

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

If Load Size* is:

 Load Size* ≤ 3,000 kW, per month
 Load Size* > 3,000 kW, per month

 Load Size Charge*
 ≤3,000 kW, per kW Load Size
 >3,000 kW, per kW Load Size

Demand Charge:

Per kW for all kW of On-Peak kW Demand

Energy Charge:

 Per kWh for all On-Peak kWh
 Per kWh for all Off-Peak kWh

Delivery Service

 Primary
 Dedicated
 Facilities
 >30,000 kW

Secondary

Primary

 \$1,313.00
 \$1,587.00

 \$1,344.00
 \$1,618.00

\$2,999.00

 \$1.22
 \$1.09

 \$0.61
 \$0.50

\$0.26

\$8.73

\$8.80

\$8.93

 6.318¢
 5.385¢

 6.258¢
 5.325¢

 6.197¢
 5.264¢

(continued)

 Issued: April 15, 2022
 Docket No. UE-210402

Effective: May 1, 2022

Issued By PacifiCorp d/b/a Pacific Power & Light Company

 By:  Matthew McVee

Title: Vice President, Regulation

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Time Periods:

On-Peak:

October through May inclusive

6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days

June through September inclusive

2:00 p.m. to 10:00 p.m.

Off-Peak: All other times

<u>Reactive Power Charge:</u>	\$0.57	\$0.56	\$0.55
Per kVar			

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time

MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

(continued)

(1) Moved from 48T.1


(2) Moved to 48T.3

Issued: December 29, 2020

Effective: January 1, 2021

Docket No. UE-191024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

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VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

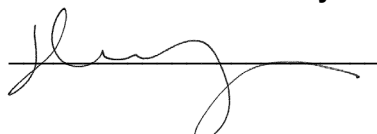
RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued: December 29, 2020
Docket No. UE-191024

Effective: January 1, 2021

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

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