

June 14, 2023

VIA ELECTRONIC FILING

Amanda Maxwell
Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Docket UE-152253—Compliance Filing
Schedule 93—Annual Decoupling Rate Adjustment**

In accordance with RCW 80.28.060, WAC 480-07-880, and WAC Chapter 480-80, PacifiCorp d/b/a Pacific Power & Light Company (the Company) submits the following revised tariff sheet applicable to the Company's electric service in the state of Washington. The Company respectfully requests an effective date of September 1, 2023.

Sixth Revision to Sheet No. 93.1 Schedule 93 Decoupling Revenue Adjustment

The purpose of this compliance filing is to present the seventh annual Decoupling Rate Adjustment (change to Schedule 93 prices) since the inception of the Company's decoupling mechanism in 2016.¹ The Company proposes changes to reflect both the balances from deferral period six and the residual balances from previous deferral periods. The changes would result in an annual rate decrease for customers of approximately \$7.0 million, or 1.8 percent of base revenue.²

Attachment A provides estimated effects of the proposed Schedule 93 price changes on the Company's revenue and on residential bills. The price change would result in the average monthly bill for a residential customer using 1,200 kWh to decrease by \$5.50, or 4.3 percent.

Attachment B provides the Schedule 93 revenue, which is based on the Company's forecast cumulative deferral balance for each of the decoupled customer groups on September 1, 2023.³ In Order 18 issued on December 10, 2022, in Docket UE-152253, the Washington Utilities and Transportation Commission (Commission) approved changes to the Company's decoupling mechanism that included removing the Large General Service and Irrigation classes from decoupling and combining the remaining classes (Residential and Small General Service) into a single group to be tracked in the mechanism. For the Residential and Small General Service group (Schedules 16, 17, 19, and 24) balance that the Company began tracking at the beginning of period six, the Company proposes no price change, since the Company's forecast cumulative deferral balance on September 1 will be lower than 2.5 percent of the group's allowed decoupled

¹ The Company began tracking deferral balances on September 15, 2016, in accordance with the Washington Utilities and Transportation Commission's order in Docket No. UE-152253.

² The Earnings Test for this price change result in no adjustment.

³ The price change effective date per tariff sheet 93.3.

revenue. For the groups that the Company terminated tracking deferrals for at the beginning of period six, the Company proposes setting prices that should bring their balances as close to zero as possible. The Company believes that this is appropriate for the balances for the Residential (Schedules 16, 17, and 19) group and the Large General Service group (Schedules 29 and 36), even though the Company forecasts the cumulative deferral balances for those groups on September 1 will be lower than 2.5 percent of their allowed decoupled revenue, since the Company will no longer track deferrals for them.

Attachment C provides the Company's deferral period six calculations, which reflect the tariff change that became effective January 1, 2023, that requires the Company terminate tracking for customers on Schedules 29, 36, and 40, and begin combined tracking of customers on Schedules 16, 17, 19, and 24.

It is respectfully requested that all formal correspondence and data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

Please direct any informal inquiries regarding this filing to Ariel Son at (503) 813-5410.

Sincerely,

/s/
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Enclosures

152253-PAC-Attach-A-B-C-6-14-23.xlsx
152253-PAC-Attach-A-6-14-23.pdf
152253-PAC-Attach-B-6-14-23.pdf
152253-PAC-Attach-C-6-14-23.pdf
152253-PAC-Attach-D-6-14-23.pdf
152253-PAC-Attach-E-6-14-23.pdf

ATTACHMENT A

Estimated Effect of Proposed Schedule 93 Prices and Residential Bill Comparisons

Estimated Effect of Proposed Schedule 93 Prices on Revenue (\$000)										
Service	Schedule	Average Monthly Customers	Annual Megawatt Hours	Base \$000	Schedule 93					Proposed Change as a Percent of Base
					Price (\$ Per Kilowatt Hour)		\$000			
					Present	Proposed	Present	Proposed	Change	
Residential	16,17,19	107,790	1,524,718	163,909	0.00362	(0.00096)	5,519	(1,464)	(6,983)	(4.3)
General - Small	24	19,929	554,739	58,098	0.00464	0.00267	2,574	1,481	(1,093)	(1.9)
General - Large	29,36	1,076	950,741	85,810	-	0.00025	-	238	238	0.3
Agricultural Pumping	40	5,136	164,796	16,752	(0.00750)	(0.00270)	(1,236)	(445)	791	4.7
Non-Decoupled		2,894	880,679	68,238			-	-	-	-
Total		136,824	4,075,673	392,807			6,858	(190)	(7,047)	(1.8)
Average Monthly Customers and Annual Megawatt Hours per the 12 months ending June 2019 Base \$000 per Docket UE-210402										

Residential Bill Comparisons				
Kilowatt Hours Per Month	\$ Per Month			
	Present	Proposed	Change	Percent Change
-	7.75	7.75	-	-
50	12.07	11.84	(0.23)	(1.9)
100	16.39	15.93	(0.46)	(2.8)
150	20.71	20.02	(0.69)	(3.3)
200	25.03	24.11	(0.92)	(3.7)
300	33.66	32.29	(1.37)	(4.1)
400	42.30	40.47	(1.83)	(4.3)
500	50.94	48.65	(2.29)	(4.5)
600	59.58	56.83	(2.75)	(4.6)
700	71.14	67.93	(3.21)	(4.5)
800	82.70	79.03	(3.66)	(4.4)
900	94.26	90.14	(4.12)	(4.4)
1,000	105.82	101.24	(4.58)	(4.3)
1,100	117.38	112.34	(5.04)	(4.3)
1,200	128.94	123.44	(5.50)	(4.3)
1,300	140.50	134.54	(5.95)	(4.2)
1,400	152.06	145.65	(6.41)	(4.2)
1,500	163.62	156.75	(6.87)	(4.2)
1,600	175.18	167.85	(7.33)	(4.2)
2,000	221.42	212.26	(9.16)	(4.1)
2,600	290.78	278.87	(11.91)	(4.1)
Assumes Base Schedule 16 Pricing per Docket UE-210402 Excludes Rider Schedules 91, 92, 97, 98, 99, 191, 197 The average residential customer uses 1,200 kilowatt hours per month				

ATTACHMENT B

Schedule 93 Revenue Calculations

Schedule 93 Revenue Calculations (\$)																		
Schedule	Deferral Period		Actual January 2022 thru April 2023															
			Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23
16,17,19	Five	Interest	(11,822)	(10,585)	(11,885)	(11,492)	(11,950)	(11,556)	(13,303)	(13,345)	(12,954)							
16,17,19	Five	Cumulative Deferral + Interest	(4,233,975)	(4,244,560)	(4,256,444)	(4,267,937)	(4,279,887)	(4,291,443)	(4,304,746)	(4,318,091)	(4,331,045)	(4,331,045)						
16,17,19	Five	Cumulative Deferral Balance Addition																
16,17,19	Six	Booked Monthly Deferral	1,233,600	1,186	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16,17,19	Six	Interest	1,727	3,090	3,471	3,356	3,490	3,375	3,885	3,897	3,783	5,312	5,081	5,356	6,915	6,180	6,986	8,064
16,17,19	Six	Cumulative Deferral + Interest	1,235,327	1,239,603	1,243,074	1,246,430	1,249,920	1,253,295	1,257,180	1,261,077	1,264,861	1,270,173	1,275,254	1,280,610	1,287,525	1,293,705	1,300,691	1,308,755
16,17,19	All	Balancing Account Distribution	313,772	254,635	201,492	161,082	144,657	125,734	158,133	201,663	169,304	214,657	474,348	824,882	821,047	648,214	587,220	455,908
16,17,19	All	Balancing Account Interest	(7,317)	(5,841)	(5,920)	(5,235)	(5,016)	(4,485)	(4,723)	(4,180)	(3,501)	(22,301)	(19,950)	(18,303)	(19,187)	(13,621)	(12,062)	(10,690)
16,17,19	All	Cumulative Deferral Balance	(2,463,793)	(2,214,998)	(2,019,427)	(1,863,579)	(1,723,938)	(1,602,689)	(1,449,279)	(1,251,795)	(1,085,992)	(5,224,681)	(4,770,283)	(3,963,703)	(3,161,843)	(2,527,250)	(1,952,091)	(1,506,873)
24	Five	Interest	(8,336)	(7,464)	(8,380)	(8,104)	(8,426)	(8,148)	(9,381)	(9,410)	(9,134)							
24	Five	Cumulative Deferral + Interest	(2,985,453)	(2,992,917)	(3,001,297)	(3,009,400)	(3,017,827)	(3,025,975)	(3,035,355)	(3,044,765)	(3,053,899)	(3,053,899)						
24	Five	Cumulative Deferral Balance Addition																
24	Six	Booked Monthly Deferral	10,776	(5,743)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Six	Interest	15	20	14	14	14	14	16	16	15	22	21	22	28	25	29	33
24	Six	Cumulative Deferral + Interest	10,791	5,068	5,082	5,096	5,110	5,124	5,140	5,156	5,171	5,193	5,214	5,236	5,264	5,289	5,318	5,351
24	All	Balancing Account Distribution	95,828	86,228	76,190	69,355	68,407	69,416	80,597	98,227	89,594	121,372	195,666	255,933	258,005	223,460	212,121	187,332
24	All	Balancing Account Interest	(3,432)	(2,845)	(2,967)	(2,673)	(2,586)	(2,315)	(2,432)	(2,163)	(1,818)	(14,936)	(13,650)	(13,442)	(15,967)	(13,114)	(13,648)	(14,517)
24	All	Cumulative Deferral Balance	(1,181,163)	(1,097,780)	(1,024,557)	(957,874)	(892,053)	(824,952)	(746,787)	(650,723)	(562,947)	(3,510,410)	(3,328,394)	(3,085,904)	(2,843,866)	(2,633,520)	(2,435,048)	(2,262,233)
29,36	Five	Interest	(1,903)	(1,704)	(1,913)	(1,850)	(1,924)	(1,860)	(2,141)	(2,148)	(2,085)							
29,36	Five	Cumulative Deferral + Interest	(681,531)	(683,235)	(685,148)	(686,998)	(688,922)	(690,782)	(692,923)	(695,071)	(697,156)	(697,156)						
29,36	Five	Cumulative Deferral Balance Addition																
29,36	Six	Booked Monthly Deferral	(154,510)	1,316	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29,36	Six	Interest	(216)	(385)	(431)	(416)	(433)	(419)	(482)	(484)	(469)	(659)	(630)	(665)	(858)	(767)	(867)	(1,001)
29,36	Six	Cumulative Deferral + Interest	(154,727)	(153,795)	(154,226)	(154,642)	(155,075)	(155,494)	(155,976)	(156,460)	(156,929)	(157,588)	(158,219)	(158,883)	(159,741)	(160,508)	(161,375)	(162,375)
29,36	All	Balancing Account Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29,36	All	Balancing Account Interest	1,714	1,534	1,723	1,666	1,732	1,675	1,928	1,934	1,878	(291)	(279)	(294)	(379)	(339)	(383)	(442)
29,36	All	Cumulative Deferral Balance	613,731	615,265	616,988	618,654	620,386	622,061	623,989	625,924	627,801	(69,646)	(69,925)	(70,218)	(70,598)	(70,936)	(71,319)	(71,762)
40	Five	Interest	3,546	3,175	3,565	3,447	3,584	3,466	3,990	4,003	3,886							
40	Five	Cumulative Deferral + Interest	1,269,942	1,273,117	1,276,682	1,280,129	1,283,713	1,287,179	1,291,170	1,295,172	1,299,058	1,299,058						
40	Five	Cumulative Deferral Balance Addition										1,299,058						
40	Six	Booked Monthly Deferral	(17,705)	(1,456)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Six	Interest	(25)	(46)	(54)	(52)	(54)	(52)	(60)	(60)	(59)	(82)	(79)	(83)	(107)	(96)	(108)	(125)
40	Six	Cumulative Deferral + Interest	(17,730)	(19,232)	(19,286)	(19,338)	(19,392)	(19,445)	(19,505)	(19,565)	(19,624)	(19,707)	(19,785)	(19,868)	(19,976)	(20,072)	(20,180)	(20,305)
40	All	Balancing Account Distribution	(2,593)	(1,034)	95	-	-	-	-	-	-	(43,930)	(56,672)	(11,249)	(4,505)	(3,408)	(8,136)	(30,869)
40	All	Balancing Account Interest	(154)	(143)	(162)	(156)	(162)	(157)	(181)	(181)	(176)	5,117	4,692	4,804	6,160	5,486	6,170	7,002
40	All	Cumulative Deferral Balance	(56,557)	(57,733)	(57,799)	(57,955)	(58,118)	(58,274)	(58,455)	(58,636)	(58,812)	1,201,432	1,149,452	1,143,007	1,144,662	1,146,740	1,144,774	1,120,907
16,17,19,24	Six	Booked Monthly Deferral	1,229,169	3,151,556	(1,660,985)	(996,861)	285,242	(1,474,933)	(272,345)	33,682	554,129	(840,597)	705,314	1,834,039				
16,17,19,24	Six	Interest	1,721	7,017	9,965	6,048	5,293	3,512	1,335	969	1,822	1,957	1,601	7,021	14,017	12,527	14,160	16,346
16,17,19,24	Six	Cumulative Deferral + Interest	1,230,890	4,389,463	2,738,443	1,747,631	2,038,165	566,744	295,734	330,385	886,336	47,696	754,611	2,595,671	2,609,688	2,622,215	2,636,375	2,652,720

Schedule 93 Revenue Calculations (\$)										
									5 Percent of Normalized Revenue for the 12 Months Ending Dec-22	
Schedule	Deferral Period		Forecast May 2023 thru August 2023				Forecast Cumulative Deferral Balance on 9/1/2023	2.5 Percent of Annual Allowed Decoupled Revenue		Schedule 93 Revenue
			May-23	Jun-23	Jul-23	Aug-23				
16,17,19	Five	Interest								
16,17,19	Five	Cumulative Deferral + Interest								
16,17,19	Five	Cumulative Deferral Balance Addition								
16,17,19	Six	Booked Monthly Deferral								
16,17,19	Six	Interest	8,376	8,166	9,012	8,806				
16,17,19	Six	Cumulative Deferral + Interest	1,317,131	1,325,298	1,334,310	1,343,116				
16,17,19	All	Balancing Account Distribution	376,733	327,451	411,829	525,195				
16,17,19	All	Balancing Account Interest	(8,438)	(6,044)	(4,157)	(970)				
16,17,19	All	Cumulative Deferral Balance	(1,138,578)	(817,172)	(409,499)	114,726	1,457,842	2,532,113	8,049,534	(1,457,842)
24	Five	Interest								
24	Five	Cumulative Deferral + Interest								
24	Five	Cumulative Deferral Balance Addition								
24	Six	Booked Monthly Deferral								
24	Six	Interest	34	33	37	36				
24	Six	Cumulative Deferral + Interest	5,385	5,418	5,455	5,491				
24	All	Balancing Account Distribution	178,320	180,949	210,097	256,052				
24	All	Balancing Account Interest	(13,908)	(12,446)	(12,405)	(10,584)				
24	All	Cumulative Deferral Balance	(2,097,820)	(1,929,316)	(1,731,625)	(1,486,156)	(1,480,665)	908,047	2,750,336	1,480,665
29,36	Five	Interest								
29,36	Five	Cumulative Deferral + Interest								
29,36	Five	Cumulative Deferral Balance Addition								
29,36	Six	Booked Monthly Deferral								
29,36	Six	Interest	(1,039)	(1,013)	(1,118)	(1,093)				
29,36	Six	Cumulative Deferral + Interest	(163,414)	(164,427)	(165,546)	(166,638)				
29,36	All	Balancing Account Distribution	-	-	-	-				
29,36	All	Balancing Account Interest	(459)	(448)	(494)	(483)				
29,36	All	Cumulative Deferral Balance	(72,221)	(72,669)	(73,163)	(73,646)	(240,284)	1,288,539	3,931,373	240,284
40	Five	Interest								
40	Five	Cumulative Deferral + Interest								
40	Five	Cumulative Deferral Balance Addition								
40	Six	Booked Monthly Deferral								
40	Six	Interest	(130)	(127)	(140)	(137)				
40	Six	Cumulative Deferral + Interest	(20,435)	(20,562)	(20,702)	(20,838)				
40	All	Balancing Account Distribution	(92,423)	(127,524)	(196,604)	(261,571)				
40	All	Balancing Account Interest	6,878	6,024	5,546	3,907				
40	All	Cumulative Deferral Balance	1,035,362	913,862	722,803	465,139	444,301	269,413	777,791	(444,301)
16,17,19,24	Six	Booked Monthly Deferral								
16,17,19,24	Six	Interest	16,977	16,552	18,266	17,850				
16,17,19,24	Six	Cumulative Deferral + Interest	2,669,698	2,686,250	2,704,516	2,722,366	2,722,366	3,964,950	10,799,869	-

ATTACHMENT C

Deferral Period Six Calculations

Deferral Period Six Calculations												
Schedule	Period		Booked Period Quantities for Usage									
			Pre 1/1/2022		1/1/2022-1/31/2022			2/1/2022-4/30/2022				
			Jan-22	Feb-22	Jan-22	Feb-22	Mar-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
16,17,19	Test	Annual Actual \$	148,455,830	148,455,830								
16,17,19	Test	Annual Fixed \$	10,026,878	10,026,878								
16,17,19	Test	Annual Net Power Cost \$	37,144,441	37,144,441								
16,17,19	Test	Annual Allowed Decoupled \$	101,284,511	101,284,511								
16,17,19	Test	Annual Average Bills	107,790	107,790								
16,17,19	Test	Annual Normalized kWh	1,524,718,212	1,524,718,212								
16,17,19	Test	Monthly Normalized kWh	191,310,336	134,338,915								
16,17,19	Booked	Monthly Actual Bills	54,374	44								
16,17,19	Booked	Monthly Allowed Decoupled \$	6,410,762	3,620								
16,17,19	Booked	Monthly Actual kWh	110,536,746	72,062								
16,17,19	Booked	Monthly Actual \$	10,841,176	6,955								
16,17,19	Booked	Monthly Sch.93,94,97,191,197 \$	82,467	54								
16,17,19	Booked	Monthly Fixed \$	421,505	339								
16,17,19	Booked	Monthly Net Power Cost \$	2,692,842	1,756								
16,17,19	Booked	Monthly Actual Decoupled \$	7,644,362	4,806								
16,17,19	Booked	Monthly Deferral \$	1,233,600	1,186								
24	Test	Annual Actual \$	52,559,234	52,559,234								
24	Test	Annual Fixed \$	2,723,069	2,723,069								
24	Test	Annual Net Power Cost \$	13,514,284	13,514,284								
24	Test	Annual Allowed Decoupled \$	36,321,881	36,321,881								
24	Test	Annual Average Bills	20,111	20,111								
24	Test	Annual Normalized kWh	554,739,132	554,739,132								
24	Test	Monthly Normalized kWh	50,686,041	46,155,413								
24	Booked	Monthly Actual Bills	11,514	109								
24	Booked	Monthly Allowed Decoupled \$	1,899,970	16,349								
24	Booked	Monthly Actual kWh	30,161,366	161,631								
24	Booked	Monthly Actual \$	2,824,512	16,030								
24	Booked	Monthly Sch.93,94,97,191,197 \$	49,076	259								
24	Booked	Monthly Fixed \$	129,914	1,228								
24	Booked	Monthly Net Power Cost \$	734,776	3,938								
24	Booked	Monthly Actual Decoupled \$	1,910,746	10,606								
24	Booked	Monthly Deferral \$	10,776	(5,743)								
29,36	Test	Annual Actual \$	76,324,918	76,324,918								
29,36	Test	Annual Fixed \$	1,621,861	1,621,861								
29,36	Test	Annual Net Power Cost \$	23,161,494	23,161,494								
29,36	Test	Annual Allowed Decoupled \$	51,541,563	51,541,563								
29,36	Test	Annual Average Bills	1,076	1,076								
29,36	Test	Annual Normalized kWh	950,741,261	950,741,261								
29,36	Test	Monthly Normalized kWh	81,294,884	71,316,394								
29,36	Booked	Monthly Actual Bills	605	8								
29,36	Booked	Monthly Allowed Decoupled \$	2,477,359	29,999								
29,36	Booked	Monthly Actual kWh	44,590,473	590,582								
29,36	Booked	Monthly Actual \$	3,480,654	46,684								
29,36	Booked	Monthly Sch.93,94,97,191,197 \$	(4,459)	(67)								
29,36	Booked	Monthly Fixed \$	75,974	1,049								
29,36	Booked	Monthly Net Power Cost \$	1,086,291	14,387								
29,36	Booked	Monthly Actual Decoupled \$	2,322,848	31,315								
29,36	Booked	Monthly Deferral \$	(154,510)	1,316								
40	Test	Annual Actual \$	15,181,737	15,181,737								
40	Test	Annual Fixed \$	390,547	390,547								
40	Test	Annual Net Power Cost \$	4,014,675	4,014,675								
40	Test	Annual Allowed Decoupled \$	10,776,515	10,776,515								
40	Test	Annual Average Bills	5,136	5,136								
40	Test	Annual Normalized kWh	164,795,798	164,795,798								
40	Test	Monthly Normalized kWh	519,388	564,548								
40	Booked	Monthly Actual Bills	3,052	175								
40	Booked	Monthly Allowed Decoupled \$	20,182	1,257								
40	Booked	Monthly Actual kWh	491,264	20,711								
40	Booked	Monthly Actual \$	32,019	1,339								
40	Booked	Monthly Sch.93,94,97,191,197 \$	(1,764)	(74)								
40	Booked	Monthly Fixed \$	19,339	1,108								
40	Booked	Monthly Net Power Cost \$	11,968	505								
40	Booked	Monthly Actual Decoupled \$	2,477	(199)								
40	Booked	Monthly Deferral \$	(17,705)	(1,456)								
16,17,19,24	Test	Annual Actual \$			201,015,064	201,015,064	201,015,064	199,964,001	199,964,001	199,964,001	199,964,001	199,964,001
16,17,19,24	Test	Annual Fixed \$			12,749,947	12,749,947	12,749,947	12,749,947	12,749,947	12,749,947	12,749,947	12,749,947
16,17,19,24	Test	Annual Net Power Cost \$			50,658,724	50,658,724	50,658,724	50,658,724	50,658,724	50,658,724	50,658,724	50,658,724
16,17,19,24	Test	Annual Allowed Decoupled \$			137,606,392	137,606,392	137,606,392	136,555,329	136,555,329	136,555,329	136,555,329	136,555,329
16,17,19,24	Test	Annual Average Bills			127,901	127,901	127,901	127,901	127,901	127,901	127,901	127,901
16,17,19,24	Test	Annual Normalized kWh			2,079,457,344	2,079,457,344	2,079,457,344	2,079,457,344	2,079,457,344	2,079,457,344	2,079,457,344	2,079,457,344
16,17,19,24	Test	Monthly Normalized kWh			241,996,377	180,494,328	203,828,033	180,494,328	203,828,033	158,728,081	126,889,619	135,871,037
16,17,19,24	Booked	Monthly Actual Bills		65,759	67,016	90	64,608	131,838	131,882	71,801	193	
16,17,19,24	Booked	Monthly Allowed Decoupled \$		8,233,333	6,258,272	9,506	5,987,317	13,797,112	10,747,895	4,677,797	13,450	
16,17,19,24	Booked	Monthly Actual kWh		138,872,869	118,654,273	158,742	112,745,725	187,602,922	154,850,015	78,534,813	265,850	
16,17,19,24	Booked	Monthly Actual \$		13,516,388	11,407,589	15,192	10,848,174	17,834,383	14,652,664	7,782,901	28,229	
16,17,19,24	Booked	Monthly Sch.93,94,97,191,197 \$		124,466	112,252	210	15,694	33,627	33,684	20,761	175	
16,17,19,24	Booked	Monthly Fixed \$		546,268	556,711	749	536,707	1,095,198	1,095,565	596,463	1,602	
16,17,19,24	Booked	Monthly Net Power Cost \$		3,383,153	2,890,597	3,867	2,746,656	4,570,291	3,772,380	1,913,227	6,477	
16,17,19,24	Booked	Monthly Actual Decoupled \$		9,462,502	7,848,029	10,367	7,549,117	12,135,267	9,751,034	5,252,450	19,976	
16,17,19,24	Booked	Monthly Deferral \$			1,229,169	1,589,757	861	1,561,800	(1,661,846)	(996,861)	574,653	6,526
Test Period Quantities: Actual \$ pre 2/1/2022 per Docket UE-191024, 2/1/2022-4/30/2022 per Docket UE-210532, and post 4/30/2022 per Docket UE-210402. Fixed and Net Power Cost \$ per Docket UE-191024. Average Bills and Normalized kWh per the 12 months ending June 2019.												
Booked Period Quantities: Actual \$ exclude Schedule 98.												

ATTACHMENT D

Proposed Schedule 93

Schedule 93
DECOUPLING REVENUE ADJUSTMENTPURPOSE:

This schedule implements an annual rate adjustment mechanism that decouples the recovery of the Company's Commission authorized revenues and establishes a balancing account for Schedules 16, 17, 18, 19, and 24.

APPLICABLE:

To all retail customers taking service under Residential Schedules 16, 17, 18, and 19, Small General Service Schedule 24, Non-Residential Time of Use Pilot Schedule 29, Large General Service Schedule 36, and Agricultural Pumping Service Schedule 40. This schedule does not apply to Large General Service Schedule 47T—Partial Requirement Service Metered Time of Use 1,000 KW and Over, Large General Service Schedule 48T—Metered Time of Use 1,000 KW and Over, or to Lighting Schedules 15 and 51 through 54. All bills calculated in accordance with the above applicable schedules contained in presently effective Tariff WN. No. U-76 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 16/17/18/19	-0.096 cents	(R)
Schedule 24	0.267 cents	(R)
Schedule 29/36	0.025 cents	(I)
Schedule 40	-0.270 cents	(I)

DECOUPLING MECHANISM:

The decoupling mechanism includes a monthly deferral to capture the differences between the allowed and actual decoupled revenue. Decoupled revenue includes all revenue from the applicable rate schedules excluding net power costs and fixed monthly basic charges. The monthly allowed decoupled revenue per customer is determined as follows:

Calculation of Monthly Allowed Decoupled Revenue Per Customer:

Step 1 – Determine the Total Revenue – The Total Revenue will be the revenue for the 12-month period used to set rates for the applicable rate schedules.

Step 2 – Determine Net Power Cost Revenue – Total Net Power Cost Revenue is equal to the total net power cost in rates from the Company's latest general rate case.

Step 3 – Determine Fixed Basic Charge Revenue –Fixed Basic Charge Revenue is equal to the revenue for the fixed basic charge and the fixed minimum charge for the 12-month period used to set rates.

(continued)

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

ATTACHMENT E

Summary of Tariffs

The proposed tariff sheet to be revised in PacifiCorp d/b/a Pacific Power and Light Company's currently effective Tariff WN U-76 is designated as follows:

Sixth Revision of Sheet No. 93.1 Schedule 93 Decoupling Revenue Adjustment