

April 19, 2023

VIA ELECTRONIC FILING

Amanda Maxwell
Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

RE: Docket UE-230172—Refiling PacifiCorp’s General Rate Proceeding

In accordance with communications received from the Administrative Law and Policy Director of the Washington Utilities and Transportation Commission (Commission), PacifiCorp dba Pacific Power & Light Company (PacifiCorp or Company) submits for filing and approval by the Commission, proposed new tariff sheets applicable to electric service supplied by the Company in the state of Washington. PacifiCorp is refiling the entire March 17, 2023 filing to now include the revisions that were filed on April 4, 2023, in a clean format along with separate redlines to clearly identify changes to revised documents, along with an updated Attachment C index of testimony, exhibits, and workpapers. The proposed new tariff sheets are contained in Exhibit No. RMM-11r accompanying this filing. In accordance with WAC 480-07-510(2), the proposed new tariff sheets are also provided in legislative format.

In accordance with Washington Engrossed Substitute Senate Bill 5295, codified at RCW 80.28.425, PacifiCorp is proposing a two-year rate plan. The filing is based on a historical test period of the 12 months ended June 30, 2022, adjusted for known and measurable changes. Consistent with Commission precedent, the Company’s net power costs are based on the pro forma period of the calendar year 2024, which corresponds to the rate effective period.

By the enclosed tariff sheets, PacifiCorp requests an increase in revenues of approximately \$26.8 million from Washington operations for the first rate year. For the second rate year, the requested increase is approximately \$27.9 million. Under the Company’s proposal, the average residential customer using 1,200 kilowatt-hours per month would see a \$12.11 increase in the first year, followed by a \$9.34 increase in the second year.

A summary of the relief requested, the reasons PacifiCorp is seeking this relief, and an overview of the topics covered by each of PacifiCorp’s witnesses is provided in the pre-filed direct testimony of Matthew D. McVee, Exhibit No. MDM-1T, which is included in this filing. In compliance with WAC 480-07-510(1), the Company has enclosed an original and five paper copies of PacifiCorp’s pre-filed direct testimony and exhibits supporting this general rate case filing. Electronic copies of all files are provided in accordance with WAC 480-07-140(5).

Per the instructions of the Administrative Law and Policy Director of the Commission, PacifiCorp now includes a refiling of the entire March 17, 2023 filing to include the revisions that had been previously filed on April 4, 2023. This filing contains a clean revised version of all the changes that

were previously filed on April 4, and a version of only the pages containing revisions marked in red text with additions underlined (double-underlined for uniform resource locators (URL)) and strikethroughs for deletions. Additionally, PacifiCorp has noted when there were no substantive changes, but simply pagination changes in the testimony. The revised testimony and supplemental exhibits do not alter the Company's rate case in any substantive way.

The revised tariff sheets are contained in Exhibit No. RMM-11r accompanying this filing. In accordance with WAC 480-07-510(2), the proposed new tariff sheets are also provided in legislative format. PacifiCorp's proposed tariff schedules are dated May 19, 2023, as directed.

Here is a brief description of the revised components of this filing:

- Revision sheets for the following witness testimonies:
 - o Ann E. Bulkley—Exhibit AEB-1Tr—replacement pages to include full URLs for publicly available documents, and one replacement page for pagination changes.
 - o Jayson Branch—Exhibit JB-1CTr—replacement pages to include full URLs for publicly available documents, and one replacement page for pagination changes. Please note that the replacement pages do not contain confidential information, and therefore can replace both the confidential and redacted versions.
 - o Nikki L. Koblaha—Exhibit NLK-1Tr—single replacement page to include full URL for a publicly available document.
 - o Ryan D. McGraw—Exhibit RDM-1CTr—replacement table of contents page to include list of supplemental exhibits, replacement pages to include full URLs for publicly available documents, replacement pages to include references to supplemental exhibits, and one replacement page for pagination changes. One page contains confidential information and will be provided in confidential and redacted versions.
 - o Ramon J. Mitchell—Exhibit RJM-1CTr—single replacement page to clarify another state Commission's reference and provide one additional citation.
 - o Rick T. Link—Exhibit RTL-1CTr—replacement table of contents page to include one supplemental exhibit, replacement pages to include full URLs for publicly available documents, one replacement page to include reference to the supplemental exhibit, and replacement pages for pagination changes.
 - o Timothy J. Hemstreet—Exhibit TJH-1CTr—single replacement page to include full URL for a publicly available document. This page contains confidential information and will be provided in confidential and redacted versions.
 - o Thomas R. Burns—Exhibit TRB-1CTr—replacement table of contents page to include list of supplemental exhibits, replacement pages to include full URLs for publicly available documents, replacement pages to include reference to the supplemental exhibits.
- Supplemental exhibits:
 - o Exhibit RDM-2C
 - o Exhibit RDM-3HC
 - o Exhibit RDM-4C
 - o Exhibit RDM-5C

- Exhibit RTL-2
- Exhibit TRB-2
- Exhibit TRB-3C
- Exhibit TRB-4C
- Exhibit TRB-5
- Revised exhibits:
 - Exhibit RMM-11r
- Workpapers refiled
 - Confidential workpapers
 - Non-confidential workpapers
 - Redacted workpapers
 - Workpaper indexes
- Updated Attachment C to include workpaper file names—Workpaper file names were previously only provided separately in individual witness workpaper indexes, but the Company is including all workpaper file names in Attachment C, as directed.
- Updated Attachment D—On April 18, 2022, PacifiCorp submitted its 2022 FERC Form 1. Attachment D was updated to revise the most recently filed FERC Form 1 from 2021 to 2022. (At the time of the Company’s initial filing, the 2021 FERC Form 1 was the most recently filed.)

Many confidential workpapers have been designated confidential in their entirety per WAC 480-07-160(8). These workpapers are large and complex excel spreadsheets that would be either impractical or unduly burdensome to mark as required under WAC 480-07-160(4) through (7).

PacifiCorp has marked certain pages of its filing “DESIGNATED INFORMATION IS CONFIDENTIAL PER WAC 480-07-160.” These documents are protected from any further disclosure by the Commission or the Office of the Attorney General, including their outside experts, under RCW 80.04.095 and WAC 480-07-160.

PacifiCorp requests that the documents contained in the envelopes identified with the cover page marked “DESIGNATED INFORMATION IS CONFIDENTIAL PER WAC 480-07-160,” as well as the files marked “CONFIDENTIAL” or “CONF” on the versions of the USB drives containing confidential materials, be treated as confidential under the provisions of WAC 480-07-160 because they contain sensitive commercial information. In accordance with WAC 480-07-160(5), PacifiCorp has enclosed redacted versions of the documents containing confidential information along with the non-confidential documents in its filing, and has placed unredacted versions of the documents containing confidential information in separate envelopes with corresponding “DESIGNATED INFORMATION IS CONFIDENTIAL PER WAC 480-07-160” labels on the envelopes. Each page of the unredacted version containing confidential information is printed on yellow paper.

PacifiCorp also has designated Exhibit No. RDM-3HC, which is the Build to Transfer Agreement (BTA) for Rock Creek I and II Wind Projects, highly confidential per WAC 480-07-160(6). The Company has previously filed a motion for amended protective order (Motion). As explained in its

Motion, the BTA is commercially sensitive and would provide potential future counterparties a significant commercial advantage at the expense of the Company and its customers.

As required by WAC 480-07-510(4), the Company is providing the supporting workpapers in electronic format on the enclosed USB drives. Certain workpapers and models are being provided as confidential under WAC 480-07-160(3).

As required by WAC 480-07-510(7), the Company has also provided uniform resource locators (URLs) to the following additional documents in Attachment D: the Company's recent FERC Form 1; the Company's Form 10Ks and Form 10Qs; the Company's most recent bond issuance prospectus; and the 2021 Affiliated Interest Report. There are no annual or quarterly reports to shareholders. As noted in the above list, the Company is providing an updated Attachment D to include the newly filed 2022 FERC Form 1.

Attachment A to this letter is the Summary Document prepared in compliance with WAC 480-07-510(5). In compliance with WAC 480-07-510(5)(b), PacifiCorp is serving copies of the Summary Document on the persons listed on the attached Certificate of Service. The Company's pre-filed testimony, exhibits and work papers are available from the Company on request. Attachment B to this letter is a listing of the tariff sheets proposed to be revised. Attachment C is the Printed Index for all electronic files included with this filing. Attachment E is a Supplement to the Company's 2021 Affiliated Interest Report.

In compliance with WAC 480-100-194, PacifiCorp agrees to suspend the proposed tariff filing and thus is not required to publish notice immediately before or coincident with the date of this letter and filing. PacifiCorp agrees to waive the suspension hearing and requests that the Commission issue an order suspending these proposed changes for investigation, and that a hearing to take testimony from the public be scheduled at the prehearing conference. Accordingly, the Company will provide notice to the public under WAC 480-100-197(2). In compliance with WAC 480-100-193(1), PacifiCorp will also post the proposed changes to its tariff sheets for public inspection and review on its website.

PacifiCorp's proposed tariff schedules are dated May 19, 2023. However, PacifiCorp continues to respectfully request a rate effective date of March 1, 2024.

As provided in the non-confidential workpaper titled, "RMM-6-PricingWkpps.xlsx", a typical residential customer using 1,200 kwhs per month would see a bill increase of \$13.39 (or 10.7 percent), effective March 1, 2024, and a bill increase of \$10.20 (or 7.4 percent), effective March 1, 2025. The previous bill impact estimates provided in the Company's initial filing were calculated using a revenue-based method, but the Company is providing updated numbers to reflect total bill impact per guidance from Commission Staff.

Washington Utilities and Transportation Commission

April 19, 2023

Page 5

Please direct all service and correspondence related to this filing to:

Carla Scarsella
Ajay Kumar
Zachary Rogala
Joseph Dallas
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232
Email:
carla.scarsella@pacificorp.com
ajay.kumar@pacificorp.com
zachary.rogala@pacificorp.com
joseph.dallas@pacificorp.com

Jocelyn Pease
Katherine McDowell
McDowell, Rackner & Gibson PC
419 S.W. Eleventh Avenue, Suite 400
Portland, OR 97205
Email:
jocelyn@mrg-law.com
katherine@mrg-law.com

Washington Dockets
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232
Email: washingtondockets@pacificorp.com

In addition, the Company respectfully requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

Please direct any questions to Ariel Son, Regulatory Affairs Manager, at (503) 813-5410.

Sincerely,

_____/s/
Matthew McVee
Vice President, Regulatory Policy & Operations
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
(503) 813-5585
matthew.mcvee@pacificorp.com

Enclosures

Attachment A: Summary Document
Attachment B: List of Proposed Tariff Sheets
Attachment C: Index of Electronic Files
Attachment D: Supplemental Documentation
Attachment E: Supplement to PacifiCorp's 2021 Affiliated Interest Report

CERTIFICATE OF SERVICE

I hereby certify that I have this day served **PacifiCorp dba Pacific Power & Light Company's General Rate Case Summary** upon all parties of record in this proceeding, by electronic transmission to the email address(es) of each party or party representative listed in the commission's master service list for this docket.

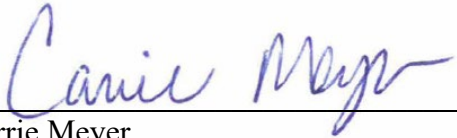
Service List UE-230172

Public Counsel	
Lisa Gafken Office of the Attorney General 800 Fifth Avenue STE 2000 Seattle, WA 98104-3188 Lisaw4@atg.wa.gov	Nina Suetake Assistant Attorney General Attorney General's Office 800 5th Avenue STE 2000 Seattle, WA 98104-3188 Nina.suetake@atg.wa.gov
Ann Paisner 800 Fifth Avenue STE 2000 Seattle, WA 98104-3188 Ann.Paisner@atg.wa.gov	Brice Hartman 800 Fifth Ave STE 2000 Seattle, WA 98104 brice.hartman@atg.wa.gov
Chanda Mak Legal Assistant Office of the Attorney General 800 Fifth Avenue STE 2000 Seattle, WA 98104-3188 chandam@atg.wa.gov	Corey Dahl 800 Fifth Ave STE 2000 Seattle, WA 98104 corey.dahl@atg.wa.gov
Romas Doyonnas 800 Fifth Ave STE 2000 Seattle, WA 98104 Roman.doyonnas@atg.wa.gov	Public Counsel E-Filing PCCSeaEF@atg.wa.gov v
Assistant Attorney General	
Jeff Roberson Assistant Attorney General WUTC PO Box 40128 Olympia, WA 98504-0128 jeff.roberson@utc.wa.gov	Nash Callaghan Assistant Attorney General WUTC PO Box 40128 Olympia, WA 98504-0128 Nash.callaghan@utc.wa.gov

<p>Jackie Neira Assistant Attorney General WUTC PO Box 40128 Olympia, WA 98504-0128 jackie.neira@atg.wa.gov</p>	<p>Josephine R. K. Strauss Assistant Attorney General WUTC PO Box 40128 Olympia, WA 98504-0128 Josephine.strauss@atg.wa.gov</p>
<p>Liam Weiland Assistant Attorney General WUTC PO Box 40128 Olympia, WA 98504-0128 Liam.weiland@atg.wa.gov</p>	
<p>The Energy Project</p>	
<p>The Energy Project 3406 Redwood Avenue Bellingham, WA 98225 info@theenergyproject.com</p>	<p>Yochanan Zakai Shute, Mihaly & Weinberger, LLP 396 Hayes Street San Francisco, California 94102 yzakai@smwlaw.com</p>
<p>Sara L. Breckenridge Shute, Mihaly & Weinberger, LLP 396 Hayes Street San Francisco, California 94102 breckenridge@smwlaw.com</p>	
<p>AWEC</p>	
<p>Tyler Pepple Davison Van Cleve, PC 1750 SW Harbor Way STE 450 Portland, OR 97201 tcp@dvclaw.com</p>	<p>Sommer J Mosser Davison Van Cleve, PC 1750 SW Harbor Way STE 450 Portland, OR 97201 sjm@dvclaw.com</p>
<p>Lance Kaufman 2101 Fourth Avenue 1000 Seattle, WA 98121 lance@aegisinsight.com</p>	<p>Bradley G. Mullins Tietotie 2, Suite 208 Oulunsalo, Finland FI-90460 brmullins@mwanalytics.com</p>

Sierra Club	
Rose Monahan 2101 Webster St, Suite 1300 Oakland, CA 94612 rose.monahan@sierraclub.org	Leah Bahramipour 2101 Webster St, Suite 1300 Oakland, CA 94612 leah.bahramipour@sierraclub.org
Pacific Power & Light Company	
Matthew McVee Pacific Power & Light Company 825 NE Multnomah Street STE 2000 Portland, OR 97232 matthew.mcvee@pacificorp.com washingtondockets@pacificorp.com	Adam Lowney McDowell Rackner & Gibson PC 419 SW 11th Avenue STE 400 Portland, OR 97205 adam@mcd-law.com
Ajay Kumar Pacific Power & Light Company 825 NE Multnomah St. STE 2000 Portland, OR 97232 Ajay.Kumar@pacificorp.com	Katherine McDowell McDowell Rackner & Gibson PC 419 SW 11th Avenue STE 400 Portland, OR 97205 katherine@mcd-law.com
Carla Scarsella Pacific Power & Light Company 825 NE Multnomah St. STE 2000 Portland, OR 97232 carla.scarsella@pacificorp.com	Ariel Son Pacific Power & Light Company 825 NE Multnomah Street STE 2000 Portland, OR 972132 ariel.son@pacificorp.com
Wal-Mart	
Justina A. Caviglia 50 West Liberty Street, Suite 750 Reno, Nevada 89501 jcaviglia@parsonsbehle.com	Alex Kronauer 2608 Southeast J Street Bentonville, AR 72712-0550 Alex.Kronauer@walmart.com
Roni Shaffer rshaffer@parsonsbehle.com	

Dated at Portland, Oregon this 19th day of April, 2023.



 Carrie Meyer
 Adviser, Regulatory Operations

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Attachment A

Summary of Requested Electric General Rate Increase

Washington Jurisdiction

Filed March 17, 2023 (REFILED April 19, 2023)

- 1) **The date and amount of the latest prior general rate increase authorized by the Commission, and the revenue realized from that authorized increase in the test period, based on the company's test period units of revenue.**

Date:	May 1, 2022
Amount:	\$392,807,000
Amount Realized in the test period:	\$405,024,000

- 2) **Total revenues at present rates and at requested rates.**

Present Rates	\$405,024,000
Requested First Year Rates	\$431,787,000
Requested Second Year Rates	\$459,735,000

- 3) **Requested revenue change in percentage, in total, and by major customer class.**

Residential	16.1%
Commercial	9.3%
Industrial	15.2%
Irrigation	16.1%
Lighting	16.7%
<u>Total</u>	<u>13.5%</u>

- 4) **Requested revenue change in dollars, in total, and by major customer class.**

Residential	\$28,712,000
Commercial	\$13,545,000
Industrial	\$10,008,000
Irrigation	\$2,350,000
Lighting	\$96,000
<u>Total</u>	<u>\$54,711,000</u>

- 5) **The representative effect of the request in dollars for the average monthly use per customer, by customer class or other similar meaningful representation, including, but not limited to, the effect of the proposed rate change in dollars per month on residential customers by usage categories.**

Residential	\$20.77
Commercial	\$59.00
Industrial	\$1,426.66
Irrigation	\$38.09
Lighting	\$17.38

- 6) **Most current customer count by major customer class.**

Residential	115,211
Commercial	19,133
Industrial	585
Irrigation	5,141
Lighting	459
Total	140,528

- 7) **Current authorized overall rate of return and authorized rate of return on common equity.**

Overall rate of return	7.17%
Rate of return on common equity	9.50%

- 8) **Actual rate of return and actual return on equity for the test period.**

Overall rate of return	5.77%
Rate of return on common equity	6.72%

- 9) **Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.**

Overall rate of return	7.60%
Rate of return on common equity	10.3%

Method(s) of Calculation: The Company relied on several methods to calculate a reasonable range of return on equity: discounted cash flow (DCF), Yield-Plus-Growth, CAPM, Risk Premium, and Comparable Earnings. The quantitative model results produce a cost of equity range of 9.23 percent to 10.22 percent. Based upon further review of allowed returns, economic data and Company-specific considerations, the Company recommends a 10.2 percent return on common equity.

10) Requested capital structure.

Long-Term Debt	48.72%
Preferred Stock	0.01%
Common Equity Stock	51.27%

11) Requested total net operating income.

Net operating income:	\$83,632,236
-----------------------	--------------

12) Requested total rate base and method of calculation, or equivalent.

Rate base:	\$1,100,424,347
------------	-----------------

Method(s) of calculation: Pro forma electric-plant-in-service balances and associated accumulated deferred income tax balances are reflected using the average-of-monthly-averages method. Other elements of rate base are also reflected using the average-of-monthly-averages method.

13) Requested revenue effect of attrition allowance, if any requested.

No attrition allowance is requested.

The proposed tariff sheets to be revised in Pacific Power and Light Company's currently effective Tariff WN U-76 are designated as follows:

Third Revision of Sheet No. INDEX.2		Tariff Index
Fifth Revision of Sheet No. INDEX.3		Tariff Index
Third Revision of Sheet No. 15.1	Schedule 15	Outdoor Area Lighting Service
CANCEL Original Sheet No. 15.2	Schedule 15	Outdoor Area Lighting Service
Third Revision of Sheet No. 16.1	Schedule 16	Residential Service
Fourth Revision of Sheet No. 17.1	Schedule 17	Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers
CANCEL Original Sheet No. 18.1	Schedule 18	Three Phase Residential Service Rider
CANCEL Original Sheet No. 18.2	Schedule 18	Three Phase Residential Service Rider
Fourth Revision of Sheet No. 19.1	Schedule 19	Residential Service – Time of Use Pilot
First Revision of Sheet No. 24.1	Schedule 24	Small General Service
Third Revision of Sheet No. 24.2	Schedule 24	Small General Service
First Revision of Sheet No. 24.3	Schedule 24	Small General Service
Third Revision of Sheet No. 29.1	Schedule 29	Non-Residential Time of Use Pilot
First Revision of Sheet No. 36.1	Schedule 36	Large General Service – Less Than 1,000 kW
Third Revision of Sheet No. 36.2	Schedule 36	Large General Service – Less Than 1,000 kW
Fourth Revision of Sheet No. 40.1	Schedule 40	Agricultural Pumping Service
First Revision of Sheet No. 40.2	Schedule 40	Agricultural Pumping Service
First Revision of Sheet No. 40.3	Schedule 40	Agricultural Pumping Service

Third Revision of Sheet No. 48T.1	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and Over
First Revision of Sheet No. 48T.2	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and Over
First Revision of Sheet No. 48T.3	Schedule 48T	Large General Service – Metered Time of Use 1,000 kW and Over
Third Revision of Sheet No. 51.1	Schedule 51	Street Lighting Service – Company-Owned System
Third Revision of Sheet No. 53.1	Schedule 53	Street Lighting Service – Customer-Owned System
CANCEL Original Sheet No. 53.2	Schedule 53	Street Lighting Service – Customer-Owned System
Third Revision of Sheet No. 54.1	Schedule 54	Recreational Field Lighting – Restricted
CANCEL Original Sheet No. 54.2	Schedule 54	Recreational Field Lighting – Restricted
Third Revision of Sheet No. 80.1	Schedule 80	Summary of Effective Rate Adjustments
Third Revision of Sheet No. 91.1	Schedule 91	Surcharge to Fund Low Income Bill Assistance Program
Second Revision of Sheet No. 92.1	Schedule 92	Deferral Adjustments
Sixth Revision of Sheet No. 93.1	Schedule 93	Decoupling Revenue Adjustment
Third Revision of Sheet No. 97.1	Schedule 97	Power Cost Adjustment Mechanism
First Revision of Sheet No. 99.1	Schedule 99	Production Tax Credit Tracker Adjustment
First Revision of Sheet No. 135.1	Schedule 135	Net Metering Service
First Revision of Sheet No. 135.2	Schedule 134	Net Metering Service
Original Sheet No. 135.3	Schedule 135	Net Metering Service
Original Sheet No. 138.1	Schedule 138	Net Billing Service

Original Sheet No. 138.2	Schedule 138	Net Billing Service
Original Sheet No. 138.3	Schedule 138	Net Billing Service
Original Sheet No. 138.4	Schedule 138	Net Billing Service
Third Revision of Sheet No. 191.1	Schedule 191	System Benefits Charge Adjustment
Second Revision of Sheet No. 197.1	Schedule 197	Federal Tax Act Adjustment
First Revision of Sheet No. R1.2	Rule 1	General Rules and Regulations – Definitions
First Revision of Sheet No. R1.3	Rule 1	General Rules and Regulations - Definitions

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Attachment C

File Index

Washington Jurisdiction

Filed March 17, 2023 (Revised and Refiled April 19, 2023)

USB.1 NON-CONFIDENTIAL

230172-PAC-T-Exh-Non-Conf-4-19-23

230172-PAC-Cvr-Ltr-4-19-23.pdf
230172-PAC-Attach-A-4-19-23.pdf
230172-PAC-Attach-B-4-19-23.pdf
230172-PAC-Attach-C-4-19-23.pdf
230172-PAC-Attach-D-4-19-23.pdf
230172-PAC-Attach-E-4-19-23.pdf

01. Matthew D. McVee

230172-PAC-Exh-MDM-1T-4-19-23.pdf

02. Christina M. Medina

230172-PAC-Exh-CMM-1T-4-19-23.pdf

03. Ann E. Bulkley

230172-PAC-Exh-AEB-1Tr-4-19-23.pdf
230172-PAC-Exh-AEB-2-4-19-23.pdf
230172-PAC-Exh-AEB-3-4-19-23.pdf
230172-PAC-Exh-AEB-4to14-4-19-23.xlsx
230172-PAC-Exh-AEB-4-4-19-23.pdf
230172-PAC-Exh-AEB-5-4-19-23.pdf
230172-PAC-Exh-AEB-6-4-19-23.pdf
230172-PAC-Exh-AEB-7-4-19-23.pdf
230172-PAC-Exh-AEB-8-4-19-23.pdf
230172-PAC-Exh-AEB-9-4-19-23.pdf
230172-PAC-Exh-AEB-10-4-19-23.pdf
230172-PAC-Exh-AEB-11-4-19-23.pdf
230172-PAC-Exh-AEB-12-4-19-23.pdf
230172-PAC-Exh-AEB-13-4-19-23.pdf
230172-PAC-Exh-AEB-14-4-19-23.pdf

04. Nikki L. Kobliha

230172-PAC-Exh-NLK-1Tr-4-19-23.pdf
230172-PAC-Exh-NLK-2-4-19-23.pdf
230172-PAC-Exh-NLK-2-4-19-23.xlsx
230172-PAC-Exh-NLK-3-4-19-23.pdf
230172-PAC-Exh-NLK-4-4-19-23.pdf

230172-PAC-Exh-NLK-4-4-19-23.xlsx
230172-PAC-Exh-NLK-5-4-19-23.pdf
230172-PAC-Exh-NLK-5-4-19-23.xlsx
230172-PAC-Exh-NLK-6-4-19-23.pdf
230172-PAC-Exh-NLK-6-4-19-23.xlsx

05. Ramon J. Mitchell

230172-PAC-Exh-RJM-1CTr-4-19-23(R).pdf
230172-PAC-Exh-RJM-2-4-19-23.pdf
230172-PAC-Exh-RJM-2-4-19-23.xlsx

06. Jack Painter

230172-PAC-Exh-JP-1T-4-19-23.pdf

07. Rick T. Link

230172-PAC-Exh-RTL-1Tr-4-19-23.pdf
230172-PAC-Exh-RTL-2-4-19-23.pdf
230172-PAC-Exh-RTL-2-4-19-23.xlsx

08. Thomas R. Burns

230172-PAC-Exh-TRB-1CTr-4-19-23(R).pdf
230172-PAC-Exh-TRB-2-4-19-23.pdf
230172-PAC-Exh-TRB-2-4-19-23.xlsx
230172-PAC-Exh-TRB-3-4-19-23.pdf
230172-PAC-Exh-TRB-3-4-19-23.xlsx
230172-PAC-Exh-TRB-4-4-19-23.pdf
230172-PAC-Exh-TRB-4-4-19-23.xlsx
230172-PAC-Exh-TRB-5-4-19-23.pdf
230172-PAC-Exh-TRB-5-4-19-23.xlsx

09. Richard A. Vail

230172-PAC-Exh-RAV-1T-4-19-23.pdf

10. Timothy J. Hemstreet

230172-PAC-Exh-TJM-1CTr-4-19-23(R).pdf
230172-PAC-Exh-TJM-2-4-19-23.pdf
230172-PAC-Exh-TJM-3-4-19-23.pdf
230172-PAC-Exh-TJM-4C-4-19-23(R).pdf
230172-PAC-Exh-TJM-5C-4-19-23(R).pdf

11. Ryan D. McGraw

230172-PAC-Exh-RDM-1CTr-4-19-23(R).pdf
230172-PAC-Exh-RDM-2C-4-19-23 (R).pdf
230172-PAC-Exh-RDM-3HC-4-19-23 (R).pdf
230172-PAC-Exh-RDM-4C-4-19-23 (R).pdf
230172-PAC-Exh-RDM-5C-4-19-23 (R).pdf

12. Brad D. Richards

230172-PAC-Exh-BDR-1T-4-19-23.pdf

13. Allen L. Berreth

230172-PAC-Exh-ALB-1T-4-19-23.pdf

230172-PAC-Exh-ALB-2-4-19-23.pdf

14. William J. Comeau

230172-PAC-Exh-WJC-1T-4-19-23.pdf

15. Jayson Branch

230172-PAC-Exh-JB-1CTr-4-19-23(R).pdf

230172-PAC-Exh-JB-2-4-19-23.pdf

230172-PAC-Exh-JB-3-4-19-23.pdf

230172-PAC-Exh-JB-4-4-19-23.pdf

230172-PAC-Exh-JB-5-4-19-23.pdf

230172-PAC-Exh-JB-6-4-19-23.pdf

16. Sherona L. Cheung

230172-PAC-Exh-SLC-1T-2-4-19-23.pdf

230172-PAC-Exh-SLC-2-2-4-19-23.pdf

230172-PAC-Exh-SLC-3-2-4-19-23.pdf

230172-PAC-Exh-SLC-4-2-4-19-23.pdf

230172-PAC-Exh-SLC-5-2-4-19-23.pdf

230172-PAC-Exh-SLC-6C-2-4-19-23(R).pdf

230172-PAC-Exh-SLC-7C-2-4-19-23(R).pdf

17. Robert M. Meredith

230172-PAC-Exh-RMM-1T-4-19-23.pdf

230172-PAC-Exh-RMM-2-4-19-23.pdf

230172-PAC-Exh-RMM-3-4-19-23.pdf

230172-PAC-Exh-RMM-4-4-19-23.pdf

230172-PAC-Exh-RMM-5-4-19-23.pdf

230172-PAC-Exh-RMM-5-4-19-23.xlsx

230172-PAC-Exh-RMM-6-4-19-23.pdf

230172-PAC-Exh-RMM-7-4-19-23.pdf

230172-PAC-Exh-RMM-7-4-19-23.xlsx

230172-PAC-Exh-RMM-8-4-19-23.pdf

230172-PAC-Exh-RMM-8-4-19-23.xlsx

230172-PAC-Exh-RMM-9-4-19-23.pdf

230172-PAC-Exh-RMM-9-4-19-23.xlsx

230172-PAC-Exh-RMM-10-4-19-23.pdf

230172-PAC-Exh-RMM-11r-4-19-23.pdf

230172-PAC-Revised-Redline-Non-Conf-4-19-23 (R)

230172-PAC-Attach-C-Redline-4-19-23.pdf

230172-PAC-Attach-D-Redline-4-19-23.pdf

230172-PAC-Exh-AEB-1Tr-Redline-4-19-2023.pdf

230172-PAC-Exh-JB-1CTr-Redline-4-19-23 (R).pdf

230172-PAC-Exh-NLK-1Tr-Redline-4-19-23.pdf
230172-PAC-Exh-RDM-1CTr-Redline-4-19-23 (R).pdf
230172-PAC-Exh-RJM-1CTr-Redline-4-19-23.pdf
230172-PAC-Exh-RTL-1Tr-Redline-4-19-23.pdf
230172-PAC-Exh-TJH-1CTr-Redline-4-19-23 (R).pdf
230172-PAC-Exh-TRB-1CTr-Redline-4-19-23.pdf

230172-PAC-WP-Index

230172-PAC-AEB-WP-Index-4-4-23.pdf
230172-PAC-NLK-WP-Index-4-4-23.pdf
230172-PAC-RJM-WP-Index-4-4-23.pdf
230172-PAC-RMM-WP-Index-4-4-23.pdf
230172-PAC-RTL-WP-Index-4-4-23.pdf
230172-PAC-SLC-WP-Index-4-4-23.pdf
230172-PAC-TRB-WP-Index-4-4-23.pdf

230172-PAC-WP (R)

230172-PAC-AEB-WP-4-4-23 (R)
230172-PAC-NLK-WP-4-4-23 (R)
230172-PAC-RJM-WP-4-4-23 (R)
230172-PAC-RMM-WP-4-4-23 (R)
230172-PAC-RTL-WP-4-4-23 (R)
230172-PAC-SLC-WP-4-4-23 (R)
230172-PAC-TRB-WP-4-4-23 (R)

230172-PAC-WP-Non-Conf

230172-PAC-AEB-BCFF0223email.pdf
230172-PAC-AEB-BCFF1222email.pdf
230172-PAC-AEB-Figure2HistoricalCPI.xlsx
230172-PAC-AEB-Figure3-10-yearTreasury.xlsx
230172-PAC-AEB-Figure4Marketconditionsovertime.xlsx
230172-PAC-AEB-Figure5YieldSpread-UtilitiesvBonds.xlsx
230172-PAC-AEB-Figure8Historicalequitymarketreturns.xlsx
230172-PAC-AEB-Figure13PNWvsSP500.xlsx
230172-PAC-AEB-LTBeta.xlsx
230172-PAC-AEB-ValueLine1-31.pdf
230172-PAC-AEB-Yahoo1-31.pdf
230172-PAC-AEB-Zacks1-31.pdf
230172-PAC-RJM-Figure1.xlsx
230172-PAC-RJM-Figure2
230172-PAC-RJM-Figure3-4Table4
230172-PAC-RJM-Table1-2-3
230172-PAC-RJM-WAGRC2024NPCSensitivitiesSummary
230172-PAC-RJM-ExhRJM-2WashingtonAllocatedNetPowerCosts
230172-PAC-RMM-305WAJun2022.pdf
230172-PAC-RMM-902Weightings.xlsx
230172-PAC-RMM-903Weightings.xls

230172-PAC-RMM-CosWA-FINAL.xlsx
230172-PAC-RMM-CustCounts.xlsx
230172-PAC-RMM-Deposits.xlsx
230172-PAC-RMM-FUNCFACTORS-Jun22.xlsx
230172-PAC-RMM-MeterCosts.xlsx
230172-PAC-RMM-OH-UG.xlsx
230172-PAC-RMM-Pri-Sec.xlsx
230172-PAC-RMM-RevWoffs12MEJun22.xlsx
230172-PAC-RMM--5-RenewFuturePkCrtCalc.xlsx
230172-PAC-RMM--6-PricingWkpps.xlsx
230172-PAC-RMM-7-ResBasicChgCalc.xlsx
230172-PAC-RMM--8-3PResBscChgCalc.xlsx
230172-PAC-RMM--9-Sch17DscCalc.xlsx
230172-PAC-RMM-ServiceDropCost.xlsx
230172-PAC-RMM-Systempk.xlsx
230172-PAC-RMM-WA-HourlyLoads.xlsx
230172-PAC-RMM-XfmrCost.xlsx
230172-PAC-SLC-WAGRC-2024WIJAMTaxModel.xlsx
230172-PAC-SLC-WAGRC-2025WIJAMTaxModel.xlsx
230172-PAC-SLC-InvestorSuppliedWorkingCapitalModelWA2023GRC.xlsx
230172-PAC-SLC-RevReqSummaryModelWA2023GRCTable1.xlsx
230172-PAC-SLC-RevReqSummaryModelWA2023GRCTable2.xlsx
230172-PAC-SLC-RevReqWorkpaperAllocationFactors.xlsx
230172-PAC-SLC-RevReqWorkpaperHistoricalRateBase.xlsx
230172-PAC-SLC-RevReqWorkpaperFlowChartWA2023GRC.xlsx
230172-PAC-SLC-RevReqImpactofCoalFiredResourceRemoval.xlsx
230172-PAC-SLC-WorkpapersupportingTable1inExhibitNoSLC1T.xlsx
230172-PAC-SLC-3-1-3-2WARevenueAdjustments.xlsx
230172-PAC-SLC-3-3-WheelingRevenueYear1.xlsx
230172-PAC-SLC-4-1MiscellaneousExpenseRevenue.xlsx
230172-PAC-SLC-4-2-4-3GeneralWageIncreaseYear1 (R).xlsx
230172-PAC-SLC-4-4PensionRelatedNon-ServiceExpense.xlsx
230172-PAC-SLC-4-5InsuranceExpense.xlsx
230172-PAC-SLC-4-6Advertising.xlsx
230172-PAC-SLC-4-7MembershipsSubscriptions.xlsx
230172-PAC-SLC-4-8RevenueSensitiveUncollectibleExpense.xlsx
230172-PAC-SLC-4-9LegalExpenses.xlsx
230172-PAC-SLC-4-10RemoveNon-RecurringEntries.xlsx
230172-PAC-SLC-4-11EnvironmentalRemediation.xlsx
230172-PAC-SLC-7-6RemoveDeferredStateTaxExpenseBalanceYear1.xlsx
230172-PAC-SLC-7-7WashingtonPublicUtilityTaxAdjustment.xlsx

230172-PAC-SLC-7-8RemovalofTCJADeferredBalancesAdjustmentYear1.xlsx
230172-PAC-SLC-7-9WashingtonLowIncomeTaxCredit.xlsx
230172-PAC-SLC-7-10WyomingWindGenerationTax.xlsx
230172-PAC-SLC-8-1EndofPeriodPlantBalancesHistorical.xlsx
230172-PAC-SLC-8-2RegulatoryAssetLiabilitiesAmortizationYear1.xlsx
230172-PAC-SLC-8-3CustomerAdvancesforConstruction.xlsx
230172-PAC-SLC-8-4ProFormaMajorPlantAdditionsYear1.xlsx
230172-PAC-SLC-8-4-47-8-4-59ProjectWriteUpsPages
230172-PAC-SLC-8-5MiscellaneousRateBase.xlsx
230172-PAC-SLC-8-6CustomerServiceDeposits.xlsx
230172-PAC-SLC-8-7InvestorSuppliedWorkingCapital.xlsx
230172-PAC-SLC-8-8LaborDayWildfireRestorationCapitalRemoval.xlsx
230172-PAC-SLC-8-9WIJAMTransmissionReallocation.xlsx
230172-PAC-SLC-8-10KlamathHydroelectricAssetsTransferYear1.xlsx
230172-PAC-SLC-8-11ConfidentialWindGenerationCapitalAdditionsYear1 (R).xlsx
230172-PAC-SLC-8-11-3ProjectWriteUpsPage
230172-PAC-SLC-8-12MajorTransmissionCapitalAdditionsYear1.xlsx
230172-PAC-SLC-8-12-3ProjectWriteUpsPage
230172-PAC-SLC-9-1ProductionFactorAdjustmentYear1.xlsx
230172-PAC-SLC-10-1RemovalofCoalFiredGenerationAssets.xlsx
230172-PAC-SLC-4-12PaymentServicesFees.xlsx
230172-PAC-SLC-4-13IncrementalOMExpenses.xlsx
230172-PAC-SLC-5-1NetPowerCostRestating.xlsx
230172-PAC-SLC-5-2NetPowerCostProFormaYear1.xlsx
230172-PAC-SLC-5-3PryorMountainRECREvenuesYear 1 (R).xlsx
230172-PAC-SLC-5-4WRAPFees.xlsx
5-5AuroraAccessFees.xlsx
230172-PAC-SLC-6-1-6-2ProFormaDepreciationandAmortizationYear1.xlsx
230172-PAC-SLC-6-3EndofPeriodPlantReservesHistorical.xlsx
230172-PAC-SLC-6-4DecommissioningandOtherPlantClosureCostsYear1 (R).xlsx
230172-PAC-SLC-7-1InterestTrueUpYear1.xlsx
230172-PAC-SLC-7-2PropertyTaxExpenseYear1.xlsx
230172-PAC-SLC-7-3ProductionTaxCreditYear1.xlsx
230172-PAC-SLC-7-4PowerTaxADITBalanceAdjustmentYear1.xlsx
230172-PAC-SLC-7-5PermanentScheduleMAdjustmentYear1.xlsx
230172-PAC-SLC-10-2JimBridgerSCRsRemoval.xlsx
230172-PAC-SLC-10-3ColstripUnit3Removal.xlsx
230172-PAC-SLC-10-4JimBridgerMineRateBaseYear1.xlsx
230172-PAC-SLC-10-5ExistingCoalFiredGenerationAssetsYear1.xlsx
230172-PAC-SLC-10-6ProFormaJUnits34andColstrip4AdditionsYear1.xlsx
230172-PAC-SLC-10-6-7ProjectWriteUpsPage
230172-PAC-SLC-10-7ProFormaJUnits12AdditionsYear1.xlsx

230172-PAC-SLC-10-8FlyAshRevenuesYear1.xlsx
230172-PAC-SLC-13-1WheelingRevenuesYear2.xlsx
230172-PAC-SLC-13-2GeneralWageIncreaseProFormaYear2 (R).xlsx
230172-PAC-SLC-13-3PryorMountainRECREvenuesYear2 (R).xlsx
230172-PAC-SLC-14-1ProFormaMajorPlantAdditionsYear2.xlsx
230172-PAC-SLC-14-2ProFormaDepreciationandAmortizationExpenseYear2.xlsx
230172-PAC-SLC-14-3ProFormaDepreciationandAmortizationReserveYear2.xlsx
230172-PAC-SLC-14-4DecommissioningandOtherPlantClosureCostsYear2 (R).xlsx
230172-PAC-SLC-14-5JimBridgerMineRateBaseYear2.xlsx
230172-PAC-SLC-14-6ExistingCoalFiredGenerationAssetsYear2.xlsx
230172-PAC-SLC-14-7ProFormaJBUnits34andColstrip4AdditionsYear2.xlsx
230172-PAC-SLC-14-8ProFormaJBUnits12AdditionsYear2.xlsx
230172-PAC-SLC-14-9ConfidentialWindGenerationCapitalAdditionsYear2 (R).xlsx
230172-PAC-SLC-14-10MajorTransmissionCapitalAdditionsYear2.xlsx
230172-PAC-SLC-15-1InterestTrueUpYear2.xlsx
230172-PAC-SLC-15-2PropertyTaxesYear2.xlsx
230172-PAC-SLC-15-3RemovalofTCJADeferredBalancesAdjustmentYear2.xlsx
230172-PAC-SLC-15-4PowerTaxADITBalanceAdjustmentYear2.xlsx
230172-PAC-SLC-15-5PermanentScheduleMAdjustmentYear2.xlsx
230172-PAC-SLC-15-6RemoveDeferredStateTaxExpenseBalanceYear2.xlsx
230172-PAC-SLC-16-1RegulatoryAssetsLiabilitiesAmortizationYear2.xlsx
230172-PAC-SLC-16-2KlamathHydroelectricAssetsAmortizationYear2.xlsx
230172-PAC-SLC-B1ElectricOperationsRevenue.xlsx
230172-PAC-SLC-B2OperationsMaintenance.xlsx
230172-PAC-SLC-B3DepreciationExpense.xlsx
230172-PAC-SLC-B4AmortizationExpense.xlsx
230172-PAC-SLC-B5TaxesOtherThanIncome.xlsx
230172-PAC-SLC-B6InterestExpenseRETC.xlsx
230172-PAC-SLC-B6ScheduleM.xlsx
230172-PAC-SLC-B7DeferredIncomeTaxExpense.xlsx
230172-PAC-SLC-B7InvestmentTaxCreditAmortization.xlsx
230172-PAC-SLC-B8ElectricPlantinServicewithUnclassifiedPlant.xlsx
230172-PAC-SLC-B9CapitalLease.xlsx
230172-PAC-SLC-B10PlantHeldforFutureUse.xlsx
230172-PAC-SLC-B11DeferredDebits.xlsx
230172-PAC-SLC-B13MaterialsSupplies.xlsx
230172-PAC-SLC-B14WorkingCapital.xlsx
230172-PAC-SLC-B15MiscellaneousRateBase.xlsx
230172-PAC-SLC-B16RegulatoryAssets.xlsx
230172-PAC-SLC-B17DepreciationReserve.xlsx
230172-PAC-SLC-B18AmortizationReserve.xlsx
230172-PAC-SLC-B19DeferredIncomeTaxBalance.xlsx

230172-PAC-SLC-B19InvestmentTaxCreditBalance.xlsx
230172-PAC-SLC-B20CustomerAdvances.xlsx
230172-PAC-SLC-WAJAM2023GRC.xls
230172-PAC-SLC-WARAM2023GRC.xls
230172-PAC-TRB-FooteCreekNorthBenefitAnalysis2020030360percentPTC.xlsx
230172-PAC-TRB-FooteCreekNorthBenefitAnalysis20200303110percentPTC.xlsx
230172-PAC-TRB-JB1-2GCBenefitAnalysisFinal.xlsx
230172-PAC-TRB-RockRiver1BenefitAnalysis20220225MN60percent.xlsx
230172-PAC-TRB-RockRiver1BenefitAnalysis20220225SC110percentam.xlsx
230172-PAC-TRB-RockRiver1BenefitAnalysis20220225SC110percentam.xlsx

USB.2 CONFIDENTIAL

230172-PAC-T-Exh-CONF (C)

- 05. Ramon J. Mitchell
230172-PAC-Exh-RJM-1CTr-4-19-23(C).pdf

- 08. Thomas R. Burns
230172-PAC-Exh-TRB-1CTr-4-19-23 (C).pdf

- 10. Timothy J. Hemstreet
230172-PAC-Exh-TJH-1CTr-4-19-23 (C).pdf
230172-PAC-Exh-TJH-4C-4-19-23 (C).pdf
230172-PAC-Exh-TJH-5C-4-19-23 (C).pdf

- 11. Ryan D. McGraw
230172-PAC-Exh-RDM-1CTr-4-19-23 (C).pdf
230172-PAC-Exh-RDM-2C-4-19-23 (C).pdf
230172-PAC-Exh-RDM-4C-4-19-23 (C).pdf
230172-PAC-Exh-RDM-5C-4-19-23 (C).pdf

- 15. Jayson Branch
230172-PAC-Exh-JB-1CTr-4-19-23 (C).pdf

- 16. Sherona L. Cheung
230172-PAC-Exh-SLC-6C-4-19-23 (C).pdf
230172-PAC-Exh-SLC-7C-4-19-23 (C).pdf

230172-PAC-Revised-Redline-Conf-4-19-23 (C)
230172-PAC-Exh-RDM-1CTr-Redline-4-19-23 (C).pdf
230172-PAC-Exh-TJH-1CTr-Redline-4-19-23 (C).pdf

230172-PAC-WP-CONF (C)

230172-PAC-AEB-Ex10-RiskPremiumAnalysis (C).xlsx
230172-PAC-AEB-Ex13-RegRisk07182022 (C).xlsx
230172-PAC-AEB-Ex14-CapitalStructureAnalysis (C).xlsx
230172-PAC-AEB-Figures12and14AuthorizedROEandWROE2009-2023 (C).xlsx
230172-PAC-AEB-ProxyGroupSelection (C).xlsx
230172-PAC-NLK-20220623PacifiCorpSPResearchUpdate (C).pdf
230172-PAC-NLK-BloombergForwardUSTShort-termInterestRates (C).pdf
230172-PAC-NLK-MoodysPacifiCorpCOJune2021 (C).pdf
230172-PAC-NLK-MoodysRatingActionAEP080620 (C).pdf
230172-PAC-NLK-SP-AssessingUSInvestor-OwnedUtilityRegulatoryEnvAug102016 (C).pdf
230172-PAC-NLK-SMBCIndicativeFMBIssuanceSpreadsforPacifiCorp (C).pdf
230172-PAC-RJM-Aurora2024NPCMasterBaseWA1 (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA3 (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA4 (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA5 (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA6a (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA6b (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA7 (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA7a (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA8 (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA9a (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA10 (C).xlsm
230172-PAC-RJM-Aurora2024NPCMasterBaseWA12 (C).xlsm
230172-PAC-RJM-NPC1 (C).xlsx
230172-PAC-RJM-NPC1d (C).xlsx
230172-PAC-RJM-NPC1b (C).xlsx
230172-PAC-RJM-NPC3 (C).xlsx
230172-PAC-RJM-NPC4 (C).xlsx
230172-PAC-RJM-NPC5 (C).xlsx
230172-PAC-RJM-NPC6a (C).xlsx
230172-PAC-RJM-NPC6b (C).xlsx
230172-PAC-RJM-NPC7 (C).xlsx
230172-PAC-RJM-NPC7a (C).xlsx
230172-PAC-RJM-NPC8 (C).xlsx
230172-PAC-RJM-NPC9a (C).xlsx
230172-PAC-RJM-NPC10 (C).xlsx
230172-PAC-RJM-NPC12 (C).xlsx
230172-PAC-RJM-AGNLoadbyBubble (C).xlsx
230172-PAC-RJM-AGNMaintenanceSchedule (C).xlsx
230172-PAC-RJM-AGNMarketPricesforUploadtoA (C).xlsx
230172-PAC-RJM-AGNMarketPrices (C).xlsb
230172-PAC-RJM-AGNNon-OwnedLoad (C).xlsx
230172-PAC-RJM-AGNPSCoCapacity (C).xlsx
230172-PAC-RJM-AGNQFGeneration (C).xlsx
230172-PAC-RJM-AGNRegulatingMargin (C).xlsm
230172-PAC-RJM-AGNRequiredDemandTables (C).xlsx

230172-PAC-RJM-AGNSolarFOR (C).xlsx
230172-PAC-RJM-AGNSTFTransactions (C).xlsx
230172-PAC-RJM-AGNStorage (C).xlsx
230172-PAC-RJM-AGNTransmissionLinks (C).xlsx
230172-PAC-RJM-AGNUnitMinsThermal (C).xlsx
230172-PAC-RJM-AGNWindFOR (C).xlsx
230172-PAC-RJM-AGNwResourceTableContracts (C).xlsx
230172-PAC-RJM-AGNwResourceTableHydro (C).xlsx
230172-PAC-RJM-AGNwResourceTableMarkets (C).xlsx
230172-PAC-RJM-AGNwResourceTableQFs (C).xlsx
230172-PAC-RJM-AGNwResourceTableThermal (C).xlsx
230172-PAC-RJM-AGNwResourceTableWindandSolar (C).xlsx
230172-PAC-RJM-AGNwThermalAttributes (C).xlsx
230172-PAC-RJM-AGNwWindandSolarGeneration (C).xlsx
230172-PAC-RJM-APGNConstraints (C).xlsx
230172-PAC-RJM-APGNFuelTypeandFuelPrices (C).xlsx
230172-PAC-RJM-APGNGeneralInformation (C).xlsx
230172-PAC-RJM-APGNHourlyOtherGenerationUpdateSecondforUploadtoAurora
(C).xlsx
230172-PAC-RJM-APGNHourlyOtherGenerationUpdate First (C).xlsx
230172-PAC-RJM-APGNPortfolioContracts (C).xlsx
230172-PAC-RJM-APGNPortfolioInformationTable (C).xlsx
230172-PAC-RJM-APGNResourceTable (C).xlsx
230172-PAC-RJM-APGNTimeSeriesAnnual (C).xlsx
230172-PAC-RJM-APGNTimeSeriesGeneric (C).xlsx
230172-PAC-RJM-APGNTimeSeriesMonthly (C).xlsx
230172-PAC-RJM-APGNTimeSeriesPattern (C).xlsx
230172-PAC-RJM-APGNTimeSeriesWeekly (C).xlsx
230172-PAC-RJM-APGNTimesliceDefinition (C).xlsx
230172-PAC-RJM-GNDemand (C).xlsx
230172-PAC-RJM-GNEnergyCharge (C).xlsx
230172-PAC-RJM-GNMarket Capacity (C).xlsm
230172-PAC-RJM-GNPlannedOutagesNormalized (C).xlsx
230172-PAC-RJM-GNSTF (C).xlsb
230172-PAC-RJM-GNWeeklyHydro (C).xlsx
230172-PAC-RJM-GNwContracts (C).xlsx
230172-PAC-RJM-GNwForcedOutageShaping (C).xlsb
230172-PAC-RJM-GNwGasPhysical (C).xlsm
230172-PAC-RJM-GNwGasSwaps (C).xlsm
230172-PAC-RJM-GNwIndexedContracts (C).xlsx
230172-PAC-RJM-GNwLoadCont (C).xlsx
230172-PAC-RJM-GNwMarketPriceIndex (C).xlsx

230172-PAC-RJM-GNwMid-CCContractCosts (C).xlsx
230172-PAC-RJM-GNwNonOwnedGeneration (C).xlsx
230172-PAC-RJM-GNwPipelineStorageFees (C).xlsx
230172-PAC-RJM-GNwQF (C).xlsx
230172-PAC-RJM-GNwSolarHourlyShape2021 (C).xlsb
230172-PAC-RJM-GNwWheeling (C).xlsx
230172-PAC-RJM-GNwWindSolar (C).xlsx
230172-PAC-RJM-GNwWindHourlyShape2021 (C).xlsm
230172-PAC-RJM-AGNAncillaryServicesTable (C).xlsx
230172-PAC-RJM-AGNAreas (C).xlsx
230172-PAC-RJM-AGNEmissions (C).xlsx
230172-PAC-RJM-AGNEORThermal (C).xlsx
230172-PAC-RJM-AGNFuelPrices (C).xlsx
230172-PAC-RJM-AGNHeatRateDefinitions (C).xlsx
230172-PAC-RJM-AGNHourlyDerate (C).xlsx
230172-PAC-RJM-AGNHubsDemand (C).xlsx
230172-PAC-RJM-AGNHydroGeneration (C).xlsx
230172-PAC-RMM-21ResEmlSrvy (C).pdf
230172-PAC-RMM-21ResEmlSrvyAnalysis (C).xlsx
230172-PAC-RMM-CIAC (C).xlsx
230172-PAC-RMM-NetRenewPeaks (C).xlsx
230172-PAC-RMM-SubDirectAssign (C).xlsx
230172-PAC-RTL-CostsandPerformanceAssumptions (C).xlsx
230172-PAC-RTL-CustomerRateImpact (C).xlsx
230172-PAC-RTL-PricePolicyResults (C).xlsx
230172-PAC-RTL-LOADS21IRPBasePG210128 (C).csv
230172-PAC-RTL-Updated2021IRPTransmissionIncrement09072021 (C).xlsx
230172-PAC-RTL-100002TwoRiversWindLLCPA280MW04HWY25YR2025FIXEDBF
(C).xlsx
230172-PAC-RTL-
340002BoswellSpringsWindProjectPPA3318MW04HWY30YR2024FIXEDBF (C).xlsx
230172-PAC-RTL-340002RockCreekIWindBTA190MW04HWY30YR2024BFZeroFix (C).xlsx
230172-PAC-RTL-340002RockCreekIIWindBTA400MW04HWY30YR2024BF (C).xlsx
230172-PAC-RTL-430002AnticlinePPA1005MW04HWY30YR2025FIXEDBF (C).xlsx
230172-PAC-RTL-
430002CedarSpringsIVPPA3504MW04HWY30YR2025ESCBFREVISDNCF202106 (C).xlsx
230172-PAC-RTL-WYRFPFSLSTCosts (C).xlsx
230172-PAC-RTL-523021IRP20yrP02MM (C).xlsx
230172-PAC-RTL-907721IRP20yrP02-MMGWS (C).xlsx
230172-PAC-RTL-MTCostSummary-P02c-MMGR-
NGWSMTSplitRunCostDataLT9077MT16379 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02c-MMGR-NGWS-
HHMTSplitRunCostDataLT9077MT18461 (C).xlsx

230172-PAC-RTL-MTCostSummary-P02c-MMGR-NGWS-LNMTSplitRunCostDataLT9077MT18118 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02c-MMGR-NGWS-MNMTSplitRunCostDataLT9077MT18139 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02c-MMGR-NGWS-SCMTSplitRunCostDataLT9077MT18160 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02-MMGRMTSplitRunCostDataLT5230MT16232 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02-MMGR-HHMTSplitRunCostDataLT5230MT17581 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02-MMGR-LNMTSplitRunCostDataLT5230MT17602 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02-MMGR-MNMTSplitRunCostDataLT5230MT17623 (C).xlsx
230172-PAC-RTL-MTCostSummary-P02-MMGR-SCMTSplitRunCostDataLT5230MT17644 (C).xlsx
230172-PAC-RTL-STCostSummary-P02c-MMGR-GWSSTSplitRunCostDataLT9077ST21368 (C).xlsx
230172-PAC-RTL-STCostSummary-P02c-MMGR-GWS-HHSTSplitRunCostDataLT9077ST21809 (C).xlsx
230172-PAC-RTL-STCostSummary-P02c-MMGR-GWS-LNSTSplitRunCostDataLT9077ST22691 (C).xlsx
230172-PAC-RTL-STCostSummary-P02c-MMGR-GWS-MNSTSplitRunCostDataLT9077ST22334 (C).xlsx
230172-PAC-RTL-STCostSummary-P02c-MMGR-GWS-SCSTSplitRunCostDataLT9077ST21872 (C).xlsx
230172-PAC-RTL-STCostSummary-P02-MMGRSTSplitRunCostDataLT5230ST19667 (C).xlsx
230172-PAC-RTL-STCostSummary-P02-MMGR-HHSTSplitRunCostDataLT5230ST20570 (C).xlsx
230172-PAC-RTL-STCostSummary-P02-MMGR-LNSTSplitRunCostDataLT5230ST20591 (C).xlsx
230172-PAC-RTL-STCostSummary-P02-MMGR-MNSTSplitRunCostDataLT5230ST20612 (C).xlsx
230172-PAC-RTL-STCostSummary-P02-MMGR-SCSTSplitRunCostDataLT5230ST20633 (C).xlsx
230172-PAC-RTL-Figure3ChangesintheResourcePortfoliowoTransmissionProjects (C).xlsx
230172-PAC-RTL-Figure5IncreaseDecreaseinSystemCostsNoTransmisisonProject (C).xlsx
230172-PAC-RTL-Figure6-7Table5-FPCSummaryRFPJuly2022 (C).xlsx
230172-PAC-RTL-NomPlexosCapRecoveryP02c-NoGWS-MM (C).xlsm
230172-PAC-RTL-NomPlexosCapRecoveryP02-MM (C).xlsm
230172-PAC-SLC-4-2-4-3GeneralWageIncrease-Year1 (C).xlsx
230172-PAC-SLC-5-3PryorMountainRERevenues-Year1 (C).xlsx
230172-PAC-SLC-6-4DecommissioningandOtherPlantClosureCostsYear1 (C).xlsx
230172-PAC-SLC-8-11ConfWindGenerationCapitalAdditionsYear1 (C).xlsx
230172-PAC-SLC-13-2GeneralWageIncreaseYear2 (C).xlsx

230172-PAC-SLC-13-3PryorMountainRECREvenuesYear2 (C).xlsx
230172-PAC-SLC-14-9ConfWindGenerationCapitalAdditionsYear2 (C).xlsx
230172-PAC-TRB-34-0002-
RockCreekIWindBTA190MW00HWY30YR2024110PTCSep19Cap (C).xlsx
230172-PAC-TRB-34-0002-
RockCreekIWindBTA400MW00HWY30YRSep2025110PTCSep19Cap (C).xlsx
230172-PAC-TRB-RockCreek2StartSept12025Oct72022 (C).xlsx
230172-PAC-TRB-RockCreekBuildCostAdjustmentOct72022 (C).xlsx
230172-PAC-TRB-RockCreekPTCAdy110 (C).xlsx
230172-PAC-TRB-CustomerRateImpactwithIRA (C).xlsx
230172-PAC-TRB-RockCreekResultswithIRA (C).xlsx
230172-PAC-TRB-Workpaper-UpdatedCapitalCostSensitivity (C).xlsx
230172-PAC-TRB-34-0002-RockCreekIWindBTA190MW00HWY30YR2024Case7-
60PTCv2BudCap (C).xlsx
230172-PAC-TRB-34-0002-RockCreekIWindBTA400MW00HWY30YR2025Case7-
60PTCv2BudCap (C).xlsx
230172-PAC-TRB-RockCreek2StartSept12025Adj (C).xlsx
230172-PAC-TRB-RockCreekAdjustmentAugust12022 (C).xlsx
230172-PAC-TRB-CO2SensitivityProjections6242022 (C).xlsx
230172-PAC-TRB-LOADS28MAY22PostNewTop (C).csv
230172-PAC-TRB-LT-68720-21RLTRP20P02-MMRFPTEMayLd (C).xlsb
230172-PAC-TRB-LT-68722-21RLTRP20P02-MNRFPTTEMayLd (C).xlsb
230172-PAC-TRB-LT-68746-21RLTRP20P02-MNRFPTTEMayLdRCof (C).xlsb
230172-PAC-TRB-LT-68747-21RLTRP20P02-MMRFPTEMayLdRCof (C).xlsb
230172-PAC-TRB-LT-69399-21RLTRP20P02-EPMMRFPTEMayLdRC1 (C).xlsb
230172-PAC-TRB-LT-69400-21RLTRP20P02-EPMMRFPTEMayLdRC2 (C).xlsb
230172-PAC-TRB-LT-69401-21RLTRP20P02-EPMNRFPTTEMayLdRC1 (C).xlsb
230172-PAC-TRB-LT-69402-21RLTRP20P02-EPMNRFPTTEMayLdRC2 (C).xlsb
230172-PAC-TRB-LT-70718-21RLTRP20P02-EPLNRFPTTEMayLdRCB (C).xlsb
230172-PAC-TRB-LT-71039-21RLTRP20P02-EPLNRFPTTEMayLdRC1 (C).xlsb
230172-PAC-TRB-LT-71041-21RLTRP20P02-EPLNRFPTTEMayLd (C).xlsb
230172-PAC-TRB-LT-71042-21RLTRP20P02-EPLNRFPTTEMayLdRC2 (C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-LNRFPTTE-LT-71041-71085v3610
(C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-LNRFPTTE-RC1-LT71039-71106v3610
(C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-LNRFPTTE-RC2-LT71042-71169v3612
(C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-LNRFPTTE-RCB-LT70718-70867v361
(C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MMRFPRefLT68720-69252v35224
(C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MMRFPRefRC1LT69399-
69487v35225 (C).xlsb

230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MMRFPRefRC2LT69400-69529v35225 (C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MMRFPRefRCofLT69678-69763v35229 (C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MNRFPPRefLT68722-69273v35224 (C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MNRFPPRefRC1LT-69401-69550v35225 (C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MNRFPPRefRC2LT-69402-69613v35225 (C).xlsb
230172-PAC-TRB-MTCostSummary-21RMTRP20P02-MNRFPPRefRCofLT-68746-69315v35224 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02EPLNRFPPRefLT71041-71043v3610 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02EPLNRFPPRefRC1LT71039-71064v3610 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02EPLNRFPPRefRC2LT71042-71190v3612 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02EPLNRFPPRefRCBLT70718-70783v361 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MMRFPPRefLT68720-69231v35224 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MMRFPPRefRC1LT69399-69403v35225 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MMRFPPRefRC2LT69400-69424v35225 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MMRFPPRefRCofLT69678-69679v35229 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MNRFPPRefLT68722-69336v35224 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MNRFPPRefRC1LT69401-69445v35225 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MNRFPPRefRC2LT69402-69466v35225 (C).xlsb
230172-PAC-TRB-STCostSummary21RSTRP20P02MNRFPPRefRCofLT68746-69378v35224 (C).xlsb
230172-PAC-TRB-Figure8-9RockCreekCPCNLoadForecastWorkPapers (C)
230172-PAC-TRB-Figure10CompareP02-MM-wRClessP02-MM-NoRCwithIRA (C).xlsx
230172-PAC-TRB-Figure11OTRVolumes (C).xlsx
230172-PAC-TRB TRBCONFooteCreekNorthBenefitAnalysis20200303SC110PTCam (C).xlsx
230172-PAC-TRBTRBCONFTable6-7RockCreekResults (C).xlsx
230172-PAC-TRBTRBCONFTable8RockCreekResultswithIRA (C).xlsx
230172-PAC-TRB-WorkpaperRTL-PricePolicyResultsRockCreek (C).xlsx

USB.3 HIGHLY CONFIDENTIAL

230172-PAC-Exh-RDM-3HC-4-19-23 (HC)

230172-PAC-Exh-RDM-3HC-4-19-23 (HC).pdf

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Attachment D

Additional Documents

Washington Jurisdiction

Filed March 17, 2023 (REFILED April 19, 2023)

Consistent with WAC 480-07-510(7), PacifiCorp provides the Uniform Resource Locators (URLs) to the following additional documentation:

1. PacifiCorp's most recent Form 10-K filed on February 24, 2023:
<https://www.sec.gov/ix?doc=/Archives/edgar/data/75594/000108131623000005/bhe-20221231.htm>
2. PacifiCorp's most recent Form 10-Q filed on November 4, 2022:
<https://www.sec.gov/ix?doc=/Archives/edgar/data/75594/000108131622000046/bhe-20220930.htm>
3. On July 9, 2021, PacifiCorp completed the sale of \$1 billion in aggregate principal amount of 2.90% First Mortgage Bonds due June 15, 2052. The Prospectus Supplement is available at:
https://www.sec.gov/Archives/edgar/data/75594/000110465921090303/tm2120912-2_424b5.htm
4. On December 1, 2022, PacifiCorp completed the sale of \$1.1 billion in aggregate principal amount of 5.350% First Mortgage Bonds due December 1, 2053. The Prospectus Supplement is available at:
https://www.sec.gov/Archives/edgar/data/75594/000110465922123233/tm2231063-2_424b2.htm
5. PacifiCorp's most recent Federal Energy Regulatory Commission (FERC) Form 1 filed on April 13, 2022:
https://www.brkenenergy.com/assets/upload/regulatory-filing/20211231_pc_annual_form1.pdf
6. PacifiCorp does not provide annual or quarterly reports to stockholders.
7. Consistent with WAC 480-07-510(3)(g), PacifiCorp's 2021 affiliate interest report was filed on May 27, 2022, in Docket No. UE-220393.
<https://www.utc.wa.gov/casedocket/2022/220393/docsets>

PacifiCorp provides additional information on affiliate transactions not included in its 2021 report in Attachment E.

**PacifiCorp
Attachment E
Supplement to the 2021 PacifiCorp Affiliated Interest Report
Filed March 17, 2023 (REFILED April 19, 2023)**

Affiliated Entity	Services Provided/Received	Treatment in Washington GRC
BNSF Railway Company	Coal transportation services, from all Wyoming Powder River Basin coal mines to the PacifiCorp Dave Johnston power plant, located in Glenrock, Wyoming.	The Dave Johnston plant is not reflected in Washington rates.
	Permitting for modification of existing overhead railroad track crossing on Burlington Northern property. BNSF tracking # 21W-11466.	This permit is for the Klamath hydro facility, and therefore included in Washington rates.
	Permitting for modification of existing overhead railroad track crossing on Burlington Northern property. BNSF tracking # 21W-11468.	This permit is for the Klamath hydro facility, and therefore included in Washington rates.
	BNSF Electric Supply Line License for a crossing in Millersburg, OR. Permit #21W-11525	This permit is for a transmission/distribution substation in Millersburg, Oregon, and therefore included in Washington rates.
Marmon Utility LLC	Contract for design services, installation materials, job support and installation of aerial cable systems for wildfire mitigation.	A significant portion of these investments will occur in distribution projects outside of Washington, and the costs of which would not be allocated to Washington customers. Only the investments used for Washington will be included in Washington rates.