8 9 10	U 1	3,074,170	959,389	1,578,960	634,239	833,310	271,627	12,076	7,363,770
11	Total MWH @ Input	1,789,230	600,734	1,022,506	411,771	582,696	167,621	7,625	4,582,183
14	MWH %	39.0475%	13.1102%	22.3148%	8.9863%	12.7166%	3.6581%	0.1664%	100.0000%
15 16 17	FACTOR 10 - 74% D / 26% E	43.9306%	12.4652%	20.5734%	8.1527%	10.9884%	3.7775%	0.1122%	100.0000%
18 19	FACTOR 11 - 50% D / 50% E	40.3974%	13.0694%	21.8786%	8.7997%	12.0164%	3.6734%	0.1652%	100.0000%
20 21		41.7472%	13.0285%	21.4423%	8.6130%	11.3163%	3.6887%	0.1640%	100.0000%
22 23 24	FACTOR 13 - 100% D	45.6536%	12.2376%	19.9590%	7.8585%	10.3786%	3.8197%	0.0931%	100.0000%

Exhibit RMM-4 **Demand Factor Detail** PacifiCorp KW Loads Coincident To System Peak Page 161 of 186

### Merged Company Peaks Merged Company Peaks 12 Months Ending June 2022 Coincident Peaks At The Time Of The PacifiCorp System Peak @ Sales

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>
Month : Peak Date:	cos	July	August 12	September	October 12	November 24	December 28	January 27	February 24	March 10	April 13	May 26	June 27	Sum Of 12
Peak Time:	Sch	15	16	15	6	8	17	7	7	7	7	15	16	CPs
Teak Time.	SCII	13	10	13			17					13	10	CIS
1 Residential														
2 Sch 16 sec	16	269,345	227,084	277,368	162,783	258,947	346,946	322,192	344,206	268,414	193,126	177,573	226,187	3,074,170
3														
4 General Service														
5 Sch 24 sec	24	80,932	77,266	80,910	80,902	78,713	71,573	97,108	101,333	88,421	86,415	55,411	60,404	959,389
6 Sch 36 sec	36	113,032	109,407	136,012	162,438	143,697	122,550	143,847	157,823	134,508	137,721	97,714	103,422	1,562,171
7 Sch 36 pri	36	1,382	1,593	1,746	1,762	1,572	1,291	1,446	1,443	1,199	1,168	1,217	968	16,789
8 Sch 48T pri, ded fac	48T	71,338	67,783	71,404	68,150	69,602	69,222	74,287	78,097	69,828	62,180	58,290	73,128	833,310
9 Sch 48T sec	48T	47,806	42,635	48,459	48,613	50,939	40,829	46,407	48,918	43,966	45,496	40,122	43,691	547,882
10 Sch 48T pri	48T	7,406	7,733	7,779	7,461	6,769	6,926	7,075	8,166	7,092	7,074	5,809	7,066	86,357
11 Gen Service Total		321,896	306,416	346,311	369,327	351,293	312,392	370,170	395,781	345,015	340,054	258,563	288,679	4,005,897
12														
13 <u>Irrigation</u>														
14 Sch 040 sec	40	45,877	50,992	50,839	34,736	7,643	1,466	504	561	4,255	14,089	25,418	35,248	271,627
15														
16 Street Lights														
17 Sch 15,52,54,57 sec		2,123	2,027	1,812	-	-	1,410	-	-	-	-	2,212	2,492	12,076
18	_	(20.241	506 510	(7( 220	566.046	(17 002	((2.212	(02.0((	740.540	(17 (04	545.260	162.766	552 (0)	7 3/3 770
19 State of Washington	_	639,241	586,519	676,330	566,846	617,883	662,213	692,866	740,548	617,684	547,269	463,766	552,606	7,363,770

# PacifiCorp KW Loads Coincident To System Peak Merged Company Peaks 12 Months Ending June 2022 Coincident Peaks At The Time Of The PacifiCorp System Peak @ Sales

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>
Month : Peak Date: Peak Time:	COS Sch	July 6 15	August 12 16	September 8 15	October 12 6	November 24 8	December 28 17	January 27 7	February 24 7	March 10 7	April 13 7	May 26 15	June 27 16	Sum Of 12 CPs
- tun Timer	Jen -					<u> </u>					•			015
1 Residential														
2 Sch 16 sec	16	242,747	204,659	249,978	146,708	233,376	312,685	290,376	310,216	241,908	174,055	160,037	203,851	2,770,596
3	_													
4 Residential Total		242,747	204,659	249,978	146,708	233,376	312,685	290,376	310,216	241,908	174,055	160,037	203,851	2,770,596
6 General Service														
7 Sch 24 sec	24	72,940	69,636	72,920	72,912	70,940	64,505	87,519	91,327	79,689	77,882	49,939	54,440	864,649
8 Sch 36 sec	36	101,870	98,603	122,581	146,397	129,507	110,448	129,642	142,238	121,226	124,121	88,065	93,209	1,407,907
9 Sch 36 pri	36	1,275	1,470	1,611	1,626	1,451	1,191	1,335	1,331	1,106	1,078	1,123	893	15,491
10 Sch 48T pri, ded fac	48T	65,824	62,543	65,885	62,883	64,222	63,872	68,545	72,060	64,431	57,374	53,785	67,476	768,899
11 Sch 48T sec	48T	43,085	38,424	43,674	43,813	45,909	36,797	41,824	44,088	39,625	41,003	36,160	39,377	493,779
12 Sch 48T pri	48T	6,834	7,135	7,178	6,884	6,246	6,391	6,528	7,535	6,544	6,527	5,360	6,519	79,682
13 Gen Service Total	_	291,828	277,812	313,849	334,516	318,275	283,204	335,393	358,580	312,621	307,985	234,432	261,913	3,630,407
14														
15 Irrigation														
16 Sch 040 sec	40	41,347	45,956	45,819	31,306	6,888	1,321	454	505	3,835	12,698	22,908	31,767	244,804
17														
18 Street Lights														
19 Sch 15,52,54,57 sec		1,913	1,827	1,633	=	-	1,270	-	-	-	-	1,993	2,246	10,883
20	_													
21 State of Washington	_	577,835	530,255	611,278	512,530	558,539	598,481	626,222	669,301	558,364	494,737	419,370	499,778	6,656,690

Net of Renewables 12 Months Ending June 2022 Demand Factors

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī
	Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1 2	Secondary	3,725,788	998,708	1,611,117	549,649	-	311,723	7,597	7,204,583
3	Primary	-	-	17,733	91,686	847,001	-	-	956,420
5	Sub-Transmission	-	-	-	-	=	-	=	0
7	Transmission	-	-	-	-	-	-		0
	Total KW @ Input	3,725,788	998,708	1,628,851	641,335	847,001	311,723	7,597	8,161,003
	kW %	45.6536%	12.2376%	19.9590%	7.8585%	10.3786%	3.8197%	0.0931%	100.0000%

**Demand Factor Detail** 

### Gen Service Total KW Loads Coincident To System Peak Merged Company Peaks 12 Months Ending June 2022 Coincident Peaks At The Time Of The System Peak @ Input Net of Renenwables

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>
Month :		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Sum Of
Peak Date:	COS	6	16	9	4	24	28	5	25	9	22	26	27	12
Peak Time:	Sch	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	CPs
1 Residential														
2 Sch 16 sec	16	316,206	392,588	293,371	173,572	264,893	406,527	355,294	487,362	323,879	180,585	205,203	326,309	3,725,788
3														
4 General Service														
5 Sch 24 sec	24	103,388.75	113,573.12	82,114.47	67,622.19	67,753.06	91,323.71	90,781.05	90,105.45	74,557.72	76,641.93	63,028.74	77,817.55	998,708
6 Sch 36 sec	36	132,186.18	150,331.14	154,900.57	143,415.28	124,252.77	141,041.80	130,371.09	158,289.57	112,455.37	129,391.81	110,049.26	124,432.48	1,611,117
7 Sch 36 pri	36	1,502.38	2,010.23	1,946.78	1,472.06	1,449.30	1,375.56	1,381.03	1,432.84	1,106.58	1,304.91	1,371.05	1,380.60	17,733
8 Sch 48T pri, ded fac	48T	71,315.95	68,729.84	72,248.38	67,887.26	70,594.74	69,528.22	74,548.48	79,518.95	69,838.18	70,382.38	59,465.16	72,943.36	847,001
9 Sch 48T sec	48T	50,059.92	48,238.64	50,582.87	49,845.43	44,250.13	41,897.60	42,296.81	46,206.45	40,773.26	45,721.29	41,757.49	48,019.10	549,649
10 Sch 48T pri	48T	8,876.07	9,994.21	8,429.85	7,326.47	6,611.44	7,479.21	6,581.66	8,496.99	6,725.51	6,412.08	6,304.00	8,448.54	91,686
11 Gen Service Total		367,329	392,877	370,223	337,569	314,911	352,646	345,960	384,050	305,457	329,854	281,976	333,042	4,115,894
12														
13 <u>Irrigation</u>														
14 Sch 040 sec	40	51,919.09	58,584.54	61,844.77	46,583.43	7,188.01	1,444.78	641.76	592.25	1,378.87	15,094.20	26,368.87	40,082.93	311,723
15														
16 Street Lights														
17 Sch 15,52,54,57 sec		-	-	12	1,575	1,513	1,410	1,442	69	1,577	-	-	-	7,597
18	_													
19 -	_	735,455	844,050	725,451	559,299	588,506	762,028	703,337	872,074	632,291	525,533	513,547	699,433	8,161,003
					· · · · · · · · · · · · · · · · · · ·									· · · · · · · · · · · · · · · · · · ·

### Gen Service Total KW Loads Coincident To System Peak Merged Company Peaks 12 Months Ending June 2022

### 12 Months Ending June 2022 Coincident Peaks At The Time Of The System Peak @ Sales Net of Renenwables

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>
Month : Peak Date:	cos	Jul-21 6	Aug-21 16	Sep-21 9	Oct-21 4	Nov-21 24	Dec-21 28	Jan-22 5	Feb-22 25	Mar-22 9	Apr-22 22	May-22 26	Jun-22 27	Sum Of 12
Peak Time:	Sch	17	17	18	19	19	18	18	8	19	8	18	18	CPs
1 Residential														
2 Sch 16 sec	16	284,981	353,820	264,401	156,432	238,735	366,383	320,209	439,235	291,896	162,752	184,939	294,086	3,357,867
3	_													
4 Residential Total		284,981	353,820	264,401	156,432	238,735	366,383	320,209	439,235	291,896	162,752	184,939	294,086	3,357,867
5														
6 General Service	24	93,179	102.259	74,006	60,944	(1.062	82,305	01 016	81,208	67,195	60.074	EC 90E	70.122	900,085
7 Sch 24 sec 8 Sch 36 sec	36	119,133	102,358 135,486	139,604	129,253	61,062 111,983	127,114	81,816 117,497	142,658	101,350	69,074 116,614	56,805 99,182	70,133 112,145	1,452,020
9 Sch 36 pri	36	1,386	1,855	1,796	1,358	1,337	1,269	1,274	1,322	1,021	1,204	1,265	1,274	16,363
10 Sch 48T pri, ded fac	48T	65,804	63,417	66,664	62,640	65,138	64,154	68,786	73,373	64,440	64,942	54,869	67,305	781,532
	48T	45,117	43,475	45,588	44,923	39,880	37,760	38,120	41,644	36,747	41,206	37,634	43,277	495,371
11 Sch 48T sec 12 Sch 48T pri	48T	43,117 8,190	9,222	43,388 7,778	6,760	6,100	6,901	6,073	7,840	6,206	5,916	5,817	7,796	84,599
12 Sch 481 pri 13 Gen Service Total	481 -	332,808	355,813	335,436	305,879	285,501	319,504	313,567	348,044	276,959	298,957	255,571	301,930	3,729,970
14 Gen Service Total		332,000	333,613	333,430	303,679	265,501	319,304	313,307	340,044	270,939	290,937	233,371	301,930	3,729,970
15 <u>Irrigation</u>														
16 Sch 040 sec	40	46,792	52,799	55,738	41,983	6,478	1,302	578	534	1,243	13,604	23,765	36,125	280,941
10 Scii 040 Sec	40	40,792	32,799	33,736	41,703	0,476	1,302	376	334	1,243	13,004	23,703	30,123	200,941
18 Street Lights														
19 Sch 15,52,54,57 sec		_	_	11	1,419	1,364	1,270	1,299	62	1,421	_	_	_	6,847
20				11	1,417	1,504	1,270	1,277	02	1,421				0,047
21 -	_	664,581	762,432	655,585	505,713	532,078	688,459	635,653	787,875	571,519	475,312	464,275	632,140	7,375,624

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## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA

WCA
12 Months Ending June 2022
Distribution Factors - (NCP - 12 months)

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī
	Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1 2	Secondary	430,469	108,837	145,228	47,062	-	42,269	682	774,547
3	Primary	-	-	1,798	9,019	69,212	-		80,029
5	Sub-Transmission	-	-	-	-	-	-	-	-
7	Transmission	-	-	-	-	-	-	-	-
9 10 11	Schedule Peaks (max) @ Input	430,469	108,837	147,025	56,081	69,212	42,269	682	854,575
12 13 14		50.3723%	12.7358%	17.2045%	6.5624%	8.0990%	4.9462%	0.0798%	100.0000%
15 16	FACTOR 20A	54.8115%	13.8581%	18.7207%	7.1408%	0.0000%	5.3821%	0.0868%	100.0000%
17 18 19 20 21	Max NCP - Sec	1,449,626	231,695	232,468	68,091	0	117,377	2,492	2,101,749
22	12 NCP - Sec	14,903,838	2,462,897	2,544,375	728,725	0	780,270	22,397	21,442,501
24 25 26	Cust/Transformer	4.00	3.00	1.00	1.00	1.00	1.00	3.00	
	Max NCP (Sec Lines)	14,903,838	2,462,897	0	0	0	0	22,397	17,389,131
30 31 32	Secondary Lines FACTOR 22	85.7078%	14.1634%	0.0000%	0.0000%	0.0000%	0.0000%	0.1288%	100.0000%

32 33 34 \* If Line 19 > 1, 35 Line 30 = Line 23 <u>Distribution Factors Detail</u>

Exhibit RMM-4
Page 165 of 186

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022
Distribution Peaks @ Input

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	$\underline{\mathbf{G}}$	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>
		cos	Jul-21 13	Aug-21 11	Sep-21 08	Oct-21 12	Nov-21 22	Dec-21 28	Jan-22 04	Feb-22 23	Mar-22 10	Apr-22 14	May-22 26	Jun-22 27	Sum of 12
	Description	Sch	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Jan-00	Dist Peaks
	Residential														
2	Sch 16 sec	16	277,817	425,511	352,697	192,978	281,113	406,527	405,550	529,760	412,711	227,823	158,745	339,453	4,010,686
3															
	General Service	2.4	111 400	141.000	105 505	70.000	50 500	01.224	00.525	04.007	01.101	02.407	01.620	05.251	1.146.026
	Sch 24 sec	24	111,420	141,989	105,587	70,888	79,799	91,324	99,535	94,806	81,181	82,497	91,639	95,371	1,146,036
	Sch 36 sec	36	153,248	162,023	164,289	155,228	143,353	141,042	148,356	157,991	129,533	139,806	124,798	142,753	1,762,419
	Sch 36 pri	36	1,632	2,164	1,982	1,733	1,461	1,376	1,420	1,433	1,062	1,563	1,652	1,488	18,965
	Sch 48T pri, ded fac	48T	68,568	68,262	69,038	68,483	70,774	69,528	73,305	76,775	70,563	64,739	55,242	73,246	828,523
	Sch 48T sec	48T	55,095	51,036	51,481	45,426	49,343	41,898	40,324	44,835	41,235	41,842	46,345	52,103	560,963
10	Sch 48T pri	48T	9,183	10,945	8,925	7,580	6,938	7,479	7,095	8,604	6,940	7,240	7,463	8,887	97,280
11	General Service Total		399,146	436,419	401,302	349,339	351,667	352,646	370,035	384,444	330,514	337,687	327,140	373,847	4,414,185
12															
13	Irrigation														
14	Sch 040 sec	40	53,408	63,555	60,246	30,246	7,706	1,445	1,154	716	3,653	16,500	28,689	42,593	309,912
15															
16	Street Lights														
	Sch 15,52,54,57 sec		-	-		425	1,513	1,410	39	96	690	-	-	-	4,173
18															
19															
20		-													
	State of Washington		730,371	925,485	814,245	572,988	642,000	762,028	776,778	915,015	747,569	582,009	514,574	755,893	8,738,955
21	State of Washington		/30,3/1	743,403	014,245	372,900	042,000	102,028	//0,//6	213,013	747,309	382,009	314,374	133,093	0,/30,933

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022
Distribution Peaks @ Sales

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	ī	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>0</u>	<u>P</u>
	cos	Jul-21 13	Aug-21 11	Sep-21 08	Oct-21 12	Nov-21 22	Dec-21 28	Jan-22 04	Feb-22 23	Mar-22 10	Apr-22 14	May-22 26	Jun-22 27	Sum of 12	Avg of S/W
Description	Sch	16	16	17	7	18	18	9	8	7	7	15	16	Dist Peaks	Dist Peaks
1 <u>Residential</u> 2 Sch 16 sec	16	250,383	383,491	317,868	173,922	253,353	366,383	365,502	477,446	371,956	205,326	143,069	305,932	3,614,631	430,469
3															
4 General Service 5 Sch 24 sec	24	100,417	127,968	95,161	63,888	71,919	82,305	89,706	85,444	73,164	74,351	82,590	85,953	1,032,865	108,837
6 Sch 36 sec	36	138,115	146,023	148,066	139,900	129,197	127,114	133,706	142,389	116,742	126,000	112,474	128,656	1,588,380	145,228
7 Sch 36 pri	36	1,505	1,997	1,828	1,599	1,348	1,269	1,310	1,322	980	1,442	1,525	1,373	17,499	1,798
8 Sch 48T pri, ded fac	48T	63,268	62,986	63,701	63,190	65,304	64,154	67,639	70,840	65,108	59,735	50,972	67,584	764,482	69,212
9 Sch 48T sec	48T	49,654	45,996	46,398	40,940	44,470	37,760	36,342	40,407	37,163	37,710	41,769	46,957	505,568	47,062
10 Sch 48T pri	48T	8,474	10,099	8,235	6,994	6,402	6,901	6,546	7,939	6,404	6,680	6,886	8,200	89,760	9,019
11 General Service Total 12		361,434	395,069	363,389	316,511	318,639	319,504	335,249	348,342	299,561	305,918	296,215	338,724	3,998,554	381,155
13 <u>Irrigation</u> 14 Sch 040 sec 15	40	48,134	57,279	54,296	27,259	6,945	1,302	1,040	645	3,293	14,870	25,856	38,387	279,308	42,269
16 <u>Street Lights</u> 17 Sch 15,52,54,57 sec		-	-	-	383	1,364	1,270	35	86	622	-	-		3,761	682
18 19	_														
20 21 State of Washington	_	659,950	835,839	735,553	518,075	580,301	688,459	701,826	826,520	675,432	526,114	465,141	683,043	7,896,254	854,575

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022
Non Coincident Peaks @ Input

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>	<u>P</u>
Description	COS Sch	July	August	September	October	November	December	Januray	February	March	April	May	June	NCP Total	Maximum NCP
1 Residential 2 Sch 16 sec 3		1,151,229	1,135,793	1,137,254	1,138,989	1,266,816	1,417,482	1,449,626	1,390,849	1,215,023	1,297,397	1,181,825	1,121,555	14,903,838	1,449,626
4 General Service 5 Sch 24 sec 6 Sch 36 sec 7 Sch 36 pri 8 Sch 48T pri, ded fac 9 Sch 48T pri 10 Sch 48T pri	48T 48T	231,695 215,723 4,037 72,065 66,682 12,192	230,483 222,938 4,671 72,655 66,341 12,067	207,581 232,468 5,595 71,869,99 68,091 11,924	193,283 219,322 5,881 71,795 66,814 10,030	188,356 211,830 4,098 73,751 59,437 9,845	195,562 210,544 3,844 74,145 56,313 10,194	203,812 202,179 3,466 75,381 53,985 10,423	205,321 204,782 3,441 75,456 57,054 10,650	193,545 207,950 3,610 74,251 57,408 9,923	195,138 201,714 5,067 74,631 56,390 10,090	200,590 201,969 4,771 73,991 56,516 10,168	217,533 212,955 5,419 73,161 63,695 11,962	2,462,897 2,544,375 53,901 883,152 728,725 129,466	231,695 232,468 5,881 75,456 68,091 12,192
11 General Service Tota 12 Irrigation 14 Sch 40 sec 15 Street Lights 17 Sch 15,52,54,57 sec 18	40	602,394 117,377 2,324	609,155 114,547 2,027	597,529 108,143 1,812	567,125 83,580 1,578	547,317 7,375 1,513	550,602 2,928 1,410	549,246 1,420 1,442	556,703 4,826 1,719	546,688 47,504 1,769	543,030 83,894 2,067	548,005 99,935 2,243	584,724 108,741 2,492	6,802,517 780,270 22,397	625,782 117,377 2,492
19 20 State of Washington	_	1,873,325	1,861,522	1,844,738	1,791,273	1,823,021	1,972,422	2,001,733	1,954,097	1,810,984	1,926,387	1,832,007	1,817,512	22,509,021	2,195,278

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022
Non Coincident Peaks @ Sales

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>	<u>P</u>
Description	COS Sch	July	August	September	October	November	December	Januray	February	March	April	May	June	NCP Total	Maximum NCP
1 <u>Residential</u> 2 Sch 16 sec 3		1,037,545	1,023,633	1,024,950	1,026,514	1,141,718	1,277,506	1,306,475	1,253,503	1,095,040	1,169,279	1,065,119	1,010,802	13,432,084	1,306,475
4 General Service 5 Sch 24 sec 6 Sch 36 sec 7 Sch 36 pri 8 Sch 48T pri, ded fat 9 Sch 48T pri 10 Sch 48T pri	24 36 36 48T 48T 48T	208,815 194,420 3,725 66,495 60,098 11,249	207,722 200,923 4,310 67,039 59,790 11,135	187,082 209,511 5,163 66,315 61,367 11,002	174,196 197,664 5,426 66,246 60,216 9,255	169,755 190,912 3,781 68,050 53,568 9,084	176,250 189,753 3,547 68,414 50,752 9,406	183,685 182,214 3,198 69,555 48,654 9,617	185,045 184,559 3,175 69,624 51,419 9,826	174,432 187,415 3,331 68,512 51,739 9,156	175,868 181,795 4,676 68,862 50,821 9,310	180,781 182,025 4,403 68,272 50,935 9,382	196,051 191,925 5,000 67,506 57,405 11,037	2,219,686 2,293,118 49,735 814,889 656,763 119,459	208,815 209,511 5,426 69,624 61,367
11 General Service Tota 12 13 <u>Irrigation</u> 14 Sch 40 sec	_	544,802 105,786	550,919	540,440 97,464	513,003 75,327	495,151 6,647	498,122 2,638	496,923 1,279	503,650	494,586 42,813	491,332 75,610	9,382 495,798 90,066	528,925	6,153,650	11,249 565,993
15 16 <u>Street Lights</u> 17 Sch 15,52,54,57 sec 18	-	2,095	1,827	1,633	1,422	1,364	1,270	1,299	1,549	1,594	1,863	2,021	2,246	20,185	2,246
20 State of Washington		1,690,228	1,679,615	1,664,488	1,616,266	1,644,879	1,779,537	1,805,977	1,763,051	1,634,033	1,738,083	1,653,004	1,639,975	20,309,138	1,980,501

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022
Schedule Peaks @ Input

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>	
Description	COS Sch	July	August	September	October	November	December	Januray	February	March	April	May	June	Schedule Peaks Total	Max Sch Peak
1 Residential															
2 Sch 16 sec 3	16	336,581	448,728	386,612	249,759	362,815	430,285	461,474	555,423	414,899	284,046	262,538	343,975	4,537,133	555,423
4 General Service															
5 Sch 24 sec	24	120,199	141,989	121,998	86,603	91,306	99,345	106,323	108,136	93,699	92,299	94,234	112,942	1,269,074	141,989
6 Sch 36 sec	36	161,690	172,712	184,012	178,924	173,664	170,102	151,712	161,215	145,154	139,806	148,180	154,295	1,941,465	184,012
7 Sch 36 pri	36	1,904	2,222	2,260	2,122	1,881	1,911	1,637	1,781	1,603	1,875	2,036	2,194	23,426	2,260
8 Sch 48T pri, ded fac	48T	72,811	71,592	75,806	70,598	75,772	70,101	76,646	81,569	74,701	74,927	67,720	75,311	887,554	81,569
9 Sch 48T sec	48T	60,385	54,961	57,964	55,936	59,939	54,930	46,407	52,046	47,523	49,325	48,631	54,010	642,056	60,385
10 Sch 48T pri	48T	10,131	11,464	10,173	8,651	7,990	8,597	7,714	8,909	7,639	7,584	7,666	9,122	105,640	11,464
11 General Service Total		427,120	454,941	452,213	402,834	410,551	404,986	390,439	413,655	370,317	365,816	368,466	407,875	4,869,214	481,679
12 13 <u>Irrigation</u>															
	c 40	59,761	69,673	73,057	66,793	14,032	1,608	1,901	4,127	14,621	24,861	37,497	50,011	417,942	73,057
15															
16 <u>Street Lights</u>															
17 Sch 15,52,54,57 sec		2,324	2,027	1,812	1,578	1,513	1,410	1,442	1,719	1,769	2,067	2,243	2,492	22,397	2,492
18															
19	_														
20															
21 State of Washington	=	825,787	975,369	913,693	720,964	788,912	838,289	855,255	974,924	801,607	676,790	670,744	804,352	9,846,686	1,112,651

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022
Schedule Peaks @ Sales

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>	<u>o</u>	
Descr	ription	COS Sch	July	August	September	October	November	December	Januray	February	March	April	May	June	Schedule Peaks Total	Max Sch Peak
1 Residential	.1															
2 Sch 16 3		16	303,344	404,416	348,434	225,095	326,987	387,794	415,903	500,575	373,928	255,996	236,612	310,007	4,089,092	500,575
4 General Se	ervice															
5 Sch 24	sec	24	108,330	127,968	109,951	78,051	82,289	89,534	95,824	97,458	84,446	83,185	84,928	101,789	1,143,753	127,968
6 Sch 36	sec	36	145,723	155,657	165,840	161,255	156,515	153,305	136,730	145,295	130,820	126,000	133,547	139,058	1,749,745	165,840
7 Sch 36	pri	36	1,757	2,050	2,086	1,958	1,735	1,763	1,511	1,643	1,479	1,730	1,879	2,024	21,615	2,086
8 Sch 48T	pri, ded fac	48T	67,183	66,059	69,947	65,141	69,915	64,682	70,722	75,264	68,927	69,136	62,485	69,490	818,951	75,264
9 Sch 48T	sec	48T	54,422	49,534	52,240	50,412	54,020	49,506	41,824	46,906	42,830	44,454	43,829	48,676	578,653	54,422
10 Sch 48T	pri	48T	9,348	10,578	9,387	7,982	7,372	7,933	7,118	8,220	7,048	6,998	7,073	8,417	97,474	10,578
<ul><li>11 General S</li><li>12</li></ul>		_	386,763	411,845	409,450	364,800	371,847	366,723	353,728	374,786	335,550	331,503	333,741	369,456	4,410,191	436,158
13 <u>Irrigation</u> 14 Sch 040 15	sec	40	53,859	62,793	65,842	60,197	12,646	1,450	1,713	3,719	13,177	22,406	33,795	45,072	376,670	65,842
16 <u>Street Ligh</u> 17 Sch 15,52,			2,095	1,827	1,633	1,422	1,364	1,270	1,299	1,549	1,594	1,863	2,021	2,246	20,185	2,246
18 19 20		_	<b>7</b> 44 044	000.004	027.250		<b>710.011</b>		<b>773</b> (11	000 (30	<b>524.24</b> 0	(H 70)	<0< 4 <b>2</b> 0	<b>524 504</b>	0.007.120	
21 State of V	Washington		746,061	880,881	825,359	651,515	712,844	757,237	772,644	880,630	724,249	611,768	606,170	726,781	8,896,138	1,004,821

# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022 Energy Factor

	$\Delta$	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
	Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1 2	Secondary	1,631,467	547,765	922,069	324,479	-	152,841	6,953	3,585,574
3	Primary	-	-	10,528	52,218	544,169	-	-	606,914
5	Sub-Transmission	-	-	-	-	-	-	-	-
7 8	Transmission	-	-	-	-	-	-	-	-
9 10	Total MWH								
11 12	@ Sales	1,631,467	547,765	932,597	376,697	544,169	152,841	6,953	4,192,488
13 14	Total MWH								
15 16	@ Input	1,789,230	600,734	1,022,506	411,771	582,696	167,621	7,625	4,582,183
17 18	Energy FACTOR 30	39.0475%	13.1102%	22.3148%	8.9863%	12.7166%	3.6581%	0.1664%	100.0000%
19 20	MWH @ sales								
21 22	(less special contracts)	1,631,467	547,765	932,597	376,697	544,169	152,841	6,953	4,192,488
23	FACTOR 31	38.9141%	13.0654%	22.2445%	8.9850%	12.9796%	3.6456%	0.1658%	100.0000%

# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022 Energy Factor

<u>A</u> <u>B</u>

<u>C</u>

	Rate Schedules	Voltage level	MWH @ Sales (Inc Unbilled)
1	Sch 016	secondary	1,631,467
2	Sch 024	secondary	547,765
3	Sch 036	secondary	922,069
4	Sch 036	primary	10,528
5	Sch 48T, ded fac	primary	544,169
6	Sch 48T	secondary	324,479
7	Sch 48T	primary	52,218
8	Sch 40	secondary	152,841
9	Sch 15,51,52,53,54,57	secondary	6,953
10			
11			
12	State of Washington		4,192,488
	Sch 47 - partial requirements		1,689
	Total mWh including Sch 47		4,194,177

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mWh by month @ INPUT		<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	Oct-21	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	May-22	<u>Jun-22</u>	<u>Total</u>
Residential														
Sch 16 sec	16	141,787	154,261	118,212	104,031	152,404	198,405	224,635	196,567	170,789	108,783	114,398	104,958	1,789,230
General Service														
sch 24 sec	24	55,888	60,239	51,382	45,238	45,978	53,460	57,979	52,477	47,714	42,949	43,595	43,833	600,734
ich 36 sec	36	83,983	89,331	92,368	95,108	91,160	91,669	85,206	80,192	77,995	73,111	74,679	76,431	1,011,233
Sch 36 pri	36	925	1,083	1,066	970	1,030	1,010	977	909	828	773	930	773	11,273
ch 48T pri, ded fac	48T	49,636	49,322	50,265	47,737	48,735	47,582	50,568	49,904	46,355	46,246	45,936	50,409	582,69
sh 48T sec	48T	32,928	30,979	32,105	32,223	32,635	30,171	27,083	27,448	27,461	27,385	27,053	28,387	355,85
sh 48T pri	48T	5,232	5,609	4,869	4,850	4,626	5,119	4,613	4,486	4,246	4,035	4,076	4,155	55,91
Gen Service Total		228,592	236,562	232,055	226,126	224,164	229,010	226,426	215,415	204,600	194,501	196,270	203,987	2,617,700
rigation														
ch 040 sec	40	33,892	36,730	28,761	16,247	4,727	872	566	546	2,587	9,587	14,210	18,895	167,621
treet Lights														
ch 15,52,54,57 sec		616	615	618	635	654	662	658	649	653	637	617	610	7,625
State of Washington		404,886	428,168	379,646	347,039	381,949	428,950	452,285	413,177	378,629	313,508	325,495	328,451	4,582,183
mWh by month @ SALES		<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	Oct-21	<u>Nov-21</u>	<u>Dec-21</u>	Jan-22	<u>Feb-22</u>	Mar-22	<u>Apr-22</u>	May-22	Jun-22	Total
Residential														
Sch 16 sec	16	129,285	140,659	107,789	94,859	138,966	180,911	204,828	179,235	155,730	99,191	104,311	95,703	1,631,467
General Service														
Sch 24 sec	24	50,960	54,928	46,852	41,249	41,924	48,746	52,867	47,850	43,507	39,162	39,752	39,968	547,765
sch 36 sec	36	76,578	81,454	84,224	86,722	83,122	83,586	77,693	73,121	71,118	66,665	68,095	69,692	922,069
ch 36 pri	36	864	1,012	995	906	961	943	912	848	773	722	869	722	10,528
Sch 48T pri, ded fac	48T	46,354	46,061	46,942	44,581	45,513	44,436	47,225	46,604	43,290	43,189	42,898	47,076	544,169
Sch 48T sec	48T	30,024	28,247	29,274	29,382	29,757	27,511	24,695	25,027	25,040	24,970	24,667	25,884	324,479
ich 48T pri	48T	4,886	5,238	4,547	4,529	4,320	4,780	4,308	4,189	3,965	3,769	3,807	3,880	52,218
Gen Service Total		209,666	216,939	212,833	207,369	205,598	210,002	207,700	197,640	187,694	178,477	180,087	187,221	2,401,227
rrigation	40	****												
Sch 040 sec	40	30,903	33,491	26,225	14,814	4,311	795	516	498	2,359	8,742	12,957	17,229	152,841
Street Lights Sch 15,52,54,57 sec		561	561	563	579	596	604	600	591	596	581	563	557	6,953
State of Washington		370,416	391,650	347,411	317,621	349,471	392,313	413,644	377,965	346,378	286,991	297,918	300,710	4,192,488

Customer Factors (F40-F48)

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# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022 Weighted Customer Factors

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>
	Description		Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1										
2	Avg Customers	•	110,742	20,814	1,071	66	1	5,141	2,692	140,527
3 4	FACTOR 40	;	78.8044%	14.8115%	0.7618%	0.0473%	0.0007%	3.6583%	1.9160%	100.0000%
6	Wt Customers Acct 902	•	110,742	20,814	1,153	484	122	3,432	-	136,746
7 8	FACTOR 41	:	80.9833%	15.2211%	0.8430%	0.3537%	0.0892%	2.5098%	0.0000%	100.0000%
9 10	Wt Customers Acct 903		110,742	23,181	1,298	583	9	4,692	2,610	143,115
11 12	FACTOR 42		77.3797%	16.1977%	0.9069%	0.4075%	0.0061%	3.2783%	1.8238%	100.0000%

Customer Factors Detail Exhibit RMM-4
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# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

Weighted Customer Factors

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
	Description		COS Schedule	Average Customers (F 40 & F 43)	Account 902 Weighting	Total Acct 902 Customers (F 41)	Account 903 Weighting	Total Acct 903 Customers (F 42)
1 2 3	Residential		16	110,742	1.00	110,742	1.00	110,742
4	General Service		24	20,814	1.00	20,814	1.11	23,181
5			36-s	1,061	1.08	1,142	1.21	1,286
6			36-p	10	1.08	11	1.21	12
7			48T-s	57	7.28	418	8.78	504
8			48T-p ded fac	1	122.02	122	8.78	9
9			48T-p	9	7.28	65	8.78	79
10 11 12	Total			21,952		22,573		25,071
13 14	Irrigation - annual cust		40	5,141	1.00	5,141	1.37	7,028
15 16 17	Irrigation - ave billings		40	3,432	1.00	3,432	1.37	4,692
18 19 20 21	Street Lighting		15,52,54,57	2,692	-	-	0.97	2,610
22	State of Washington			140,527		138,455		145,451

# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

**Customer Advances Factor** 

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
	Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1 2 3 4 5	Revenue Residential Com / Ind Irrigation	176,071,755	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016		176,071,755 213,193,363 14,475,016
6	Customer Advances	(195 272)	(140.462)	(26,000)			(22.060)	(26 199)	(410 192)
8	Total Cust Advances	(185,373)	(149,462)	(26,090) (26,090)			(23,069)	(26,188)	(410,182) (410,182)
9	- Total Cust Havanees	(103,373)	(142,102)	(20,070)			(23,007)	(20,100)	(110,102)
10	FACTOR 50	45.1929%	36.4379%	6.3606%	0.0000%	0.0000%	5.6241%	6.3845%	100.0000%
11 12	<del>-</del>								
13	Security Deposits	179,123	56,189	150,598	-	-	9,993	121	396,024
14 15	FACTOR 51	45.2303%	14.1883%	38.0275%	0.0000%	0.0000%	2.5233%	0.0306%	100.0000%

### Contribution in Aid of Construction - period ending June 2022

WA	Residential Sch 16	(185,373)
WA	Schedule 24	(149,462)
WA	Schedule 36	(26,090)
WA	Irrigation Sch 40	(23,069)
WA	Streetlighting	(26,188)
	Total	(410,182)

## Deposits Charged by State - period ending June 2022

Schedule 40	9,993
Schedule 24	56,189
Schedule 36	150,598
Schedule 48	-
Streetlighting	121
Residential	179,123
Total	396,024

# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022 Meter & Services Factor

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
	Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1	Average Customer	110,742	20,814	1,071	66	1	5,141	2,692	140,527
2 3 4 5 6	Meter Cost	15,396,447	4,014,502	1,752,466	243,310	14,134	1,234,339	-	22,655,197
	FACTOR 60	67.9599%	17.7200%	7.7354%	1.0740%	0.0624%	5.4484%	0.0000%	100.0000%
8 9 10	FACTOR 60A	68.0023%	17.7311%	7.7402%	1.0746%	0.0000%	5.4518%	0.0000%	100.0000%
	Service Cost	97,867,637	31,810,659	6,513,350	1,667,557	-	-	-	137,859,203
13 14	FACTOR 70	70.9910%	23.0747%	4.7246%	1.2096%	0.0000%	0.0000%	0.0000%	100.0000%
17	Transformer Cost	143,431,019	55,242,632	15,647,443	2,021,475	0	27,885,072	289,614	244,227,641
18 19	FACTOR 21	58.6588%	22.5925%	6.3993%	0.8267%	0.0000%	11.4041%	0.1186%	100.0000%

Meter/Service Detail

# PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

12 Months Ending June 20 Meter & Service Data

	<u> </u>	<u> </u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>		
			COS		Average	Total	Average	Total	Average	Total
	Class/S	chedule	Schedule	Avg Custs	Metering Cost	Metering Cost	Services Cost	Services Cost	Transformer Cost	Transformer Cost
										_
1	Residential									
2	Sch 016	sec	16	110,742	\$139	\$15,396,447	\$884	\$97,867,637	\$1,295	\$143,431,019
3										
4	Commercial									
5	Sch 024	sec	24	20,814	\$193	\$4,014,502	\$1,528	\$31,810,659	\$2,654	\$55,242,632
6	Sch 036	sec	36	1,061	\$1,543	\$1,636,452	\$6,140	\$6,513,350	\$14,751	\$15,647,443
7	Sch 036	pri	36	10	\$11,798	\$116,014	\$0	\$0	\$0	\$0
8										
9	Industrial									
10	Sch 048T	pri, ded fac	48T-p	1	\$14,134	\$14,134	\$0	\$0		\$0
11	Sch 048T	sec	48T-s	57	\$2,027	\$116,496	\$29,015	\$1,667,557	\$35,173	\$2,021,475.28
12	Sch 048T	pri	48T-p	9	\$14,134	\$126,813	\$0	\$0		\$0
13										
14	Irrigation									
15	Sch 040	sec	40	5,141	\$240	\$1,234,339	\$0	\$0	\$5,424	\$27,885,072
16										
17	Street Lightin	ng								
18	Sch 15,52,54	,57 sec	15,52,54,57	2,692	\$0	\$0	\$0	\$0	\$1,715	\$0
19										
20										
21	State of W	ashington		140,527		\$22,655,197		\$137,859,203		\$244,227,641

		Washington	PacifiCorp Embedded Cost Study Ieter & Service Costs			
(A)	(B)	(C)	(D)	(E)	(F)	(G)
Load Class	Customers	% of customers 1 & 3 Phase	Meter Costs	Wgt Meter Costs 1 & 3 Phase	Service Drop Costs	Wgt Service Drops 1 & 3 Phase
Residential -	110,742	100.00%	\$139.03	\$139.03	\$883.75	\$883.75
Sch 24						
0 - 10 kW						
kW = 0, 1 Phase	9,170	64.71%	\$118.00	\$76.36	\$1,049.01	\$678.82
kW = 0, 3 Phase	626	4.42%	\$236.00	\$10.43	\$1,329.84	\$58.74
kW > 1, 1 Phase	2,933	20.70%	\$226.00	\$46.78	\$1,155.47	\$239.17
kW > 1, 3 Phase	1,442	10.17%	\$262.00	\$26.65	\$1,415.90	\$144.04
	14,171	100.00%		\$160.22		\$1,120.77
10 - 100 kW						
1 Phase	2,799	42.75%	\$226.00	\$96.62	\$2,081.81	\$889.99
3 Phase With KVAR	3,749	57.25%	\$256.00	\$146.56	\$2,572.72	\$1,472.86
	6,548	100.00%		\$243.18		\$2,362.85
100 kW+						
1 Phase	1	1.31%	\$1,075.00	\$14.09	\$4,329.35	\$56.76
3 Phase With KVAR	94	98.69%	\$1,598.00	\$1,577.05	\$4,794.49	\$4,731.63
	95	100.00%		\$1,591.14		\$4,788.39
0 - 10 kW	14,171	68.08%	\$160.22	109.08	\$1,120.77	763.06
10 - 100 kW	6,548	31.46%	\$243.18	76.50	\$2,362.85	743.32
100 kW+	95	0.46%	\$1,591.14	7.29	\$4,788.39	21.93
Total Sch 24	20,814	100.00%	\$1,371.14	\$192.87	ф <del>т</del> ,766.37	\$1,528.31
Sch 36 Secondary Voltage						
0 - 100 kW						
1 Phase	-	0.00%	\$226.00	\$0.00	\$1,870.69	\$0.00
3 Phase With KVAR	41	100.00%	\$256.00	\$256.00	\$2,488.51	\$2,488.51
	41	100.00%	•	\$256.00	. ,	\$2,488.51
100 - 300 kW						
1 Phase	10	1.51%	\$1,075.00	\$16.26	\$4,692.37	\$70.96
3 Phase With KVAR	680	98.49%	\$1,598.00	\$1,573.83	\$4,886.35	\$4,812.45
	690	100.00%		\$1,590.09	. ,	\$4,883.42
300 - 1000 kW						
1 Phase	_	0.00%	\$1,075.00	\$0.00	\$8,951.47	\$0.00
3 Phase With KVAR	325	100.00%	\$1,598.00	\$1,598.00	\$8,951.47	\$8,951.47
	325	100.00%	· /	\$1,598.00	4 - / /	\$8,951.47

1000  kW +	_					
3 Phase With KVAR	5	100.00%	\$2,027.00	\$2,027.00	\$29,015.00	\$29,015.00
	5	100.00%		\$2,027.00		\$29,015.00
0 - 100 kW	41	3.87%	\$256.00	9.91	\$2,488.51	96.30
100-300 kW	690	65.09%	\$1,590.09	1,035.00	\$4,883.42	3,178.65
300-1000 kW	325	30.60%	\$1,598.00	489.04	\$8,951.47	2,739.42
1000 kW+	5	0.43%	\$2,027.00	8.80	\$29,015.00	125.98
Total Secondary 36	1,061	100.00%	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$1,542.75	,	\$6,140.4
Primary Voltage						
100 - 300 kW			*** =====			
1 Phase	-	0.00%	\$11,798.00	\$0.00		
3 Phase With KVAR	5	49.15%	\$11,798.00	\$5,799.02		
300-1000 kW						
1 Phase	-	0.00%	\$11,798.00	\$0.00		
3 Phase With KVAR	5	50.85%	\$11,798.00	\$5,998.98		
1000 kW+						
3 Phase With KVAR	-	0.00%	\$11,798.00	\$0.00		
Total Primary 36	10	100.00%		\$11,798.00		
<b>Combined Total</b>	1,071					
Sch 40				+-		
0 - 50 kW						
kW = 0, 1 Phase	667	13.37%	\$118.00	\$15.78		
kW = 0, 3 Phase	804	16.12%	\$236.00	\$38.04		
kW > 1, 1 Phase	337	6.75%	\$226.00	\$15.25		
kW > 1, 3 Phase	3,181	63.76%	\$262.00	\$167.06		
	4,989	100.00%		\$236.13		
51 - 300 kW						
1 Phase	1	0.72%	\$226.00	\$1.63		
3 Phase With KVAR	138	99.28%	\$256.00	\$254.15		
3 I hase with KVAK	139	100.00%	\$230.00	\$255.78		
301 - 1000 kW	^	0.000/	¢1.075.00	<b>60 00</b>		
1 Phase 3 Phase With KVAR	0	0.00% 100.00%	\$1,075.00 \$1,598.00	\$0.00 \$1,598.00		
3 FHASE WITH KVAK	13 13	100.00%	\$1,398.00	\$1,598.00		
				·		
0 - 50 kW	4,989	97.05%	\$236.13	229.17		
51 - 300 kW	139	2.70%	\$255.78	6.89		
301 - 1000 kW	13	0.25%	\$1,598.00	4.04		
Total Sch 40	5,141	100.00%		\$240.10		

		(A)	(B)	(C)	(D)
Line	Load Class	<u>Standard</u>	Installed Cost	Percent <u>Use</u>	Total Installed Cost / Service
1 2 2	Residential Small Load All Electric	DM221A DM221E	\$118.00 \$152.00	38.15% 61.85%	\$45.01 \$94.02
3 4 5 6 7	<b>0 - 10 kW</b> kW = 0, 1 Phase	DM221A	\$118.00	100.00%	\$139.03 \$118.00
8 9 10	kW = 0, 3 Phase	DM241A	\$236.00	100.00%	\$236.00
11 12 13	kW > 1, 1 Phase	DM221B	\$226.00	100.00%	\$226.00
14 15	kW > 1, 3 Phase	DM241B	\$262.00	100.00%	\$262.00
16 17 18 19 20	<b>11-100 kW</b> 1 phase	DM221B	\$226.00	100.00%	\$226.00
21	3 phase with KVAR	DM241F	\$256.00	100.00%	\$256.00
22 23 24 25 26	<b>101 - 1000 kW</b> 1 Phase (sec)	DM231GBB	\$1,075.00	100.00%	\$1,075.00
27	3 phase with KVAR	DM271AEC	\$1,598.00	100.00%	\$1,598.00
28 29 30 31	Over 1 MW 3 phase secondary volt	DM271AEG	\$2,027.00	100.00%	\$2,027.00
32 33 34 35 36 37	Primary Metering 13.8 kV 3-wire 12.47 kV 4-wire Wye 24.9 kV 4-wire Wye 35 kV 4-wire Wye	DM101ACBA DM121ACJAD DM121BFIAD DM131BBAH	\$11,138.00 \$11,798.00 \$14,134.00 \$15,795.00		

Exhibit RMM-4 Page 178 of 186

	PacifiCorp Washington Cost Study Summary of Average Installed Costs Service Drops								
	(A)	(B)	(C)	(D)	(E)	(F)			
Line	Load Class	Service <u>Conductor</u>	Installed Cost	Residental Percent Use	Schedule 24 Percent Use	Schedule 36 Percent Use			
1	Residential								
2	Small load - O/H	#2 Triplex	\$782.00	28.90%	-	=			
3	Large load - O/H	1/0 Triplex	\$897.00	37.51%	-	-			
4	Small load - U/G	1/0 Triplexed	\$913.00	9.25%	-	-			
5	Large load - U/G	4/0 Triplexed	\$973.00	24.34%	-	-			
6	Weighted Cost per Service			\$883.75	-	-			
8	0 - 30 kW								
9	kW = 0, 1 Phase O/H	1/0 Triplex	\$1,115.00	-	67.33%	-			
10	kW = 0, 1 Phase U/G	1/0 Triplex	\$913.00	-	32.67%	-			
11 12	Weighted Cost per Service			-	\$1,049.01	-			
13	kW = 0, 3 Phase O/H	1/0 Quadruplex	\$1,355.00	-	67.33%	-			
14	kW = 0, 3 Phase U/G	1/0 Quadruplex	\$1,278.00	-	32.67%	-			
15	Weighted Cost per Service			-	\$1,329.84	-			
16 17	30 - 50 kW								
18	kW > 1, 1 Phase O/H	4/0 Triplex	\$1,244.00	_	67.33%	_			
19	kW > 1, 1 Phase U/G	4/0 Triplex	\$973.00	_	32.67%	-			
20	Weighted Cost per Service	Triples	ψ213.00	-	\$1,155.47	-			
21									
22	kW > 1, 3 Phase O/H	4/0 Quadruplex	\$1,460.00	-	67.33%	-			
23	kW > 1, 3 Phase U/G	4/0 Quadruplex	\$1,325.00	-	32.67%	-			
24	Weighted Cost per Service			-	\$1,415.90	-			

25							
26	50 - 100 kW						
27	1 Phase O/H	2 - 4/0 Triplex	\$2,253.00	-	67.33%	27.04%	
28	1 Phase U/G	2 - 4/0 Triplex	\$1,729.00	-	32.67%	72.96%	
29	Weighted Cost per Service			-	\$2,081.81	\$1,870.69	
30							
31	3 Phase O/H	2-4/0 Quadruplex	\$2,641.00	-	67.33%	27.04%	
32	3 Phase U/G	2-4/0 Quadruplex	\$2,432.00	-	32.67%	72.96%	
33	Weighted Cost per Service			-	\$2,572.72	\$2,488.51	
34							
35	100-300 kW						
36	1 Phase O/H	3-500 & 350N	\$4,035.00	-	67.33%	27.04%	
37	1 Phase U/G	3-750 & 500N	\$4,936.00	-	32.67%	72.96%	
38	Weighted Cost per Service			-	\$4,329.35	\$4,692.37	
39							
40	3 Phase O/H	3-4/0 Quadruplex	\$4,720.00	-	67.33%	27.04%	
41	3 Phase U/G	4-350 Quadruplex	\$4,948.00	-	32.67%	72.96%	
42	Weighted Cost per Service	_		-	\$4,794.49	\$4,886.35	
43							
44	300-1000 kW						
45	3 Phase O/H (sec)	3-750 kcmil Quad	\$10,113.00	-	-	27.04%	
46	3 Phase U/G (sec)	4-750 kcmil Quad	\$8,521.00	-	-	72.96%	
47	Weighted Cost per Service			-	-	\$8,951.47	
48						. ,	
49	1000 kW and Over						
50	3 Phase U/G (sec)	12-1000 kcmil Quad	\$29,015.00				
51	2 2 ()		4,0				
52							
53		Overhead % =		Residential	Schedule 24	Schedule 36	Schedule 48
54		% of Overhead Which Are S	mall Load—	28.90%	Selledalle 2 .		Senedare 10
55		% of Overhead Which Are A		37.51%			
56		Total % Overhead	II Electric—	66.41%	67.33%	27.04%	17.65%
		Total 78 Overheau		00.4170	07.3370	27.0470	17.0370
57 58		Aggust 260 Oyanhaad	52 270 772	29 401 277	12 655 015	1 040 600	172 072
59		Account 369 - Overhead	52,270,773	38,401,277	12,655,015	1,040,609	173,873
		II J J 0/					
60		<u>Underground % =</u>	0 11 1	0.250/			
61		% of Underground Which Ar		9.25%			
62		% of Underground Which Ar	e All Electric=	24.34%		== 0 :0 :	
63		Total % Underground		33.59%	32.67%	72.96%	82.35%
64							
65		Account 369 - Underground	29,183,621	19,424,018	6,140,379	2,807,818	811,406

Uncollectables Factor (F80)Exhibit RMM-4PacifiCorpPage 181 of 186

## PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA

## 12 Months Ending June 2022 Uncollectables Factor

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī
	Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1	Revenue								
2	Residential	176,071,755	2,884,762						178,956,517
3	Com / Ind		55,119,448	84,544,775	31,760,598	38,671,305			210,096,126
4	Irrigation						14,475,016		14,475,016
5	Total	176,071,755	58,004,210	84,544,775	31,760,598	38,671,305	14,475,016	-	403,527,660
6									
7									
	Uncollectables	1 500 100	166 100	215 120	00.020	00.405	2.052	•	2.146.545
	Write-off	1,582,129	166,182	215,138	80,820	98,405	3,872	0	2,146,547
11	Recovery  Net Write Off	(453,433)	(89,776)	(126,307)	(47,449)	(57,774)	(4,200)		(778,939)
12	Net write Off	1,128,696	76,406	88,831	33,371	40,632	(327)	-	1,367,609
13									
14	FACTOR 80	82.5306%	5.5869%	6.4953%	2.4401%	2.9710%	-0.0239%	0.0000%	100.0000%

Uncollectables	Writeoffs	Recoveries	Net Write-offs
Residential	1,608,051	(460,863)	1,147,189
Commercial	513,086	(304,572)	208,515
Industrial	21,538	(9,305)	12,233
Irrigation	3,872	(4,200)	(327)
Total	2,146,547	(778,939)	1,367,609

Write-Off Data is 12 months ending June 2019

Revenues

Exhibit RMM-4 Page 182 of 186

PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA 12 Months Ending June 2022

12 Months Ending June 20 Revenue - Normalized

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>L</u>
Line	Customer Classes		Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57	Total
1	Residential		176,071,755	2,884,762	212,474	-	-	-	108,030	179,277,022
3	Commercial		-	53,487,353	76,153,665	15,035,760	-	-	198,720	144,875,497
5	Industrial		-	1,632,095	8,391,110	16,724,838	38,671,305	14,475,016	9,921	79,904,286
7	Lighting		-	-	-	-	-	-	571,946	571,946
9 10	OSPA		-	-	-	-	-	-	-	-
11 12	Interdepartmental		-	-	-	-	-	-	-	-
13 14 15	Tariff Revenues	:	176,071,755	58,004,210	84,757,249	31,760,598	38,671,305	14,475,016	888,617	404,628,751
16 17 18	Total AGA Revenues Autopay Bill Credit		1,137 (251,791)	174,970 (15,611)	250,164 (16,386)	52,059 (3,315)	6,844 (206)	140,318 (77)		626,235 (294,837)
19 18	Paperless Bill Credit Misc Revenues		(227,903)	(14,368)	(15,198)	(3,142)		(136)		(267,673)
19 20	Gross Receipts Adj. Unbilled Revenue Adj.	F31	-	-	-	-	-	-	-	-
21	Firm Revenue	-	175,593,198	58,149,201	84,975,829	31,806,200	38,677,581	14,615,122	875,345	404,692,476
22 23	Firm Revenue factor	=	43.39%	14.37%	21.00%	7.86%	9.56%	3.61%	0.22%	100.00%
24 25	Non-Firm	-	-	-	-	-	-	-	-	-
26 27	Total Revenue	_	175,593,198	58,149,201	84,975,829	31,806,200	38,677,581	14,615,122	875,345	404,692,476

PacifiCorp
Cost Of Service By Rate Schedule
State of Washington
WCA
12 Months Ending June 2022
Revenue - AGA Spread

 $\underline{\mathbf{A}}$   $\underline{\mathbf{B}}$   $\underline{\mathbf{C}}$   $\underline{\mathbf{D}}$   $\underline{\mathbf{E}}$   $\underline{\mathbf{F}}$   $\underline{\mathbf{G}}$   $\underline{\mathbf{H}}$ 

15   Commercial   174,662   248,679   49,099   62	
Residential	
Commercial   53,487,353   76,153,665   15,035,760   198,775   Industrial   1,632,095   8,391,110   16,724,838   38,671,305   14,475,016   9,92	
5       Industrial       1,632,095       8,391,110       16,724,838       38,671,305       14,475,016       9,92         6       Lighting       571,94         7       Interdepartmental       7       176,071,755       58,004,210       84,544,775       31,760,598       38,671,305       \$14,475,016       888,61         9       10       11       11       11       12       AGA Revenues       11       12       AGA Revenues       11       12 <t< td=""><td>30 179,064,548</td></t<>	30 179,064,548
Commercial   Com	20 144,875,497
Total Firm Revenue   176,071,755   58,004,210   84,544,775   31,760,598   38,671,305   \$14,475,016   888,619	
8 Total Firm Revenue 176,071,755 58,004,210 84,544,775 31,760,598 38,671,305 \$14,475,016 888,61 9 10 11	571,946
9 10 11 12	
10	17 \$404,416,277
11	
12 AGA Revenues 13 14 Residential 1,137 19 15 Commercial 174,662 248,679 49,099 64 16 Industrial 289 1,485 2,960 6,844 140,318 17 Lighting 18 Interdepartmental	
13 14 Residential 1,137 19 15 Commercial 174,662 248,679 49,099 64 16 Industrial 289 1,485 2,960 6,844 140,318 17 Lighting 9 18 Interdepartmental	
14     Residential     1,137     19       15     Commercial     174,662     248,679     49,099     64       16     Industrial     289     1,485     2,960     6,844     140,318       17     Lighting       18     Interdepartmental	
15     Commercial     174,662     248,679     49,099     64       16     Industrial     289     1,485     2,960     6,844     140,318       17     Lighting       18     Interdepartmental	1,156
16     Industrial     289     1,485     2,960     6,844     140,318       17     Lighting       18     Interdepartmental	
18 Interdepartmental	2 151,897
	91
10 TEALACLED 01.107 01.74.070 0250.174 050.050 06.044 01.40.010 07	
19 <b>Total AGA Revenues</b> \$1,137 \$174,970 \$250,164 \$52,059 \$6,844 \$140,318 \$74	43 \$626,235
1 Autopay Bill Credit	
2	(25( 071)
3 <b>Residential</b> (251,791) (4,125) (15,44) (3,226) (4,127) (16,341) (3,226)	54) (256,071) 43) (31,087)
	0 (31,087)
6 Lighting (7).	· · · · · · · · · · · · · · · · · · ·
7 Interdepartmental	(7,254)
8 Total AGA Revenues (\$251,791) (\$15,611) (\$16,386) (\$3,315) (\$206) (\$77) (\$7,45	51) (\$294,837)
(#251,771) (#15,611) (#16,500) (#5,515) (#200) (#77)	(\$274,657)
1 Paperless Bill Credit	
2	
3 Residential (227,903) (3,734) (14	40) (231,777)
	39) (28,762)
	0 (748)
6 Lighting (6,38	(6,385)
7 Interdepartmental	
8 <b>Total AGA Revenues</b> (\$227,903) (\$14,368) (\$15,198) (\$3,142) (\$362) (\$136) (\$6,50	64) (\$267,673)

### PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA

## 12 Months Ending June 2022 Summary Of Sales For Resale / Other Electric Revenue

 $\underline{\mathbf{A}}$   $\underline{\mathbf{B}}$   $\underline{\mathbf{C}}$   $\underline{\mathbf{D}}$   $\underline{\mathbf{E}}$   $\underline{\mathbf{F}}$   $\underline{\mathbf{G}}$   $\underline{\mathbf{H}}$ 

Line	Customer Classes		Total	Residential Schedule 16	Small General Service Schedule 24	Large General Service < 1,000 kW Schedule 36	Large General Service > 1,000 kW Schedule 48	Large General Dedicated Facilities Schedule 48	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15, 51-54, 57
450	Forfeited Discounts & Int									
	257 Residential Discounts		(653)	(642)	(11)	_	-	_	_	(0)
	258 Commercial Discounts		(194)	-	(72)	(102)	(20)	_	_	(0)
	259 Industrial Discounts		(37)	-	(1)	(4)	(8)	(18)	(7)	(0)
	260 Other Discounts		-	-	-	-	-	-	-	-
	Total Account 450		(884)	(642)	(83)	(106)	(28)	(18)	(7)	(1)
		Jim Bridg Demand	ger Generation							
451	Misc. Service Revenues									
	70 Returned Checks	F40	40,677	32,055	6,025	310	19	0	1,488	779
	72 Misc. Service Revenue	F40	85,596	67,453	12,678	652	40	1	3,131	1,640
	73 Temp. Service Connect	F40	39,718	31,299	5,883	303	19	0	1,453	761
	145 Connect Fee	F40	-	-	-	-	-	-	-	-
	146 Reconnect Fee	F40	2,982	2,350	442	23	1	0	109	57
	Total Account 451		168,973	133,158	25,027	1,287	80	1	6,181	3,238
454	Rent From Electric Prop									
	75 All Other	F20	915,932	461,376	116,651	157,581	60,108	74,182	45,304	731
	76 Temp Service Connect	F40	-	-	-	-	-	-	-	<u>-</u> _
	Total Account 454		915,932	461,376	116,651	157,581	60,108	74,182	45,304	731
456	Other Electric Revenues									
	79 Other Electric Revenues	F10	265,774	116,756	33,129	54,679	21,668	29,204	10,040	298
	163 Billing Services	F40	-	-	-	-	-	-	-	<u> </u>
	Total Account 456		Error	116,756	33,129	54,679	21,668	29,204	10,040	298

		-	305 Report Jun 2022	_	JAM Data	check	
450	Forfeited Discounts & Int						
	Residential Discounts		-651	73.84%	(653)		
	Commercial Discounts		-194	21.97%	(194)		
	Industrial Discounts		-37	4.19%	(37)		
	Other Forfeited Discounts		-	0.00%	-		
	Total Account 450	) -	-882	100.00%	(884)	-	693,937
451	Misc. Service Revenues						
	Returned Checks	F40	41,060	24.07%	40,677		
	Misc. Service Revenue	F40	86,402	50.66%	85,596		
	Temp. Service Connect	F44	40,092	23.51%	39,718		
	Connect Fee	F43	-	0.00%	-		
	Reconnect Fee	F40	3,010	1.76%	2,982		
	Total Account 451		170,564	100.00%	168,973	-	219,722
454	Rent From Electric Property						
	Rent on Electric Property	F20	1,693,411	100.00%	915,932		
	Temp Service Connect	F44	-	0.00%	· <u>-</u>		
	Total Account 454		1,693,411	100.00%	915,932	-	984,997
454 I	Other Electric Revenues						
	Other Electric Revenues	F10	775,335	100.00%	265,774		
	Billing Services	F40	-	0.00%	-		
	Total Account 456	5	775,335	100.00%	265,774	(0)	

STATE SPECIFIC REVENUE CREDIT	Description	Amount
47T		331,840
Other revenues		-
	_	\$331,840

## **Distribution Plant Investment to Serve**

### PacifiCorp Cost Of Service By Rate Schedule State of Washington WCA

### 12 Months Ending June 2022 Distribution Direct Assignment Summary

 $\underline{\mathbf{A}}$   $\underline{\mathbf{B}}$   $\underline{\mathbf{C}}$   $\underline{\mathbf{D}}$   $\underline{\mathbf{E}}$   $\underline{\mathbf{F}}$   $\underline{\mathbf{G}}$   $\underline{\mathbf{H}}$ 

				1	Dema	ınd	Cus	stomer	Meters
		Total		Dema	ina	Cu	, conter	Wieters	
	FERC	Distribution		Schedule 48					
Line	Account	Investment	St Lighting	Ded Facilities	Primary	Secondary	Primary	Secondary	
					<u>,                                      </u>	,	<u> </u>	,	
1	360	2,253,569	-	-	2,253,569	-	-	-	-
2	361	9,139,025	-	-	9,139,025	-	-	-	-
3	362	92,920,006	-	6,084,299	86,835,708	-	-	-	-
4	364	130,091,585	-	-	114,395,926	15,695,658	-	-	-
5	365	92,504,909	-	-	64,432,326	28,072,583	-	-	-
6	366	25,121,389	-	-	12,438,381	12,683,009	-	-	-
7	367	40,533,867	-	-	21,665,807	18,868,061	-	-	-
8	368	134,087,822	-	-	-	134,087,822	-	-	-
9	369	81,454,395	-	-	-	-	-	81,454,395	-
10	370	16,546,936	-	110,789	-	-	-	-	16,436,147
11	371	567,697	567,697	-	-	-	-	-	-
12	372	-	-	-	-	-	-	-	-
13	373	4,359,303	4,359,303	-	-	-	-	-	-
14									
15	TOTAL	629,580,503	4,926,999	6,195,088	311,160,741	209,407,133	-	81,454,395	16,436,147

Exh. RMM-5
Docket UE-23
Witness: Robert M. Meredith

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,  Complainant,	Docket UE-23
V.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

## PACIFICORP EXHIBIT OF ROBERT M. MEREDITH

**Renewable Future Peak Credit Calculation** 

## PacifiCorp State of Washington Classification of Fixed Generation Costs

		Lithium-Ion Battery, 50 MW, 200 MWh	
1	Fixed Cost per kW-year <sup>1</sup>	\$223.65	
2	Cost per MWh to Charge <sup>2</sup>	\$75.83	
3	Hours of Operation	12	
4	Storage Efficiency <sup>2</sup>	85%	
5	Total Cost of Charging	\$1.07	Line 2 / 1000 / Line 4 X Line 3
6	Total Cost 1 kW-year, 12 Hours	\$224.72	Line 1 + Line 5

	Medicine Bow, WY, 200 MW	Wind, CF: 43.6% (10	00%PTC)
7	Fixed Cost per kW-year <sup>3</sup>	\$120.28	
8	Average Output Requirement @ 65.0% Load Factor <sup>4</sup>	5,694	8,760 X 85.4%
9	Output @ 43.6% Capacity Factor <sup>3</sup>	3,819	8,760 X 43.6%
10	Total kW Capacity Required	1.49	Line 8 / Line 9
11	Total Fixed Costs	\$179.32	Line 7 X Line 10
12	Demand Related Cost @ 30% Capacity Contribution <sup>5</sup>	\$100.03	Line 10 X 30% X Line 1
13	Total Energy Related Cost	\$79.29	Line 11 - Line 12
14	Demand Component	74%	Line 6 / (Line 6 + Line 13)
15	Energy Component	26%	100% - Line 14

#### Footnotes -

- 1 See page 177 of PacifiCorp's 2021 Integrated Resource Plan, Volume I.
- 2 See page 183 of PacifiCorp's 2021 Integrated Resource Plan, Volume I.
- 3 See page 176 of PacifiCorp's 2021 Integrated Resource Plan, Volume I.
- 4 65.0% is the load factor for the PacifiCorp system for the 12 month period ended June 2022.
- 5 See page 220 of PacifiCorp's 2021 Integrated Resource Plan, Volume II.

Exh. RMM-6
Docket UE-23
Witness: Robert M. Meredith

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-23
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

## **PACIFICORP**

## **EXHIBIT OF ROBERT M. MEREDITH**

Proposed Rate Spread, Rate Design, and Billing Comparisons

		Dar Dropo	sed Prices and		Revenue Char	_	Ending June C	2022				Exhibit RM	-
			g Units	Dilling Unit	s for the Twe	ive monuis i	Ending June 2		e (\$000)			Page 1 c	it 72
		Average	, cme		First	Year		110 / 0114	Secon		Total		
		Monthly	Megawatt				Percent				Percent		Percent
Service Schedule	Service Description	Customers	Hours	Present	Proposed	Change	Change	Present	Proposed	Change	Change	Change	Change
a	<b>5</b>			4.5.050	408444	4 4 0 0 4			201.770	40.440			
Schedule 16,17,19	Residential	110,742	1,631,467	176,072	192,166	16,094	9.1	192,166	204,579	12,413	6.5	28,507	16.2
Schedule 24	General - Small	20,814	547,765	58,004	58,004	(1)	(0.0)	58,004	61,758	3,754	6.5	3,754	6.5
Schedule 29,36	General	1,071	932,597	84,757	87,565	2,807	3.3	87,565	93,220	5,655	6.5	8,463	10.0
Schedule 47,48T	General - Large	67	378,386	32,092	35,024	2,932	9.1	35,024	37,302	2,278	6.5	5,210	16.2
Schedule 48T-DF	General - Large (Dedicated Facilities)	1	544,169	38,671	42,204	3,533	9.1	42,204	44,956	2,751	6.5	6,284	16.3
Schedule 40	Agricultural Pumping	5,141	152,841	14,475	15,792	1,317	9.1	15,792	16,825	1,033	6.5	2,350	16.2
Schedule 15	Outdoor Area Lighting	2,208	2,857	295	321	25	8.6	321	340	20	6.1	45	15.2
Schedule 51	Company-Owned Street Lighting	226	1,820	464	508	43	9.4	508	542	34	6.7	77	16.7
Schedule 53	Customer-Owned Street Lighting	233	1,961	108	118	10	9.4	118	126	8	6.7	18	16.7
Schedule 54	Recreational Field Lighting	26	314	21	23	2	8.7	23	25	1	6.2	3	15.4
Schedule 15,51,53,54	All Lighting	2,692	6,953	889	969	81	9.1	969	1,032	63	6.5	144	16.2
Various	AutoPay Bill Credits	_	_	(295)	(295)	_		(295)	(295)			_	_
Various	Paperless Bill Credits	_	_	(268)	(268)	-	-	(268)	(268)		_	_	_
Various	Annual Guarantee Adjustments	_		626	626	-	-	626	626	-		_	
v arrous	Annual Guarantee Aujustments	_	-	020	020	-	-	020	020	-	-	-	-
All	All	140,528	4,194,177	405,024	431,787	26,763	6.6	431,787	459,735	27,948	6.5	54,711	13.5

Proposed Revenue Changes
er Proposed Prices and Billing Units for the Twelve Months Ending June 2022

Exhibit RMM-6

	Billing Units Revenue (\$000)  Average Monthly Megawatt Percent Percent Percent												e 2 of 72		
			Billing	g Units					Revenu	e (\$000)					
			_			First	Year			Secon	d Year	•	To	otal	
			-											Percen	
Class	Service Schedule	Service Description	Customers	Hours	Present	Proposed	Change	Change	Present	Proposed	Change	Change	Change	Change	
Residential	Schedule 15	Outdoor Area Lighting	967	885	108	117	9	8.5	117	124	7	6.1	16	15	
Residential	Schedule 16.17.19	Residential	110,742	1,631,467	176,072	192,166	16,094	9.1	192,166	204,579	12,413	6.5	28,507	16	
Residential	Schedule 24	General - Small	3,498	21,789	2,885	2,819	(66)	(2.3)	2,819	2,939	120	4.3	54	1	
Residential	Schedule 29,36	General	4	2,311	212	217	4	1.9	217	230	13	6.2	17		
Residential	Various	AutoPay Bill Credits		-	(256)	(256)		-	(256)	(256)	-	-	-	_	
Residential	Various	Paperless Bill Credits	_	_	(232)	(232)	_	_	(232)	(232)	_	_	_	_	
Residential	Various	Annual Guarantee Adjustments	_	_	1	1	_	_	1	1	_	-	_	_	
Residential	All	All	115,211	1,656,452	178,790	194,831	16,041	9.0	194,831	207,385	12,554	6.4	28,595	16	
														-	
Commercial	Schedule 15	Outdoor Area Lighting	1,191	1,849	177	193	15	8.6	193	205	12	6.2	27	15	
Commercial	Schedule 24	General - Small	16,908	510,763	53,487	53,527	40	0.1	53,527	57,031	3,503	6.5	3,543	6	
Commercial	Schedule 29,36	General	971	842,220	76,154	78,653	2,500	3.3	78,653	83,729	5,076	6.5	7,576	ç	
Commercial	Schedule 47,48T	General - Large	37	176,021	15,036	16,417	1,382	9.2	16,417	17,491	1,074	6.5	2,455	16	
Commercial	Schedule 54	Recreational Field Lighting	26	314	21	23	2	8.7	23	25	1	6.2	3	13	
Commercial	Various	AutoPay Bill Credits	-	-	(31)	(31)	-		(31)	(31)	-	-	-	-	
Commercial	Various	Paperless Bill Credits	-	-	(29)	(29)	-	-	(29)	(29)	-	-	-	-	
Commercial	Various	Annual Guarantee Adjustments			473	473	-		473	473		-		-	
Commercial	All	All	19,133	1,531,168	145,289	149,227	3,939	2.7	149,227	158,893	9,666	6.5	13,605	9	
To do et al. 1	C-11-1-15	Outdoor Assa Linking	50	102	10	1.1	1	9.6	11	1.1	1	6.1	2	15	
Industrial	Schedule 15	Outdoor Area Lighting	50	123	10	11	25	8.6 1.5	11	11	1	6.1	2	13	
Industrial	Schedule 24	General - Small	408 96	15,212	1,632	1,657	25 304		1,657	1,788	131	7.9	156	10	
Industrial	Schedule 29,36	General Laure	30	88,066	8,391	8,695	1,550	3.6 9.1	8,695	9,260	566	6.5	869 2,755		
Industrial	Schedule 47,48T Schedule 48T-DF	General - Large	30	202,365	17,057	18,607		9.1	18,607	19,811 44,956	1,205 2,751	6.5 6.5	6,284	16	
Industrial		General - Large (Dedicated Facilities)	1	544,169	38,671	42,204	3,533	9.1	42,204		2,731	0.3	0,284	10	
Industrial	Various Various	AutoPay Bill Credits	-	-	(0)	(0) (1)	-	-	(0)	(0)	-	-	-	_	
Industrial	Various	Paperless Bill Credits Annual Guarantee Adjustments	-	-	(1) 12	12	-	-	(1) 12	(1) 12	-	-	-	-	
Industrial	All	All	585	849,934	65,772	71,184	5,413	8.2	71.184	75,837	4,653	6.5	10,066	15	
Industrial	All	All	363	849,934	63,772	/1,184	3,413	8.2	/1,184	13,831	4,033	0.3	10,000	1,	
Irrigation	Schedule 40	Agricultural Pumping	5,141	152,841	14,475	15,792	1,317	9.1	15,792	16,825	1,033	6.5	2,350	16	
Irrigation	Various	AutoPay Bill Credits	-	-	(7)	(7)	-	-	(7)	(7)	-	-	_	_	
Irrigation	Various	Paperless Bill Credits	-	-	(6)	(6)	-	-	(6)	(6)	-	-	-	_	
Irrigation	Various	Annual Guarantee Adjustments	-	-	140	140	-	-	140	140	-	-	_	-	
Irrigation	All	All	5,141	152,841	14,602	15,919	1,317	9.0	15,919	16,951	1,033	6.5	2,350	16	
T talkets	Calcadada 71	Common Common I Commo	22.5	1.000	464	500	40	0.4	500	5.40	2.4		7.7	-	
Lighting	Schedule 51	Company-Owned Street Lighting	226	1,820	464	508	43	9.4	508	542	34	6.7	77	10	
Lighting	Schedule 53	Metered Outdoor Lighting	233	1,961	108	118	10	9.4	118	126	8	6.7	18	10	
Lighting	Various	Annual Guarantee Adjustments	450	2.702	572	0		- 0.4	0	0	- 40		- 0.5	-	
Lighting	All	All	459	3,782	572	626	54	9.4	626	667	42	6.7	95	16	
All	All	All	140,528	4,194,177	405,024	431,787	26,763	6.6	431,787	459,735	27,948	6.5	54,711	13	

			\$ Per Month							
				First	Year		Second Year			
Household						Percent				Percent
Type	Season	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change
Single-Family	Summer	-	8	10	2	29.0	10	10	-	-
Single-Family	Summer	50	12	15	3	28.8	15	16	1	7.4
Single-Family	Summer	100	16	21	5	28.6	21	23	2	11.0
Single-Family	Summer	150	20	26	6	28.6	26	29	3	13.1
Single-Family	Summer	200	24	31	7	28.5	31	36	5	14.5
Single-Family	Summer	300	33	42	9	28.5	42	49	7	16.2
Single-Family	Summer	400	41	52	12	28.4	52	62	9	17.2
Single-Family	Summer	500	49	63	14	28.4	63	74	11	17.9
Single-Family	Summer	600	57	74	16	28.4	74	87	14	18.4
Single-Family	Summer	700	69	86	17	25.0	86	100	14	16.8
Single-Family	Summer	800	80	98	18	22.6	98	113	15	15.5
Single-Family	Summer	900	91	110	19	20.8	110	126	16	14.5
Single-Family	Summer	1,000	102	122	20	19.4	122	139	17	13.7
Single-Family	Summer	1,100	113	134	21	18.3	134	152	18	13.1
Single-Family	Summer	1,200	125	146	22	17.3	146	165	18	12.6
Single-Family	Summer	1,300	136	158	22	16.5	158	177	19	12.1
Single-Family	Summer	1,400	147	170	23	15.9	170	190	20	11.7
Single-Family	Summer	1,500	158	182	24	15.3	182	203	21	11.4
Single-Family	Summer	1,600	169	194	25	14.8	194	216	22	11.1
Single-Family	Summer	2,000	214	243	29	13.4	243	268	25	10.2
Single-Family	Summer	2,600	281	315	34	12.0	315	345	30	9.4

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month							
				First	Year			Secon	d Year	
Household						Percent				Percent
Type	Season	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change
Single-Family	Winter	-	8	10	2	29.0	10	10	-	1
Single-Family	Winter	50	12	15	3	24.7	15	15	1	4.4
Single-Family	Winter	100	16	20	4	22.7	20	21	1	6.6
Single-Family	Winter	150	20	24	4	21.4	24	26	2	8.0
Single-Family	Winter	200	24	29	5	20.6	29	32	3	8.9
Single-Family	Winter	300	33	39	6	19.6	39	43	4	10.0
Single-Family	Winter	400	41	49	8	19.0	49	54	5	10.7
Single-Family	Winter	500	49	58	9	18.6	58	65	7	11.2
Single-Family	Winter	600	57	68	11	18.3	68	76	8	11.5
Single-Family	Winter	700	69	79	10	15.2	79	87	8	9.7
Single-Family	Winter	800	80	90	10	13.0	90	98	7	8.3
Single-Family	Winter	900	91	101	10	11.3	101	109	7	7.2
Single-Family	Winter	1,000	102	112	10	10.0	112	120	7	6.4
Single-Family	Winter	1,100	113	124	10	8.9	124	131	7	5.7
Single-Family	Winter	1,200	125	135	10	8.1	135	141	7	5.1
Single-Family	Winter	1,300	136	146	10	7.3	146	152	7	4.6
Single-Family	Winter	1,400	147	157	10	6.7	157	163	7	4.2
Single-Family	Winter	1,500	158	168	10	6.2	168	174	6	3.8
Single-Family	Winter	1,600	169	179	10	5.7	179	185	6	3.5
Single-Family	Winter	2,000	214	224	9	4.4	224	229	6	2.5
Single-Family	Winter	2,600	281	290	9	3.2	290	295	5	1.6

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month								
				First	Year		Second Year				
Household						Percent				Percent	
Type	Season	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change	
Single-Family	Annualized	-	8	10	2	29.0	10	10	-	-	
Single-Family	Annualized	50	12	15	3	25.9	15	16	1	5.3	
Single-Family	Annualized	100	16	20	4	24.4	20	22	2	7.9	
Single-Family	Annualized	150	20	25	5	23.5	25	27	2	9.5	
Single-Family	Annualized	200	24	30	6	22.9	30	33	3	10.6	
Single-Family	Annualized	300	33	40	7	22.2	40	45	5	11.9	
Single-Family	Annualized	400	41	50	9	21.7	50	56	6	12.7	
Single-Family	Annualized	500	49	60	11	21.5	60	68	8	13.2	
Single-Family	Annualized	600	57	70	12	21.3	70	79	9	13.6	
Single-Family	Annualized	700	69	81	12	18.1	81	91	10	11.9	
Single-Family	Annualized	800	80	92	13	15.8	92	102	10	10.5	
Single-Family	Annualized	900	91	104	13	14.1	104	114	10	9.5	
Single-Family	Annualized	1,000	102	115	13	12.7	115	125	10	8.7	
Single-Family	Annualized	1,100	113	127	13	11.6	127	137	10	8.0	
Single-Family	Annualized	1,200	125	138	13	10.7	138	148	10	7.4	
Single-Family	Annualized	1,300	136	149	14	10.0	149	160	10	6.9	
Single-Family	Annualized	1,400	147	161	14	9.4	161	171	10	6.5	
Single-Family	Annualized	1,500	158	172	14	8.8	172	183	11	6.1	
Single-Family	Annualized	1,600	169	184	14	8.4	184	194	11	5.8	
Single-Family	Annualized	2,000	214	229	15	7.0	229	240	11	4.9	
Single-Family	Annualized	2,600	281	298	16	5.7	298	309	12	4.0	

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

						\$ Per	Month			
				First	Year		Second Year			
Household						Percent				Percent
Type	Season	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change
Multi-Family	Summer	-	8	8	-	-	8	8	-	-
Multi-Family	Summer	50	12	13	1	9.8	13	14	1	8.7
Multi-Family	Summer	100	16	18	2	14.6	18	21	2	12.3
Multi-Family	Summer	150	20	24	4	17.4	24	27	3	14.3
Multi-Family	Summer	200	24	29	5	19.3	29	34	5	15.6
Multi-Family	Summer	300	33	40	7	21.6	40	46	7	17.1
Multi-Family	Summer	400	41	50	9	22.9	50	59	9	18.0
Multi-Family	Summer	500	49	61	12	23.8	61	72	11	18.6
Multi-Family	Summer	600	57	71	14	24.5	71	85	14	19.0
Multi-Family	Summer	700	69	84	15	21.8	84	98	14	17.2
Multi-Family	Summer	800	80	96	16	19.8	96	111	15	15.9
Multi-Family	Summer	900	91	108	17	18.3	108	124	16	14.8
Multi-Family	Summer	1,000	102	120	18	17.2	120	137	17	14.0
Multi-Family	Summer	1,100	113	132	18	16.3	132	149	18	13.3
Multi-Family	Summer	1,200	125	144	19	15.5	144	162	18	12.8
Multi-Family	Summer	1,300	136	156	20	14.9	156	175	19	12.3
Multi-Family	Summer	1,400	147	168	21	14.3	168	188	20	11.9
Multi-Family	Summer	1,500	158	180	22	13.9	180	201	21	11.5
Multi-Family	Summer	1,600	169	192	23	13.5	192	214	22	11.2
Multi-Family	Summer	2,000	214	241	26	12.3	241	265	25	10.3
Multi-Family	Summer	2,600	281	313	32	11.2	313	343	30	9.5

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

				\$ Per Month							
				First	Year		Second Year				
Household						Percent				Percent	
Type	Season	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change	
Multi-Family	Winter	-	8	8	-	-	8	8	-	-	
Multi-Family	Winter	50	12	13	1	5.8	13	13	1	5.2	
Multi-Family	Winter	100	16	17	1	8.6	17	19	1	7.5	
Multi-Family	Winter	150	20	22	2	10.3	22	24	2	8.8	
Multi-Family	Winter	200	24	27	3	11.4	27	30	3	9.6	
Multi-Family	Winter	300	33	37	4	12.7	37	41	4	10.6	
Multi-Family	Winter	400	41	46	6	13.5	46	52	5	11.2	
Multi-Family	Winter	500	49	56	7	14.0	56	63	7	11.6	
Multi-Family	Winter	600	57	66	8	14.4	66	73	8	11.9	
Multi-Family	Winter	700	69	77	8	12.0	77	84	8	10.0	
Multi-Family	Winter	800	80	88	8	10.2	88	95	7	8.5	
Multi-Family	Winter	900	91	99	8	8.8	99	106	7	7.4	
Multi-Family	Winter	1,000	102	110	8	7.8	110	117	7	6.5	
Multi-Family	Winter	1,100	113	121	8	6.9	121	128	7	5.8	
Multi-Family	Winter	1,200	125	132	8	6.3	132	139	7	5.2	
Multi-Family	Winter	1,300	136	144	8	5.7	144	150	7	4.7	
Multi-Family	Winter	1,400	147	155	8	5.2	155	161	7	4.2	
Multi-Family	Winter	1,500	158	166	8	4.8	166	172	6	3.9	
Multi-Family	Winter	1,600	169	177	7	4.4	177	183	6	3.5	
Multi-Family	Winter	2,000	214	221	7	3.3	221	227	6	2.5	
Multi-Family	Winter	2,600	281	288	7	2.4	288	293	5	1.6	

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month								
				First	Year		Second Year				
Household						Percent				Percent	
Type	Season	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change	
Multi-Family	Annualized	-	8	8	-	-	8	8	-	-	
Multi-Family	Annualized	50	12	13	1	7.0	13	14	1	6.2	
Multi-Family	Annualized	100	16	18	2	10.3	18	19	2	8.9	
Multi-Family	Annualized	150	20	23	2	12.3	23	25	2	10.5	
Multi-Family	Annualized	200	24	28	3	13.7	28	31	3	11.4	
Multi-Family	Annualized	300	33	38	5	15.3	38	42	5	12.6	
Multi-Family	Annualized	400	41	47	7	16.2	47	54	6	13.3	
Multi-Family	Annualized	500	49	57	8	16.9	57	65	8	13.8	
Multi-Family	Annualized	600	57	67	10	17.3	67	77	9	14.1	
Multi-Family	Annualized	700	69	79	10	14.8	79	88	10	12.2	
Multi-Family	Annualized	800	80	90	10	13.0	90	100	10	10.8	
Multi-Family	Annualized	900	91	102	11	11.6	102	111	10	9.7	
Multi-Family	Annualized	1,000	102	113	11	10.5	113	123	10	8.8	
Multi-Family	Annualized	1,100	113	124	11	9.6	124	134	10	8.1	
Multi-Family	Annualized	1,200	125	136	11	8.9	136	146	10	7.5	
Multi-Family	Annualized	1,300	136	147	11	8.3	147	157	10	7.0	
Multi-Family	Annualized	1,400	147	159	12	7.8	159	169	10	6.6	
Multi-Family	Annualized	1,500	158	170	12	7.4	170	180	11	6.2	
Multi-Family	Annualized	1,600	169	181	12	7.0	181	192	11	5.9	
Multi-Family	Annualized	2,000	214	227	13	5.9	227	238	11	4.9	
Multi-Family	Annualized	2,600	281	295	14	4.9	295	307	12	4.0	

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

# Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)

		Schedule Schedule	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 16,17,19	Single	Single-Family Bill	1,074,261
Jul-21 - Jun-22	Units	Schedule 16,17,19	Single	Multi-Family Bill	253,591
Jul-21 - Jun-22	Units	Schedule 16,17,19	Three	Single-Family Bill	1,027
Jul-21 - Jun-22	Units	Schedule 16,17,19	Three	Multi-Family Bill	22
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Sch.18 kW	6,381
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Sch.18 kW Minimum	596
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh First Block (June - September)	232,417,498
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh First Block (October - May)	484,809,660
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh Second Block (June - September)	237,000,520
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh Second Block (October - May)	663,390,369
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Employee Discount \$	340,424
Present	\$ Per	Schedule 16,19	All	Bill	7.75000
Present	\$ Per	Schedule 16,19	All	Sch.18 kW	1.78000
Present	\$ Per	Schedule 16,19	All	Sch.18 kW Minimum	3.50000
Present	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
Present	\$ Per	Schedule 16	All	kWh First Block	0.08276
Present	\$ Per	Schedule 16	All	kWh Second Block	0.11198
Present	\$ Per	Schedule 19	All	kWh On-Peak	0.12980
Present	\$ Per	Schedule 19	All	kWh Off-Peak	0.07675
Present	\$	Schedule 16,17,19	All	Bill	10,298,978
Present	\$	Schedule 16,17,19	All	Sch.18 kW	11,359
Present	\$	Schedule 16,17,19	All	Sch.18 kW Minimum	2,087
Present	\$	Schedule 16,17,19	All	kWh First Block	59,357,720
Present	\$	Schedule 16,17,19	All	kWh Second Block	100,825,772
Present	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
Present	\$	Schedule 16,17,19	All	Unbilled	5,660,946

# Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Phase	Component	Quantity
First Year COS	\$	Schedule 16,17,19	All	All	190,936,644
First Year Proposed	\$ Per	Schedule 16,19	Single	Single-Family Bill	10.00000
First Year Proposed	\$ Per	Schedule 16,19	Single	Multi-Family Bill	7.75000
First Year Proposed	\$ Per	Schedule 16,19	Three	Single-Family Bill	18.00000
First Year Proposed	\$ Per	Schedule 16,19	Three	Multi-Family Bill	15.75000
First Year Proposed	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
First Year Proposed	\$ Per	Schedule 16	All	kWh First Block (June - September)	0.10617
First Year Proposed	\$ Per	Schedule 16	All	kWh First Block (October - May)	0.09656
First Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (June - September)	0.12078
First Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (October - May)	0.11117
First Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (June - September)	0.14490
First Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (October - May)	0.13529
First Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (June - September)	0.09185
First Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (October - May)	0.08224
First Year Proposed	\$	Schedule 16,17,19	Single	Single-Family Bill	10,742,610
First Year Proposed	\$	Schedule 16,17,19	Single	Multi-Family Bill	1,965,327
First Year Proposed	\$	Schedule 16,17,19	Three	Single-Family Bill	18,481
First Year Proposed	\$	Schedule 16,17,19	Three	Multi-Family Bill	348
First Year Proposed	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
First Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (June - September)	24,675,766
First Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (October - May)	46,813,221
First Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (June - September)	28,624,923
First Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (October - May)	73,749,107
First Year Proposed	\$	Schedule 16,17,19	All	Unbilled	5,660,946

# Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Phase	Component	Quantity
Second Year COS	\$	Schedule 16,17,19	All	All	203,293,795
Second Year Proposed	\$ Per	Schedule 16,19	Single	Single-Family Bill	10.00000
Second Year Proposed	\$ Per	Schedule 16,19	Single	Multi-Family Bill	7.75000
Second Year Proposed	\$ Per	Schedule 16,19	Three	Single-Family Bill	18.00000
Second Year Proposed	\$ Per	Schedule 16,19	Three	Multi-Family Bill	15.75000
Second Year Proposed	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
Second Year Proposed	\$ Per	Schedule 16	All	kWh First Block (June - September)	0.12879
Second Year Proposed	\$ Per	Schedule 16	All	kWh First Block (October - May)	0.10958
Second Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (June - September)	0.12879
Second Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (October - May)	0.10958
Second Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (June - September)	0.15939
Second Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (October - May)	0.14018
Second Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (June - September)	0.10634
Second Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (October - May)	0.08713
Second Year Proposed	\$	Schedule 16,17,19	Single	Single-Family Bill	10,742,610
Second Year Proposed	\$	Schedule 16,17,19	Single	Multi-Family Bill	1,965,327
Second Year Proposed	\$	Schedule 16,17,19	Three	Single-Family Bill	18,481
Second Year Proposed	\$	Schedule 16,17,19	Three	Multi-Family Bill	348
Second Year Proposed	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
Second Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (June - September)	29,933,050
Second Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (October - May)	53,125,443
Second Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (June - September)	30,523,297
Second Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (October - May)	72,694,317
Second Year Proposed	\$	Schedule 16,17,19	All	Unbilled	5,660,946

						\$ Per Month								
		Load	kWh			First	Year			Secon	d Year			
		Size	Per					Percent				Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
Single	Summer	15	300	4,500	495	527	32	6.5	527	597	70	13.3		
Single	Summer	15	500	7,500	746	782	36	4.8	782	876	94	12.0		
Single	Summer	15	700	10,500	990	1,037	47	4.7	1,037	1,155	118	11.4		
Single	Summer	25	300	7,500	795	849	54	6.8	849	965	116	13.7		
Single	Summer	25	500	12,500	1,196	1,274	78	6.5	1,274	1,430	156	12.3		
Single	Summer	25	700	17,500	1,589	1,698	109	6.9	1,698	1,894	196	11.5		
Single	Summer	50	300	15,000	1,514	1,653	139	9.2	1,653	1,884	231	14.0		
Single	Summer	50	500	25,000	2,300	2,502	203	8.8	2,502	2,813	311	12.4		
Single	Summer	50	700	35,000	3,086	3,351	266	8.6	3,351	3,742	391	11.7		
Single	Summer	75	300	22,500	2,224	2,457	232	10.5	2,457	2,802	346	14.1		
Single	Summer	75	500	37,500	3,403	3,731	327	9.6	3,731	4,196	466	12.5		
Single	Summer	75	700	52,500	4,582	5,004	422	9.2	5,004	5,590	586	11.7		
Single	Summer	100	300	30,000	2,935	3,261	326	11.1	3,261	3,721	460	14.1		
Single	Summer	100	500	50,000	4,507	4,959	452	10.0	4,959	5,580	621	12.5		
Single	Summer	100	700	70,000	6,079	6,657	578	9.5	6,657	7,438	781	11.7		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

						\$ Per Month								
		Load	kWh			First	Year			Secon	d Year			
		Size	Per					Percent				Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
Single	Winter	15	300	4,500	495	484	(11)	(2.2)	484	511	27	5.5		
Single	Winter	15	500	7,500	746	710	(36)	(4.9)	710	732	22	3.1		
Single	Winter	15	700	10,500	990	936	(54)	(5.5)	936	953	17	1.8		
Single	Winter	25	300	7,500	795	777	(18)	(2.3)	777	821	44	5.7		
Single	Winter	25	500	12,500	1,196	1,153	(42)	(3.5)	1,153	1,189	36	3.1		
Single	Winter	25	700	17,500	1,589	1,530	(59)	(3.7)	1,530	1,558	28	1.8		
Single	Winter	50	300	15,000	1,514	1,509	(5)	(0.3)	1,509	1,595	87	5.7		
Single	Winter	50	500	25,000	2,300	2,262	(38)	(1.6)	2,262	2,332	71	3.1		
Single	Winter	50	700	35,000	3,086	3,015	(71)	(2.3)	3,015	3,070	55	1.8		
Single	Winter	75	300	22,500	2,224	2,241	16	0.7	2,241	2,370	129	5.8		
Single	Winter	75	500	37,500	3,403	3,370	(33)	(1.0)	3,370	3,476	105	3.1		
Single	Winter	75	700	52,500	4,582	4,500	(82)	(1.8)	4,500	4,581	81	1.8		
Single	Winter	100	300	30,000	2,935	2,972	37	1.3	2,972	3,144	172	5.8		
Single	Winter	100	500	50,000	4,507	4,479	(28)	(0.6)	4,479	4,619	140	3.1		
Single	Winter	100	700	70,000	6,079	5,985	(94)	(1.6)	5,985	6,093	108	1.8		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

						\$ Per Month								
		Load	kWh			First	Year			Secon	d Year			
		Size	Per					Percent				Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
Single	Annualized	15	300	4,500	495	499	4	0.9	499	541	42	8.4		
Single	Annualized	15	500	7,500	746	735	(11)	(1.5)	735	783	47	6.4		
Single	Annualized	15	700	10,500	990	972	(19)	(1.9)	972	1,024	53	5.4		
Single	Annualized	25	300	7,500	795	802	7	0.9	802	871	69	8.6		
Single	Annualized	25	500	12,500	1,196	1,196	(0)	(0.0)	1,196	1,274	78	6.5		
Single	Annualized	25	700	17,500	1,589	1,589	0	0.0	1,589	1,676	87	5.5		
Single	Annualized	50	300	15,000	1,514	1,559	46	3.0	1,559	1,697	137	8.8		
Single	Annualized	50	500	25,000	2,300	2,346	47	2.0	2,346	2,501	155	6.6		
Single	Annualized	50	700	35,000	3,086	3,133	48	1.5	3,133	3,306	173	5.5		
Single	Annualized	75	300	22,500	2,224	2,317	92	4.2	2,317	2,522	205	8.9		
Single	Annualized	75	500	37,500	3,403	3,497	94	2.8	3,497	3,729	232	6.6		
Single	Annualized	75	700	52,500	4,582	4,677	95	2.1	4,677	4,936	259	5.5		
Single	Annualized	100	300	30,000	2,935	3,074	139	4.7	3,074	3,347	274	8.9		
Single	Annualized	100	500	50,000	4,507	4,648	141	3.1	4,648	4,957	309	6.7		
Single	Annualized	100	700	70,000	6,079	6,222	143	2.3	6,222	6,566	345	5.5		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

						\$ Per Month								
		Load	kWh			First	Year			Secon	d Year			
		Size	Per					Percent				Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
Three	Summer	15	300	4,500	500	532	32	6.5	532	603	70	13.2		
Three	Summer	15	500	7,500	751	787	36	4.8	787	881	94	12.0		
Three	Summer	15	700	10,500	995	1,042	47	4.7	1,042	1,160	118	11.4		
Three	Summer	25	300	7,500	800	854	54	6.8	854	970	116	13.6		
Three	Summer	25	500	12,500	1,201	1,278	78	6.5	1,278	1,435	156	12.2		
Three	Summer	25	700	17,500	1,594	1,703	109	6.9	1,703	1,899	196	11.5		
Three	Summer	50	300	15,000	1,518	1,658	139	9.2	1,658	1,889	231	13.9		
Three	Summer	50	500	25,000	2,304	2,507	203	8.8	2,507	2,818	311	12.4		
Three	Summer	50	700	35,000	3,090	3,356	266	8.6	3,356	3,747	391	11.7		
Three	Summer	75	300	22,500	2,229	2,462	233	10.4	2,462	2,808	346	14.1		
Three	Summer	75	500	37,500	3,408	3,735	327	9.6	3,735	4,202	466	12.5		
Three	Summer	75	700	52,500	4,587	5,009	422	9.2	5,009	5,596	586	11.7		
Three	Summer	100	300	30,000	2,940	3,266	326	11.1	3,266	3,726	461	14.1		
Three	Summer	100	500	50,000	4,512	4,964	452	10.0	4,964	5,585	621	12.5		
Three	Summer	100	700	70,000	6,084	6,662	578	9.5	6,662	7,444	781	11.7		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

						\$ Per Month								
		Load	kWh		First Year					Secon	d Year			
		Size	Per					Percent				Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
Three	Winter	15	300	4,500	500	489	(11)	(2.2)	489	516	27	5.6		
Three	Winter	15	500	7,500	751	715	(36)	(4.8)	715	737	22	3.1		
Three	Winter	15	700	10,500	995	941	(54)	(5.4)	941	958	18	1.9		
Three	Winter	25	300	7,500	800	782	(18)	(2.3)	782	826	44	5.7		
Three	Winter	25	500	12,500	1,201	1,158	(42)	(3.5)	1,158	1,195	36	3.1		
Three	Winter	25	700	17,500	1,594	1,535	(59)	(3.7)	1,535	1,563	28	1.8		
Three	Winter	50	300	15,000	1,518	1,514	(5)	(0.3)	1,514	1,601	87	5.7		
Three	Winter	50	500	25,000	2,304	2,267	(38)	(1.6)	2,267	2,338	71	3.1		
Three	Winter	50	700	35,000	3,090	3,020	(71)	(2.3)	3,020	3,075	55	1.8		
Three	Winter	75	300	22,500	2,229	2,245	16	0.7	2,245	2,375	130	5.8		
Three	Winter	75	500	37,500	3,408	3,375	(33)	(1.0)	3,375	3,481	106	3.1		
Three	Winter	75	700	52,500	4,587	4,505	(82)	(1.8)	4,505	4,586	82	1.8		
Three	Winter	100	300	30,000	2,940	2,977	37	1.3	2,977	3,150	173	5.8		
Three	Winter	100	500	50,000	4,512	4,483	(28)	(0.6)	4,483	4,624	141	3.1		
Three	Winter	100	700	70,000	6,084	5,990	(94)	(1.5)	5,990	6,098	109	1.8		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

						\$ Per Month								
		Load	kWh			First	Year			Secon	d Year			
		Size	Per					Percent				Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
Three	Annualized	15	300	4,500	500	504	4	0.9	504	547	42	8.4		
Three	Annualized	15	500	7,500	751	740	(11)	(1.5)	740	788	48	6.4		
Three	Annualized	15	700	10,500	995	976	(18)	(1.9)	976	1,029	53	5.4		
Three	Annualized	25	300	7,500	800	807	7	0.9	807	877	70	8.6		
Three	Annualized	25	500	12,500	1,201	1,201	(0)	(0.0)	1,201	1,279	78	6.5		
Three	Annualized	25	700	17,500	1,594	1,594	0	0.0	1,594	1,681	87	5.5		
Three	Annualized	50	300	15,000	1,518	1,564	46	3.0	1,564	1,702	138	8.8		
Three	Annualized	50	500	25,000	2,304	2,351	47	2.0	2,351	2,507	155	6.6		
Three	Annualized	50	700	35,000	3,090	3,138	48	1.5	3,138	3,311	173	5.5		
Three	Annualized	75	300	22,500	2,229	2,322	92	4.1	2,322	2,527	206	8.9		
Three	Annualized	75	500	37,500	3,408	3,502	94	2.8	3,502	3,734	232	6.6		
Three	Annualized	75	700	52,500	4,587	4,682	95	2.1	4,682	4,941	259	5.5		
Three	Annualized	100	300	30,000	2,940	3,079	139	4.7	3,079	3,353	274	8.9		
Three	Annualized	100	500	50,000	4,512	4,653	141	3.1	4,653	4,962	309	6.7		
Three	Annualized	100	700	70,000	6,084	6,226	143	2.3	6,226	6,571	345	5.5		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

		Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Residential	Single	Bill	39,261
Jul-21 - Jun-22	Units	Residential	Three	Bill	2,718
Jul-21 - Jun-22	Units	Residential	All	Load Size kW	24,553
Jul-21 - Jun-22	Units	Residential	All	kW	14,515
Jul-21 - Jun-22	Units	Residential	All	kWh First Block (June - September)	4,543,828
Jul-21 - Jun-22	Units	Residential	All	kWh First Block (October - May)	9,022,904
Jul-21 - Jun-22	Units	Residential	All	kWh Second Block (June - September)	2,388,646
Jul-21 - Jun-22	Units	Residential	All	kWh Second Block (October - May)	4,718,794
Jul-21 - Jun-22	Units	Residential	All	kWh Third Block (June - September)	320,578
Jul-21 - Jun-22	Units	Residential	All	kWh Third Block (October - May)	609,629
Jul-21 - Jun-22	Units	Residential	All	kVar (Excess)	113

Units, Prices (\$ Per), and Revenue (\$)										
		Class	Phase	Component	Quantity					
Jul-21 - Jun-22	Units	Commercial	Single	Bill	137,487					
Jul-21 - Jun-22	Units	Commercial	Single	Annual Bill	3					
Jul-21 - Jun-22	Units	Commercial	Three	Bill	64,615					
Jul-21 - Jun-22	Units	Commercial	Three	Annual Bill	63					
Jul-21 - Jun-22	Units	Commercial	All	Load Size kW	1,187,879					
Jul-21 - Jun-22	Units	Commercial	All	Annual Load Size kW	2,130					
Jul-21 - Jun-22	Units	Commercial	All	kW	715,183					
Jul-21 - Jun-22	Units	Commercial	All	kWh First Block (June - September)	40,665,145					
Jul-21 - Jun-22	Units	Commercial	All	kWh First Block (October - May)	84,302,261					
Jul-21 - Jun-22	Units	Commercial	All	kWh Second Block (June - September)	94,280,286					
Jul-21 - Jun-22	Units	Commercial	All	kWh Second Block (October - May)	178,859,455					
Jul-21 - Jun-22	Units	Commercial	All	kWh Third Block (June - September)	44,281,608					
Jul-21 - Jun-22	Units	Commercial	All	kWh Third Block (October - May)	65,014,232					
Jul-21 - Jun-22	Units	Commercial	All	kVar (Excess)	108,913					
Jul-21 - Jun-22	Units	Commercial	All	Primary Metering \$	104,394					
Jul-21 - Jun-22	Units	Commercial	All	Primary Delivery Load Size kW	3,767					
Jul-21 - Jun-22	Units	Commercial	All	Primary Metering and Delivery High Voltage	132					

Omits, Frices (\$ Fer), and Revenue (\$)										
		Class	Phase	Component	Quantity					
Jul-21 - Jun-22	Units	Industrial	Single	Bill	2,065					
Jul-21 - Jun-22	Units	Industrial	Three	Bill	2,816					
Jul-21 - Jun-22	Units	Industrial	Three	Annual Bill	1					
Jul-21 - Jun-22	Units	Industrial	All	Load Size kW	50,566					
Jul-21 - Jun-22	Units	Industrial	All	Annual Load Size kW	56					
Jul-21 - Jun-22	Units	Industrial	All	kW	32,856					
Jul-21 - Jun-22	Units	Industrial	All	kWh First Block (June - September)	983,666					
Jul-21 - Jun-22	Units	Industrial	All	kWh First Block (October - May)	1,953,226					
Jul-21 - Jun-22	Units	Industrial	All	kWh Second Block (June - September)	2,810,275					
Jul-21 - Jun-22	Units	Industrial	All	kWh Second Block (October - May)	5,887,310					
Jul-21 - Jun-22	Units	Industrial	All	kWh Third Block (June - September)	1,148,783					
Jul-21 - Jun-22	Units	Industrial	All	kWh Third Block (October - May)	2,319,004					
Jul-21 - Jun-22	Units	Industrial	All	kVar (Excess)	14,449					
Jul-21 - Jun-22	Units	Industrial	All	Primary Metering \$	11,942					
Jul-21 - Jun-22	Units	Industrial	All	Primary Delivery Load Size kW	489					
Jul-21 - Jun-22	Units	Industrial	All	Primary Metering and Delivery High Voltage	26					

		Class	Phase	Component	Quantity
Present	\$ Per	All	Single	Bill	9.86000
Present	\$ Per	All	Single	Annual Bill	118.32000
Present	\$ Per	All	Three	Bill	14.70000
Present	\$ Per	All	Three	Annual Bill	176.40000
Present	\$ Per	All	All	Load Size kW	1.04000
Present	\$ Per	All	All	Annual Load Size kW	12.48000
Present	\$ Per	All	All	kW	3.81000
Present	\$ Per	All	All	kWh First Block	0.11906
Present	\$ Per	All	All	kWh Second Block	0.08381
Present	\$ Per	All	All	kWh Third Block	0.07860
Present	\$ Per	All	All	kVar (Excess)	0.58000
Present	\$ Per	All	All	Primary Metering \$	(0.01000)
Present	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Present	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 24										
		Small Genera	al Service							
Units, Prices (\$ Per), and Revenue (\$)										
		Class	Phase	Component	Quantity					
Present	\$	Residential	Single	Bill	387,116					
Present	\$	Residential	Three	Bill	39,950					
Present	\$	Residential	All	Load Size kW	25,535					
Present	\$	Residential	All	kW	55,303					
Present	\$	Residential	All	kWh First Block	1,615,255					
Present	\$	Residential	All	kWh Second Block	595,675					
Present	\$	Residential	All	kWh Third Block	73,114					
Present	\$	Residential	All	kVar (Excess)	66					
Present	\$	Residential	All	Unbilled	92,749					

	Class	Phase	Component	Quantity
Present	\$ Commercial	Single	Bill	1,355,620
Present	\$ Commercial	Single	Annual Bill	311
Present	\$ Commercial	Three	Bill	949,838
Present	\$ Commercial	Three	Annual Bill	11,196
Present	\$ Commercial	All	Load Size kW	1,235,394
Present	\$ Commercial	All	Annual Load Size kW	26,583
Present	\$ Commercial	All	kW	2,724,849
Present	\$ Commercial	All	kWh First Block	14,878,619
Present	\$ Commercial	All	kWh Second Block	22,891,842
Present	\$ Commercial	All	kWh Third Block	8,590,653
Present	\$ Commercial	All	kVar (Excess)	63,170
Present	\$ Commercial	All	Primary Metering \$	(1,044)
Present	\$ Commercial	All	Primary Delivery Load Size kW	(1,130)
Present	\$ Commercial	All	Primary Metering and Delivery High Voltage	7,924
Present	\$ Commercial	All	Unbilled	753,528

	Units	, Prices (\$ Per),	and Keve	ilue (\$)	
		Class	Phase	Component	Quantity
Present	\$	Industrial	Single	Bill	20,356
Present	\$	Industrial	Three	Bill	41,396
Present	\$	Industrial	Three	Annual Bill	176
Present	\$	Industrial	All	Load Size kW	52,589
Present	\$	Industrial	All	Annual Load Size kW	699
Present	\$	Industrial	All	kW	125,180
Present	\$	Industrial	All	kWh First Block	349,666
Present	\$	Industrial	All	kWh Second Block	728,945
Present	\$	Industrial	All	kWh Third Block	272,568
Present	\$	Industrial	All	kVar (Excess)	8,380
Present	\$	Industrial	All	Primary Metering \$	(119)
Present	\$	Industrial	All	Primary Delivery Load Size kW	(147)
Present	\$	Industrial	All	Primary Metering and Delivery High Voltage	1,556
Present	\$	Industrial	All	Unbilled	30,849

	Units	Units, Prices (\$ Per), and Revenue (\$)				
		Class	Phase	Component	Quantity	
First Year COS per Component Class - Customer	\$	All	All	All	3,077,009	
First Year COS per Component Class - Load Size		All	All	All	21,087,313	
First Year COS per Component Class - Demand	\$	All	All	All	5,420,202	
First Year COS per Component Class - Energy	\$	All	All	All	28,315,273	
First Year COS per Component	\$	All	All	Bill	2,823,363	
First Year COS per Component	\$	All	All	Load Size kW	3,278,433	
First Year COS per Component	\$	All	All	kW	3,143,085	
First Year COS per Component	\$	All	All	kWh	47,699,134	
First Year COS per Component	\$	All	All	kVar (Excess)	71,616	
First Year COS per Component	\$	All	All	Primary Metering \$	(1,163)	
First Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(1,277)	
First Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	9,480	
First Year COS per Component	\$	All	All	Unbilled	877,126	
First Year Proposed	\$ Per	All	Single	Bill	9.94000	
First Year Proposed	\$ Per	All	Single	Annual Bill	119.28000	
First Year Proposed	\$ Per	All	Three	Bill	14.82000	
First Year Proposed	\$ Per	All	Three	Annual Bill	177.84000	
First Year Proposed	\$ Per	All	All	Load Size kW	2.55000	
First Year Proposed	\$ Per	All	All	Annual Load Size kW	30.60000	
First Year Proposed	\$ Per	All	All	kW	4.13000	
First Year Proposed	\$ Per	All	All	kWh First Block (June - September)	0.12002	
First Year Proposed	\$ Per	All	All	kWh First Block (October - May)	0.11041	
First Year Proposed	\$ Per	All	All	kWh Second Block (June - September)	0.08492	
First Year Proposed	\$ Per	All	All	kWh Second Block (October - May)	0.07531	
First Year Proposed	\$ Per	All	All	kWh On-Peak Adder	0.03060	
First Year Proposed	\$ Per	All	All	kWh Off-Peak Adder	(0.02245)	
First Year Proposed	\$ Per	All	All	Time-of-Use Metering Fee	2.00000	
First Year Proposed	\$ Per	All	All	kVar (Excess)	0.58000	
First Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)	
First Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)	
First Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000	

Units, Prices (\$ Per), and Revenue (\$)								
		Class	Phase	Component	Quantity			
First Year Proposed	\$	Residential	Single	Bill	390,257			
First Year Proposed	\$	Residential	Single	Annual Bill	-			
First Year Proposed	\$	Residential	Three	Bill	40,276			
First Year Proposed	\$	Residential	Three	Annual Bill	-			
First Year Proposed	\$	Residential	All	Load Size kW	62,610			
First Year Proposed	\$	Residential	All	Annual Load Size kW	-			
First Year Proposed	\$	Residential	All	kW	59,947			
First Year Proposed	\$	Residential	All	kWh First Block (June - September)	545,350			
First Year Proposed	\$	Residential	All	kWh First Block (October - May)	996,219			
First Year Proposed	\$	Residential	All	kWh Second Block (June - September)	230,067			
First Year Proposed	\$	Residential	All	kWh Second Block (October - May)	401,284			
First Year Proposed	\$	Residential	All	kVar (Excess)	66			
First Year Proposed	\$	Residential	All	Primary Metering \$	-			
First Year Proposed	\$	Residential	All	Primary Delivery Load Size kW	-			
First Year Proposed	\$	Residential	All	Primary Metering and Delivery High Voltage	-			
First Year Proposed	\$	Residential	All	Unbilled	92,749			

Units, Prices (\$ Per), and Revenue (\$)								
		Class	Phase Component		Quantity			
First Year Proposed	\$	Commercial	Single	Bill	1,366,619			
First Year Proposed	\$	Commercial	Single	Annual Bill	314			
First Year Proposed	\$	Commercial	Three	Bill	957,591			
First Year Proposed	\$	Commercial	Three	Annual Bill	11,288			
First Year Proposed	\$	Commercial	All	Load Size kW	3,029,091			
First Year Proposed	\$	Commercial	All	Annual Load Size kW	65,180			
First Year Proposed	\$	Commercial	All	kW	2,953,708			
First Year Proposed	\$	Commercial	All	kWh First Block (June - September)	4,880,631			
First Year Proposed	\$	Commercial	All	kWh First Block (October - May)	9,307,813			
First Year Proposed	\$	Commercial	All	kWh Second Block (June - September)	11,766,676			
First Year Proposed	\$	Commercial	All	kWh Second Block (October - May)	18,366,127			
First Year Proposed	\$	Commercial	All	kVar (Excess)	63,170			
First Year Proposed	\$	Commercial	All	Primary Metering \$	(1,044)			
First Year Proposed	\$	Commercial	All	Primary Delivery Load Size kW	(1,130)			
First Year Proposed	\$	Commercial	All	Primary Metering and Delivery High Voltage	7,924			
First Year Proposed	\$	Commercial	All	Unbilled	753,528			

# Schedule 24 Small General Service Units Prices (\$ Per) and Revenue (\$)

	Units, Prices (\$ Per), and Revenue (\$)							
		Class	Phase	Component	Quantity			
First Year Proposed	\$	Industrial	Single	Bill	20,521			
First Year Proposed	\$	Industrial	Single	Annual Bill	-			
First Year Proposed	\$	Industrial	Three	Bill	41,734			
First Year Proposed	\$	Industrial	Three	Annual Bill	178			
First Year Proposed	\$	Industrial	All	Load Size kW	128,944			
First Year Proposed	\$	Industrial	All	Annual Load Size kW	1,714			
First Year Proposed	\$	Industrial	All	kW	135,693			
First Year Proposed	\$	Industrial	All	kWh First Block (June - September)	118,060			
First Year Proposed	\$	Industrial	All	kWh First Block (October - May)	215,656			
First Year Proposed	\$	Industrial	All	kWh Second Block (June - September)	336,203			
First Year Proposed	\$	Industrial	All	kWh Second Block (October - May)	618,018			
First Year Proposed	\$	Industrial	All	kVar (Excess)	8,380			
First Year Proposed	\$	Industrial	All	Primary Metering \$	(119)			
First Year Proposed	\$	Industrial	All	Primary Delivery Load Size kW	(147)			
First Year Proposed	\$	Industrial	All	Primary Metering and Delivery High Voltage	1,556			
First Year Proposed	\$	Industrial	All	Unbilled	30,849			

	Units	Units, Prices (\$ Per), and Revenue (\$)				
		Class	Phase	Component	Quantity	
Second Year COS per Component Class - Customer	\$	All	All	All	3,276,320	
Second Year COS per Component Class - Load Size	\$	All	All	All	22,452,195	
Second Year COS per Component Class - Demand	\$	All	All	All	5,770,977	
Second Year COS per Component Class - Energy	\$	All	All	All	30,147,335	
Second Year COS per Component	\$	All	All	Bill	3,031,043	
Second Year COS per Component	\$	All	All	Load Size kW	5,358,153	
Second Year COS per Component	\$	All	All	kW	3,583,580	
Second Year COS per Component	\$	All	All	kWh	48,718,270	
Second Year COS per Component	\$	All	All	kVar (Excess)	71,616	
Second Year COS per Component	\$	All	All	Primary Metering \$	(1,163)	
Second Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(1,277)	
Second Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	9,480	
Second Year COS per Component	\$	All	All	Unbilled	877,126	
Second Year Proposed	\$ Per	All	Single	Bill	10.67000	
Second Year Proposed	\$ Per	All	Single	Annual Bill	128.04000	
Second Year Proposed	\$ Per	All	Three	Bill	15.91000	
Second Year Proposed	\$ Per	All	Three	Annual Bill	190.92000	
Second Year Proposed	\$ Per	All	All	Load Size kW	4.16000	
Second Year Proposed	\$ Per	All	All	Annual Load Size kW	49.92000	
Second Year Proposed	\$ Per	All	All	kW	4.71000	
Second Year Proposed	\$ Per	All	All	kWh First Block (June - September)	0.12845	
Second Year Proposed	\$ Per	All	All	kWh First Block (October - May)	0.10923	
Second Year Proposed	\$ Per	All	All	kWh Second Block (June - September)	0.09293	
Second Year Proposed	\$ Per	All	All	kWh Second Block (October - May)	0.07371	
Second Year Proposed	\$ Per	All	All	kWh On-Peak Adder	0.03060	
Second Year Proposed	\$ Per	All	All	kWh Off-Peak Adder	(0.02245)	
Second Year Proposed	\$ Per	All	All	Time-of-Use Metering Fee	2.00000	
Second Year Proposed	\$ Per	All	All	kVar (Excess)	0.58000	
Second Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)	
Second Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)	
Second Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000	

Units, Prices (\$ Per), and Revenue (\$)								
		Class	Phase	Component	Quantity			
Second Year Proposed	\$	Residential	Single	Bill	418,918			
Second Year Proposed	\$	Residential	Single	Annual Bill	-			
Second Year Proposed	\$	Residential	Three	Bill	43,238			
Second Year Proposed	\$	Residential	Three	Annual Bill	-			
Second Year Proposed	\$	Residential	All	Load Size kW	102,140			
Second Year Proposed	\$	Residential	All	Annual Load Size kW	-			
Second Year Proposed	\$	Residential	All	kW	68,366			
Second Year Proposed	\$	Residential	All	kWh First Block (June - September)	583,655			
Second Year Proposed	\$	Residential	All	kWh First Block (October - May)	985,572			
Second Year Proposed	\$	Residential	All	kWh Second Block (June - September)	251,768			
Second Year Proposed	\$	Residential	All	kWh Second Block (October - May)	392,758			
Second Year Proposed	\$	Residential	All	kVar (Excess)	66			
Second Year Proposed	\$	Residential	All	Primary Metering \$	-			
Second Year Proposed	\$	Residential	All	Primary Delivery Load Size kW	-			
Second Year Proposed	\$	Residential	All	Primary Metering and Delivery High Voltage	-			
Second Year Proposed	\$	Residential	All	Unbilled	92,749			

Units, Prices (\$ Per), and Revenue (\$)							
		Class	Phase	Component	Quantity		
Second Year Proposed	\$	Commercial	Single	Bill	1,466,984		
Second Year Proposed	\$	Commercial	Single	Annual Bill	337		
Second Year Proposed	\$	Commercial	Three	Bill	1,028,021		
Second Year Proposed	\$	Commercial	Three	Annual Bill	12,118		
Second Year Proposed	\$	Commercial	All	Load Size kW	4,941,576		
Second Year Proposed	\$	Commercial	All	Annual Load Size kW	106,334		
Second Year Proposed	\$	Commercial	All	kW	3,368,514		
Second Year Proposed	\$	Commercial	All	kWh First Block (June - September)	5,223,438		
Second Year Proposed	\$	Commercial	All	kWh First Block (October - May)	9,208,336		
Second Year Proposed	\$	Commercial	All	kWh Second Block (June - September)	12,876,557		
Second Year Proposed	\$	Commercial	All	kWh Second Block (October - May)	17,975,929		
Second Year Proposed	\$	Commercial	All	kVar (Excess)	63,170		
Second Year Proposed	\$	Commercial	All	Primary Metering \$	(1,044)		
Second Year Proposed	\$	Commercial	All	Primary Delivery Load Size kW	(1,130)		
Second Year Proposed	\$	Commercial	All	Primary Metering and Delivery High Voltage	7,924		
Second Year Proposed	\$	Commercial	All	Unbilled	753,528		

Units, Prices (\$ Per), and Revenue (\$)								
		Class	Phase	Component	Quantity			
Second Year Proposed	\$	Industrial	Single	Bill	22,029			
Second Year Proposed	\$	Industrial	Single	Annual Bill	-			
Second Year Proposed	\$	Industrial	Three	Bill	44,804			
Second Year Proposed	\$	Industrial	Three	Annual Bill	191			
Second Year Proposed	\$	Industrial	All	Load Size kW	210,355			
Second Year Proposed	\$	Industrial	All	Annual Load Size kW	2,796			
Second Year Proposed	\$	Industrial	All	kW	154,750			
Second Year Proposed	\$	Industrial	All	kWh First Block (June - September)	126,352			
Second Year Proposed	\$	Industrial	All	kWh First Block (October - May)	213,351			
Second Year Proposed	\$	Industrial	All	kWh Second Block (June - September)	367,915			
Second Year Proposed	\$	Industrial	All	kWh Second Block (October - May)	604,887			
Second Year Proposed	\$	Industrial	All	kVar (Excess)	8,380			
Second Year Proposed	\$	Industrial	All	Primary Metering \$	(119)			
Second Year Proposed	\$	Industrial	All	Primary Delivery Load Size kW	(147)			
Second Year Proposed	\$	Industrial	All	Primary Metering and Delivery High Voltage	1,556			
Second Year Proposed	\$	Industrial	All	Unbilled	30,849			

#### Schedule 36 General Service Bill Comparisons

Diff Comparisons											
							\$ Per N	Month			
	Load	kWh			First	Year			Secon	d Year	
Load	Size	Per					Percent				Percent
Size	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change
Small	100	300	30,000	2,905	2,824	(81)	(2.8)	2,824	2,921	98	3.5
Small	100	500	50,000	4,206	4,132	(74)	(1.8)	4,132	4,286	154	3.7
Small	100	700	70,000	5,457	5,440	(17)	(0.3)	5,440	5,650	210	3.9
Medium	200	300	60,000	5,666	5,776	110	1.9	5,776	6,146	370	6.4
Medium	200	500	100,000	8,168	8,392	225	2.7	8,392	8,875	482	5.7
Medium	200	700	140,000	10,669	11,008	339	3.2	11,008	11,603	595	5.4
Medium	300	300	90,000	8,352	8,619	267	3.2	8,619	9,173	554	6.4
Medium	300	500	150,000	12,105	12,543	439	3.6	12,543	13,267	723	5.8
Medium	300	700	210,000	15,857	16,467	610	3.8	16,467	17,360	893	5.4
Large	400	300	120,000	11,003	11,364	361	3.3	11,364	12,039	675	5.9
Large	400	500	200,000	16,006	16,596	590	3.7	16,596	17,496	901	5.4
Large	400	700	280,000	21,009	21,828	819	3.9	21,828	22,954	1,126	5.2
Large	600	300	180,000	16,311	16,956	645	4.0	16,956	17,968	1,012	6.0
Large	600	500	300,000	23,816	24,804	988	4.1	24,804	26,154	1,351	5.4
Large	600	700	420,000	31,321	32,652	1,331	4.2	32,652	34,341	1,689	5.2
Large	800	300	240,000	21,619	22,548	928	4.3	22,548	23,897	1,349	6.0
Large	800	500	400,000	31,626	33,012	1,386	4.4	33,012	34,812	1,801	5.5
Large	800	700	560,000	41,632	43,476	1,843	4.4	43,476	45,728	2,252	5.2
Large	1,000	300	300,000	26,928	28,140	1,212	4.5	28,140	29,826	1,687	6.0
Large	1,000	500	500,000	39,436	41,220	1,784	4.5	41,220	43,470	2,251	5.5
Large	1,000	700	700,000	51,944	54,300	2,356	4.5	54,300	57,114	2,815	5.2
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		Schedule	Class	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Small	Bill	2
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Medium	Bill	37
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Large	Bill	7
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Medium	Load Size kW	5,273
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Large	Load Size kW	2,167
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kW	5,873
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kWh First Block	1,479,519
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kWh Second Block	811,581
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Small	Bill	231
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Medium	Bill	8,003
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Large	Bill	3,417
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Medium	Load Size kW	1,389,404
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Large	Load Size kW	1,689,588
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kW	2,267,893
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kWh First Block	370,617,328
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kWh Second Block	466,062,388
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kVar (Excess)	322,569
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Metering \$	907,042
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	44,474
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	108
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Small	Bill	47
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Medium	Bill	651
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Large	Bill	451
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Medium	Load Size kW	117,721
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Large	Load Size kW	250,954
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kW	286,377
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kWh First Block	34,727,549
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kWh Second Block	52,700,866
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kVar (Excess)	81,409
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Metering \$	18,439
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	855
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	10

		Schedule	Class	Load Size	Component	Quantity
Present	\$ Per	Schedule 36	All	Small	Bill	248.00000
Present	\$ Per	Schedule 36	All	Medium	Bill	93.00000
Present	\$ Per	Schedule 36	All	Large	Bill	185.00000
Present	\$ Per	Schedule 36	All	Medium	Load Size kW	1.80000
Present	\$ Per	Schedule 36	All	Large	Load Size kW	1.48000
Present	\$ Per	Schedule 36	All	All	kW	6.30000
Present	\$ Per	Schedule 36	All	All	kWh First Block	0.06756
Present	\$ Per	Schedule 36	All	All	kWh Second Block	0.06254
Present	\$ Per	Schedule 36	All	All	kVar (Excess)	0.58000
Present	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)
Present	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
Present	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
Present	\$ Per	Schedule 29	All	All	Bill	17.00000
Present	\$ Per	Schedule 29	All	All	kWh First Block	0.20258
Present	\$ Per	Schedule 29	All	All	kWh Second Block	0.08786

Units, Prices (\$ Per), and Revenue (\$)										
		Schedule	Class	Load Size	Component	Quantity				
Present	\$	Schedule 29,36	Residential	Small	Bill	496				
Present	\$	Schedule 29,36	Residential	Medium	Bill	3,441				
Present	\$	Schedule 29,36	Residential	Large	Bill	1,295				
Present	\$	Schedule 29,36	Residential	Medium	Load Size kW	9,491				
Present	\$	Schedule 29,36	Residential	Large	Load Size kW	3,207				
Present	\$	Schedule 29,36	Residential	All	kW	37,000				
Present	\$	Schedule 29,36	Residential	All	kWh First Block	99,956				
Present	\$	Schedule 29,36	Residential	All	kWh Second Block	50,756				
Present	\$	Schedule 29,36	Residential	All	Unbilled	6,831				
Present	\$	Schedule 29,36	Commercial	Small	Bill	57,409				
Present	\$	Schedule 29,36	Commercial	Medium	Bill	744,325				
Present	\$	Schedule 29,36	Commercial	Large	Bill	632,235				
Present	\$	Schedule 29,36	Commercial	Medium	Load Size kW	2,500,928				
Present	\$	Schedule 29,36	Commercial	Large	Load Size kW	2,500,590				
Present	\$	Schedule 29,36	Commercial	All	kW	14,287,723				
Present	\$	Schedule 29,36	Commercial	All	kWh First Block	25,038,907				
Present	\$	Schedule 29,36	Commercial	All	kWh Second Block	29,147,542				
Present	\$	Schedule 29,36	Commercial	All	kVar (Excess)	187,090				
Present	\$	Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)				
Present	\$	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)				
Present	\$	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480				
Present	\$	Schedule 29,36	Commercial	All	Unbilled	1,072,850				
Present	\$	Schedule 29,36	Industrial	Small	Bill	11,598				
Present	\$	Schedule 29,36	Industrial	Medium	Bill	60,506				
Present	\$	Schedule 29,36	Industrial	Large	Bill	83,435				
Present	\$	Schedule 29,36	Industrial	Medium	Load Size kW	211,897				
Present	\$	Schedule 29,36	Industrial	Large	Load Size kW	371,412				
Present	\$	Schedule 29,36	Industrial	All	kW	1,804,174				
Present	\$	Schedule 29,36	Industrial	All	kWh First Block	2,346,193				
Present	\$	Schedule 29,36	Industrial	All	kWh Second Block	3,295,912				
Present	\$	Schedule 29,36	Industrial	All	kVar (Excess)	47,217				
Present	\$	Schedule 29,36	Industrial	All	Primary Metering \$	(184)				
Present	\$	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)				
Present	\$	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600				
Present	\$	Schedule 29,36	Industrial	All	Unbilled	158,607				

	I	Schedule	Class	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$	Schedule 29,36	All	All	All	651,882
First Year COS per Component Class - Load Size	\$	Schedule 29,36	All	All	All	28,803,906
First Year COS per Component Class - Demand	\$	Schedule 29,36	All	All	All	9,096,885
First Year COS per Component Class - Energy	\$	Schedule 29,36	All	All	All	48,062,653
First Year COS per Component	\$	Schedule 36	All	All	Bill	1,531,372
First Year COS per Component	\$	Schedule 36	All	All	Load Size kW	7,982,089
First Year COS per Component	\$	Schedule 36	All	All	kW	15,734,185
First Year COS per Component	\$	Schedule 36	All	All	kWh	59,910,860
First Year COS per Component	\$	Schedule 36	All	All	kVar (Excess)	234,307
First Year COS per Component	\$	Schedule 36	All	All	Primary Metering \$	(9,255)
First Year COS per Component	\$	Schedule 36	All	All	Primary Delivery Load Size kW	(13,599)
First Year COS per Component	\$	Schedule 36	All	All	Primary Metering and Delivery High Voltage	7,080
First Year COS per Component	\$	Schedule 36	All	All	Unbilled	1,238,288
First Year Proposed	\$ Per	Schedule 36	All	Small	Bill	240.82000
First Year Proposed	\$ Per	Schedule 36	All	Medium	Bill	90.31000
First Year Proposed	\$ Per	Schedule 36	All	Large	Bill	179.64000
First Year Proposed	\$ Per	Schedule 36	All	Medium	Load Size kW	2.60000
First Year Proposed	\$ Per	Schedule 36	All	Large	Load Size kW	2.13000
First Year Proposed	\$ Per	Schedule 36	All	All	kW	6.21000
First Year Proposed	\$ Per	Schedule 36	All	All	kWh	0.06540
First Year Proposed	\$ Per	Schedule 36	All	All	kVar (Excess)	0.59000
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
First Year Proposed	\$ Per	Schedule 29	All	All	Bill	16.77000
First Year Proposed	\$ Per	Schedule 29	All	All	kWh First Block	0.20517
First Year Proposed	\$ Per	Schedule 29	All	All	kWh Second Block	0.09045

	Schedule	Class	Load Size	Component	Quantity
First Year Proposed	\$ Schedule 29,36	Residential	Small	Bill	482
First Year Proposed	\$ Schedule 29,36	Residential	Medium	Bill	3,341
First Year Proposed	\$ Schedule 29,36	Residential	Large	Bill	1,257
First Year Proposed	\$ Schedule 29,36	Residential	Medium	Load Size kW	13,710
First Year Proposed	\$ Schedule 29,36	Residential	Large	Load Size kW	4,616
First Year Proposed	\$ Schedule 29,36	Residential	All	kW	36,471
First Year Proposed	\$ Schedule 29,36	Residential	All	kWh	149,838
First Year Proposed	\$ Schedule 29,36	Residential	All	kVar (Excess)	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Primary Metering \$	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Primary Delivery Load Size kW	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Primary Metering and Delivery High Voltage	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Unbilled	6,831
First Year Proposed	\$ Schedule 29,36	Commercial	Small	Bill	55,747
First Year Proposed	\$ Schedule 29,36	Commercial	Medium	Bill	722,796
First Year Proposed	\$ Schedule 29,36	Commercial	Large	Bill	613,917
First Year Proposed	\$ Schedule 29,36	Commercial	Medium	Load Size kW	3,612,451
First Year Proposed	\$ Schedule 29,36	Commercial	Large	Load Size kW	3,598,823
First Year Proposed	\$ Schedule 29,36	Commercial	All	kW	14,083,612
First Year Proposed	\$ Schedule 29,36	Commercial	All	kWh	54,718,853
First Year Proposed	\$ Schedule 29,36	Commercial	All	kVar (Excess)	190,316
First Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
First Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
First Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
First Year Proposed	\$ Schedule 29,36	Commercial	All	Unbilled	1,072,850
First Year Proposed	\$ Schedule 29,36	Industrial	Small	Bill	11,262
First Year Proposed	\$ Schedule 29,36	Industrial	Medium	Bill	58,756
First Year Proposed	\$ Schedule 29,36	Industrial	Large	Bill	81,018
First Year Proposed	\$ Schedule 29,36	Industrial	Medium	Load Size kW	306,074
First Year Proposed	\$ Schedule 29,36	Industrial	Large	Load Size kW	534,532
First Year Proposed	\$ Schedule 29,36	Industrial	All	kW	1,778,400
First Year Proposed	\$ Schedule 29,36	Industrial	All	kWh	5,717,818
First Year Proposed	\$ Schedule 29,36	Industrial	All	kVar (Excess)	48,031
First Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Metering \$	(184)
First Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)
First Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600
First Year Proposed	\$ Schedule 29,36	Industrial	All	Unbilled	158,607

		Schedule	Class	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	\$	Schedule 29,36	All	All	All	694,107
Second Year COS per Component Class - Load Size	\$	Schedule 29,36	All	All	All	30,667,969
Second Year COS per Component Class - Demand	\$	Schedule 29,36	All	All	All	9,685,604
Second Year COS per Component Class - Energy	\$	Schedule 29,36	All	All	All	51,172,425
Second Year COS per Component	\$	Schedule 36	All	All	Bill	1,537,453
Second Year COS per Component	\$	Schedule 36	All	All	Load Size kW	10,674,582
Second Year COS per Component	\$	Schedule 36	All	All	kW	16,036,207
Second Year COS per Component	\$	Schedule 36	All	All	kWh	62,515,041
Second Year COS per Component	\$	Schedule 36	All	All	kVar (Excess)	234,307
Second Year COS per Component	\$	Schedule 36	All	All	Primary Metering \$	(9,255)
Second Year COS per Component	\$	Schedule 36	All	All	Primary Delivery Load Size kW	(13,599)
Second Year COS per Component	\$	Schedule 36	All	All	Primary Metering and Delivery High Voltage	7,080
Second Year COS per Component	\$	Schedule 36	All	All	Unbilled	1,238,288
Second Year Proposed	\$ Per	Schedule 36	All	Small	Bill	241.72000
Second Year Proposed	\$ Per	Schedule 36	All	Medium	Bill	90.65000
Second Year Proposed	\$ Per	Schedule 36	All	Large	Bill	180.31000
Second Year Proposed	\$ Per	Schedule 36	All	Medium	Load Size kW	3.48000
Second Year Proposed	\$ Per	Schedule 36	All	Large	Load Size kW	2.85000
Second Year Proposed	\$ Per	Schedule 36	All	All	kW	6.33000
Second Year Proposed	\$ Per	Schedule 36	All	All	kWh	0.06822
Second Year Proposed	\$ Per	Schedule 36	All	All	kVar (Excess)	0.59000
Second Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
Second Year Proposed	\$ Per	Schedule 29	All	All	Bill	17.59000
Second Year Proposed	\$ Per	Schedule 29	All	All	kWh First Block	0.21143
Second Year Proposed	\$ Per	Schedule 29	All	All	kWh Second Block	0.09671

	Schedule	Class	Load Size	Component	Quantity
Second Year Proposed	\$ Schedule 29,36	Residential	Small	Bill	483
Second Year Proposed	\$ Schedule 29,36	Residential	Medium	Bill	3,354
Second Year Proposed	\$ Schedule 29,36	Residential	Large	Bill	1,262
Second Year Proposed	\$ Schedule 29,36	Residential	Medium	Load Size kW	18,350
Second Year Proposed	\$ Schedule 29,36	Residential	Large	Load Size kW	6,176
Second Year Proposed	\$ Schedule 29,36	Residential	All	kW	37,176
Second Year Proposed	\$ Schedule 29,36	Residential	All	kWh	156,299
Second Year Proposed	\$ Schedule 29,36	Residential	All	kVar (Excess)	-
Second Year Proposed	\$ Schedule 29,36	Residential	All	Primary Metering \$	-
Second Year Proposed	\$ Schedule 29,36	Residential	All	Primary Delivery Load Size kW	-
Second Year Proposed	\$ Schedule 29,36	Residential	All	Primary Metering and Delivery High Voltage	-
Second Year Proposed	\$ Schedule 29,36	Residential	All	Unbilled	6,831
Second Year Proposed	\$ Schedule 29,36	Commercial	Small	Bill	55,955
Second Year Proposed	\$ Schedule 29,36	Commercial	Medium	Bill	725,517
Second Year Proposed	\$ Schedule 29,36	Commercial	Large	Bill	616,207
Second Year Proposed	\$ Schedule 29,36	Commercial	Medium	Load Size kW	4,835,127
Second Year Proposed	\$ Schedule 29,36	Commercial	Large	Load Size kW	4,815,326
Second Year Proposed	\$ Schedule 29,36	Commercial	All	kW	14,355,760
Second Year Proposed	\$ Schedule 29,36	Commercial	All	kWh	57,078,290
Second Year Proposed	\$ Schedule 29,36	Commercial	All	kVar (Excess)	190,316
Second Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
Second Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
Second Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
Second Year Proposed	\$ Schedule 29,36	Commercial	All	Unbilled	1,072,850
Second Year Proposed	\$ Schedule 29,36	Industrial	Small	Bill	11,304
Second Year Proposed	\$ Schedule 29,36	Industrial	Medium	Bill	58,977
Second Year Proposed	\$ Schedule 29,36	Industrial	Large	Bill	81,320
Second Year Proposed	\$ Schedule 29,36	Industrial	Medium	Load Size kW	409,668
Second Year Proposed	\$ Schedule 29,36	Industrial	Large	Load Size kW	715,219
Second Year Proposed	\$ Schedule 29,36	Industrial	All	kW	1,812,765
Second Year Proposed	\$ Schedule 29,36	Industrial	All	kWh	5,964,366
Second Year Proposed	\$ Schedule 29,36	Industrial	All	kVar (Excess)	48,031
Second Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Metering \$	(184)
Second Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)
Second Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600
Second Year Proposed	\$ Schedule 29,36	Industrial	All	Unbilled	158,607

#### Schedule 48T Large General Service Bill Comparisons

						Din com	Parisons					
								\$ Per	Month			
		Load	MWh			First	Year			Second	d Year	
	Load	Size	Per					Percent				Percent
Voltage	Size	MW	MW	MWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change
Secondary	Small	1	300	300	28,519	31,162	2,643	9.3	31,162	33,217	2,055	6.6
Secondary	Small	1	500	500	40,023	43,498	3,475	8.7	43,498	46,140	2,642	6.1
Secondary	Small	1	700	700	51,527	55,834	4,307	8.4	55,834	59,063	3,229	5.8
Secondary	Small	2	300	600	55,725	61,006	5,281	9.5	61,006	65,142	4,136	6.8
Secondary	Small	2	500	1,000	78,733	85,678	6,945	8.8	85,678	90,988	5,310	6.2
Secondary	Small	2	700	1,400	101,741	110,350	8,609	8.5	110,350	116,834	6,484	5.9
Secondary	Large	4	300	1,200	109,891	119,969	10,078	9.2	119,969	127,781	7,811	6.5
Secondary	Large	4	500	2,000	155,907	169,313	13,406	8.6	169,313	179,473	10,159	6.0
Secondary	Large	4	700	2,800	201,923	218,657	16,734	8.3	218,657	231,164	12,507	5.7
Secondary	Large	6	300	1,800	164,043	179,157	15,114	9.2	179,157	190,890	11,732	6.5
Secondary	Large	6	500	3,000	233,067	253,173	20,106	8.6	253,173	268,427	15,254	6.0
Secondary	Large	6	700	4,200	302,091	327,189	25,098	8.3	327,189	345,965	18,776	5.7
Note: Excludes	Rider Sc	hedules (	91 92 93	97 98 9	99 191 197			•		•	•	

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#### Schedule 48T Large General Service Bill Comparisons

						Din Com	parisons						
						\$ Per Month							
		Load	MWh			First	Year			Second	d Year		
	Load	Size	Per					Percent				Percent	
Voltage	Size	MW	MW	MWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change	
Primary	Small	1	300	300	27,851	29,941	2,090	7.5	29,941	31,428	1,487	5.0	
Primary	Small	1	500	500	39,249	42,169	2,920	7.4	42,169	44,238	2,069	4.9	
Primary	Small	1	700	700	50,647	54,397	3,750	7.4	54,397	57,048	2,651	4.9	
Primary	Small	2	300	600	54,358	58,533	4,175	7.7	58,533	61,533	3,000	5.1	
Primary	Small	2	500	1,000	77,154	82,989	5,835	7.6	82,989	87,153	4,163	5.0	
Primary	Small	2	700	1,400	99,950	107,445	7,495	7.5	107,445	112,772	5,327	5.0	
Primary	Large	4	300	1,200	107,206	115,152	7,946	7.4	115,152	120,772	5,620	4.9	
Primary	Large	4	500	2,000	152,798	164,064	11,266	7.4	164,064	172,012	7,947	4.8	
Primary	Large	4	700	2,800	198,390	212,976	14,586	7.4	212,976	223,251	10,275	4.8	
Primary	Large	6	300	1,800	160,000	171,916	11,916	7.4	171,916	180,362	8,446	4.9	
Primary	Large	6	500	3,000	228,388	245,284	16,896	7.4	245,284	257,221	11,937	4.9	
Primary	Large	6	700	4,200	296,776	318,652	21,876	7.4	318,652	334,080	15,428	4.8	
Note: Excludes	Rider Sc	hedules (	91 92 93	97 98 0	99 191 197						-		

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#### Schedule 48T Large General Service Bill Comparisons

	Bit Comparisons											
								\$ Per	Month			
		Load	MWh			First	Year			Second	d Year	
	Load	Size	Per					Percent				Percent
Voltage	Size	MW	MW	MWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change
Transmission	All	1	300	300	-	29,174	29,174	100.0	29,174	31,459	2,285	7.8
Transmission	All	1	500	500	-	39,866	39,866	100.0	39,866	42,665	2,799	7.0
Transmission	All	1	700	700	-	50,558	50,558	100.0	50,558	53,871	3,313	6.6
Transmission	All	2	300	600	-	54,722	54,722	100.0	54,722	58,718	3,996	7.3
Transmission	All	2	500	1,000	-	76,106	76,106	100.0	76,106	81,130	5,024	6.6
Transmission	All	2	700	1,400	-	97,490	97,490	100.0	97,490	103,542	6,052	6.2
Transmission	All	4	300	1,200	-	105,818	105,818	100.0	105,818	113,236	7,418	7.0
Transmission	All	4	500	2,000	-	148,586	148,586	100.0	148,586	158,060	9,474	6.4
Transmission	All	4	700	2,800	-	191,354	191,354	100.0	191,354	202,884	11,530	6.0
Transmission	All	6	300	1,800	-	156,914	156,914	100.0	156,914	167,754	10,840	6.9
Transmission	All	6	500	3,000	-	221,066	221,066	100.0	221,066	234,990	13,924	6.3
Transmission	All	6	700	4,200	1	285,218	285,218	100.0	285,218	302,226	17,008	6.0
Note: Evaludes	Didor So	hadulas (	01 02 03	07.08.0	00 101 107							

# Schedule 48T Large General Service Units Prices (\$ Per) and Revenue (\$)

Units, Pri	ices (\$ Pe	er), and Revenue	e (\$)			
		Class	Voltage	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Bill	354
Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Load Size kW	413,975
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kW	291,879
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kWh On-Peak	49,153,350
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kWh Off-Peak	74,269,629
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kVar (Excess)	31,472
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Bill	84
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Bill	12
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Load Size kW	91,475
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Load Size kW	54,406
Jul-21 - Jun-22	Units	Commercial	Primary	All	kW	117,203
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh On-Peak	20,677,550
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh Off-Peak	30,762,665
Jul-21 - Jun-22	Units	Commercial	Primary	All	kVar (Excess)	9,250
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Bill	309
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Bill	27
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Load Size kW	404,993
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Load Size kW	105,203
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kW	431,793
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh On-Peak	77,212,654
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh Off-Peak	121,576,649
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kVar (Excess)	108,851
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Bill	12
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Load Size kW	1,080
Jul-21 - Jun-22	Units	Industrial	Primary	All	kW	6,000
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh On-Peak	167,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh Off-Peak	266,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kVar (Excess)	601

# Schedule 48T Large General Service

Onto, 11	Ι (Ψ Ι (	er), and Revenue	(')		1	
		Class	Voltage	Load Size	Component	Quantity
Present	\$ Per	All	Secondary	Small	Bill	1,313.00000
Present	\$ Per	All	Secondary	Small	Load Size kW	1.22000
Present	\$ Per	All	Secondary	Large	Bill	1,587.00000
Present	\$ Per	All	Secondary	Large	Load Size kW	1.09000
Present	\$ Per	All	Secondary	All	kW	8.73000
Present	\$ Per	All	Secondary	All	kWh On-Peak	0.06318
Present	\$ Per	All	Secondary	All	kWh Off-Peak	0.05385
Present	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
Present	\$ Per	All	Primary	Small	Bill	1,344.00000
Present	\$ Per	All	Primary	Small	Load Size kW	0.61000
Present	\$ Per	All	Primary	Large	Bill	1,618.00000
Present	\$ Per	All	Primary	Large	Load Size kW	0.50000
Present	\$ Per	All	Primary	All	kW	8.80000
Present	\$ Per	All	Primary	All	kWh On-Peak	0.06258
Present	\$ Per	All	Primary	All	kWh Off-Peak	0.05325
Present	\$ Per	All	Primary	All	kVar (Excess)	0.56000

# Schedule 48T Large General Service Units, Prices (\$ Per), and Revenue (\$)

Ullits, FII	ces (\$ Fe	er), and Revenue	_ ` ′	T 10'	[ c ,	0
7	Φ.	Class	Voltage	Load Size	Component	Quantity
Present	\$	Commercial	Secondary	Small	Bill	464,364
Present	\$	Commercial	Secondary	Small	Load Size kW	505,049
Present	\$	Commercial	Secondary	All	kW	2,548,107
Present	\$	Commercial	Secondary	All	kWh On-Peak	3,105,509
Present	\$	Commercial	Secondary	All	kWh Off-Peak	3,999,420
Present	\$	Commercial	Secondary	All	kVar (Excess)	17,939
Present	\$	Commercial	Primary	Small	Bill	112,448
Present	\$	Commercial	Primary	Large	Bill	19,416
Present	\$	Commercial	Primary	Small	Load Size kW	55,800
Present	\$	Commercial	Primary	Large	Load Size kW	27,203
Present	\$	Commercial	Primary	All	kW	1,031,389
Present	\$	Commercial	Primary	All	kWh On-Peak	1,294,001
Present	\$	Commercial	Primary	All	kWh Off-Peak	1,638,112
Present	\$	Commercial	Primary	All	kVar (Excess)	5,180
Present	\$	Commercial	All	All	Unbilled	211,823
Present	\$	Industrial	Secondary	Small	Bill	405,717
Present	\$	Industrial	Secondary	Large	Bill	42,849
Present	\$	Industrial	Secondary	Small	Load Size kW	494,091
Present	\$	Industrial	Secondary	Large	Load Size kW	114,671
Present	\$	Industrial	Secondary	All	kW	3,769,553
Present	\$	Industrial	Secondary	All	kWh On-Peak	4,878,295
Present	\$	Industrial	Secondary	All	kWh Off-Peak	6,546,903
Present	\$	Industrial	Secondary	All	kVar (Excess)	62,045
Present	\$	Industrial	Primary	Small	Bill	16,128
Present	\$	Industrial	Primary	Small	Load Size kW	659
Present	\$	Industrial	Primary	All	kW	52,800
Present	\$	Industrial	Primary	All	kWh On-Peak	10,476
Present	\$	Industrial	Primary	All	kWh Off-Peak	14,186
Present	\$	Industrial	Primary	All	kVar (Excess)	337
Present	\$	Industrial	All	All	Unbilled	316,129

Units, Prices (\$ Per), and Revenue (\$)						
		Class	Voltage	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$	All	All	All	All	219,301
First Year COS per Component Class - Load Size	\$	All	All	All	All	11,279,014
First Year COS per Component Class - Demand	\$	All	All	All	All	3,575,062
First Year COS per Component Class - Energy	\$	All	All	All	All	19,337,007
First Year COS per Component	\$	All	All	All	Bill	1,057,600
First Year COS per Component	\$	All	All	All	Load Size kW	2,277,205
First Year COS per Component	\$	All	All	All	kW	7,579,525
First Year COS per Component	\$	All	All	All	kWh	22,882,600
First Year COS per Component	\$	All	All	All	kVar (Excess)	85,501
First Year COS per Component	\$	All	All	All	Unbilled	527,952
First Year Proposed	\$ Per	All	Secondary	Small	Bill	1,318.25000
First Year Proposed	\$ Per	All	Secondary	Large	Bill	1,593.34000
First Year Proposed	\$ Per	All	Secondary	Small	Load Size kW	2.34000
First Year Proposed	\$ Per	All	Secondary	Large	Load Size kW	2.09000
First Year Proposed	\$ Per	All	Secondary	All	kW	9.00000
First Year Proposed	\$ Per	All	Secondary	All	kWh On-Peak	0.06735
First Year Proposed	\$ Per	All	Secondary	All	kWh Off-Peak	0.05802
First Year Proposed	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
First Year Proposed	\$ Per	All	Primary	Small	Bill	1,349.37000
First Year Proposed	\$ Per	All	Primary	Large	Bill	1,624.47000
First Year Proposed	\$ Per	All	Primary	Small	Load Size kW	1.17000
First Year Proposed	\$ Per	All	Primary	Large	Load Size kW	0.96000
First Year Proposed	\$ Per	All	Primary	All	kW	9.08000
First Year Proposed	\$ Per	All	Primary	All	kWh On-Peak	0.06672
First Year Proposed	\$ Per	All	Primary	All	kWh Off-Peak	0.05739
First Year Proposed	\$ Per	All	Primary	All	kVar (Excess)	0.56000
First Year Proposed	\$ Per	All	Transmission	All	Bill	3,625.57000
First Year Proposed	\$ Per	All	Transmission	All	Load Size kW	1.66000
First Year Proposed	\$ Per	All	Transmission	All	kW	7.85000
First Year Proposed	\$ Per	All	Transmission	All	kWh On-Peak	0.05950
First Year Proposed	\$ Per	All	Transmission	All	kWh Off-Peak	0.05017
First Year Proposed	\$ Per	All	Transmission	All	kVar (Excess)	0.57000

,	Class	Voltage	Load Size	Component	Quantity
First Year Proposed	\$ Commercial	Secondary	Small	Bill	466,221
First Year Proposed	\$ Commercial	Secondary	Large	Bill	-
First Year Proposed	\$ Commercial	Secondary	Small	Load Size kW	968,701
First Year Proposed	\$ Commercial	Secondary	Large	Load Size kW	-
First Year Proposed	\$ Commercial	Secondary	All	kW	2,626,914
First Year Proposed	\$ Commercial	Secondary	All	kWh On-Peak	3,310,478
First Year Proposed	\$ Commercial	Secondary	All	kWh Off-Peak	4,309,124
First Year Proposed	\$ Commercial	Secondary	All	kVar (Excess)	17,939
First Year Proposed	\$ Commercial	Primary	Small	Bill	112,897
First Year Proposed	\$ Commercial	Primary	Large	Bill	19,494
First Year Proposed	\$ Commercial	Primary	Small	Load Size kW	107,025
First Year Proposed	\$ Commercial	Primary	Large	Load Size kW	52,230
First Year Proposed	\$ Commercial	Primary	All	kW	1,064,206
First Year Proposed	\$ Commercial	Primary	All	kWh On-Peak	1,379,606
First Year Proposed	\$ Commercial	Primary	All	kWh Off-Peak	1,765,469
First Year Proposed	\$ Commercial	Primary	All	kVar (Excess)	5,180
First Year Proposed	\$ Commercial	All	All	Unbilled	211,823

·	Class	Voltage	Load Size	Component	Quantity
First Year Proposed	\$ Industrial	Secondary	Small	Bill	407,339
First Year Proposed	\$ Industrial	Secondary	Large	Bill	43,020
First Year Proposed	\$ Industrial	Secondary	Small	Load Size kW	947,684
First Year Proposed	\$ Industrial	Secondary	Large	Load Size kW	219,874
First Year Proposed	\$ Industrial	Secondary	All	kW	3,886,137
First Year Proposed	\$ Industrial	Secondary	All	kWh On-Peak	5,200,272
First Year Proposed	\$ Industrial	Secondary	All	kWh Off-Peak	7,053,877
First Year Proposed	\$ Industrial	Secondary	All	kVar (Excess)	62,045
First Year Proposed	\$ Industrial	Primary	Small	Bill	16,192
First Year Proposed	\$ Industrial	Primary	Large	Bill	-
First Year Proposed	\$ Industrial	Primary	Small	Load Size kW	1,264
First Year Proposed	\$ Industrial	Primary	Large	Load Size kW	-
First Year Proposed	\$ Industrial	Primary	All	kW	54,480
First Year Proposed	\$ Industrial	Primary	All	kWh On-Peak	11,169
First Year Proposed	\$ Industrial	Primary	All	kWh Off-Peak	15,289
First Year Proposed	\$ Industrial	Primary	All	kVar (Excess)	337
First Year Proposed	\$ Industrial	All	All	Unbilled	316,129

Units, Pi	rices (\$ Pe	er), and Revenu				
		Class	Voltage	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	\$	All	All	All	All	233,506
Second Year COS per Component Class - Load Size	\$	All	All	All	All	12,008,930
Second Year COS per Component Class - Demand	\$	All	All	All	All	3,806,428
Second Year COS per Component Class - Energy	\$	All	All	All	All	20,588,159
Second Year COS per Component	\$	All	All	All	Bill	1,037,500
Second Year COS per Component	\$	All	All	All	Load Size kW	3,368,406
Second Year COS per Component	\$	All	All	All	kW	7,643,297
Second Year COS per Component	\$	All	All	All	kWh	23,974,367
Second Year COS per Component	\$	All	All	All	kVar (Excess)	85,501
Second Year COS per Component	\$	All	All	All	Unbilled	527,952
Second Year Proposed	\$ Per	All	Secondary	Small	Bill	1,293.00000
Second Year Proposed	\$ Per	All	Secondary	Large	Bill	1,562.82000
Second Year Proposed	\$ Per	All	Secondary	Small	Load Size kW	3.46000
Second Year Proposed	\$ Per	All	Secondary	Large	Load Size kW	3.09000
Second Year Proposed	\$ Per	All	Secondary	All	kW	9.08000
Second Year Proposed	\$ Per	All	Secondary	All	kWh On-Peak	0.07029
Second Year Proposed	\$ Per	All	Secondary	All	kWh Off-Peak	0.06096
Second Year Proposed	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
Second Year Proposed	\$ Per	All	Primary	Small	Bill	1,323.53000
Second Year Proposed	\$ Per	All	Primary	Large	Bill	1,593.36000
Second Year Proposed	\$ Per	All	Primary	Small	Load Size kW	1.73000
Second Year Proposed	\$ Per	All	Primary	Large	Load Size kW	1.42000
Second Year Proposed	\$ Per	All	Primary	All	kW	9.16000
Second Year Proposed	\$ Per	All	Primary	All	kWh On-Peak	0.06963
Second Year Proposed	\$ Per	All	Primary	All	kWh Off-Peak	0.06030
Second Year Proposed	\$ Per	All	Primary	All	kVar (Excess)	0.56000
Second Year Proposed	\$ Per	All	Transmission	All	Bill	4,199.93000
Second Year Proposed	\$ Per	All	Transmission	All	Load Size kW	2.53000
Second Year Proposed	\$ Per	All	Transmission	All	kW	7.92000
Second Year Proposed	\$ Per	All	Transmission	All	kWh On-Peak	0.06208
Second Year Proposed	\$ Per	All	Transmission	All	kWh Off-Peak	0.05275
Second Year Proposed	\$ Per	All	Transmission	All	kVar (Excess)	0.57000

Omis, Prices (\$ Per), and Revenue (\$)						
		Class	Voltage	Load Size	Component	Quantity
Second Year Proposed	\$	Commercial	Secondary	Small	Bill	457,291
Second Year Proposed	\$	Commercial	Secondary	Large	Bill	-
Second Year Proposed	\$	Commercial	Secondary	Small	Load Size kW	1,432,353
Second Year Proposed	\$	Commercial	Secondary	Large	Load Size kW	-
Second Year Proposed	\$	Commercial	Secondary	All	kW	2,650,264
Second Year Proposed	\$	Commercial	Secondary	All	kWh On-Peak	3,454,989
Second Year Proposed	\$	Commercial	Secondary	All	kWh Off-Peak	4,527,477
Second Year Proposed	\$	Commercial	Secondary	All	kVar (Excess)	17,939
Second Year Proposed	\$	Commercial	Primary	Small	Bill	110,735
Second Year Proposed	\$	Commercial	Primary	Large	Bill	19,120
Second Year Proposed	\$	Commercial	Primary	Small	Load Size kW	158,251
Second Year Proposed	\$	Commercial	Primary	Large	Load Size kW	77,257
Second Year Proposed	\$	Commercial	Primary	All	kW	1,073,583
Second Year Proposed	\$	Commercial	Primary	All	kWh On-Peak	1,439,778
Second Year Proposed	\$	Commercial	Primary	All	kWh Off-Peak	1,854,989
Second Year Proposed	\$	Commercial	Primary	All	kVar (Excess)	5,180
Second Year Proposed	\$	Commercial	All	All	Unbilled	211,823

	Omits, Trices (\$10	Class	Voltage	Load Size	Component	Quantity
Second Year Proposed	\$	Industrial	Secondary	Small	Bill	399,537
Second Year Proposed	\$	Industrial	Secondary	Large	Bill	42,196
Second Year Proposed	\$	Industrial	Secondary	Small	Load Size kW	1,401,276
Second Year Proposed	\$	Industrial	Secondary	Large	Load Size kW	325,077
Second Year Proposed	\$	Industrial	Secondary	All	kW	3,920,680
Second Year Proposed	\$	Industrial	Secondary	All	kWh On-Peak	5,427,277
Second Year Proposed	\$	Industrial	Secondary	All	kWh Off-Peak	7,411,313
Second Year Proposed	\$	Industrial	Secondary	All	kVar (Excess)	62,045
Second Year Proposed	\$	Industrial	Primary	Small	Bill	15,882
Second Year Proposed	\$	Industrial	Primary	Large	Bill	-
Second Year Proposed	\$	Industrial	Primary	Small	Load Size kW	1,868
Second Year Proposed	\$	Industrial	Primary	Large	Load Size kW	-
Second Year Proposed	\$	Industrial	Primary	All	kW	54,960
Second Year Proposed	\$	Industrial	Primary	All	kWh On-Peak	11,656
Second Year Proposed	\$	Industrial	Primary	All	kWh Off-Peak	16,064
Second Year Proposed	\$	Industrial	Primary	All	kVar (Excess)	337
Second Year Proposed	\$	Industrial	All	All	Unbilled	316,129

#### Schedule 48T-DF Large General Service - Dedicated Facilities Bill Comparisons

				\$000 Per Month								
Load	MWh			First	Year			Second	d Year			
Size	Per					Percent				Percent		
MW	MW	MWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
30	300	9,000	786	873	87	11.1	873	945	72	8.3		
30	500	15,000	1,124	1,234	110	9.8	1,234	1,322	88	7.1		
30	700	21,000	1,462	1,594	133	9.1	1,594	1,698	104	6.5		
40	300	12,000	1,047	1,163	116	11.1	1,163	1,259	96	8.3		
40	500	20,000	1,497	1,644	146	9.8	1,644	1,761	117	7.1		
40	700	28,000	1,948	2,125	177	9.1	2,125	2,263	138	6.5		
50	300	15,000	1,308	1,453	145	11.1	1,453	1,573	120	8.2		
50	500	25,000	1,871	2,054	183	9.8	2,054	2,200	146	7.1		
50	700	35,000	2,434	2,655	221	9.1	2,655	2,828	173	6.5		
60	300	18,000	1,569	1,743	174	11.1	1,743	1,886	144	8.2		
60	500	30,000	2,245	2,464	219	9.8	2,464	2,639	175	7.1		
60	700	42,000	2,921	3,185	265	9.1	3,185	3,393	207	6.5		
Note: I	Excludes 1	Rider Scheo	dules 91, 92,	93, 97, 98, 9	9, 191, 197							

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# Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)

		Component	Quantity
Jul-21 - Jun-22	Units	Bill	12
Jul-21 - Jun-22	Units	Load Size kW	827,586
Jul-21 - Jun-22	Units	kW	815,013
Jul-21 - Jun-22	Units	kWh On-Peak	210,164,400
Jul-21 - Jun-22	Units	kWh Off-Peak	330,066,000
Jul-21 - Jun-22	Units	kVar (Excess)	22,839
Present	\$ Per	Bill	2,999.00000
Present	\$ Per	Load Size kW	0.26000
Present	\$ Per	kW	8.93000
Present	\$ Per	kWh On-Peak	0.06197
Present	\$ Per	kWh Off-Peak	0.05264
Present	\$ Per	kVar (Excess)	0.55000
Present	\$	Bill	35,988
Present	\$	Load Size kW	215,172
Present	\$	kW	7,278,066
Present	\$	kWh On-Peak	13,023,888
Present	\$	kWh Off-Peak	17,374,674
Present	\$	kVar (Excess)	12,561
Present	\$	Unbilled	730,955

#### Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)

		Component	Quantity
First Year COS per Component Class - Customer	\$	All	86,094
First Year COS per Component Class - Load Size	\$	All	11,995,359
First Year COS per Component Class - Demand	\$	All	4,697,147
First Year COS per Component Class - Energy	\$	All	27,289,153
First Year COS per Component	\$	Bill	45,462
First Year COS per Component	\$	Load Size kW	1,400,506
First Year COS per Component	\$	kW	7,944,034
First Year COS per Component	\$	kWh	33,934,234
First Year COS per Component	\$	kVar (Excess)	12,561
First Year COS per Component	\$	Unbilled	730,955
First Year Proposed	\$ Per	Bill	3,625.57000
First Year Proposed	\$ Per	Load Size kW	1.62000
First Year Proposed	\$ Per	kW	9.33000
First Year Proposed	\$ Per	kWh On-Peak	0.06581
First Year Proposed	\$ Per	kWh Off-Peak	0.05648
First Year Proposed	\$ Per	kVar (Excess)	0.53000
First Year Proposed	\$	Bill	43,507
First Year Proposed	\$	Load Size kW	1,340,689
First Year Proposed	\$	kW	7,604,071
First Year Proposed	\$	kWh On-Peak	13,830,919
First Year Proposed	\$	kWh Off-Peak	18,642,128
First Year Proposed	\$	kVar (Excess)	12,105
First Year Proposed	\$	Unbilled	730,955

#### Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)

		Component	Quantity
Second Year COS per Component Class - Customer	\$	All	91,671
Second Year COS per Component Class - Load Size	\$	All	12,771,556
Second Year COS per Component Class - Demand	\$	All	5,001,130
Second Year COS per Component Class - Energy	\$	All	29,054,830
Second Year COS per Component	\$	Bill	52,631
Second Year COS per Component	\$	Load Size kW	2,600,762
Second Year COS per Component	\$	kW	8,114,091
Second Year COS per Component	\$	kWh	35,408,644
Second Year COS per Component	\$	kVar (Excess)	12,105
Second Year COS per Component	\$	Unbilled	730,955
Second Year Proposed	\$ Per	Bill	4,199.93000
Second Year Proposed	\$ Per	Load Size kW	3.01000
Second Year Proposed	\$ Per	kW	9.53000
Second Year Proposed	\$ Per	kWh On-Peak	0.06846
Second Year Proposed	\$ Per	kWh Off-Peak	0.05913
Second Year Proposed	\$ Per	kVar (Excess)	0.51000
Second Year Proposed	\$	Bill	50,399
Second Year Proposed	\$	Load Size kW	2,491,034
Second Year Proposed	\$	kW	7,767,074
Second Year Proposed	\$	kWh On-Peak	14,387,855
Second Year Proposed	\$	kWh Off-Peak	19,516,803
Second Year Proposed	\$	kVar (Excess)	11,648
Second Year Proposed	\$	Unbilled	730,955

#### Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)

		Voltage	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Secondary	Small	Bill	12
Jul-21 - Jun-22	Units	Secondary	Small	Load Size kW	24,249
Jul-21 - Jun-22	Units	Secondary	All	kW	17,900
Jul-21 - Jun-22	Units	Secondary	All	kW Standby	6,100
Jul-21 - Jun-22	Units	Secondary	All	kWh On-Peak	750,000
Jul-21 - Jun-22	Units	Secondary	All	kWh Off-Peak	927,000
Present	\$ Per	Secondary	Small	Bill	1,313.00000
Present	\$ Per	Secondary	Small	Load Size kW	1.22000
Present	\$ Per	Secondary	All	kW	8.73000
Present	\$ Per	Secondary	All	kW Standby	4.37000
Present	\$ Per	Secondary	All	kWh On-Peak	0.06318
Present	\$ Per	Secondary	All	kWh Off-Peak	0.05385
Present	\$	Secondary	Small	Bill	15,756
Present	\$	Secondary	Small	Load Size kW	29,584
Present	\$	Secondary	All	kW	156,267
Present	\$	Secondary	All	kW Standby	26,657
Present	\$	Secondary	All	kWh On-Peak	47,385
Present	\$	Secondary	All	kWh Off-Peak	49,919
Present	\$	Secondary	All	Unbilled	6,272

# Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)

		Voltage	Load Size	Component	Quantity
First Year COS	\$	All	All	All	369,090
First Year Proposed	\$ Per	Secondary	Small	Bill	1,318.25000
First Year Proposed	\$ Per	Secondary	Small	Load Size kW	2.34000
First Year Proposed	\$ Per	Secondary	All	kW	9.00000
First Year Proposed	\$ Per	Secondary	All	kW Standby	4.50000
First Year Proposed	\$ Per	Secondary	All	kWh On-Peak	0.06735
First Year Proposed	\$ Per	Secondary	All	kWh Off-Peak	0.05802
First Year Proposed	\$	Secondary	Small	Bill	15,819
First Year Proposed	\$	Secondary	Small	Load Size kW	56,743
First Year Proposed	\$	Secondary	All	kW	161,100
First Year Proposed	\$	Secondary	All	kW Standby	27,450
First Year Proposed	\$	Secondary	All	kWh On-Peak	50,513
First Year Proposed	\$	Secondary	All	kWh Off-Peak	53,785
First Year Proposed	\$	Secondary	All	Unbilled	6,272
Second Year COS	\$	All	All	All	402,201
Second Year Proposed	\$ Per	Secondary	Small	Bill	1,293.00000
Second Year Proposed	\$ Per	Secondary	Small	Load Size kW	3.46000
Second Year Proposed	\$ Per	Secondary	All	kW	9.08000
Second Year Proposed	\$ Per	Secondary	All	kW Standby	4.54000
Second Year Proposed	\$ Per	Secondary	All	kWh On-Peak	0.07029
Second Year Proposed	\$ Per	Secondary	All	kWh Off-Peak	0.06096
Second Year Proposed	\$	Secondary	Small	Bill	15,516
Second Year Proposed	\$	Secondary	Small	Load Size kW	83,902
Second Year Proposed	\$	Secondary	All	kW	162,532
Second Year Proposed	\$	Secondary	All	kW Standby	27,694
Second Year Proposed	\$	Secondary	All	kWh On-Peak	52,718
Second Year Proposed	\$	Secondary	All	kWh Off-Peak	56,510
Second Year Proposed	\$	Secondary	All	Unbilled	6,272

#### Schedule 40 Agricultural Pumping Service Bill Comparisons

		_				Din Com	parisons							
								\$ Per	Year					
		Load	kWh			First	Year		Second Year					
	Load	Size	Per					Percent				Percent		
Phase	Size	kW	kW	kWh	Present	Proposed	Change	Change	Present	Proposed	Change	Change		
Single	Small	10	1,000	10,000	1,106	1,201	95	8.6	1,201	1,269	69	5.7		
Single	Small	10	2,000	20,000	1,895	2,021	126	6.6	2,021	2,106	85	4.2		
Single	Small	10	3,000	30,000	2,685	2,841	156	5.8	2,841	2,942	101	3.6		
Three	Small	20	1,000	20,000	2,211	2,401	190	8.6	2,401	2,539	137	5.7		
Three	Small	20	2,000	40,000	3,790	4,042	251	6.6	4,042	4,211	170	4.2		
Three	Small	20	3,000	60,000	5,370	5,682	312	5.8	5,682	5,884	202	3.6		
Three	Medium	100	1,000	100,000	10,543	11,714	1,171	11.1	11,714	12,800	1,086	9.3		
Three	Medium	100	2,000	200,000	18,440	19,916	1,476	8.0	19,916	21,164	1,248	6.3		
Three	Medium	100	3,000	300,000	26,337	28,118	1,781	6.8	28,118	29,528	1,410	5.0		
Three	Medium	250	1,000	250,000	25,684	28,516	2,832	11.0	28,516	31,145	2,629	9.2		
Three	Medium	250	2,000	500,000	45,427	49,021	3,594	7.9	49,021	52,055	3,034	6.2		
Three	Medium	250	3,000	750,000	65,169	69,526	4,357	6.7	69,526	72,965	3,439	4.9		
Three	Large	400	1,000	400,000	40,285	44,274	3,989	9.9	44,274	47,864	3,590	8.1		
Three	Large	400	2,000	800,000	71,873	77,082	5,209	7.2	77,082	81,320	4,238	5.5		
Three	Large	400	3,000	1,200,000	103,461	109,890	6,429	6.2	109,890	114,776	4,886	4.4		
Three	Large	600	1,000	600,000	59,515	65,368	5,853	9.8	65,368	70,638	5,270	8.1		
Three	Large	600	2,000	1,200,000	106,897	114,580	7,683	7.2	114,580	120,822	6,242	5.4		
Three	Large	600	3,000	1,800,000	154,279	163,792	9,513	6.2	163,792	171,006	7,214	4.4		
		on Cahad	vlac 01 (	02 07 08	·	,	,		,	,	,			

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

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#### Schedule 40 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Single	All	Load Size Minimum	509
Jul-21 - Jun-22	Units	Single	All	Load Size	496
Jul-21 - Jun-22	Units	Three	Small	Load Size Minimum	983
Jul-21 - Jun-22	Units	Three	Small	Load Size	2,698
Jul-21 - Jun-22	Units	Three	Medium	Load Size	441
Jul-21 - Jun-22	Units	Three	Large	Load Size	13
Jul-21 - Jun-22	Units	Three	Medium	Load Size kW	42,807
Jul-21 - Jun-22	Units	Three	Large	Load Size kW	5,726
Jul-21 - Jun-22	Units	All	Small	Load Size kW	55,806
Jul-21 - Jun-22	Units	All	All	kWh	163,418,487
Jul-21 - Jun-22	Units	All	All	kVar (Excess)	70,609
Jul-21 - Jun-22	Units	All	All	Primary Metering \$	22,840
Jul-21 - Jun-22	Units	All	All	Primary Delivery Load Size kW	854
Jul-21 - Jun-22	Units	All	All	Primary Metering and Delivery High Voltage	12
Present	\$ Per	Single	All	Load Size Minimum	94.74000
Present	\$ Per	Single	All	Load Size	-
Present	\$ Per	Three	Small	Load Size Minimum	189.48000
Present	\$ Per	Three	Small	Load Size	-
Present	\$ Per	Three	Medium	Load Size	449.00000
Present	\$ Per	Three	Large	Load Size	1,825.00000
Present	\$ Per	Three	Medium	Load Size kW	21.97000
Present	\$ Per	Three	Large	Load Size kW	17.18000
Present	\$ Per	All	Small	Load Size kW	31.58000
Present	\$ Per	All	All	kWh	0.07897
Present	\$ Per	All	All	kVar (Excess)	0.58000
Present	\$ Per	All	All	Primary Metering \$	(0.01000)
Present	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Present	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 40	
Agricultural Pumping Service	

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	Cinto,	τ που (φ	i er), and ite	chae ( $\phi$ )	
		Phase	Load Size	Component	Quantity
Present	\$	Single	All	Load Size Minimum	48,216
Present	\$	Single	All	Load Size	-
Present	\$	Three	Small	Load Size Minimum	186,303
Present	\$	Three	Small	Load Size	-
Present	\$	Three	Medium	Load Size	198,216
Present	\$	Three	Large	Load Size	23,725
Present	\$	Three	Medium	Load Size kW	940,460
Present	\$	Three	Large	Load Size kW	98,373
Present	\$	All	Small	Load Size kW	1,762,367
Present	\$	All	All	kWh	12,905,158
Present	\$	All	All	kVar (Excess)	40,953
Present	\$	All	All	Primary Metering \$	(228)
Present	\$	All	All	Primary Delivery Load Size kW	(256)
Present	\$	All	All	Primary Metering and Delivery High Voltage	730
Present	\$	All	All	Unbilled	(1,729,000)

Schedule 40	
ricultural Pumping Service	

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Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)

	Phase	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$ All	All	All	353,310
First Year COS per Component Class - Load Size	\$ All	All	All	6,439,930
First Year COS per Component Class - Demand	\$ All	All	All	1,720,645
First Year COS per Component Class - Energy	\$ All	All	All	7,906,448
First Year COS per Component	\$ All	All	Load Size	262,750
First Year COS per Component	\$ All	All	Load Size kW	3,960,919
First Year COS per Component	\$ All	All	kWh	13,884,464
First Year COS per Component	\$ All	All	kVar (Excess)	40,953
First Year COS per Component	\$ All	All	Primary Metering \$	(228)
First Year COS per Component	\$ All	All	Primary Delivery Load Size kW	(256)
First Year COS per Component	\$ All	All	Primary Metering and Delivery High Voltage	730
First Year COS per Component	\$ All	All	Unbilled	(1,729,000)

## Schedule 40 Agricultural Pumping Service

Units, Prices	(\$ Per),	and Revenue	(\$)
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		Phase	Load Size	Component	Quantity
First Year Proposed	\$ Per	Single	All	Load Size Minimum	114.15000
First Year Proposed	\$ Per	Single	All	Load Size	-
First Year Proposed	\$ Per	Three	Small	Load Size Minimum	228.30000
First Year Proposed	\$ Per	Three	Small	Load Size	-
First Year Proposed	\$ Per	Three	Medium	Load Size	513.17000
First Year Proposed	\$ Per	Three	Large	Load Size	2,085.82000
First Year Proposed	\$ Per	Three	Medium	Load Size kW	29.99000
First Year Proposed	\$ Per	Three	Large	Load Size kW	23.45000
First Year Proposed	\$ Per	All	Small	Load Size kW	38.05000
First Year Proposed	\$ Per	All	All	kWh	0.08202
First Year Proposed	\$ Per	All	All	kVar (Excess)	0.56000
First Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000
First Year Proposed	\$	Single	All	Load Size Minimum	58,095
First Year Proposed	\$	Single	All	Load Size	-
First Year Proposed	\$	Three	Small	Load Size Minimum	224,473
First Year Proposed	\$	Three	Small	Load Size	-
First Year Proposed	\$	Three	Medium	Load Size	226,544
First Year Proposed	\$	Three	Large	Load Size	27,116
First Year Proposed	\$	Three	Medium	Load Size kW	1,283,768
First Year Proposed	\$	Three	Large	Load Size kW	134,275
First Year Proposed	\$	All	Small	Load Size kW	2,123,434
First Year Proposed	\$	All	All	kWh	13,403,584
First Year Proposed	\$	All	All	kVar (Excess)	39,541
First Year Proposed	\$	All	All	Primary Metering \$	(228)
First Year Proposed	\$	All	All	Primary Delivery Load Size kW	(256)
First Year Proposed	\$	All	All	Primary Metering and Delivery High Voltage	730
First Year Proposed	\$	All	All	Unbilled	(1,729,000)

Schedule 40
Agricultural Pumping Service

Exhibit RMM-6 Page 64 of 72

Units, Prices (\$ Per)	), and Revenue (	(3)
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	Phase	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	\$ All	All	All	376,196
Second Year COS per Component Class - Load Size	\$ All	All	All	6,856,774
Second Year COS per Component Class - Demand	\$ All	All	All	1,831,999
Second Year COS per Component Class - Energy	\$ All	All	All	8,418,013
Second Year COS per Component	\$ All	All	Load Size	291,630
Second Year COS per Component	\$ All	All	Load Size kW	4,727,367
Second Year COS per Component	\$ All	All	kWh	14,153,197
Second Year COS per Component	\$ All	All	kVar (Excess)	39,541
Second Year COS per Component	\$ All	All	Primary Metering \$	(228)
Second Year COS per Component	\$ All	All	Primary Delivery Load Size kW	(256)
Second Year COS per Component	\$ All	All	Primary Metering and Delivery High Voltage	730
Second Year COS per Component	\$ All	All	Unbilled	(1,729,000)

# Schedule 40 Agricultural Pumping Service

		Phase	Load Size	Component	Quantity
Second Year Proposed	\$ Per	Single	All	Load Size Minimum	129.87000
Second Year Proposed	\$ Per	Single	All	Load Size	-
Second Year Proposed	\$ Per	Three	Small	Load Size Minimum	259.74000
Second Year Proposed	\$ Per	Three	Small	Load Size	-
Second Year Proposed	\$ Per	Three	Medium	Load Size	569.75000
Second Year Proposed	\$ Per	Three	Large	Load Size	2,315.79000
Second Year Proposed	\$ Per	Three	Medium	Load Size kW	38.66000
Second Year Proposed	\$ Per	Three	Large	Load Size kW	30.23000
Second Year Proposed	\$ Per	All	Small	Load Size kW	43.29000
Second Year Proposed	\$ Per	All	All	kWh	0.08364
Second Year Proposed	\$ Per	All	All	kVar (Excess)	0.54000
Second Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000
Second Year Proposed	\$	Single	All	Load Size Minimum	66,095
Second Year Proposed	\$	Single	All	Load Size	-
Second Year Proposed	\$	Three	Small	Load Size Minimum	255,386
Second Year Proposed	\$	Three	Small	Load Size	-
Second Year Proposed	\$	Three	Medium	Load Size	251,522
Second Year Proposed	\$	Three	Large	Load Size	30,105
Second Year Proposed	\$	Three	Medium	Load Size kW	1,654,901
Second Year Proposed	\$	Three	Large	Load Size kW	173,097
Second Year Proposed	\$	All	Small	Load Size kW	2,415,860
Second Year Proposed	\$	All	All	kWh	13,668,322
Second Year Proposed	\$	All	All	kVar (Excess)	38,129
Second Year Proposed	\$	All	All	Primary Metering \$	(228)
Second Year Proposed	\$	All	All	Primary Delivery Load Size kW (2	
Second Year Proposed	\$	All	All	Primary Metering and Delivery High Voltage	730
Second Year Proposed	\$	All	All	Unbilled	(1,729,000)

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 1 Lamp	11,359
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 2 Lamp	526
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 3 Lamp	24
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 1 Lamp	13,292
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 2 Lamp	4,567
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 3 Lamp	953
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 1 Lamp	554
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 2 Lamp	432
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 3 Lamp	36
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 1 Lamp	383
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 2 Lamp	3,558
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 3 Lamp	670
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 4 Lamp	2,337
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 5 Lamp	2,941
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 6 Lamp	1,227
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	26,579
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	20,543
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	984
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	18,659
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	2,440
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	3,096
Jul-21 - Jun-22	Units	Schedule 53	Lighting	All	kWh	2,111,889
Jul-21 - Jun-22	Units	Schedule 54	Commercial	Single	Bill	139
Jul-21 - Jun-22	Units	Schedule 54	Commercial	Three	Bill	168
Jul-21 - Jun-22	Units	Schedule 54	Commercial	All	kWh	312,415

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Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

		Schedule	Class	Phase	Component	Quantity
Present	\$ Per	Schedule 15	All	All	Level 1 Lamp	8.70000
Present	\$ Per	Schedule 15	All	All	Level 2 Lamp	10.31000
Present	\$ Per	Schedule 15	All	All	Level 3 Lamp	12.82000
Present	\$ Per	Schedule 51	All	All	Level 1 Lamp	8.63000
Present	\$ Per	Schedule 51	All	All	Level 2 Lamp	9.47000
Present	\$ Per	Schedule 51	All	All	Level 3 Lamp	10.05000
Present	\$ Per	Schedule 51	All	All	Level 4 Lamp	10.64000
Present	\$ Per	Schedule 51	All	All	Level 5 Lamp	11.53000
Present	\$ Per	Schedule 51	All	All	Level 6 Lamp	14.16000
Present	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.38000
Present	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	4.93000
Present	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.49000
Present	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.04000
Present	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	6.68000
Present	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.26000
Present	\$ Per	Schedule 53	All	All	kWh	0.05464
Present	\$ Per	Schedule 54	All	Single	Bill	7.03000
Present	\$ Per	Schedule 54	All	Three	Bill	12.65000
Present	\$ Per	Schedule 54	All	All	kWh	0.05720

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

	Schedule	Class	Phase	Component	Quantity
Present	\$ Schedule 15	Residential	All	Level 1 Lamp	98,823
Present	\$ Schedule 15	Residential	All	Level 2 Lamp	5,426
Present	\$ Schedule 15	Residential	All	Level 3 Lamp	308
Present	\$ Schedule 15	Residential	All	Unbilled	3,473
Present	\$ Schedule 15	Commercial	All	Level 1 Lamp	115,644
Present	\$ Schedule 15	Commercial	All	Level 2 Lamp	47,086
Present	\$ Schedule 15	Commercial	All	Level 3 Lamp	12,219
Present	\$ Schedule 15	Commercial	All	Unbilled	2,500
Present	\$ Schedule 15	Industrial	All	Level 1 Lamp	4,818
Present	\$ Schedule 15	Industrial	All	Level 2 Lamp	4,454
Present	\$ Schedule 15	Industrial	All	Level 3 Lamp	462
Present	\$ Schedule 15	Industrial	All	Unbilled	188
Present	\$ Schedule 51	Lighting	All	Level 1 Lamp	3,305
Present	\$ Schedule 51	Lighting	All	Level 2 Lamp	33,697
Present	\$ Schedule 51	Lighting	All	Level 3 Lamp	6,737
Present	\$ Schedule 51	Lighting	All	Level 4 Lamp	24,870
Present	\$ Schedule 51	Lighting	All	Level 5 Lamp	33,905
Present	\$ Schedule 51	Lighting	All	Level 6 Lamp	17,371
Present	\$ Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	116,416
Present	\$ Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	101,279
Present	\$ Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	5,402
Present	\$ Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	112,698
Present	\$ Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	16,299
Present	\$ Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	25,573
Present	\$ Schedule 51	Lighting	All	Unbilled	(33,281)
Present	\$ Schedule 53	Lighting	All	kWh	115,394
Present	\$ Schedule 53	Lighting	All	Unbilled	(7,719)
Present	\$ Schedule 54	Commercial	Single	Bill	976
Present	\$ Schedule 54	Commercial	Three	Bill	2,125
Present	\$ Schedule 54	Commercial	All	kWh	17,870
Present	\$ Schedule 54	Commercial	All	Unbilled	300

Exhibit RMM-6 Page 68 of 72

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
First Year COS	\$	All	All	All	All	1,004,465
First Year Proposed	\$ Per	Schedule 15	All	All	Level 1 Lamp	9.46000
First Year Proposed	\$ Per	Schedule 15	All	All	Level 2 Lamp	11.22000
First Year Proposed	\$ Per	Schedule 15	All	All	Level 3 Lamp	13.95000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp	9.39000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp	10.30000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	10.93000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp	11.57000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp	12.54000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp	15.40000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.76000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	5.36000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.97000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.57000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	7.27000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.99000
First Year Proposed	\$ Per	Schedule 53	All	All	kWh	0.05944
First Year Proposed	\$ Per	Schedule 54	All	Single	Bill	7.65000
First Year Proposed	\$ Per	Schedule 54	All	Three	Bill	13.76000
First Year Proposed	\$ Per	Schedule 54	All	All	kWh	0.06222

Exhibit RMM-6 Page 69 of 72

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

	Schedule	Class	Phase	Component	Quantity
First Year Proposed	\$ Schedule 15	Residential	All	Level 1 Lamp	107,456
First Year Proposed	\$ Schedule 15	Residential	All	Level 2 Lamp	5,905
First Year Proposed	\$ Schedule 15	Residential	All	Level 3 Lamp	335
First Year Proposed	\$ Schedule 15	Residential	All	Unbilled	3,473
First Year Proposed	\$ Schedule 15	Commercial	All	Level 1 Lamp	125,746
First Year Proposed	\$ Schedule 15	Commercial	All	Level 2 Lamp	51,242
First Year Proposed	\$ Schedule 15	Commercial	All	Level 3 Lamp	13,296
First Year Proposed	\$ Schedule 15	Commercial	All	Unbilled	2,500
First Year Proposed	\$ Schedule 15	Industrial	All	Level 1 Lamp	5,239
First Year Proposed	\$ Schedule 15	Industrial	All	Level 2 Lamp	4,847
First Year Proposed	\$ Schedule 15	Industrial	All	Level 3 Lamp	502
First Year Proposed	\$ Schedule 15	Industrial	All	Unbilled	188
First Year Proposed	\$ Schedule 51	Lighting	All	Level 1 Lamp	3,596
First Year Proposed	\$ Schedule 51	Lighting	All	Level 2 Lamp	36,650
First Year Proposed	\$ Schedule 51	Lighting	All	Level 3 Lamp	7,326
First Year Proposed	\$ Schedule 51	Lighting	All	Level 4 Lamp	27,044
First Year Proposed	\$ Schedule 51	Lighting	All	Level 5 Lamp	36,876
First Year Proposed	\$ Schedule 51	Lighting	All	Level 6 Lamp	18,892
First Year Proposed	\$ Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	126,516
First Year Proposed	\$ Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	110,113
First Year Proposed	\$ Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	5,874
First Year Proposed	\$ Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	122,587
First Year Proposed	\$ Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	17,739
First Year Proposed	\$ Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	27,833
First Year Proposed	\$ Schedule 51	Lighting	All	Unbilled	(33,281)
First Year Proposed	\$ Schedule 53	Lighting	All	kWh	125,531
First Year Proposed	\$ Schedule 53	Lighting	All	Unbilled	(7,719)
First Year Proposed	\$ Schedule 54	Commercial	Single	Bill	1,063
First Year Proposed	\$ Schedule 54	Commercial	Three	Bill	2,312
First Year Proposed	\$ Schedule 54	Commercial	All	kWh	19,438
First Year Proposed	\$ Schedule 54	Commercial	All	Unbilled	300

Exhibit RMM-6 Page 70 of 72

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
Second Year COS	\$	All	All	All	All	1,069,488
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 1 Lamp	10.05000
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 2 Lamp	11.92000
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 3 Lamp	14.82000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp	9.98000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp	10.94000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	11.61000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp	12.29000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp	13.33000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp	16.36000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	5.06000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	5.70000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	6.34000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.98000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	7.73000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	9.55000
Second Year Proposed	\$ Per	Schedule 53	All	All	kWh	0.06316
Second Year Proposed	\$ Per	Schedule 54	All	Single	Bill	8.13000
Second Year Proposed	\$ Per	Schedule 54	All	Three	Bill	14.62000
Second Year Proposed	\$ Per	Schedule 54	All	All	kWh	0.06612

Exhibit RMM-6 Page 71 of 72

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

	Schedule	Class	Phase	Component	Quantity
Second Year Proposed	\$ Schedule 15	Residential	All	Level 1 Lamp	114,157
Second Year Proposed	\$ Schedule 15	Residential	All	Level 2 Lamp	6,274
Second Year Proposed	\$ Schedule 15	Residential	All	Level 3 Lamp	356
Second Year Proposed	\$ Schedule 15	Residential	All	Unbilled	3,473
Second Year Proposed	\$ Schedule 15	Commercial	All	Level 1 Lamp	133,588
Second Year Proposed	\$ Schedule 15	Commercial	All	Level 2 Lamp	54,439
Second Year Proposed	\$ Schedule 15	Commercial	All	Level 3 Lamp	14,125
Second Year Proposed	\$ Schedule 15	Commercial	All	Unbilled	2,500
Second Year Proposed	\$ Schedule 15	Industrial	All	Level 1 Lamp	5,565
Second Year Proposed	\$ Schedule 15	Industrial	All	Level 2 Lamp	5,149
Second Year Proposed	\$ Schedule 15	Industrial	All	Level 3 Lamp	534
Second Year Proposed	\$ Schedule 15	Industrial	All	Unbilled	188
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 1 Lamp	3,822
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 2 Lamp	38,927
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 3 Lamp	7,782
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 4 Lamp	28,727
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 5 Lamp	39,199
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 6 Lamp	20,070
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	134,490
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	117,098
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	6,239
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	130,237
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	18,861
Second Year Proposed	\$ Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	29,567
Second Year Proposed	\$ Schedule 51	Lighting	All	Unbilled	(33,281)
Second Year Proposed	\$ Schedule 53	Lighting	All	kWh	133,387
Second Year Proposed	\$ Schedule 53	Lighting	All	Unbilled	(7,719)
Second Year Proposed	\$ Schedule 54	Commercial	Single	Bill	1,129
Second Year Proposed	\$ Schedule 54	Commercial	Three	Bill	2,456
Second Year Proposed	\$ Schedule 54	Commercial	All	kWh	20,657
Second Year Proposed	\$ Schedule 54	Commercial	All	Unbilled	300

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Exh. RMM-7
Docket UE-23
Witness: Robert M. Meredith

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-23
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

#### **PACIFICORP**

#### **EXHIBIT OF ROBERT M. MEREDITH**

Calculation of Costs Included in the Residential Basic Charge

# Pacific Power State of Washington Calculation of Costs Included in the Residential Basic Charge

	<b>Total Residential</b>	Single-Family	Multi-Family
Line Tranformers	\$4.47	\$3.30	\$1.04
Service Drops	\$3.46	\$3.46	\$3.46
Meters	\$0.92	\$0.92	\$0.92
Customer Service	\$5.71	\$5.71	\$5.71
Total Cost	\$14.57	\$13.40	\$11.14

Diffe	erence
	-\$2.26
	\$0.00
	\$0.00
	\$0.00
	-\$2.26

Present Basic Charge	\$7.75	\$7.75
Proposed Basic Charge	\$10.00	\$7.75

\$0.00
-\$2.25

Exh. RMM-8
Docket UE-23
Witness: Robert M. Meredith

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-23
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

#### **PACIFICORP**

#### **EXHIBIT OF ROBERT M. MEREDITH**

**Calculation of Three-Phase Basic Charge Differential** 

## Pacific Power State of Washington Calculation of Three-Phase Basic Charge Differential

Line No.	<u>Description</u>	<b>Value</b>	Source
1	Cost of 30 kVA Three-Phase Polemount Transformer	\$7,657	Estimated cost of installation
2	Cost of 25 kVA Single-Phase Polemount Transformer	\$3,713	Estimated cost of installation
3	Incremental Transformer Cost	\$3,944	Line 1 - Line 2
4	Operations & Maintenance Cost	2.36%	PacifiCorp 2022 Use of Facilities Report
5	Incremental Operations & Maintenance Cost	\$93.08	Line 3 * Line 4
6	Monthly Incremental Operations & Maintenance Cost	\$7.76	Line 5 / 12
7	Proposed Monthly Three-Phase Charge	\$8.00	Line 6 rounded to nearest whole number

Exh. RMM-9 Docket UE-23\_\_\_\_ Witness: Robert M. Meredith

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,  Complainant,	Docket UE-23
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

#### **PACIFICORP**

#### **EXHIBIT OF ROBERT M. MEREDITH**

**Calculation of Updated Low Income Bill Assistance Discounts** 

# Pacific Power State of Washington Calculation of Proposed Schedule 17 Discount Levels

#### **Year 1 Requested Residential Increase**

9.14%

Tier (A)	Current Discount (B)	Discount on \$100 (C)	New Discount Needed (D) (C) * [1 + 2 * 0.0914]	Increase to \$100 Bill (E) \$100 * [1 + 0.0914]	New Discount (F) (D) / (E)
1 - 0-75% of Federal Poverty Level	-70%	-\$70.00	-\$82.80	\$109.14	-76%
2 - 76-100% of Federal Poverty Level	-35%	-\$35.00	-\$41.40	\$109.14	-38%
3 - 101-150% of Federal Poverty Level	-15%	-\$15.00	-\$17.74	\$109.14	-16%
or 80% of Area Median Income					

#### **Year 2 Requested Residential Increase**

6.46%

Tier (A)	Current Discount (B)	Discount on \$100 (C)	New Discount Needed (D) (C) * [1 + 2 * 0.0646]	Increase to \$100 Bill (E) \$100 * [1 + 0.0646]	Incremental Discount Required (F) (D) / (E) - (B)	New Discount (G) (F) + Y1 Discount
1 - 0-75% of Federal Poverty Level	-70%	-\$70.00	-\$79.04	\$106.46	-4%	-80%
2 - 76-100% of Federal Poverty Level	-35%	-\$35.00	-\$39.52	\$106.46	-2%	-40%
3 - 101-150% of Federal Poverty Level or 80% of Area Median Income	-15%	-\$15.00	-\$16.94	\$106.46	-1%	-17%

Exh. RMM-10 Docket UE-23\_\_\_\_ Witness: Robert M. Meredith

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,  Complainant,	Docket UE-23
V.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

### PACIFICORP

PacifiCorp's 2021 Decoupling Mechanism Evaluation

**EXHIBIT OF ROBERT M. MEREDITH** 

825 NE Multnomah, Suite 2000 Portland, Oregon 97232



August 10, 2021

#### VIA ELECTRONIC FILING

Mark L. Johnson Executive Director and Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

RE: Docket UE-152253—Compliance Filing PacifiCorp Decoupling Mechanism Evaluation

In accordance with Order 12 in the Company's 2015 limited-issue rate case in docket UE-152253, the Company submits its evaluation of the effectiveness of the decoupling mechanism.

Please direct all formal correspondence and data requests regarding this filing to:

By e-mail (preferred): <u>datarequest@pacificorp.com</u>

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, Oregon, 97232

Please direct any informal inquiries regarding this filing to Ariel Son at (503) 813-5410.

Sincerely,

 $/_{\rm S}/$ 

Shelley McCoy
Director, Regulation
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
(503) 813-5292
shelley.mccoy@pacificorp.com

Enclosures

152253-PPL-Attach-A-8-10-21.pdf 152253-PPL-COS-8-10-21.pdf



# STATE OF WASHINGTON DECOUPLING MECHANISM

**Three Year Evaluation** 

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## Section 1. Executive Summary

PacifiCorp (the Company) currently operates a decoupling mechanism for its Washington service area. The mechanism is a program that decouples a significant level of the Company's Washington revenue from its energy sales. The goal of the mechanism is to increase the stability of this revenue by ensuring it stays at levels consistent with what the Commission allowed in the most recent general rate case, even if energy sales fluctuate. The mechanism is currently the only one the Company has in its six-state service area.

The Company operates the mechanism by tracking the difference between actual revenue and allowed revenue monthly by customer class and recording the differences in balancing accounts that accrue interest at a rate published by the FERC. Each Fall, the Company files to adjust the rates on Schedule 93, Decoupling Revenue Adjustment, to collect or give-back the net deferral amounts for the period tracked. These amounts also include the results of the mechanism's earnings test, which requires a large share of any Company earnings above the Commission-authorized return on equity to be shared amongst decoupling participants.

This evaluation of the mechanism shows it is working well, with four important exceptions:

- 1) the timing of the mechanism's tracking periods can result in rate increases during Winter, which is a time when many customers are experiencing higher heating costs,
- 2) for certain customer classes, the mechanism has little effect on revenue stability,
- 3) tracking each customer class separately increases the volatility of the annual adjustment rates, and
- 4) the Company's interjurisdictional allocations can cause unique issues for the earnings test that can undermine the mechanism's revenue stability goals.

## Section 2. Background

The Company proposed a decoupling mechanism in its limited issue rate case filed on November 25, 2015 (Docket UE-152253). In the previous rate case (Docket UE-140762), the Commission invited a proposal from PacifiCorp to implement a decoupling mechanism similar to those implemented by Puget Sound Energy (PSE) and Avista Corporation (Avista). The rationale for the proposed decoupling mechanism was to provide the Company better fixed cost recovery in light of changes in usage due to weather or energy efficiency.

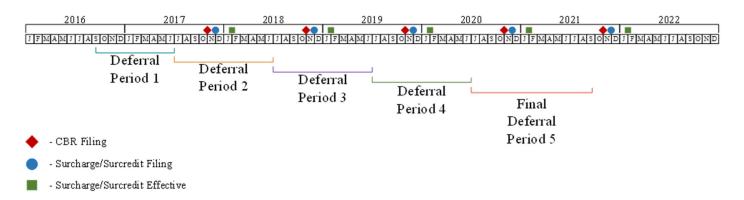
The Commission ultimately approved a mechanism with a duration of at least five years and included the following features:

- Revenue-per-customer mechanism like those approved for PSE and Avista, which compares actual non-weather adjusted revenues to allowed revenues
- Applicable to customers on Schedules 16, 17 and 18 (Residential), Schedule 24 (Small General Service), Schedule 36 (Large General Service under 1 MW), and Schedule 40 (Agricultural Pumping Service)
- Excludes customers on Schedule 48T (Large General Service over 1 MW), Schedule 47T (Partial Requirements Service), and Schedules 15, 51, 52, 53, 54 and 57 (Lighting)
- Deferral and recovery tracked separately by rate class
- Excludes basic charge and net power cost revenue embedded in base revenue
- Cap of five percent on surcharges with no floor on surcredits
- Trigger of 2.5 percent on both surcharges and surcredits
- Earnings test where 50 percent of any earnings above the Commission-authorized return on equity in the Commission Basis Report (CBR) without normalizing adjustments are shared amongst decoupling participants

The Company began tracking deferrals for the mechanism on September 15, 2016, the rate effective date of the limited issue rate case. To align the mechanism with the results from the CBR, the mechanism's first deferral period ended June 30, 2016. Subsequent deferral periods encompassed the twelve-month period ending June 30 with the final deferral period to be from July 1, 2020, through September 14, 2021. This timeline is illustrated in Figure 1.

 $<sup>^1</sup>$  Wash. Utils. & Transp. Comm'n v. PacifiCorp, Docket UE-140762 et al., Order 08 at 94,  $\P$  222 (March 25, 2015)

Figure 1. Timeline



The Commission ordered the Company to, at the end of the third year, evaluate the effectiveness of the mechanism by providing an analysis of the following:

- Impact on conservation achievement;
- Impact on Company revenues (i.e., whether there has been a stabilizing effect);
- Extent to which fixed costs are recovered in fixed charges for the customer classes excluded from the decoupling mechanism;
- Whether allowed revenues from the following rate classes are recovering their cost of service: residential class, non-residential classes, and customers not subject to decoupling; and
- The Company's proposal to separately track and true-up deferrals by rate class.

Since the first deferral period was not a complete twelve calendar months, the Company completed this analysis at the conclusion of the fourth period, which ended on June 30, 2020. The following sections contain the results of this analysis, additional analysis not ordered by the Commission, and recommendations for improvements to the mechanism.

## Section 3. Impact on Conservation Achievement

After reviewing Company conservation both before and after the implementation of the mechanism, the Company found no evidence that decoupling had altered its conservation achievement. While decoupling is an important policy tool to remove conservation disincentives, the Company is already obligated by I-937 to pursue all cost-effective conservation measures. Table 1 shows that, in the years just before the implementation of decoupling and through the present period under which the Company has been decoupled, the Company has exceeded its biennial conservation targets. Table 2 and Figure 2 provide a breakdown of the Company's conservation achievement by year and class.<sup>2</sup>

Table 1. Company Conservation – Biennial Targets and Achieved MWh

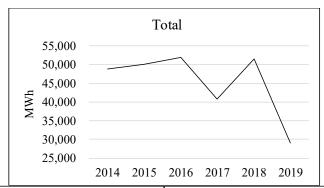
Biennium	Target	Achieved	Excess
2014-15	74,703	98,881	24,178
2016-17	90,009	92,727	2,718
2018-19	78,268	80,604	2,336

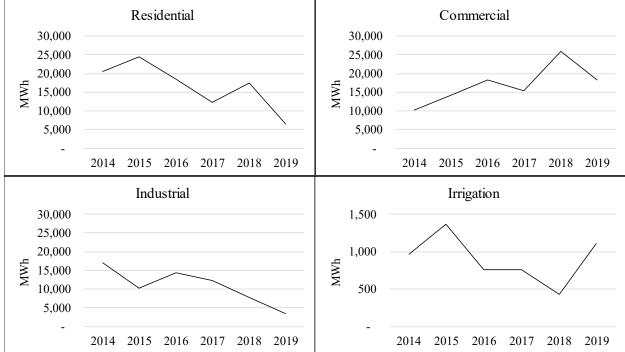
Table 2. Company Conservation – Annual Achieved MWh Savings by Class

Year	Total	Residential	Commercial	Industrial	Irrigation
2014	48,735	20,499	10,302	16,969	963
2015	50,146	24,384	14,191	10,204	1,367
2016	51,832	18,558	18,229	14,288	757
2017	40,895	12,350	15,472	12,310	763
2018	51,462	17,356	25,983	7,697	426
2019	29,142	6,415	18,220	3,396	1,111

<sup>&</sup>lt;sup>2</sup> The data in Table 1, Table 2, and Figure 2 are from the Company's Washington Biennial Conservation Reports for 2014-2015 (filed July 27, 2016), 2016-2017 (filed July 6, 2018), and 2018-2019 (filed June 1, 2020).

Figure 2. Company Conservation – Annual Achieved MWh Savings by Class



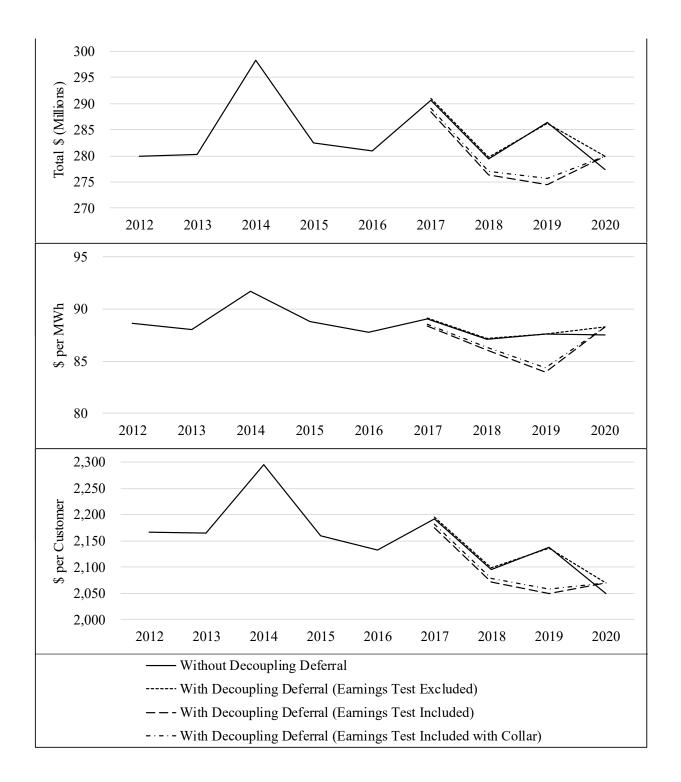


## Section 4. Impact on Revenue Stability

To show the impact of the mechanism on its revenue stability, the Company prepared an analysis of its actual, non-temperature-normalized revenue for the past nine years.<sup>3</sup> This included an analysis of the effect of the decoupling deferral, the earnings test, and a hypothetical version of the earnings test assuming it was set at the Company's authorized ROE plus 50 basis points (a 50-basis point "collar"). The revenue from this analysis is shown on a total, per MWh, and per customer basis in Figure 3, which shows that, absent the earnings test, the mechanism helped to slightly stabilize revenue, but that this was significantly offset by a decrease in stability from the earnings test. This is particularly evident in the large impact of the earnings test on revenue for Deferral Period 3 (the twelve months ending June 2019).

<sup>3</sup> The analysis was for the twelve months ending June of 2012 through June of 2020. To put each annual revenue level on a comparable basis, the Company adjusted for base price changes to index the revenue to the rates that became effective on September 15, 2017 (the second-year price change from the Docket UE-152253 limited issues rate filing).

Figure 3. Revenue Stability – Total Dollars, Dollars per MWh, and Dollars per Customer



## Section 5: Fixed Cost Recovery in Fixed Charges

One of the ways the mechanism can improve the Company's revenue stability is by ensuring the Company recovers its fixed costs even if its energy sales decline. To analyze how the mechanism is performing in this respect, the Company analyzed the fixed cost to fixed charge relationships of the non-decoupled classes.<sup>4</sup> Figure 4 provides the results of this analysis and shows this relationship for each customer class.<sup>5</sup> This relationship is very close for the Lighting class, since the recovery for a large share of costs for this class is in flat, per-lamp charges. However, this relationship is weaker for the other classes. This is particularly true for Residential and Small General Service (Schedule 24), which have cost recovery predominantly through energy charges. However, because the Company's revenue for these classes is decoupled from its energy sales to them, the Company recovers these costs even if energy sales decline. This is also true for Large General Service (Schedule 36) and Agricultural Pumping Service (Schedule 40), but to a lesser extent.

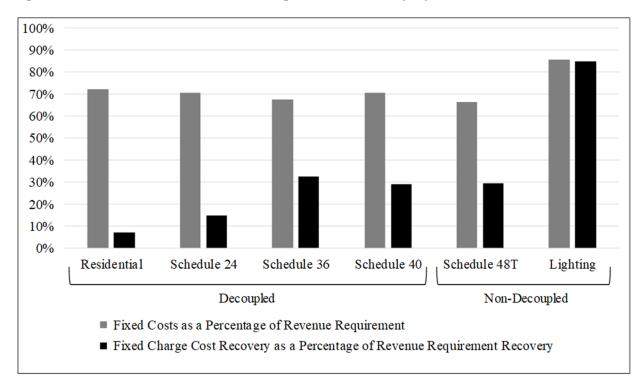


Figure 4. Fixed Costs and Fixed Charge Cost Recovery by Class

Figure 4 shows that the relationship between fixed costs and fixed charge cost recovery is similar for customers on Schedules 36, 40 and 48T, and that 48T is not currently decoupled. Due to the similarities in cost recovery for customers on these schedules, the Company is recommending removing customers on Schedules 36 and 40 from the mechanism. Additionally, the Company

<sup>&</sup>lt;sup>4</sup> The Company examined the fixed charge to fixed cost relationship for each class using the rate design and cost of service study from its most recent general rate case (UE-191024)

<sup>&</sup>lt;sup>5</sup> To produce this figure, the Company defined "fixed" costs as all costs in the cost of service study other than Net Power Costs, and "fixed charges" as all charges in the rate design other than Energy Charges.

recommends continuing to exclude Schedule 48T, since large swings in sales to large customers could introduce an unacceptably high level of volatility to the mechanism. Table 3 shows the difference in average annual energy sales for general service customers on Schedules 36 and 48T.

Table 3. Average Annual Energy Sales – Schedules 36 and 48T

			Annual kWh
	Customers	Annual kWh	per Customer
Schedule 36	1,076	950,741,261	883,495
Schedule 48T	65	871,440,857	13,309,059
,			
I	471,255,293		

The typical Schedule 48T customer is about 15 times larger than the typical Schedule 36 customer. Significantly, the largest Schedule 48T customer comprises over half of the total annual energy sales for all of Schedule 48T. Given the size of the customers in this class, including them in the decoupling mechanism would risk introducing a level of volatility that could undermine the mechanism's revenue stability goals. For example, if Schedule 48T were included in the decoupling mechanism and the energy use of the largest Schedule 48T customer fell by only 10 percent, the Company estimates that rates would increase by 0.4 percent for all other customers.

## Section 6. Allowed Revenue and Cost of Service

The Company prepared cost of service studies for the three full calendar year periods of the decoupling mechanism (the twelve months ended June 2018, June 2019, and June 2020) to analyze whether allowed revenues from the following classes are recovering their cost of service: Residential, Non-Residential (Schedules 24, 36, and 40), and Non-Decoupled (Schedule 48T and Lighting).<sup>6</sup> Since the mechanism tracks actual energy, the revenue and energy sales in these studies include no temperature normalization. Also, the revenue requirements the Company used for the studies are the unadjusted versions the Company used for the mechanism's earnings tests and include decoupling deferral revenue. Table 4 shows how allowed revenue compared to cost of service for the twelve months ended June 2018, June 2019, and June 2020 periods. The results of this analysis suggest that recovery compared to cost of service for each class is relatively stable from year to year.

Table 4. Allowed Revenue and Cost of Service

				Non-	Non-
12 months			Residential	Residential	Decoupled
ending June	Line	Description	(\$000)	(\$000)	(\$000)
	1	Allowed Revenue	147,036	141,093	57,742
	2	COS	157,314	131,770	56,791
	3=1/2	Allowed Revenue/COS	0.93	1.07	1.02
2018	4	Total Allowed Revenue	345,871	345,871	345,871
	5	Total COS	345,875	345,875	345,875
	6=4/5	Total Allowed Revenue/Total COS	1.00	1.00	1.00
	7=3/6	Parity Ratio	0.93	1.07	1.02
	1	Allowed Revenue	153,630	144,951	56,177
	2	COS	152,784	129,554	54,066
	3=1/2	Allowed Revenue/COS	1.01	1.12	1.04
2019	4	Total Allowed Revenue	354,758	354,758	354,758
	5	Total COS	336,403	336,403	336,403
	6=4/5	Total Allowed Revenue/Total COS	1.05	1.05	1.05
	7=3/6	Parity Ratio	0.95	1.06	0.99
	1	Allowed Revenue	148,881	138,467	58,045
	2	COS	170,519	140,642	66,315
	3=1/2	Allowed Revenue/COS	0.87	0.98	0.88
2020	4	Total Allowed Revenue	345,393	345,393	345,393
	5	Total COS	377,476	377,476	377,476
	6=4/5	Total Allowed Revenue/Total COS	0.92	0.92	0.92
	7=3/6	Parity Ratio	0.95	1.08	0.96

<sup>&</sup>lt;sup>6</sup> During this timeframe, the Company had one rate case, which used a twelve-months ended June 2019 test period. This case followed the recently adopted electric cost of service rules approved in Docket No. UE-170002. The Company used the model for this case to prepare the models for the other periods, but with period-specific adjustments to revenue, energy sales, customer counts, and cost data.

## Section 7. Rate Class Separation

To examine the Company's proposal to separately track and true-up deferrals by rate class, the Company prepared an analysis to show the annual adjustment rates and any resulting cost shifting that the mechanism would have produced if a single deferral had been used for all decoupled classes. Figure 5 shows the rates assuming a single deferral along with the rates produced from tracking the classes separately, and Table 5 shows the difference in the deferral that customers would have paid if all customers had been tracked as a single class.<sup>7</sup>

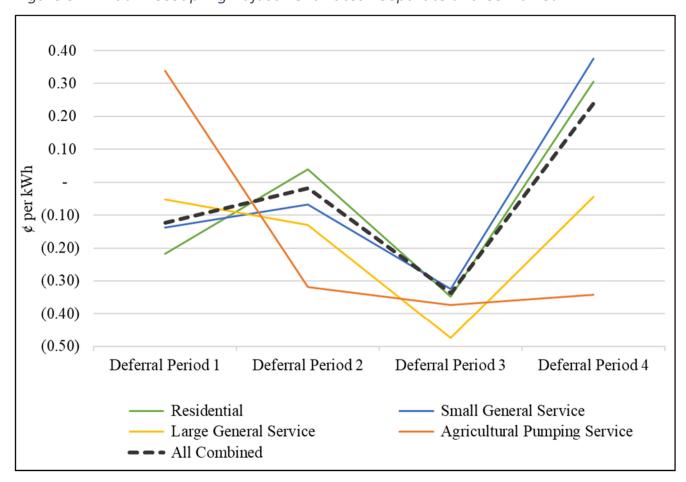


Figure 5. Annual Decoupling Adjustment Rates - Separate and Combined

<sup>&</sup>lt;sup>7</sup> To set the revenue for this analysis on a comparable basis, the Company ignored the adjustments it made in its rate adjustment filings for Triggers, Caps, Carryover Balances, and Extended Amortizations.

Table 5. Deferral Change Assuming Single-Class Tracking

Change (\$000)

			Change (\$00		
	Period 1	Period 2	Period 3	Period 4	Annual Average
	9/1/2016 -	7/1/2017 -	7/1/2018 -	7/1/2019 -	= Total / 46 * 12
	6/30/2017	6/30/2018	6/30/2019	6/30/2020	- 10ta1/40 · 12
Residential	1,177	(893)	180	(970)	(132)
Small General Service	66	268	(70)	(752)	(127)
Large General Service	(554)	1,042	1,282	2,709	1,168
Agricultural Pumping Service	(726)	484	58	961	203

Figure 5 shows that combining the tracking and true-up of the mechanism would have had a minimal impact on the Residential and Small General Service rates, a moderate impact on the Large General Service rates, and a more significant impact on the Agricultural Pumping Service rates. Table 5 shows that the average impact over the course of all deferral years would have been relatively negligible for each decoupled class. Due to the greater stability that will likely result from combined tracking, the Company recommends making a change to the mechanism such that the tracking and true-up for all decoupled customer classes be done as one class.

## Section 8. Approved Modifications

In the recently completed general rate case (Docket UE-191024), the Commission approved changes to the mechanism, which became effective with the new rates on January 1, 2021. This included updating the Company's decoupled revenue to reflect new rate case values for total revenue and embedded net power cost and basic charge revenue. Also, for the monthly comparison between allowed and actual decoupled revenue, the Commission approved the Company's recommendation to improve its monthly estimate of actual decoupled revenue by changing the monthly calculation methodology. Prior to this change, the Company was estimating actual decoupled revenue each month by applying an average revenue-per-kilowatt hour rate from the previous rate case to its monthly kilowatt hour sales. However, the average rate a class pays each month could be different from what the class paid during the GRC Test Period, so the Company will now use actual monthly revenue, less estimates of embedded basic charge, net power cost, and rider<sup>8</sup> revenue.

Table 6 provides a comparison of the previous and new monthly deferral calculation methodologies for a hypothetical Residential monthly deferral calculation. Table 6 shows that, while the previous method requires fewer steps, using actual revenue each month makes the calculation more accurate.<sup>9</sup>

There are three main reasons why the average rate a class pays during a month can be different from what it paid during the GRC Test Period: 1) changes in load factor for classes with demand charges; 2) changes in the ratios of energy sales between the tiered pricing levels for the Residential class; and 3) participation in new time-varying rate options that were not present during the rate case test period. This third reason is new. As part of the recently completed general rate case, the Commission authorized the Company to implement time-varying rate options for all decoupled customers, with customers who choose these options being included in the decoupling mechanism. Conservation, or reduction in overall energy sales, has been an important goal for the state of Washington and the decoupling mechanism has been a tool to remove utility disincentives to its pursuit. Efficiency in terms of the timing of energy consumption, though, is also becoming very important and the changes to the Company's mechanism will ensure that potential disincentives to its pursuit likewise are eliminated. As required by the Commission, the Company will track the impact of the inclusion of time of use pilot rate schedules in the decoupling mechanism in its annual decoupling filings.<sup>10</sup>

<sup>&</sup>lt;sup>8</sup> As of January 1, 2021, Schedules 93, 191, and 197

<sup>&</sup>lt;sup>9</sup> For this hypothetical month, the new methodology improves the estimate accuracy by approximately \$464,000 (the amount of the difference between Prior and New methodologies), or about 0.3 cents per kilowatt hour <sup>10</sup> *Wash. Utils. & Transp. Comm'n v. PacifiCorp*, Docket UE-191024 et al., Final Order 09/07/12 at 48, ¶ 121 (December 14, 2020)

0.3

Table 6. Monthly Deferral Calculation Methodologies - Prior and New

Prior New

Period	Timeframe	Description	Units	Line	Source	Num. Example	Source	Num. Example	Δ
GRC Test	Annual	Actual	\$000	1	GRC	148,456	= Prior	= Prior	
GRC Test	Amual	Basic Charge	\$000	2	GRC	10,027	= Prior	= Prior	
GRC Test	Amual	Net Power Cost	\$000	3	GRC	37,144	= Prior	= Prior	
GRC Test	Amual	Allowed Decoupled	\$000	4	= Line 1 - (Lines 2 and 3)	101,285	= Prior	= Prior	
GRC Test	Annual	Average	Bills	5	GRC	107,790	= Prior	= Prior	
GRC Test	Monthly	Normalized	MWh	6	GRC	191,310	= Prior	= Prior	
GRC Test	Amual	Normalized	MWh	7	GRC	1,524,718	= Prior	= Prior	
Booked	Monthly	Actual	Bills	8	Booked Monthly Results	110,218	= Prior	= Prior	
Booked	Monthly	Allowed Decoupled	\$000	9	= Line 4 / Line 5 * Line 6 / Line 7 * Line 8	12,995	= prior	= Prior	
Booked	Monthly	Actual	MWh	10	Booked Monthly Results	188,230	= Prior	= Prior	
Booked	Monthly	Actual	\$000	11			Booked Monthly Results	17,688	
Booked	Monthly	Embedded Riders	\$000	12			Booked Monthly Results	(719)	
Booked	Monthly	Basic Charge	\$000	13			= Line 2 / Line 5 / 12 * Line 8	854	
Booked	Monthly	Net Power Cost	\$000	14			= Line 3 / Line 7 * Line 10	4,586	
Booked	Monthly	Actual Decoupled	\$000	15	= Line 4 / Line 7 * Line 10	12,504	= Line 11 - (Lines 12 thru 14)	12,967	464
Booked	Monthly	Deferral	\$000	16	= Line 15 - Line 9	(491)	= Line 15 - Line 9	(27)	464

Booked Monthly Actual Decoupled ¢/kWh (Line 15 / Line 10 \* 100): 6.6

## Section 9. Earnings Test Evaluation

The rationale supporting decoupling mechanisms is that they can be an effective means of removing a utility's throughput incentive and thus decouple a utility's earnings from its energy sales. This can take away the disincentive a utility may have for pursuing cost-effective energy efficiency. One of the features of decoupling mechanisms in Washington is an earnings test under which the Company must return to its customers half of any unadjusted over-earnings in Washington during each decoupling deferral period. For the three full calendar year decoupling periods and the partial decoupling period which the Company has had, it has returned \$17.8 million in over-earnings, or about \$4.5 million on average per deferral period.

While an earnings test may generally be a reasonable component of decoupling mechanisms for investor-owned utilities in Washington, the nature of the Company's interjurisdictional allocations causes unique issues for the Company's earnings test. Unlike PSE and Avista, which have most, if not all, of their electric load in Washington, only about seven percent of PacifiCorp's retail electric energy sales occur in the state. Figure 6 demonstrates how loads in the state compare for these utilities and how PacifiCorp is uniquely situated.<sup>11</sup>

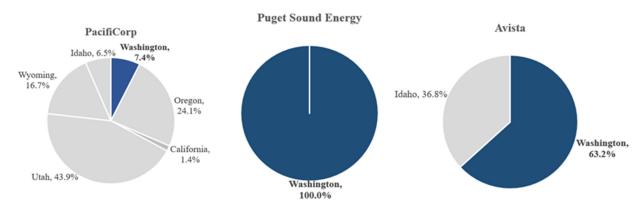


Figure 6. Washington Investor Owned Utilities – Energy Sales by State

To better understand the relative magnitude of the over-earnings in each of the utilities' decoupling mechanisms, the Company prepared Table 7, which shows a comparison of over-earnings with retail electric revenue for each utility's mechanism over the past several years and in total. Table 7 shows that over-earnings have been a much greater share of retail electric revenue for PacifiCorp. At about 2.6 percent of revenue, over-earnings for PacifiCorp are over five times greater than for the other utilities.

Avista Source: Page 2 of Andrews Allocation Workpapers in Docket No. UE-200900

<sup>&</sup>lt;sup>11</sup> PacifiCorp Source: Page 366 of Exhibit SEM-3C in Docket No. UE-191024 PSE Source: PCA Costs' tab of Exhibit BJD-04 in Docket No. UE-190259

Table 7. Washington Investor Owned Utilities – Decoupling Mechanism Over-Earnings

Washington	Data		Year							
IOU	Description	2013	2014	2015	2016	2017	2018	2019	2020	Total
	Over-Earnings (\$m)	-	-	23.9	23.9	24.8	-	-		72.6
PSE	Electric Revenue (\$m)	2,099.4	2,004.9	2,066.4	2,147.7	2,146.7	2,128.8	2,030.6		14,624.5
	Over-Earnings/Electric Revenue	0.0%	0.0%	1.2%	1.1%	1.2%	0.0%	0.0%		0.5%
	Over-Earnings (\$m)			1.8	5.0	2.9	-	-		9.6
Avista	Electric Revenue (\$m)			490.8	500.0	500.0	492.1	492.1		2,475.1
	Over-Earnings/Electric Revenue			0.4%	1.0%	0.6%	0.0%	0.0%		0.4%
	Over-Earnings (\$m)					6.5	7.0	23.5		36.9
PacifiCorp	Electric Revenue (\$m)					349.3	349.3	349.3	352.1	1,400.2
	Over-Earnings/Electric Revenue					1.9%	2.0%	6.7%	0.0%	2.6%

To investigate the cause of the Company's uniquely high over-earnings, which were particularly significant for the 2019 deferral period, the Company performed a cost analysis for each period. A key component of this analysis is the relative shares of energy sales and peak demand for the Company's Washington jurisdiction as compared to other Western Control Area jurisdictions (*i.e.*, Oregon and California). With the Company's current dynamic allocation factors, allocations of non-distribution costs are based upon the share of Washington energy, peak demand, and customer counts relative to other jurisdictions, meaning shifts in energy, peak demand, and customer counts in other states impact the allocation of non-distribution costs to Washington. Distribution costs are situs-assigned for each state. Under the 2020 Interjurisdictional Cost Allocation Protocol approved in the most recent general rate case, dynamic allocation factors will be in use through at least 2024. Table 8 provides the results of this analysis and shows that a significant driver of PacifiCorp's high 2019 over-earnings was the unique nature of its interjurisdictional allocations.

Table 8. PacifiCorp Cost Trends by Deferral Period

	12 Months Ended June 30			
	2017	2018	2019	2020
PacifiCorp Fixed Generation and Transmission Cost (\$ million)	1,907.0	1,908.5	1,925.3	1,938.7
PacifiCorp WA Distribution Cost (\$ million)	44.0	44.4	46.6	47.0
PacifiCorp WA Energy (GWh)	4,522	4,460	4,407	4,488
PacifiCorp OR and CA Energy (GWh)	15,292	15,088	15,100	15,000
PacifiCorp WA Coincident Peaks (MW for 12 mo)	8,515	8,374	7,845	8,353
PacifiCorp OR and CA Coincident Peaks (MW for 12 mo)	28,608	29,019	29,090	29,126
CAGW Interjuridictional Allocation Factor	22.909%	22.500%	21.577%	22.472%
Over-Earnings per Decoupling Mechanism (\$ million)	6.5	7.0	23.5	-

Between the 2018 and 2019 deferral periods, both fixed generation and transmission cost, which are allocated across different states, and Washington allocated distribution cost, increased for PacifiCorp. However, during this period, loads decreased for PacifiCorp's Washington customers, while, at the same time, loads in Oregon and California increased. Consequently, the

Washington "CAGW" (Control Area Generation West) interjurisdictional factor, which allocates a large proportion of the generation fixed costs to PacifiCorp's Washington customers, declined from about 22.5 percent to about 21.6 percent, creating a substantial contribution to the overearnings for the period. If PacifiCorp had been a single jurisdiction utility or a utility with most of its sales in Washington like the other Washington investor-owned utilities, this abnormally high over-earnings would not likely have occurred. In particular, dynamic allocation factors that shifted costs to Oregon and California as the result of increased load in those states amplified overearnings attributable to Washington in a way that a primarily single state utility would not experience. However, similar to a primarily single state utility, PacifiCorp does not have a mechanism to recover those increased costs from other states absent a rate case (the reverse is also true—PacifiCorp does not recover increased fixed costs from Washington as the result of an increased allocation factor absent a rate case).

Due to PacifiCorp's unique position, the over-earnings feature of its decoupling mechanism could undermine the mechanism's ultimate purpose of providing revenue stability. To partially remedy the impact of the earnings test on revenue stability, the Company recommends modifying the earnings test so that it is based only on earnings from the Company's decoupled customers.

## Section 10. Recommendations

The Company finds that the mechanism should be continued at least in the near-term. In a future ratemaking proceeding, the Company may revisit the need for the mechanism in light of potential changes to the regulatory and policy landscape. At present, the Company recommends four important recommendations for improvement:

- 1) Deferral Period six should begin September 15, 2021, and last until December 31, 2022, and each subsequent Deferral Period should be a calendar year. Also, the Company's deadline to file the annual Schedule 93 rate adjustment should change from December 1 to June 15, and the effective date of any adjustments associated with this filing should change from February 1 to September 1. Changing the timing of the deferral periods to be calendar years will simplify the Company's annual Earnings Test calculations. Also, moving the rate change process forward by six months will mean that any Schedule 93 rate increases that customers experience will no longer occur during the typically higher heating cost month of February.
- 2) Schedule 36 (Large General Service) and Schedule 40 (Agricultural Pumping Service) customers should be removed from the mechanism. Limiting the mechanism to residential customers and customers on Schedule 24 (Small General Service) will focus the mechanism on those customers with rate designs that are at the greatest risk of producing unstable revenues.
- 3) The tracking and true-up for all decoupled customers should be done as one class. Separating decoupled customers into distinct classes creates unnecessary volatility in the mechanism's annual adjustment rates without clearly reducing cost-shifting.
- 4) The Earnings Test should be based only on earnings from decoupled customers. The Company's interjurisdictional allocations can cause unique issues for the Earnings Test that may undermine the mechanism's goal of increasing revenue stability. Modifying the Earnings Test to be based only on earnings from the Company's decoupled customers could help mitigate the effect of these allocations while still returning a portion of excess earnings to customers when earnings exceed a reasonable threshold.

## **CERTIFICATE OF SERVICE**

## **Docket UE-152253**

I hereby certify that I have this day served this document upon all parties of record in this proceeding by electronic mail.

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DATED at Portland, OR this  $10^{th}$  day of August, 2021.

/s/
Katie Savarin
Coordinator, Regulatory Operations

Exh. RMM-11
Docket UE-23
Witness: Robert M. Meredith

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,  Complainant,	Docket UE-23
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

# PACIFICORP EXHIBIT OF ROBERT M. MEREDITH

**Revised Tariff Pages** 



Third Revision of Sheet No. INDEX.2 Canceling Second Revision of Sheet No. INDEX.2

## **Tariff Index**

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Schedule 29	Non-Residential Time of Use Pilot
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(continued)

Issued: March 17, 2023 Effective: May 1, 2023

Advice No. 23-01

Issued By PacifiCorp d/b/a Pacific Power & Light Company

Title: Vice President, Regulation



## Fifth Revision of Sheet No. INDEX.3 Canceling Fourth Revision of Sheet No. INDEX.3

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Schedule 80	Summary of Effective Rate Adjustments
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Schedule 106	Demand Response Programs
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers
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Schedule 135	Net Metering Service
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Schedule 137	Renewable Generation Incentives
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Schedule 140	Non-Residential Energy Efficiency
Schedule 191	System Benefits Charge Adjustment
Schedule 197	Federal Tax Act Adjustment
Schedule 300	Charges as Defined by the Rules and Regulations

NOTE: \*No New Service

(continued)

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**Advice No.** 23-01

Issued by PacifiCorp d/b/a Pacific Power & Light Company



Third Revision of Sheet No. 15.1 Canceling Second Revision of Sheet No. 15.1

## Schedule 15 OUTDOOR AREA LIGHTING SERVICE

## AVAILABLE:

In all territory served by Company in the State of Washington.

### APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

## MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the table below plus the applicable adjustments specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3
LED Equivalent Lumens	≤5,500	5,501-12,000	>12,000
Monthly Energy (kWh)	19	34	57
Effective 3/1/2024-2/28/2025	\$9.46	\$11.22	\$13.95
Effective 3/1/2025	\$10.06	\$11.93	\$14.83

#### PROVISIONS:

- Inoperable lights will be repaired as soon as reasonably possible, during regular business hours
  or as allowed by Company's operating schedule and requirements, provided the Company
  receives notification of inoperable lights from Customer or a member of the public by either
  notifying Pacific Power's customer service (1-888-221-7070) or
  www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this
  tariff.
- 2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
- 3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
- 4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
- 5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting remove.

#### TERM OF CONTRACT:

By written agreement for not less than three years.

## **RULES AND REGULATIONS:**

Serrvice hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued: March 17, 2023 Effective: May 1, 2023

Advice No. 23-01

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Original Sheet No. 15.2

## Schedule 15 OUTDOOR AREA LIGHTING SERVICE

## PROVISIONS: (continued)

- 4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
- 5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

## TERM OF CONTRACT:

By written agreement for not less than three years.

## **RULES AND REGULATIONS:**

Service hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.



**Issued:** December 18, 2020 **Effective:** January 1, 2021

**Docket No.** UE-191024

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By: \_\_\_\_\_ Etta Lockey Title: Vice President, Regulation



Third Revision of Sheet No. 16.1 Canceling Second Revision of Sheet No. 16.1

## Schedule 16 RESIDENTIAL SERVICE

### AVAILABLE:

In all territory served by Company in the State of Washington.

### APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

## **MONTHLY BILLING:**

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

## Basic Charge

Single-Phase, Single-Family Home: \$10.00 Single-Phase, Multi-Family Home: \$7.75 Three-Phase, Single-Family Home: \$18.00 Three-Phase, Multi-Family Home: \$15.75

## Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
Effective 3/1/2024-2/28/2025		
for the first 600 kWh	10.617¢	9.656¢
for all additional kWh	12.078¢	11.117¢
Effective 3/1/2025		
for all kWh	12.879¢	10.958¢

## MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

## **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

## **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: March 17, 2023 Effective: May 1, 2023

Advice No. 23-01

## Issued By PacifiCorp d/b/a Pacific Power & Light Company



Fourth Revision of Sheet No. 17.1 Canceling Third Revision of Sheet No. 17.1

## Schedule 17 LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE OPTIONAL FOR QUALIFYING CUSTOMERS

### **AVAILABLE:**

In all territory served by Company in the State of Washington.

## APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

## **MONTHLY BILLING:**

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

## **Basic Charge**

Single-Phase, Single-Family Home: \$10.00 Single-Phase, Multi-Family Home: \$7.75 Three-Phase, Single-Family Home: \$18.00 Three-Phase, Multi-Family Home: \$15.75

## Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
Effective 3/1/2024-2/28/2025 for the first 600 kWh for all additional kWh	10.617¢ 12.078¢	9.656¢ 11.117¢
Effective 3/1/2025 for all kWh	12.879¢	10.958¢

## LOW INCOME ENERGY CREDIT:

The credit amount shall be based on the qualification level for which the customer was certified.

## 0-75% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - 76% of net bill

Effective 3/1/2025 - 80% of net bill

## 76-100% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - 38% of net bill

Effective 3/1/2025 - 40% of net bill

## 101-200% of Federal Poverty Level or 80% of Area Median Income (whichever is greater)

Effective 3/1/2024-2/28/2025 - 16% of net bill

Effective 3/1/2025 - 17% of net bill

## MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: March 17, 2023

Advice No. 23-01

(continued)

Effective: May 1, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Original Sheet No. 18.1

## Schedule 18 THREE PHASE RESIDENTIAL SERVICE RIDER

### **AVAILABLE**:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.78 for each kW of Demand, but not less than

\$3.50 minimum demand charge.

## **MINIMUM CHARGE:**

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

### **DEMAND:**

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

## **SPECIAL CONDITIONS:**

The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

**Issued:** December 18, 2020 **Effective:** January 1, 2021

**Docket No.** UE-191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: \_\_\_\_\_ Etta Lockey

Title: Vice President, Regulation



Original Sheet No. 18.2

## Schedule 18 THREE PHASE RESIDENTIAL SERVICE RIDER

## **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from monthly minimum charges.

## **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.



Issued By PacifiCorp d/b/a Pacific Power & Light Company

Title: Vice President, Regulation

By: Etta Lockey



Fourth Revision of Sheet No. 19.1 Canceling Third Revision of Sheet No. 19.1

## Schedule 19 RESIDENTIAL SERVICE – TIME OF USE PILOT

## **AVAILABLE:**

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

### APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

## MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic Charge, Time-of-Use (TOU) Metering Fee, and Energy Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

## Basic Charge

Single-Phase, Single-Family Home: \$10.00 Single-Phase, Multi-Family Home: \$7.75 Three-Phase, Single-Family Home: \$18.00 Three-Phase, Multi-Family Home: \$15.75

## **TOU Metering Fee**

\$2.00

## Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
Effective 3/1/2024-2/28/2025		
On-Peak	14.490¢	13.529¢
Off-Peak	9.185¢	8.224¢
Effective 3/1/2025		
On-Peak	15.939¢	14.018¢
Off-Peak	10.634¢	8.713¢

## LOW INCOME BILL ASSISTANCE PROGRAM:

In addition to the monthly billing specified on this tariff, customers whose income has been certified under the Low Income Bill Assistance Program described on Schedule 17 shall receive the Schedule 17 Low Income Energy Credit according to the qualification level for which the customer was certified. See Schedule 17 for details.

## MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

**Issued:** March 17, 2023 **Effective:** May 1, 2023

Advice No. 23-01

## Issued by PacifiCorp d/b/a Pacific Power & Light Company



First Revision of Sheet No. 24.1 Canceling Original Sheet No. 24.1

## Schedule 24 SMALL GENERAL SERVICE

### AVAILABLE:

In all territory served by Company in the State of Washington.

### APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

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	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Single-Phase	\$9.94	\$10.67
Three-Phase	\$14.82	\$15.91

Load Size Charge, for all Load Size kW in excess of 15 Load Size kW1

(continued)

Issued: March 17, 2023 Effective: May 1, 2023

Advice No. 23-01

Issued By PacifiCorp d/b/a Pacific Power & Light Company

<sup>&</sup>lt;sup>1</sup>Load Size kW shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.



Effective 3/1/2025

Third Revision of Sheet No. 24.2 Canceling Second Revision of Sheet No. 24.2

## Schedule 24 SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

## Optional Seasonal Service - Annual Basic Charge and Annual Load Size Charge:

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff have the option of the Company billing the Basic Charge and Load Size Charge annually with their November bill.

## Annual Basic Charge

	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Single-Phase	\$119.28	\$128.04
Three-Phase	\$177.84	\$190.92

Annual Load Size Charge, for all Annual Load Size kW in excess of 15 Annual Load Size kW1

- 1. The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; and
- 2. The result of applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

## Demand Charge, for all kW in excess of 15 kW

	\$3.81	\$4.06
Energy Charge, per kWh		
	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
June-September		
first 1,000 kWh	12.523¢	13.897¢
all additional kWh	8.853¢	10.022¢

Effective 3/1/2024-2/28/2025

October-May
first 1,000 kWh 11.562¢ 11.967¢
all additional kWh 7.892¢ 8.101¢

### MINIMUM CHARGE:

Advice No. 23-01

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

## REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

(continued)

Issued: March 17, 2023

Effective: May 1, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

<sup>&</sup>lt;sup>1</sup> Annual Load Size kW shall be the greater of:



First Revision of Sheet No. 24.3 Canceling Original Sheet No. 24.3

## Schedule 24 SMALL GENERAL SERVICE

## PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution

voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution

voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such

deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

## OPTIONAL TIME OF USE PROGRAM:

Customers have the option of the Company including the following with the Monthly Billing:

Time of Use Metering Fee: \$2.00 On-Peak Energy Charge, per On-Peak kWh: 3.060¢ Off-Peak Energy Charge, per Off-Peak kWh: -2.245¢

On-Peak Time Periods: October through May, inclusive

6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.

June through September, inclusive 2:00 p.m. to 10:00 p.m. all days

Off-Peak Time Periods: All other times.

Participants on the Time of Use program must agree to remain on the program for one year.

## **DEMAND**:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

## **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

#### **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

**Issued:** March 17, 2023 **Effective:** May 1, 2023 **Advice No.** 23-01

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Third Revision of Sheet No. 29.1 Canceling Second Revision of Sheet No. 29.1

## Schedule 29 NON-RESIDENTIAL TIME OF USE PILOT

### **AVAILABLE**:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

## APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Time of Use (TOU) Metering Fee, Basic Charge, and Energy Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

TOU Metering Fee: \$2.00

	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Basic Charge	\$16.77	\$17.59
Energy Charge, per kWh		
for the first 50 kWh per kW	20.517¢	21.143¢
for all additional kWh	9.045¢	9.671¢
for all Off-Peak kWh	-1.866¢	-1.866¢

## MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: March 17, 2023 Effective: May 1, 2023

Advice No. 23-01

## Issued By PacifiCorp d/b/a Pacific Power & Light Company



First Revision of Sheet No. 36.1 Canceling Original Sheet No. 36.1

## Schedule 36 LARGE GENERAL SERVICE—LESS THAN 1,000 KW

### **AVAILABLE**

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have <u>not</u> exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have <u>not</u> exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

## MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

#### Basic Charge

Load Size kW1	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
100 or less	\$240.82	\$241.72
101-300	\$90.31, plus \$2.60 per Load Size kW	\$90.65, plus \$3.48 per Load Size kW
Over 300	\$179.64, plus \$2.13 per Load Size kW	\$180.31, plus \$2.85 per Load Size kW

<sup>1</sup>Load Size kW shall be the average of the two greatest non-zero monthly Demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size kW will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) in this tariff.

## **Demand Charge**

(continued)

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Advice No. 23-01

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Third Revision of Sheet No. 36.2 Canceling Second Revision of Sheet No. 36.2

## Schedule 36 LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Energy Charge Effective 3/1/2024-2/28/2025 Effective 3/1/2025

Per kWh, for all kWh 6.540¢ 6.822¢

## **MINIMUM CHARGE:**

Advice No. 23-01

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

## REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 59¢ per kvar of such excess reactive demand.

## PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution

voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution

voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such

deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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Fourth Revision of Sheet No. 40.1 Canceling Third Revision of Sheet No. 40.1

# Schedule 40 AGRICULTURAL PUMPING SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

### **APPLICABLE**:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

### MONTHLY BILLING:

For November, the monthly billing shall be the sum of the Load Size, Energy, and Reactive Power Charges. For all other months, the monthly billing shall be the sum of the Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

## Load Size Charge<sup>1</sup>

	Load		
<u>Phase</u>	Size kW <sup>2</sup>	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Single	Any	\$38.05 per Load Size kW	\$43.29 per Load Size kW
Three	50 or less	\$38.05 per Load Size kW	\$43.29 per Load Size kW
Three	51-300	\$513.17, plus \$29.99 per Load Size kW	\$569.75, plus \$38.66 per Load Size kW

Three Over 300 \$2,085.82, plus \$23.45 per Load Size kW \$2,315.79, plus \$30.23 per Load Size kW

<sup>1</sup>Effective 3/1/2024-2/28/2025, the Load Size Charge will not be less than \$114.15 for Single-Phase and \$228.30 for Three-Phase. Effective 3/1/2025, the Load Size Charge will not be less than \$129.87 for Single-Phase and \$259.74 for Three-Phase.

<sup>2</sup>Load Size kW is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

## **Energy Charge**

	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
per kWh, for all kWh	8.202¢	8.364¢

## Reactive Power Charge

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW, as described on Sheet No. 40.2, will be billed per kvar of such excess reactive takings according to the following:

Effective 3/1/2025	Effective 3/1/2024-2/28/2025
54¢	56¢

(continued)

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First Revision of Sheet No. 40.2 Canceling Original Sheet No. 40.2

# Schedule 40 AGRICULTURAL PUMPING SERVICE

#### MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

If Motor Size is:		Monthly kW is:
2 HP or less		2 kW
Over 2 through 3	HP	3 kW
Over 3 through 5	HP	5 kW
Over 5 through 7.5	HP	7 kW
Over 7.5 through 10		9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

Average kW = <u>kWh for billing month</u> hours in billing month

## PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution

voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution

voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such

deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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First Revision of Sheet No. 40.3 Canceling Original Sheet No. 40.3

# Schedule 40 AGRICULTURAL PUMPING SERVICE

## OPTIONAL TIME OF USE PILOT PROGRAM:

The Time-of-Use pilot program is available for up to 200 Customers on a first come, first served basis in all territory served by the Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission. The monthly billing for participating Customers will include the following:

Time of Use Metering Fee: \$2.00

Time of Use Energy Charge (only applicable June through September)

per all On-Peak kWh: 3.650¢ per all Off-Peak kWh: -1.282¢

On-Peak Time Periods: 2:00 p.m. to 10:00 p.m., all days

Off-Peak Time Periods: All other times.

### SPECIAL CONDITIONS:

- For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

#### TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

#### **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Third Revision of Sheet No. 48T.1 Canceling Second Revision of Sheet No. 48T.1

# Schedule 48T LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

### **AVAILABLE**:

In all territory served by Company in the State of Washington.

### APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

D :: 0 : 1		01	Effective	Effective	5
Delivery Service <sup>1</sup>	Load Size <sup>2</sup>	<u>Charge</u>	<u>3/1/2024-2/28/2025</u>	<u>3/1/2025</u>	<u>Per</u>
Secondary	Small	Basic	\$1,318.25	\$1,293.00	Month
Secondary	Small	Load Size	\$2.34	\$3.46	Load Size kW
Secondary	Large	Basic	\$1,593.34	\$1,562.82	Month
Secondary	Large	Load Size	\$2.09	\$3.09	Load Size kW
Secondary	Any	Demand, On-Peak	\$9.00	\$9.08	kW On-Peak
Secondary	Any	Energy, On-Peak	6.735¢	7.029¢	kWh On-Peak
Secondary	Any	Energy, Off-Peak	5.802¢	6.096¢	kWh Off-Peak
Secondary	Any	Reactive Power	\$0.57	\$0.57	kVar
Primary	Small	Basic	\$1,349.37	\$1,323.53	Month
Primary	Small	Load Size	\$1.17	\$1.73	Load Size kW
Primary	Large	Basic	\$1,624.47	\$1,593.36	Month
Primary	Large	Load Size	\$0.96	\$1.42	Load Size kW
Primary	Any	Demand, On-Peak	\$9.08	\$9.16	kW On-Peak
Primary	Any	Energy, On-Peak	6.672¢	6.963¢	kWh On-Peak
Primary	Any	Energy, Off-Peak	5.739¢	6.030¢	kWh Off-Peak
Primary	Any	Reactive Power	\$0.56	\$0.56	kVar
Primary-DF	Any	Basic	\$3,625.57	\$4,199.93	Month
Primary-DF	Any	Load Size	\$1.62	\$3.01	Load Size kW
Primary-DF	Any	Demand, On-Peak	\$9.33	\$9.53	kW On-Peak
Primary-DF	Any	Energy, On-Peak	6.581¢	6.846¢	kWh On-Peak
Primary-DF	Any	Energy, Off-Peak	5.648¢	5.913¢	kWh Off-Peak
Primary-DF	Any	Reactive Power	\$0.53	\$0.51	kVar
Transmission	Any	Basic	\$3.625.57	\$4,199.93	Month
Transmission	Any	Load Size	\$1.66	\$2.53	Load Size kW
Transmission	Any	Demand, On-Peak	\$7.85	\$7.92	kW On-Peak
Transmission	Any	Energy, On-Peak	5.950¢	6.208¢	kWh On-Peak
Transmission	Any	Energy, Off-Peak	5.017¢	5.275¢	kWh Off-Peak
Transmission	Any	Reactive Power	\$0.57	\$0.57	kVar

<sup>&</sup>lt;sup>1</sup>Delivery Service "Primary-DF" is "Primary-Dedicated Facilities"

(continued)

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<sup>&</sup>lt;sup>2</sup>Load Size is based on Load Size kW, which the Company shall calculate as the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. Small Load Sizes are those less than or equal to 3,000 Load Size kW, and Large Load Sizes are those greater than 3,000 Load Size kW.



First Revision of Sheet No. 48T.2 Canceling Original Sheet No. 48T.2

# Schedule 48T LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

TIME PERIODS:

On-Peak: October through May, inclusive

6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days

June through September, inclusive

2:00 p.m. to 10:00 p.m.

Off-Peak: All other times

## **MINIMUM CHARGE**:

The monthly minimum charge shall be the sum of the Basic, Load Size, and Demand Charges, unless a higher minimum is otherwise specified by contract.

## REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

### **DELIVERY SERVICE:**

<u>Secondary and Primary Service</u>: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV to below 46 kV that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

<u>Primary Dedicated Facilities > 30,000 kW</u>: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV to below 46 kV, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

<u>Transmission Service</u>: Customers taking service when delivery and metering are at 46 kV or greater shall be billed at the Transmission level.

(continued)

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First Revision of Sheet No. 48T.3 Canceling Original Sheet No. 48T.3

# Schedule 48T LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

#### VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

## **DEMAND**:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

### **ON-PEAK DEMAND:**

The On-Peak Demand (kW On-Peak) shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

## TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

## **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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Third Revision of Sheet No. 51.1 Canceling Second Revision of Sheet No. 51.1

## Schedule 51 STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

#### AVAILABLE:

In all territory served by the Company in the State of Washington.

#### APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

## MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the table below plus the applicable adjustments specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤ 3,500	3,501- 5,500	5,501- 8,000	8,001- 12,000	12,001- 15,500	> 15,501
Monthly Energy (kWh)	8	15	25	34	44	57
Effective 3/1/2024-2/28/2025	\$9.39	\$10.30	\$10.93	\$11.57	\$12.54	\$15.40
Effective 3/1/2025	\$9.98	\$10.95	\$11.62	\$12.30	\$13.33	\$16.37
Customer-Funded Conversion Effective 3/1/2024-2/28/2025	\$4.76	\$5.36	\$5.97	\$6.57	\$7.27	\$8.99
Customer-Funded Conversion Effective 3/1/2025	\$5.06	\$5.70	\$6.35	\$6.98	\$7.73	\$9.56

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

(continued)

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By: Title: Vice President, Regulation



Third Revision of Sheet No. 53.1 Canceling Second Revision of Sheet No. 53.1

# Schedule 53 STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

#### AVAILABLE:

In all territory served by the Company in the State of Washington.

#### APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

## **MONTHLY BILLING:**

The Monthly Billing shall be based on the product of all kilowatt-hours of use multiplied by the cents per kilowatt-hour listed below plus applicable adjustments as specified in Schedule 80.

Effective 3/1/2024-2/28/2025: 5.944¢ Effective 3/1/2025: 6.318¢

### PROVISIONS:

- 1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
- 2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.
- 3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
- 4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.
- 5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
- 6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
- 7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

### TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

## **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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Original Sheet No. 53.2

# Schedule 53 STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

## MAINTENANCE SERVICE: (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to April 15, 2008.

## PROVISIONS:

- 1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
- 2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.
- 3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
- 4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at <a href="https://www.pacificpower.net/streetlights">www.pacificpower.net/streetlights</a>.
- 5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
- 6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
- 7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

# TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

## **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

**Issued:** December 18, 2020 **Effective:** January 1, 2021

**Docket No.** UE-191024

Issued by PacifiCorp d/b/a Pacific Power & Light Company

**Title:** Vice President, Regulation

By: \_\_\_\_\_ Etta Lockey



Third Revision of Sheet No. 54.1 Canceling Second Revision of Sheet No. 54.1

# Schedule 54 RECREATIONAL FIELD LIGHTING

#### **AVAILABLE**:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Single-Phase Basic Charge	\$7.65	\$8.13
Three-Phase Basic Charge	\$13.76	\$14.63
Energy Charge, per kWh for all kWh	6.222¢	6.614¢

## MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

## CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

### TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

## **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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Original Sheet No. 54.2

# Schedule 54 RECREATIONAL FIELD LIGHTING—RESTRICTED

## TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

## **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.



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Title: Vice President, Regulation

By: Etta Lockey



Third Revision of Sheet No. 80.1 Canceling Second Revision of Sheet No. 80.1

# Schedule 80 SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91*	92	93	97	98*	99	191	197
15	Х	X		Х	Х	х	Х	Х
16	Х	Х	Х	Х	Х	Х	Х	Х
17		X	Х	Х	Х	х	Х	Х
19	Х	X	Х	Х	Х	х	Х	Х
24	х	X	Х	Х	Х	Х	Х	х
29	х	x	Х	Х	Х	Х	х	х
33	Х	X		Х	Х	х	Х	Х
36	Х	Х	Х	Х	Х	Х	Х	Х
40	Х	X	Х	Х	Х	Х	Х	Х
47T	х	х		Х		Х	х	х
48T	Х	Х		Х	Х	х	Х	Х
51	Х	X		Х		х	Х	Х
53	Х	Х		Х		Х	Х	Х
54	Х	Х		Х		Х	Х	Х

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<sup>\*</sup>Not applicable to all consumers. See Schedule for details.



Third Revision of Sheet No. 91.1 Canceling Second Revision of Sheet No. 91.1

# Schedule 91 SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.17 per month
Schedule 16	\$2.00 per month
Schedule 19	\$2.00 per month <sup>1</sup>
Schedule 24	\$3.84 per month
Schedule 29	\$103.19 per month
Schedule 33	\$103.19 per month
Schedule 36	\$103.19 per month
Schedule 40	\$51.61 per year <sup>2</sup>
Schedule 47T	\$300.00 per month
Schedule 48T	\$300.00 per month
Schedule 51	\$2.51 per month
Schedule 53	\$2.51 per month
Schedule 54	\$0.89 per month

<sup>&</sup>lt;sup>1</sup>Only applicable to customers not qualifying for Schedule 17

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<sup>&</sup>lt;sup>2</sup>To be included in the bill for the November billing period.



Second Revision of Sheet No. 92.1 Canceling First Revision of Sheet No. 92.1

# Schedule 92 DEFERRAL ADJUSTMENTS

## APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents
Schedule 16	0.000 cents
Schedule 17	0.000 cents
Schedule 19	0.000 cents
Schedule 24	0.000 cents
Schedule 29	0.000 cents
Schedule 33	0.000 cents
Schedule 36	0.000 cents
Schedule 40	0.000 cents
Schedule 47T	0.000 cents
Schedule 48T	0.000 cents
Schedule 51	0.000 cents
Schedule 53	0.000 cents
Schedule 54	0.000 cents

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Sixth Revision of Sheet No. 93.1 Canceling Fifth Revision of Sheet No. 93.1

# Schedule 93 DECOUPLING REVENUE ADJUSTMENT

#### PURPOSE:

This schedule implements an annual rate adjustment mechanism that decouples the recovery of the Company's Commission authorized revenues and establishes a balancing account for Schedules 16, 17, 19, and 24.

### APPLICABLE:

To all retail customers taking service under Residential Schedules 16, 17, and 19, Small General Service Schedule 24, Non-Residential Time of Use Pilot Schedule 29, Large General Service Schedule 36, and Agricultural Pumping Service Schedule 40. This schedule does not apply to Large General Service Schedule 47T—Partial Requirement Service Metered Time of Use 1,000 KW and Over, Large General Service Schedule 48T—Metered Time of Use 1,000 KW and Over, or to Lighting Schedules 15 and 51 through 54. All bills calculated in accordance with the above applicable schedules contained in presently effective Tariff WN. No. U-76 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 16/17/19 0.362 cents

Schedule 24 0.464 cents

Schedule 29/36 0.000 cents

Schedule 40 -0.750 cents

#### **DECOUPLING MECHANISM:**

The decoupling mechanism includes a monthly deferral to capture the differences between the allowed and actual decoupled revenue. Decoupled revenue includes all revenue from the applicable rate schedules excluding net power costs and fixed monthly basic charges. The monthly allowed decoupled revenue per customer is determined as follows:

## Calculation of Monthly Allowed Decoupled Revenue Per Customer:

<u>Step 1</u> – Determine the Total Revenue – The Total Revenue will be the revenue for the 12-month period used to set rates for the applicable rate schedules.

<u>Step 2</u> – Determine Net Power Cost Revenue – Total Net Power Cost Revenue is equal to the total net power cost in rates from the Company's latest general rate case.

<u>Step 3</u> – Determine Fixed Basic Charge Revenue –Fixed Basic Charge Revenue is equal to the revenue for the fixed basic charge and the fixed minimum charge for the 12-month period used to set rates.

(continued)

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Third Revision of Sheet No. 97.1 Canceling Second Revision of Sheet No. 97.1

# Schedule 97 POWER COST ADJUSTMENT MECHANISM ADJUSTMENT

## APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	1.048 cents
Schedule 16	0.319 cents
Schedule 17	0.319 cents
Schedule 19	0.319 cents
Schedule 24	0.312 cents
Schedule 29	0.311 cents
Schedule 33	0.311 cents
Schedule 36	0.311 cents
Schedule 40	0.298 cents
Schedule 47T	0.310 cents
Schedule 48T	0.310 cents
Schedule 51	1.048 cents
Schedule 53	0.306 cents
Schedule 54	0.312 cents

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First Revision of Sheet No. 99.1 Canceling Original Sheet No. 99.1

# Schedule 99 PRODUCTION TAX CREDIT TRACKER ADJUSTMENT

## APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.135 cents
Schedule 16	0.084 cents
Schedule 17	0.084 cents
Schedule 19	0.084 cents
Schedule 24	0.074 cents
Schedule 29	0.073 cents
Schedule 33	0.073 cents
Schedule 36	0.073 cents
Schedule 40	0.074 cents
Schedule 47T	0.063 cents
Schedule 48T	0.063 cents
Schedule 51	0.135 cents
Schedule 53	0.040 cents
Schedule 54	0.040 cents

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First Revision to Sheet No. 135.1 Canceling Original Sheet No. 135.1

## Schedule 135 NET METERING SERVICE

### **AVAILABLE:**

In all territory served by Company in the State of Washington.

## APPLICABLE:

To eligible Customers on a first-come, first-served basis, until the earlier of June 30, 2029, or the first date upon which the cumulative generating capacity of net metering systems equals four percent of the utility's peak demand during 1996, or 37.2 Megawatts of capacity. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below. Service under this Schedule shall be closed to new applications 30 days following the time at which the Company has approved applications that will result in the cumulative generating capacity exceeding its cap.

## MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

### **DEFINITIONS:**

- "Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.
- "Customer-generator" means a user of a net metering system.
- "Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.
- "**Meter aggregation**" means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.
- "**Net metering**" means measuring the difference between the electricity supplied by the Company and the excess electricity generated by a Customer-generator's net metering system over the applicable billing period.
- "Net metering system" means a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy.
- "Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.

## SPECIAL CONDITIONS:

- 1. A Residential Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Non-Residential Customers will be allowed a 6-month extension from the interconnection request approval to interconnect.
- 2. Net metering is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that has an alternating current generating capacity of not more than one hundred kilowatts, is located on the Customer-generator's premises, operates in parallel with the Company's transmission and distribution facilities and is connected to the Company's distribution system, and is intended primarily to offset part or all of the Customer-generator's requirements for electricity.
- 3. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.

(continued)

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First Revision to Sheet No. 135.2 Canceling Original Sheet No. 135.2

## Schedule 135 NET METERING SERVICE

SPECIAL CONDITIONS: (continued)

- 4. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
- 5. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.
- 6. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 7. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 8. Customer shall be required to execute and adhere to an Interconnection Agreement.
- 9. Upon the Customer's request, the Company shall aggregate for billing purposes the designated meter with the additional aggregated meter provided that the total capacity of the net metering system does not exceed one hundred kilowatts alternating current. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

(continued)

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Original Sheet No. 135.3

## Schedule 135 NET METERING SERVICE

## SPECIAL CONDITIONS: (continued)

- 10. The owner of a multifamily residential facility may install a net metering system that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the net metering to tenants of the facility where the net metering system is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Company.
- 11. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a Customer-generator that would have the effect of prohibiting or restricting the ability of a Customer-generator to generate or store electricity for consumption on its premises.

### **TERMS OF SERVICE**:

Not less than one year.

## **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Original Sheet No. 138.1

## Schedule 138 NET BILLING SERVICE

### **AVAILABLE:**

In all territory served by Company in the State of Washington.

## APPLICABLE:

To a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than one-hundred (100) kilowatts that is located on, or adjacent to the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe an efficient synchronous coupling with Pacific Power's electric system, and has executed an Interconnection Agreement for Transition Program Service with the Company. Applications under this Schedule shall be received after Schedule 135 is closed to new applications for a period of two years.

## **DEFINITIONS:**

- "Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.
- "Annualized Billing Period" means the period commencing after the regularly scheduled meter reading for the month of March or for new Schedule 138 customers the date that the customer first takes service on Schedule 138 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 40 customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 40 customers beginning service on Schedule 138, the date the customer first takes service on Schedule 138 and ending on the regularly scheduled meter reading for the month of October.
- "Customer-generator" means a user of a Renewable Generating Facility.
- "Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.
- **"Exported customer-generated energy"** means the amount of customer-generated energy in excess of the customer's on-site consumption that is exported to the grid.
- "Installed Capacity" is the nameplate capacity measured in watt direct current (DC).
- "Inverter" means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.
- **"Meter aggregation"** means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.
- "Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.
- "Renewable Generating Facility" means a facility that uses energy derived from water, wind, solar energy, or biogas as a fuel.

## MONTHLY BILLING:

Energy charges for electricity consumption shall be computed in accordance with a Customer's applicable standard service tariff as modified herein. Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates. Regardless of whether the Customer exports net generation during the month, the Customer shall be billed the Basic Charge amount from the applicable standard service tariff. All other charges shall be calculated in accordance with the Customer's applicable service tariff.

**Exported Customer-Generated Energy Credit Rate:** 

100% of the retail energy charge listed on the Customer's applicable standard service tariff.

(continued)

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Original Sheet No. 138.2

# Schedule 138 NET BILLING SERVICE

## SPECIAL CONDITIONS:

- 1. Energy Charges in the applicable standard service tariff shall be computed from the total purchased Energy for the billing period.
- Exported Customer-Generated Energy Credits will be applied against all charges on the Customer's monthly bill, except the Basic Charge. Excess Exported Customer-Generated Energy kilowatt-hours will carry-over to the next monthly bill during the Annualized Billing Period.
- 3. All unused excess Exported Customer-Generated Energy Credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading at the conclusion of the Annualized Billing Period.
- 4. The Customer shall execute an interconnection agreement with the Company prior to interconnection of the Renewable Generating Facility with the Company's system.
- 5. All residential customers and small general service customers on Schedule 24 are required to take service on a time-of-use schedule.
- 6. The customer-generator shall provide the interconnection at Customer's side of the meter. The customer-generator is responsible for all costs associated with the Renewable Generating Facility and interconnection facilities, including additional metering necessary for service under this schedule. At Customer's expense, the Company shall make reasonable modifications to the Company's system necessary to accommodate the Renewable Generating Facility. The payment for such modifications is due in advance of construction.
- 7. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 8. For Renewable Generating Facilities of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the Renewable Generating Facility from the Company's distribution system. The disconnect switch mut be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. The disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
- 9. The Customer shall be responsible for the design, installation, operation, and maintenance of the Renewable Generating Facility ensure that the customer generation system is in compliance with applicable codes. The Company shall not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a Renewable Generating Facility, or for an act or omission of customer-generator in this program for loss, injury, or death to any third party. A Customer participating under this Schedule shall hold harmless and indemnify Pacific Power for all lost to third parties resulting from the operation of the Renewable Generating Facility.

(continued)

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Original Sheet No. 138.3

## Schedule 138 NET BILLING SERVICE

- 10. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
- 11. Unless otherwise agreed to by a separate contract, the owner of the Renewable Generating Facility retains ownership of the non-energy attributes associated with electricity the facility generates.
- 12. Service to a Customer under this Schedule may be terminated if:
  - a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure;
  - b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection; or
  - c) the Customer chooses to voluntarily change to another available customer generation program.

If any of these conditions apply, the Customer must submit a new application for interconnection of the Renewable Generating Facility under the applicable rules and tariffs in effect at the time.

- 13. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the Renewable Generating Facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
  - a) the additional meter is located on or adjacent to premises of the customer-generator;
  - b) the additional meter is used to measure only electricity used for the customergenerator's requirements;
  - the designated meter and additional meter are subject to the same rate schedule;
     and
  - d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

(continued)

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Original Sheet No. 138.4

## Schedule 138 NET BILLING SERVICE

- 14. The owner of a multifamily residential facility may install a Renewable Generating Facility that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the Renewable Generating Facility to tenants of the facility where the Renewable Generating Facility is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the Renewable Generation Facility and not the responsibility of the Company.
- 15. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a customer-generator that would have the effect of prohibiting or restricting the ability of a customer-generator to generate or store electricity for consumption on its premises.

### **RULES AND REGULATIONS**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Third Revision of Sheet No. 191.1 Canceling Second Revision of Sheet No. 191.1

## Schedule 191 SYSTEM BENEFITS CHARGE ADJUSTMENT

### PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

## APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	2.114 cents
Schedule 16	0.514 cents
Schedule 17	0.514 cents
Schedule 19	0.514 cents
Schedule 24	0.501 cents
Schedule 29	0.432 cents
Schedule 33	0.432 cents
Schedule 36	0.432 cents
Schedule 40	0.486 cents
Schedule 47T	0.362 cents
Schedule 48T	0.362 cents
Schedule 51	2.114 cents
Schedule 53	0.260 cents
Schedule 54	0.332 cents

(continued)

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Second Revision of Sheet No. 197.1 Canceling First Revision of Sheet No. 197.1

# Schedule 197 FEDERAL TAX ACT ADJUSTMENT

## APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0.378 cents
Schedule 16	-0.359 cents
Schedule 17	-0.359 cents
Schedule 19	-0.359 cents
Schedule 24	-0.301 cents
Schedule 29	-0.255 cents
Schedule 33	-0.255 cents
Schedule 36	-0.255 cents
Schedule 40	-0.308 cents
Schedule 47T	-0.208 cents
Schedule 48T	-0.208 cents
Schedule 51	-0.378 cents
Schedule 53	-0.378 cents
Schedule 54	-0.378 cents

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First Revision of Sheet No. R1.2 Canceling Original Sheet No. R1.2

# Rule 1 GENERAL RULES AND REGULATIONS—DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Multi-Family Home: A residential building that contains three or more dwelling units.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection: Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

(continued)

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First Revision of Sheet No. R1.3 Canceling Original Sheet No. R1.3

# Rule 1 GENERAL RULES AND REGULATIONS—DEFINITIONS

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Single-Family Home: A residential building that contains less than three dwelling units.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company.

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Second-Third Revision of Sheet No. INDEX.2 Canceling First Second Revision of Sheet No. INDEX.2

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# Fifth Fourth Revision of Sheet No. INDEX.3 Canceling Fourth Revision of Sheet No. INDEX.3

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Schedule 197	Federal Tax Act Adjustment
Schedule 300	Charges as Defined by the Rules and Regulations

(continued)

Issued: December 9, 2022March 17, 2023

Advice Docket No. 23-01 UE-210532

Issued by PacifiCorp d/b/a Pacific Power & Light Company

Effective: May February 1, 2023



Fifth Fourth-Revision of Sheet No. INDEX.3 Canceling FourthThird Revision of Sheet No. INDEX.3

# **Tariff Index**

NOTE: \*No New Service

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(continued)

Issued: December 9, 2022March 17, 2023

AdviceDocket No. 23-01UE-210532

Effective: MayFebruary 1, 2023

Issued by PacifiCorp d/b/a Pacific Power & Light Company

Second Third Revision of Sheet No. 15.1 Canceling Second First Revision of Sheet No. 15.1

# Schedule 15 OUTDOOR AREA LIGHTING SERVICE

## AVAILABLE:

In all territory served by Company in the State of Washington.

### APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

#### MONTHLY BILLING:

All The Monthly Billings shall be the rate per luminaire as specified in the table below plus the applicable adjustmentsed in accordance with specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3
LED Equivalent Lumens	≤5,500	5,501-12,000	>12,000
Monthly Energy (kWh)	19	34	57
Functional LightingEffective 3/1/2024-2/28/2025	\$8 <u>9</u> .46 <del>70</del>	\$1 <del>0</del> 1.22 <del>31</del>	\$1 <u>3</u> 2. <u>95</u> 82
Effective 3/1/2025	<u>\$10.06</u>	<u>\$11.93</u>	<u>\$14.83</u>

### PROVISIONS:

- Inoperable lights will be repaired as soon as reasonably possible, during regular business hours
  or as allowed by Company's operating schedule and requirements, provided the Company
  receives notification of inoperable lights from Customer or a member of the public by either
  notifying Pacific Power's customer service (1-888-221-7070) or
  www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this
  tariff.
- 2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
- 3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
- 4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
- 5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting remove.

(continued)

**Issued:** April-March 157, 20223 Effective: May 1, 20223

Docket Advice No. 23UE-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company

Title: Vice President, Regulation

By: Matthew McVee



Second Third Revision of Sheet No. 15.1 Canceling Second First Revision of Sheet No. 15.1

# Schedule 15 OUTDOOR AREA LIGHTING SERVICE

## **TERM OF CONTRACT:**

By written agreement for not less than three years.

## **RULES AND REGULATIONS:**

<u>Serrvice hereunder is subject to the General Rules and Regulations contained in the tariff of which this</u> schedule is a part and to those prescribed by regulatory authorities.

(continued)

Issued: April-March 157, 20223 Effective: May 1, 20223

Docket Advice No. 23UE-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second Third Revision of Sheet No. 16.1 Canceling First Second Revision of Sheet No. 16.1

# Schedule 16 RESIDENTIAL SERVICE

#### **AVAILABLE**:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

## **MONTHLY BILLING:**

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

## Basic Charge: \$7.75

Single-Phase, Single-Family Home:	\$10.00
Single-Phase, Multi-Family Home:	\$7.75
Three-Phase, Single-Family Home:	\$18.00
Three-Phase, Multi-Family Home:	<u>\$15.75</u>

## Energy Charge, per kWh

	June-September	October-May	
Effective 3/1/2024-2/28/2025 for the first 600 kWh for all additional kWh	10.617¢ 12.078¢	9.656¢ 11.117¢	
Effective 3/1/2025 for all kWh	<u>12.879¢</u>	<u>10.958¢</u>	
Base Rate			
8.276¢ per kWh for the first 600 kWh 11.198¢ per kWh for all additional kWh			

## MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

## **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

### **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: April March 157, 20223 Effective: May 1, 20222023

Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Fourth Third Revision of Sheet No. 17.1 Canceling Second Third Revision of Sheet No. 17.1

## Schedule 17 LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE OPTIONAL FOR QUALIFYING CUSTOMERS

## AVAILABLE:

In all territory served by Company in the State of Washington.

## APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

## MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic	Charc	۰ ما	۲.	7 7	75
Dasic	Cilaic	U	_		$\overline{}$

Single-Phase, Single-Family Home:	<u>\$10.00</u>
Single-Phase, Multi-Family Home:	<b>\$7.75</b>
Three-Phase, Single-Family Home:	\$18.00
Three-Phase, Multi-Family Home:	\$15.75

# Energy Charge, per kWh:

Charge, per kvvn-	June-September	October-May	
Effective 3/1/2024-2/28/2025 for the first 600 kWh for all additional kWh	10.617¢ 12.078¢	<u>9.656¢</u> <u>11.117¢</u>	
Effective 3/1/2025 for all kWh	<u>12.879¢</u>	<u>10.958¢</u>	
Base Rate	-		
8.276¢ per kWh for the first 600 kWh 11.198¢ per kWh for all additional kWh			

## **LOW INCOME ENERGY CREDIT:**

The credit amount shall be based on the qualification level for which the customer was certified.

### 0-75% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - 7076% of net bill

Effective 3/1/2025 - 80% of net bill

76-100% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - 3538% of net bill

Effective 3/1/2025 - 40% of net bill

101-200% of Federal Poverty Level or 80% of Area Median Income (whichever is greater)

Effective 3/1/2024-2/28/2025 - 4516% of net bill

Effective 3/1/2025 - 17% of net bill

## MINIMUM CHARGE:

(continued)

Issued: April March 157, 20223

Docket Advice No. UE23-0210402

(continued)

Effective: May 1, 20222023

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Fourth Third Revision of Sheet No. 17.1 Canceling Second Third Revision of Sheet No. 17.1

# Schedule 17 LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE OPTIONAL FOR QUALIFYING CUSTOMERS

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

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(continued)

**Effective:** May 1, 20222023

Issued: April March 157, 20223 Docket Advice No. UE23-0210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Third-Fourth Revision of Sheet No. 19.1 Canceling Second-Third Revision of Sheet No. 19.1

# Schedule 19 RESIDENTIAL SERVICE – TIME OF USE PILOT

#### **AVAILABLE:**

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

#### APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic Charge, Time-of-Use (TOU) Metering Fee, and Energy Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$7.75

Single-Phase, Single-Family Home: \$10.00
Single-Phase, Multi-Family Home: \$7.75
Three-Phase, Single-Family Home: \$18.00
Three-Phase, Multi-Family Home: \$15.75

**TOU Metering Fee** 

\$2.00

#### Energy Charge, per kWh

	June-September	October-May
Effective 3/1/2024-2/28/2025 On-Peak Off-Peak	<u>14.490¢</u> <u>9.185¢</u>	13.529¢ 8.224¢
Effective 3/1/2025		
<u>On-Peak</u>	<u>15.939¢</u>	<u>14.018¢</u>
Off-Peak	10.634¢	8.713¢
2.980¢ per kWh for all On-Peak kWh		

12.980¢ per kWh for all On-Peak kWh 7.675¢ per kWh for all Off-Peak kWh

### **LOW INCOME BILL ASSISTANCE PROGRAM:**

In addition to the monthly billing specified on this tariff, customers whose income has been certified under the Low Income Bill Assistance Program described on Schedule 17 shall receive the <u>Schedule 17 Low Income Energy Credit according to the qualification level for which the customer was certified. See Schedule 17 for details.</u> following credit amounts:

0-75% of Federal Poverty Level	70% of net bill
76-100% of Federal Poverty Level	35% of net bill
101-200% of Federal Poverty Level or 80% of Area Median Income (whichever is greater)	15% of net bill

### MINIMUM CHARGE:

(continued)

**Issued:** April March 157, 20232 **Effective:** May 1, 20232 **Docket Advice No.** UE23-01210402

Issued by PacifiCorp d/b/a Pacific Power & Light Company

Effective: May 1, 20232



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Third Fourth Revision of Sheet No. 19.1 Canceling Second Third Revision of Sheet No. 19.1

# Schedule 19 RESIDENTIAL SERVICE – TIME OF USE PILOT

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: April March 157, 20232

Docket Advice No. UE23-01210402

Issued by PacifiCorp d/b/a Pacific Power & Light Company



<u>First Revision of Sheet No. 24.1</u> Canceling Original Sheet No. 24.1

# Schedule 24 SMALL GENERAL SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, <u>Load Size</u>, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic (	<u>Charge</u>			
	Effective 3	/1/2024-2/28/2025	Effective 3/1/2025	5
Single	e-Phase	\$9.94	\$10.67	
	e-Phase	\$14.82	\$15.91	
Load S	Size Charge, for all Loa	d Size kW in excess of 15 L	oad Size kW¹	
	Effective 3	<u>/1/2024-2/28/2025</u>	Effective 3/1/2025	5
		<b>\$1.04</b>	<b>\$1.11</b>	
ļ	f Load Size* is: The	Monthly Basic Charge* is:		_
		-		
			Single Phase	Three Phase
15 kW	or less	\$9.86	\$14.70	
		40.00 1 44.04	<b>044 70</b> 1	
Over 1	5 kW	\$9.86 plus \$1.04 per	\$14.70 plus	The state of the s
		kW for each kW in	kW for each	<del>kW in</del>
		excess of 15 kW.	excess of 15	<del>-kW.</del>
1	wo greatest non-zero ı:	the determination of the Bas monthly demands establishe as with the current billing mon	d any time during the 1	

(continued)

Issued: December March 187, 20203 Effective: January May 1, 20243

Docket Advice No. 23UE-01191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second-Third Revision of Sheet No. 24.2 Canceling First-Second Revision of Sheet No. 24.2

# Schedule 24 SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Optional Seasonal Service - Annual Basic Charge and Annual Load Size Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge and Load Size Charge annually with their November bill.

Annual Basic Charge	ual Basic Charge	
	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Single-Phase	<u>\$119.28</u>	<u>\$128.04</u>
Three-Phase	<u>\$177.84</u>	<u>\$190.92</u>
	Effective 2/1/2024 2/20/2025	Effective 2/1/2025
Single-Phase	Effective 3/1/2024-2/28/2025 \$119.28	Effective 3/1/2025 \$128.04
Three-Phase	\$177.84	\$190.92
<u> </u>	<u> </u>	<u> </u>
Annual Load Size Charge	, for all Annual Load Size kW in exc	cess of 15 Annual Load Size kW1
	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
	<u>\$12.48</u>	<u>\$13.32</u>
	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
	<u>\$12.48</u>	<u>\$13.32</u>
If Annual Load Size* is:	The Annual Ba	sic Charge is:
		<del></del>
Single-Phase Service,	\$118.32 plus \$	<del>12.48 per kW of</del>
Annual Any size:	Load Size in ex	cess of 15 kW.
Three-Phase Service	\$176.40 plus \$	12.48 per kW of
Annual Any size:	Load Size in ex	cess of 15 kW.
•		
	Size <u>kW</u> <del>is </del> shall be the greater of:	
		mands established anytime during g
	which includes and ends with the I	
Rule 10(a) of this Ta		to the Billing Demand Table from m
Rule 10(a) of this ra	IIII.	
Demand Charge, for all k	N in excess of 15 kW	
<u> </u>	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
	\$3.81	\$4.06
Demand Charge:		
NI.		
————No e for the first 15 kW of den	and	
<del>e ioi the hist to kyy of den</del> 	<del>іани</del>	
— <del>\$3.81 per kW for all kW</del>	in excess of 15 kW	

(continued)

Issued: April-March 157, 20232

Docket Advice No. UE23-01210402

Effective: May 1, 20232

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second-Third Revision of Sheet No. 24.2 Canceling First-Second Revision of Sheet No. 24.2

# Schedule 24 SMALL GENERAL SERVICE

Energy Charge, per kWh

	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
June-September		
first 1,000 kWh	<u>12.523¢</u>	<u>13.897¢</u>
all additional kWh	8.853¢	10.022¢
October-May		
first 1,000 kWh	11.562¢	11.967¢
all additional kWh	7.892¢	8.101¢
Energy Charge:		

Base

Rate

11.906¢ per kWh for the first 1,000 kWh 8.381¢ per kWh for the next 8,000 kWh 7.860¢ per kWh for all additional kWh

### MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

#### REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

(continued)

Issued: April March 157, 20232 Effective: May 1, 20232 Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



<u>First Revision of Sheet No. 24.3</u> Canceling Original Sheet No. 24.3

## Schedule 24 SMALL GENERAL SERVICE

## PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution

voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution

voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such

deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

#### OPTIONAL TIME OF USE PROGRAM:

Customers have the option of the Company including the following with the Monthly Billing:

Time of Use Metering Fee: \$2.00
On-Peak Energy Charge, per On-Peak kWh: 3.060¢
Off-Peak Energy Charge, per Off-Peak kWh: -2.245¢

On-Peak Time Periods: October through May, inclusive

6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.

<u>June through September, inclusive</u> 2:00 p.m. to 10:00 p.m. all days

Off-Peak Time Periods: All other times.

Participants on the Time of Use program must agree to remain on the program for one year.

### **DEMAND**:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

### **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

#### **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: December March 187, 20230
Docket Advice No. UE23-01191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

Effective: January May 1, 20231

By: Etta Matthew McVeeLockey Title: Vice President, Regulation



Second-Third Revision of Sheet No. 29.1 Canceling SecondFirst Revision of Sheet No. 29.1

# Schedule 29 NON-RESIDENTIAL TIME OF USE PILOT

#### AVAILABLE:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

### APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the <u>Time of Use (TOU) Metering Fee,</u> Basic <u>Charge,</u> and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Effective 3/1/2024-2/28/2025 \$16.77	Effective 3/1/2025 \$17.59
20.517¢ <u>9.045¢</u> -1.866¢	21.143¢ <u>9.671¢</u> -1.866¢
<u></u>	
t 50 kWh per kW itional kWh Peak kWh	
į	\$16.77 20.517¢ 9.045¢ -1.866¢ t 50 kWh per kW itional kWh

#### MINIMUM CHARGE:

(continued)

Issued: April March 157, 20232 Effective: May 1, 20232 Docket-Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second Third Revision of Sheet No. 29.1 Canceling Second First Revision of Sheet No. 29.1

# Schedule 29 NON-RESIDENTIAL TIME OF USE PILOT

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

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(continued)

Issued: April March 157, 20232 Effective: May 1, 20232 Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



<u>First Revision of Sheet No. 36.1</u> Canceling Original Sheet No. 36.1

# Schedule 36 LARGE GENERAL SERVICE—LESS THAN 1,000 KW

#### **AVAILABLE:**

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have <u>not</u> exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have <u>not</u> exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

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Load Size kW1	Effective 3/1/2024-2/28/2025	Effective 3/1/2025

100 or less \$240.82 \$241.72

 101-300
 \$90.31, plus \$2.60 per Load Size kW
 \$90.65, plus \$3.48 per Load Size kW

 Over 300
 \$179.64, plus \$2.13 per Load Size kW
 \$180.31, plus \$2.85 per Load Size kW

#### Basic Charge:

If Load Size\* is: The Monthly Basic Charge\* is:

100 kW or less \$248

101 kW - 300 kW \$93 plus \$1.80 per kW

Over 300 kW \$185 plus \$1.48 per kW

\*Note: ¹kW-Load Size kW, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly-dDemands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size kW will be the greater of this number or the number

(continued)

Issued: December March 187, 20230 Effective: January May 1, 20231

Docket Advice No. UE23-0191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Etta Lockey Matthew McVee Title: Vice President, Regulation



<u>First Revision of Sheet No. 36.1</u> <u>Canceling Original Sheet No. 36.1</u>

Schedule 36 LARGE GENERAL SERVICE—LESS THAN 1,000 KW

derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) int this tariff.

**Demand Charge**:

Effective 3/1/2024-2/28/2025

Effective 3/1/2025

Effective: January May 1, 20231

Per kW, for each kW of Demand

\$6.21

\$6.33

\$6.30 per kW

for each kW of Billing Demand

(continued)

Issued: December March 187, 20230
Docket Advice No. UE23-0191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second Third Revision of Sheet No. 36.2 Canceling First Second Revision of Sheet No. 36.2

# Schedule 36 LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Energy Charge:

Effective 3/1/2024-2/28/2025

Effective 3/1/2025

Per kWh, for all kWh

6.540

6.822¢

Effective: May 1, 20232

Base

Rate -

6.756¢ per kWh for the first 40,000 kWh 6.254¢ per kWh for all additional kWh

## **MINIMUM CHARGE**:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

#### REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 5859¢ per kvar of such excess reactive demand.

## PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution

voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution

voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such

deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

Issued: April March 175, 20232

Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Third-Fourth Revision of Sheet No. 40.1 Canceling Second-Third Revision of Sheet No. 40.1

# Schedule 40 AGRICULTURAL PUMPING SERVICE

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

#### MONTHLY BILLING:

For November, the monthly billing shall be the sum of the Load Size, Energy, and Reactive Power Charges. For all other months Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charges. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

## Load Size Charge<sup>1</sup>

	_	_	_1	
	റ	2	а	

 Phase
 Size kW²
 Effective 3/1/2024-2/28/2025
 Effective 3/1/2025

 Single
 Any
 \$38.05 per Load Size kW
 \$43.29 per Load Size kW

 Three
 50 or less
 \$38.05 per Load Size kW
 \$43.29 per Load Size kW

 Three
 51-300
 \$513.17, plus \$29.99 per Load Size kW
 \$569.75, plus \$38.66 per Load Size kW

 Three
 Over 300
 \$2,085.82, plus \$23.45 per Load Size kW
 \$2,315.79, plus \$30.23 per Load Size kW

<sup>1</sup>Effective 3/1/2024-2/28/2025, the Load Size Charge will not be less than \$114.15 for Single-Phase and \$228.30 for Three-Phase. Effective 3/1/2025, the Load Size Charge will not be less than \$129.87 for Single-Phase and \$259.74 for Three-Phase.

<sup>2</sup>Load Size kW is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

#### **Energy Charge**

Effective 3/1/2024-2/28/2025

Effective 3/1/2025

per kWh, for all kWh

8.202¢

8.364¢

Load Size Charge: All Customers (Billed once each year, and to be included in the bill for the November billing period.)

#### Reactive Power Charge

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW, as described on Sheet No. 40.2, will be billed per kvar of such excess reactive takings according to the following:

Effective 3/1/2024-2/28/2025

Effective 3/1/2025

**Title:** Vice President, Regulation

<u>56¢</u>

<u>54¢</u>

(continued)

Issued: April March 157, 20232

Docket Advice No. U23E-01210402

**Effective**: May 1, 202<u>3</u>2

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Matthew McVee



Third Fourth Revision of Sheet No. 40.1 Canceling Second Third Revision of Sheet No. 40.1

# Schedule 40 AGRICULTURAL PUMPING SERVICE

If Load Size* is:	<u>Load Size* Charge is:</u>
Single-phase service,	\$31.58 per kW of Load Size but not less than \$94.74
<del>any size:</del>	
Three-phase service:	
50 kW or less	\$31.58 per kW of Load Size but not less than \$189.48
51 to 300 kW	\$449 plus \$21.97 per kW of Load Size
Over 300 kW	\$1,825 plus \$17.18 per kW of Load Size
*Load Size is the average of the established during the 12-mont	e two greatest non-zero Monthly kW, as described on Sheet No. 40.2 h period which includes and ends with the November billing month.
Energy Charge:	
Base Rate	
7.897¢ per kWh for all kWh	
Customers Participating in Time	e of Use Pilot**
Time of Use Metering Fee:	<del>-\$2.00</del>
Energy Charge:	11.547¢ per kWh for all On-Peak kWh
Time Period:	–6.615¢ per kWh for all Off-Peak kWh –
On-Peak:	June through September inclusive
Off-Peak:	<del>- 2:00 p.m. to 10:00 p.m. all days</del> - <del>All other times</del>

\*\*For up to 200 Customers on a first come, first served basis on all territory served by Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.

(continued)

Issued: April March 157, 20232

Docket Advice No. U23E-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: \_\_\_\_\_ Matthew McVee

Effective: May 1, 20232



First Revision of Sheet No. 40.2 Canceling Original Sheet No. 40.2

# Schedule 40 AGRICULTURAL PUMPING SERVICE

#### MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

If Motor Size is:		Monthly kW is:
2 HP or less		2 kW
Over 2 through 3	HP	3 kW
Over 3 through 5	HP	5 kW
Over 5 through 7.5	HP	7 kW
Over 7.5 through 10		9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

Average kW = <u>kWh for billing month</u> hours in billing month

### **REACTIVE POWER CHARGE:**

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 58¢ per kvar of such excess reactive takings.

### PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution

voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution

voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such

Effective: January May 1, 20243

deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

Issued: December March 187, 20230
Decket Advice No. UE23-01191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Title: Vice President, Regulation



First Revision of Sheet No. 40.3 Canceling Original Sheet No. 40.3

# Schedule 40 AGRICULTURAL PUMPING SERVICE

#### OPTIONAL TIME OF USE PILOT PROGRAM:

The Time-of-Use pilot program is available for up to 200 Customers on a first come, first served basis in all territory served by the Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission. The monthly billing for participating Customers will include the following:

Time of Use Metering Fee: \$2.00

Time of Use Energy Charge (only applicable June through September)

per all On-Peak kWh: 3.650¢ per all Off-Peak kWh: -1.282¢

On-Peak Time Periods: 2:00 p.m. to 10:00 p.m., all days

Off-Peak Time Periods: All other times.

#### SPECIAL CONDITIONS:

- 1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

## **TERM OF CONTRACT**:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

#### **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: December March 187, 20230 Effective: January May 1, 20231

Docket-Advice No. UE23-01191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Etta Matt McVeeLockey Title: Vice President, Regulation

Effective: May 1, 20232



WN U-76

Second-Third Revision of Sheet No. 48T.1
Canceling First-Second Revision of Sheet No. 48T.1

# Schedule 48T

# LARGE GENERAL SERVICE-METERED TIME OF USE 1,000 KW AND OVER

#### **AVAILABLE:**

In all territory served by Company in the State of Washington.

## APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, <u>Load Size</u>, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Delivery Service <sup>1</sup>	Load Size <sup>2</sup>	Charge	Effective 3/1/2024-2/28/2025	Effective 3/1/2025	<u>Per</u>
Secondary Secondary Secondary Secondary Secondary Secondary Secondary Secondary Secondary	Small Small Large Large Any Any Any Any	Basic Load Size Basic Load Size Demand, On-Peak Energy, On-Peak Energy, Off-Peak Reactive Power	\$1,318.25 \$2.34 \$1,593.34 \$2.09 \$9.00 6.735¢ 5.802¢ \$0.57	\$1,293.00 \$3.46 \$1,562.82 \$3.09 \$9.08 7.029¢ 6.096¢ \$0.57	Month Load Size kW Month Load Size kW kW On-Peak kWh On-Peak kWh Off-Peak kVar
Primary Primary Primary Primary Primary Primary Primary Primary Primary	Small Small Large Large Any Any Any Any	Basic Load Size Basic Load Size Demand, On-Peak Energy, On-Peak Energy, Off-Peak Reactive Power	\$1,349.37 \$1.17 \$1,624.47 \$0.96 \$9.08 6.672¢ 5.739¢ \$0.56	\$1,323.53 \$1.73 \$1,593.36 \$1.42 \$9.16 6.963¢ 6.030¢ \$0.56	Month Load Size kW Month Load Size kW kW On-Peak kWh On-Peak kWh Off-Peak kVar
Primary-DF Primary-DF Primary-DF Primary-DF Primary-DF	Any Any Any Any Any Any	Basic Load Size Demand, On-Peak Energy, On-Peak Energy, Off-Peak Reactive Power	\$3,625.57 \$1.62 \$9.33 6.581¢ 5.648¢ \$0.53	\$4,199.93 \$3.01 \$9.53 6.846¢ 5.913¢ \$0.51	Month Load Size kW kW On-Peak kWh On-Peak kWh Off-Peak kVar
Transmission Transmission Transmission Transmission Transmission Transmission	Any Any Any Any Any Any	Basic Load Size Demand, On-Peak Energy, On-Peak Energy, Off-Peak Reactive Power	\$3.625.57 \$1.66 \$7.85 5.950¢ 5.017¢ \$0.57	\$4,199.93 \$2.53 \$7.92 6.208¢ 5.275¢ \$0.57	Month Load Size kW kW On-Peak kWh On-Peak kWh Off-Peak kVar

<sup>&</sup>lt;sup>1</sup>Delivery Service "Primary-DF" is "Primary-Dedicated Facilities"

<sup>2</sup>Load Size is based on Load Size kW, which the Company shall calculate as the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. Small Load Sizes are those less than or equal to 3,000 Load Size kW, and Large Load Sizes are those greater than 3,000 Load Size kW.

(continued)

Issued: April March 157, 20232

Docket Advice No. UE23-0210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second Third Revision of Sheet No. 48T.1 Canceling First Second Revision of Sheet No. 48T.1

# Schedule 48T LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

Basic Charge:		Delivery Service	
If Load Size* is:	Secondary	Primary	Primary Dedicated Facilities >30,000 kW
Load Size* ≤ 3,000 kW, per month Load Size* > 3,000 kW, per month	\$1,313.00 \$1,587.00	\$1,344.00 \$1,618.00	\$ <del>2,999.00</del>
Load Size Charge* ≤3,000 kW, per kW Load Size >3,000 kW, per kW Load Size  Demand Charge:	\$1.22 \$1.09	\$0.61 \$0.50	<del>\$0.26</del>
Per kW for all kW of On-Peak kW Demand  Energy Charge:	\$8.73	\$8.80	\$8.93
Per kWh for all On-Peak kWh Per kWh for all Off-Peak kWh	6.318¢ 5.385¢	<del>6.258¢</del> <del>5.325¢</del>	6.197¢ 5.264¢

(continued)

Issued: April-March 157, 20232 Docket-Advice No. UE23-0210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company

Effective: May 1, 20232



<u>First Revision of Sheet No. 48T.2</u> <u>Canceling Original Sheet No. 48T.2</u>

# Schedule 48T LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

LARGE GENE	RAL SE	RVICE—ME	TERED TIME OF	USE 1,000 K	W AND OVER	
Time PeriodsT	IME PEI	RIODS: <u>+</u>				
—On-F		 er through Ma	ay <u>.</u> inclusive			
				—6:00 a.m.	to 8:00 a.m. and 2:0	00 p.m. to 10:00
p.m. all days			une through Septe o 10:00 p.m.	mber <u>,</u> inclusi	ve	
Off-Pe	ak:	_	——All other time	S		
Reactive Po		<del>rge:</del>		<del>\$0.57</del>	<del>\$0.56</del>	<del>\$0.55</del>
*Note: kW Lo				<del>sic Charge, s</del>	hall be the average	of the two greatest
MINIMUM CHA The monthly m unless a higher	ninimum	charge shall ım is otherwi	be the <u>sum of the</u> se specified by cor	<mark>B</mark> basic <u>, Load</u> ntract.	<u>  Size,</u> -and <mark>d</mark> Demar	nd e <u>C</u> harge <u>s,</u>
	15-minu measure	te reactive de d kilowatt de	mand for the billing		ilovolt-amperes in e be billed at the spec	excess of 40% of effic Delivery Service
DELIVERY SE	RVICE:					
Comp service do not Prima	any's sta e at Com qualify a ry level.	ndard secon pany's availa as a Primary	dary voltage shall able primary distrib Dedicated Facilitie	be billed at th ution voltage s > 30,000 k\	when delivery and the Secondary level. of 11 kV or greater W customer shall be ded Facilities > 30,00	Customers taking rto below 46 kV that e billed at the
> 30,0 availal substa	00 kW sole primation that bition that ation, and	ervice must hary distributionserves only	nave a load size gr n voltage of 11 kV that particular cust	eater than 30 <del>or greater<u>to</u> l</del> omer, have p	),000 kW, take servi	rved by a dedicated nside the
<u>Transı</u> greate	mission S r shall be	Service: Cust e billed at the	comers taking servi Transmission leve	ce when deli	very and metering a	are at 46 kV or

Issued: December March 2917, 20230 Decket Advice No. UE23-0191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

(continued)

Effective: January May 1, 20231

By: <u>Etta Matt LockeyMcVee</u> Title: Vice President, Regulation



<u>First Revision of Sheet No. 48T.3</u> Canceling Original Sheet No. 48T.3

# Schedule 48T LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

#### VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

## **DEMAND**:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

### ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand (kW On-Peak) shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

### **TERM OF CONTRACT**:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

#### **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued: December March 2917, 20203 Effective: January May 1, 20231

Decket Advice No. UE23-0191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:

Etta-Matt Lockey-McVee

Title: Vice President, Regulation



Second Third Revision of Sheet No. 51.1 Canceling First Second Revision of Sheet No. 51.1

# Schedule 51 STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

#### AVAILABLE:

In all territory served by the Company in the State of Washington.

#### APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

### MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus the applicable adjustments as specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤ 3,500	3,501- 5,500	5,501- 8,000	8,001- 12,000	12,001- 15,500	> 15,501
Name the last Communication (1984)	0	45	0.5	24	4.4	F-7
Monthly Energy (kWh)	8	15	25	34	44	57
Functional LightingEffective 3/1/2024-2/28/2025	\$ <del>8.63</del> <u>9.3</u> 9	\$ <u>10.30<del>9.</del></u> 4 <del>7</del>	\$10.93 <del>05</del>	\$1 <u>1</u> 0. <u>57</u> 6 4	\$1 <del>1</del> 2.5 <del>3</del> 4	\$ <del>14</del> <u>15</u> . <u>40</u>
<u> </u>	<u> </u>		ψ10. <u>σσ</u> σσ		Ψ11 <u>=</u> .00 <u>1</u>	
Effective 3/1/2025	<u>\$9.98</u>	<u>\$10.95</u>	<u>\$11.62</u>	<u>\$12.30</u>	<u>\$13.33</u>	<u>\$16.37</u>
Functional Lighting (Customer-Funded Conversion)	\$4. <u>76</u> 38	\$ <u>5</u> 4. <del>9</del> 3 <u>6</u>	\$5.49 <u>7</u>	\$6. <u>57</u> 04	\$6 <u>7</u> . <u>27</u> 68	\$8. <u>99</u> 26
Customer-Funded Conversion Effective 3/1/2025	<u>\$5.06</u>	<u>\$5.70</u>	<u>\$6.35</u>	<u>\$6.98</u>	<u>\$7.73</u>	<u>\$9.56</u>
Decorative Series			<del>\$17.36</del>			

<sup>\*</sup> Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.

#### **DEFINITIONS:**

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

(continued)

Issued: April March 1715, 20223 Effective: May 1, 20232

Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second-Third Revision of Sheet No. 51.1 Canceling First-Second Revision of Sheet No. 51.1

# Schedule 51 STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.

(continued)

Issued: April-March 1745, 20223 Effective: May 1, 20232

Docket Advice No. UE 23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second Third Revision of Sheet No. 53.1 Canceling First Second Revision of Sheet No. 53.1

# Schedule 53 STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

#### AVAILABLE:

In all territory served by the Company in the State of Washington.

#### APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

#### MONTHLY BILLING:

Energy Only Service - Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be <u>based on the product of all kilowatt-hours of use multiplied by the rate per luminaire as specified in the rate tables below the cents per kilowatt-hour listed below plus applicable adjustments as specified in Schedule 80.</u>

Effective 3/1/2024-2/28/2025: 5.944¢
Effective 3/1/2025: 6.318¢

High Pressure Sodium V	<del>apor</del>					
Lumen Rating	<del>5,800</del>	9,500	<del>16,000</del>	<del>22,000</del>	<del>27,500</del>	<del>50,000</del>
Watts	<del>70</del>	<del>100</del>	<del>150</del>	<del>200</del>	<del>250</del>	400
Monthly kWh	31	44	64	85	<del>115</del>	<del>176</del>
Energy Only Service	<del>\$1.69</del>	<del>\$2.40</del>	\$3.50	<del>\$4.64</del>	<del>\$6.28</del>	<del>\$9.62</del>

Metal Halide					
Lumen Rating	9,000	<del>12,000</del>	<del>19,500</del>	32,000	<del>107,800</del>
Watts	<del>100</del>	<del>175</del>	<del>250</del>	400	<del>1000</del>
Monthly kWh	<del>39</del>	68	94	<del>149</del>	<del>354</del>
Energy Only Service	<del>\$2.13</del>	<del>\$3.72</del>	<del>\$5.14</del>	<del>\$8.14</del>	<del>\$19.34</del>

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	<del>¢ per kWh</del>
Energy Only Service	<del>5.464¢</del>

### **PROVISIONS:**

(continued)

Issued: April March 157, 20232 Effective: May 1, 20232 Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company

Effective: May 1, 20232



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Second Third Revision of Sheet No. 53.1 Canceling First Second Revision of Sheet No. 53.1

# Schedule 53 STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

- 1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
- <u>2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.</u>
- 3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
- 4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.
- 5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
- 6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
- 7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

#### TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

#### **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

(continued)

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Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second Third Revision of Sheet No. 54.1 Canceling First Second Revision of Sheet No. 54.1

# Schedule 54 RECREATIONAL FIELD LIGHTING—RESTRICTED

#### **AVAILABLE**

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Single-Phase Basic Charge	<b>\$7.65</b>	<u>\$8.13</u>
Three-Phase Basic Charge	<u>\$13.76</u>	\$ <del>14.63</del>
Energy Charge, per kWh for all kWh	6.222¢	6.614¢

<u>Basic Charge</u>: \$7.03 for single-phase service \$12.65 for three-phase service

**Energy Charge:** 

Base

Rate \_\_\_

5.720¢ per kWh for all kWh

### MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

## **CONTINUING SERVICE:**

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

### TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

(continued)

**Issued:** April March 157, 20232 **Effective:** May 1, 20232

Docket Advice No. UE23-01210402

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**Effective:** May 1, 202<u>3</u>2



WN U-76

Second Third Revision of Sheet No. 54.1 Canceling First Second Revision of Sheet No. 54.1

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

### **RULES AND REGULATIONS:**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(continued)

Issued: April March 157, 20232

Docket Advice No. UE23-01210402

Issued By PacifiCorp d/b/a Pacific Power & Light Company



Second Third Revision of Sheet No. 80.1 Canceling First Second Revision of Sheet No. 80.1

# Schedule 80 SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91*	92	93	94	97	98*	<u>99</u>	191	197
15	Х	X		×	Х	Х	<u>X</u>	Х	Х
16	Х	X	Х	×	Х	Х	<u>x</u>	Х	Х
17		X	Х	×	Х	Х	<u>X</u>	Х	Х
<del>18</del>	×	×	×	×	×	×	<u>*</u>	×	×
19	Х	Х	Х	×	Х	Χ	<u>x</u>	Х	Х
24	Х	Х	Х	×	Х	Х	<u>x</u>	х	х
29	Х	X	х	×	Х	Х	<u>x</u>	Х	х
33	Х	X		×	Х	Х	<u>X</u>	Х	Х
36	Х	X	Х	×	Х	Х	<u>x</u>	Х	Х
40	Х	Х	Х	×	Х	Χ	<u>x</u>	Х	Х
47T	Х	X		×	Х		<u>X</u>	Х	х
48T	Х	X		×	Х	Х	<u>X</u>	Х	Х
51	Х	Х		×	Х		<u>X</u>	Х	Х
53	Х	X		×	Х		<u>X</u>	Х	Х
54	х	X		×	х		<u>x</u>	Х	х

<sup>\*</sup>Not applicable to all consumers. See Schedule for details.

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Effective: February May 1, 202<u>32</u>

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Third Second Revision of Sheet No. 91.1 Canceling Second First Revision of Sheet No. 91.1

# Schedule 91 SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.17 per month
Schedule 16	\$2.00 per month
Schedule 18	\$2.00 per month
Schedule 19	\$2.00 per month <sup>1</sup>
Schedule 24	\$3.84 per month
Schedule 29	\$103.19 per month
Schedule 33	\$103.19 per month
Schedule 36	\$103.19 per month
Schedule 40	\$51.61 per year <sup>2</sup>
Schedule 47T	\$300.00 per month
Schedule 48T	\$300.00 per month
Schedule 51	\$2.51 per month
Schedule 53	\$2.51 per month
Schedule 54	\$0.89 per month

<sup>&</sup>lt;sup>1</sup>Only applicable to customers not qualifying for Schedule 17

**Issued:** July 30, 2021 March 17, 2023 **Effective:** October 1, 2021 May 1, 2023

Advice No. 21-0723-01

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<sup>&</sup>lt;sup>2</sup>To be included in the bill for the November billing period.



Second First Revision of Sheet No. 92.1 Canceling First Revision of Original Sheet No. 92.1

# Schedule 92 DEFERRAL ADJUSTMENTS

### APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents
Schedule 16	0.000 cents
Schedule 17	0.000 cents
Schedule 18	0.000 cents
Schedule 19	0.000 cents
Schedule 24	0.000 cents
Schedule 29	0.000 cents
Schedule 33	0.000 cents
Schedule 36	0.000 cents
Schedule 40	0.000 cents
Schedule 47T	0.000 cents
Schedule 48T	0.000 cents
Schedule 51	0.000 cents
Schedule 53	0.000 cents
Schedule 54	0.000 cents

Issued: April 19, 2021 March 17, 2023 Effective: May 1, 2023 Docket Advice No. UE-19102423-01

Issued by PacifiCorp d/b/a Pacific Power & Light Company



Sixth Fifth-Revision of Sheet No. 93.1 Canceling FifthFourth Revision of Sheet No. 93.1

# Schedule 93 DECOUPLING REVENUE ADJUSTMENT

#### PURPOSE:

This schedule implements an annual rate adjustment mechanism that decouples the recovery of the Company's Commission authorized revenues and establishes a balancing account for Schedules 16, 17, 18, 19, and 24.

#### APPLICABLE:

To all retail customers taking service under Residential Schedules 16, 17, 18, and 19, Small General Service Schedule 24, Non-Residential Time of Use Pilot Schedule 29, Large General Service Schedule 36, and Agricultural Pumping Service Schedule 40. This schedule does not apply to Large General Service Schedule 47T—Partial Requirement Service Metered Time of Use 1,000 KW and Over, Large General Service Schedule 48T—Metered Time of Use 1,000 KW and Over, or to Lighting Schedules 15 and 51 through 54. All bills calculated in accordance with the above applicable schedules contained in presently effective Tariff WN. No. U-76 shall have applied an amount equal to the product of all kilowatthours of use multiplied by the following cents per kilowatthour.

Schedule 16/17/48/19 0.362 cents

Schedule 24 0.464 cents

Schedule 29/36 0.000 cents

Schedule 40 -0.750 cents

#### **DECOUPLING MECHANISM:**

The decoupling mechanism includes a monthly deferral to capture the differences between the allowed and actual decoupled revenue. Decoupled revenue includes all revenue from the applicable rate schedules excluding net power costs and fixed monthly basic charges. The monthly allowed decoupled revenue per customer is determined as follows:

### Calculation of Monthly Allowed Decoupled Revenue Per Customer:

<u>Step 1</u> – Determine the Total Revenue – The Total Revenue will be the revenue for the 12-month period used to set rates for the applicable rate schedules.

<u>Step 2</u> – Determine Net Power Cost Revenue – Total Net Power Cost Revenue is equal to the total net power cost in rates from the Company's latest general rate case.

<u>Step 3</u> – Determine Fixed Basic Charge Revenue –Fixed Basic Charge Revenue is equal to the revenue for the fixed basic charge and the fixed minimum charge for the 12-month period used to set rates.

(continued)

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Effective: October 1, 2022 May 1, 2023

By: Title: Vice President, Regulation



Second Third Revision of Sheet No. 97.1 Canceling Second First Revision of Sheet No. 97.1

# Schedule 97 POWER COST ADJUSTMENT MECHANISM ADJUSTMENT

## APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	1.048 cents
Schedule 16	0.319 cents
Schedule 17	0.319 cents
Schedule 18	0.319 cents
Schedule 19	0.319 cents
Schedule 24	0.312 cents
Schedule 29	0.311 cents
Schedule 33	0.311 cents
Schedule 36	0.311 cents
Schedule 40	0.298 cents
Schedule 47T	0.310 cents
Schedule 48T	0.310 cents
Schedule 51	1.048 cents
Schedule 53	0.306 cents
Schedule 54	0.312 cents

Issued: December 8, 2022 March 17, 2023 Effective: May January 1, 2023

Advice Docket No. UE-22044123-01

Issued by PacifiCorp d/b/a Pacific Power & Light Company



First Revision of Sheet No. 99.1 Canceling Original Sheet No. 99.1

# Schedule 99 PRODUCTION TAX CREDIT TRACKER ADJUSTMENT

### APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

0.135 cents
0.084 cents
0.084 cents
0.084 cents
0.084 cents
0.074 cents
0.073 cents
0.073 cents
0.073 cents
0.074 cents
0.063 cents
0.063 cents
0.135 cents
0.040 cents
0.040 cents

Issued: December 8, 2022 March 17, 2023 Effective: January May 1, 2023

Docket Advice No. UE-22044123-01

Issued by PacifiCorp d/b/a Pacific Power & Light Company



Original First Revision to Sheet No. 135.1 Cancelling Original Sheet No. 135.1

## Schedule 135 NET METERING SERVICE

#### **AVAILABLE:**

In all territory served by Company in the State of Washington.

#### APPLICABLE:

To eligible Customers on a first-come, first-served basis, until the earlier of June 30, 2029, or the first date upon which the cumulative generating capacity of net metering systems equals four percent of the utility's peak demand during 1996, or 37.2 Megawatts of capacity. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below. Service under this Schedule shall be closed to new applications 30 days following the time at which the Company has approved applications that will result in the cumulative generating capacity exceeding its cap.

## MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

#### **DEFINITIONS:**

- "Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.
- "Customer-generator" means a user of a net metering system.
- "Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.
- "**Meter aggregation**" means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.
- "**Net metering**" means measuring the difference between the electricity supplied by the Company and the excess electricity generated by a Customer-generator's net metering system over the applicable billing period.
- "**Net metering system**" means a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy.
- "Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.

#### SPECIAL CONDITIONS:

- A Residential Customer submitting an application for service under this Schedule has 12
  months from the Customer's receipt of confirmation that the interconnection request is
  approved to interconnect. Non-Residential Customers will be allowed a 6-month extension
  from the interconnection request approval to interconnect.
- 4.-2. Net metering is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that has an alternating current generating capacity of not more than one hundred kilowatts, is located on the Customer-generator's premises, operates in parallel with the Company's transmission and distribution facilities and is connected to the Company's distribution system, and is intended primarily to offset part or all of the Customer-generator's requirements for electricity.
- 2.—If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.

(continued)

Issued: December March 187, 20203 Decket Advice No. 23-01UE-191024

37, 202<del>03</del> Effective: Manuary 1, 202<u>3</u>4

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Atthew McVeeLockey

a Matthew McVeeLockey Title: Vice President, Regulation



Original First Revision to Sheet No. 135.1 Cancelling Original Sheet No. 135.1

# Schedule 135 NET METERING SERVICE

3.--

4. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.

5\_\_

6. 3. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.

(continued)

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Etta-Matthew McVeeLockey

Title: Vice President, Regulation

Effective: MJanuary 1, 20231



Original First Revision to Sheet No. 135.2 Cancelling Original Sheet No. 135.2

# Schedule 135 NET METERING SERVICE

## SPECIAL CONDITIONS: (continued)

- 4. 5. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
- 5. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.
- 6. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 7. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 8. Customer shall be required to execute and adhere to an Interconnection Agreement.
- Upon the Customer's request, the Company shall aggregate for billing purposes the designated meter with the additional aggregated meter provided that the total capacity of the net metering system does not exceed one hundred kilowatts alternating current. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.
- 5. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 5. The owner of a multifamily residential facility may install a net metering system that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the net metering to tenants of the facility where the net metering system is located, if tenants are not individually metered customers of the Company. The distribution of

(continued)

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Effective: MJanuary 1, 20231

By: Title: Vice President, Regulation



Original First Revision to Sheet No. 135.2 Cancelling Original Sheet No. 135.2

# Schedule 135 NET METERING SERVICE

benefits to tenants of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Company.

6. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a Customer-generator that would have the effect of prohibiting or restricting the ability of a Customer-generator to generate or store electricity for consumption on its premises.

## **TERMS OF SERVICE:**

Not less than one year.

#### **RULES AND REGULATIONS:**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

(continued)

Effective: MJanuary 1, 20231

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By: Etta Matthew McVeeLockey Title: Vice President, Regulation



ThirdSecond Revision of Sheet No. 191.1 Canceling Second Revision of First Sheet No. 191.1

# Schedule 191 SYSTEM BENEFITS CHARGE ADJUSTMENT

#### PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

### APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	2.114 cents
Schedule 16	0.514 cents
Schedule 17	0.514 cents
Schedule 18	0.514 cents
Schedule 19	0.514 cents
Schedule 24	0.501 cents
Schedule 29	0.432 cents
Schedule 33	0.432 cents
Schedule 36	0.432 cents
Schedule 40	0.486 cents
Schedule 47T	0.362 cents
Schedule 48T	0.362 cents
Schedule 51	2.114 cents
Schedule 53	0.260 cents
Schedule 54	0.332 cents

(continued)

**Issued:** June 1, 2022 March 17, 2023

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By:/// Matthew McVee

Title: Vice President, Regulation

Effective: MayAugust 1, 20232



SecondFirst Revision of Sheet No. 197.1 Canceling First Revision of Original Sheet No. 197.1

# Schedule 197 FEDERAL TAX ACT ADJUSTMENT

## APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0.378 cents
Schedule 16	-0.359 cents
Schedule 17	-0.359 cents
Schedule 18	-0.359 cents
Schedule 19	-0.359 cents
Schedule 24	-0.301 cents
Schedule 29	-0.255 cents
Schedule 33	-0.255 cents
Schedule 36	-0.255 cents
Schedule 40	-0.308 cents
Schedule 47T	-0.208 cents
Schedule 48T	-0.208 cents
Schedule 51	-0.378 cents
Schedule 53	-0.378 cents
Schedule 54	-0.378 cents

Issued: April 19, 2021 March 17, 2023 Effective: May 1, 2023 Docket Advice No. UE-19102423-01



<u>First Revision of Sheet No. R1.2</u> Cancelling Original Sheet No. R1.2

# Rule 1 GENERAL RULES AND REGULATIONS—DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Multi-Family Home: A residential building that contains three or more dwelling units.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection: Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

Effective: MJanuary 1, 20234

(continued)

Issued: December March 2917, 20203 Decket Advice No. 23-01UE-191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Etta-Matthew McVeeLockey Title: Vice President, Regulation



<u>First Revision of Sheet No. R1.2</u> <u>Cancelling Original Sheet No. R1.2</u>

# Rule 1 GENERAL RULES AND REGULATIONS—DEFINITIONS

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

(continued)

Effective: MJanuary 1, 20231

Issued: December March 2917, 20203 Docket Advice No. 23-01 UE 191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Etta Matthew McVee Lockey Title: Vice President, Regulation



<u>First Revision of Sheet No. R1.3</u> Cancelling Original Sheet No. R1.3

# Rule 1 GENERAL RULES AND REGULATIONS—DEFINITIONS

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Single-Family Home: A residential building that contains less than three dwelling units.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company.

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