

Second Revision of Sheet No. 24.1
Canceling First Revision of Sheet No. 24.1

Schedule 24
SMALL GENERAL SERVICEAVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

Single-Phase	\$10.69
Three-Phase	\$15.94

Load Size Charge, for all Load Size kW in excess of 15 Load Size kW¹

\$1.10

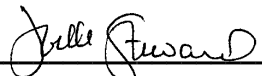
¹ Load Size kW shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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By:  Joelle Steward

Title: Senior Vice President, Regulation

Schedule 24
SMALL GENERAL SERVICEMONTHLY BILLING: (Continued)Optional Seasonal Service – Annual Basic Charge and Annual Load Size Charge:

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge and Load Size Charge annually with their November bill.

Annual Basic Charge

Single-Phase	\$128.28
Three-Phase	\$191.28

Annual Load Size Charge, for all Annual Load Size kW in excess of 15 Annual Load Size kW¹
\$13.20

¹Annual Load Size kW shall be the greater of:

1. The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; and
2. The result of applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge, for all kW in excess of 15 kW

\$4.02

Energy Charge, per kWh

first 1,000 kWh	12.578¢
all additional kWh	8.699¢

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

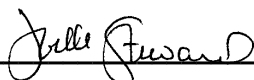
The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 62¢ per kvar of such excess reactive demand.

(continued)

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First Revision of Sheet No. 24.3
Canceling Original Sheet No. 24.3

Schedule 24
SMALL GENERAL SERVICE**PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:**

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

OPTIONAL TIME OF USE PROGRAM:

Customers have the option of the Company including the following with the Monthly Billing:

Time of Use Metering Fee:	\$2.00
On-Peak Energy Charge, per On-Peak kWh:	3.060¢
Off-Peak Energy Charge, per Off-Peak kWh:	-2.245¢

On-Peak Time Periods: October through May, inclusive
6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.
June through September, inclusive
2:00 p.m. to 10:00 p.m. all days

Off-Peak Time Periods: All other times.

Participants on the Time of Use program must agree to remain on the program for one year.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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