

June 1, 2021

VIA ELECTRONIC FILING

Mark L. Johnson Executive Director and Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

RE: DO NOT REDOCKET—Docket UE-210345 2021 Annual Renewable Portfolio Standard Report

In accordance with RCW 19.285.070 and WAC 480-109-210(1), PacifiCorp dba Pacific Power & Light Company (PacifiCorp) submits its 2021 Annual Renewable Portfolio Standard Report to the Washington Utilities and Transportation Commission to report the company's progress in meeting the targets established in RCW 19.285.040.

PacifiCorp requests confidential treatment in accordance with WAC 480-07-160. The documents labeled as confidential include proprietary cost data, commercially sensitive load and resource projections, confidential market analyses and business projections, and confidential information related to renewable energy credits and/or compliance with RCW 19.285. This confidential business information is of significant commercial value, which could expose the company to competitive injury if disclosure is unrestricted. Accordingly, PacifiCorp requests confidential treatment on the basis that the documents contain "valuable commercial information, including trade secrets or confidential marketing, cost, or financial information, or customer-specific usage and network configuration and design information," as provided in RCW 80.04.095 and in accordance with WAC 480-07-160(2)(b).

PacifiCorp continues to be concerned that customers may be exposed to a level of market price risk associated with public disclosure of compliance information, but has agreed to publicly release certain components of the report as agreed upon with stakeholders in the informal RPS workgroup.

The only remaining confidential information within the report is resource-specific renewable energy credit (REC) prices and cost information that could be used to derive those prices. This information is redacted in the following places:

Location	Type of Information	Explanation
Attachment C, Tab 1,	Incremental	Redacted cells in this column contain confidential
Cells B38-B39	Levelized Cost	REC prices for individual resources or contracts
	Column	(Granite Mountain East and Granite Mountain West).

Attachment C, Tab 2, Cells B29-B30 Attachment C, Tab 4, Cells B18-B19	Sum of incremental costs of all eligible resources Column Total Incremental Cost (as dollar \$ amt.) Column	Confidential REC prices for each individual resource or contract (Granite Mountain East and Granite Mountain West) can be derived from this column coupled with the "RECs generated or purchased" column. Redacted cells in this column contain confidential REC prices for individual resources or contracts (Granite Mountain East and Granite Mountain West).
Attachment C, Tab 4, Cells D18-D19	Total Incremental Cost (\$/MWh) Column	Confidential REC prices for each individual resource or contract (Granite Mountain East and Granite Mountain West) can be derived from this column coupled with the "MWh" column.
Attachment C, Tab 4, Cells F18-F19	Total Incremental Cost (\$/MWh) Multiplied by Number of Megawatt-hours Needed for Target Year Compliance Column	Confidential REC prices for each individual resource or contract (Granite Mountain East, and Granite Mountain West) can be derived from this column coupled with the "MWh" column. Because the company anticipates using all available MWh from these resources in the compliance year, the numbers in this column are equal to the Total Incremental Cost (as dollar \$ amt.) column.
Cost Analysis Workpaper, Summary Tab, Cells H39-H40	Dollars Per REC / MWh Column, Solar REC contracts	These cells contain confidential REC prices for individual resources or contracts (Granite Mountain East and Granite Mountain West).
Cost Analysis Workpaper, Summary Tab, Cells J39-J40	Total Dollars Column, Solar REC contracts	Confidential REC prices for each individual resource or contract (Granite Mountain East and Granite Mountain West) coupled with "2020 RECs/MWh"
Cost Analysis Workpaper, (1.2)_Lvl_Resource_ Tab, Cells M27-M28	Cost Differential \$/MWh	These cells contain confidential REC prices for individual resources or contracts (Granite Mountain East and Granite Mountain West).

In compliance with RCW 19.285.070(3) and WAC 480-109-210(4), the company will post the redacted version of the renewable report on its website to make the information available to customers.

It is respectfully requested that any formal correspondence and staff requests regarding these reports be addressed to:

By e-mail (preferred) <u>datarequest@pacificorp.com</u>

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, OR 97232

Washington Utilities & Transportation Commission June 1, 2021 Page 3

Please direct informal questions to Ariel Son, Regulatory Affairs Manager, at (503) 813-5410.

Sincerely,

/s/

Shelley McCoy
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(503) 813-5292
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Enclosures:

210345-PPL-RPS-Rpt-6-1-21.pdf 210345-PPL-Attach-A-6-1-21.pdf 210345-PPL-Attach-A-6-1-21.xlsx 210345-PPL-Attach-B-6-1-21.pdf 210345-PPL-Attach-C-6-1-21 (C).pdf 210345-PPL-Attach-C-6-1-21 (C).xlsx 210345-PPL-Attach-C-6-1-21 (R).pdf 210345-PPL-Attach-C-6-1-21 (R).xlsx 210345-PPL-WP-6-1-21 (C).zip 210345-PPL-WP-6-1-21 (R).zip



PacifiCorp dba Pacific Power & Light Company,

2021 Renewable Portfolio Standard Report Washington

June 1, 2021

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Introduction

PacifiCorp dba Pacific Power & Light Company (PacifiCorp), submits this 2021 Annual Renewable Portfolio Standard Report (RPS Report) to the Washington Utilities and Transportation Commission (Commission) and the Washington Department of Commerce (Commerce) in accordance with reporting requirements established as part of the Energy Independence Act (EIA). The report is consistent with RCW 19.285.070, which states, in relevant part:

- (1) On or before June 1, 2012, and annually thereafter, each qualifying utility shall report to the department on its progress in the preceding year in meeting the targets established in RCW 19.285.040, including expected electricity savings from the biennial conservation target, expenditures on conservation, actual electricity savings results, the utility's annual load for the prior two years, the amount of megawatt-hours needed to meet the annual renewable energy target, the amount of megawatt-hours of each type of eligible renewable resource acquired, the type and amount of renewable energy credits acquired, and the percent of its total annual retail revenue requirement invested in the incremental cost of eligible renewable resources and the cost of renewable energy credits.
- (2) A qualifying utility that is an investor-owned utility shall also report all information required in subsection (1) of this section to the commission, and all other qualifying utilities shall also make all information required in subsection (1) of this section available to the auditor.

This report is consistent with the collaborative workshop documents addressing annual reporting requirements from Docket UE-110523, Order 01 in Docket UE-120813, Order 01 in Docket UE-140802, and Docket UE-131723.

Executive Summary

Under RCW 19.285.040(2)(a) and WAC 480-109-200(1), each qualifying utility must use eligible renewable resources, equivalent renewable energy credits (RECs), or a combination of both to meet annual targets under Washington's renewable portfolio standard (RPS). As demonstrated in this report, PacifiCorp met the 2020 renewable energy target with a combination of eligible renewable resources and RECs and will use a combination of eligible renewable resources and RECs to supply at least fifteen percent of its average Washington load to satisfy the 2021 renewable energy target.

A summary of the company's 2019 and 2020 renewable targets and eligible renewable resources and RECs are provided below:

Table 1

PacifiCorp Renewable Target, Eligible Resource and RECs								
2020 2021								
Average Retail Sales (MWh)	4,046,853	4,104,871						
Percentage Target	15%	15%						
Renewable Target	607,028	615,731						
Qualifying Resources & RECs (MWh)	607,028	615,731						

The company does not intend to rely on any of the alternative compliance mechanisms provided in WAC 480-109-210 for meeting either the 2020 or 2021 renewable energy targets.

Annual Load for Previous Two Years and Renewable Energy Target

Under RCW 19.285.040(2)(c) and WAC 480-109-200(1), a utility must calculate its annual target based on its average load for the previous two years. Accordingly, using the average of Washington annual retail loads for the previous two years, Table 2 calculates the company's annual renewable targets for 2020 and 2021.

Table 2

Target Year 2020						
Prior Year Retail Sales (2018)	3,949,116 MWh					
Prior Year Retail Sales (2019)	4,144,590 MWh					
Average Retail Sales	4,046,853					
Percentage Target	15%					
Renewable Target	607,028 MWh/RECs					
Target Year 2021						
Prior Year Retail Sales (2019)	4,144,590 MWh					
Prior Year Retail Sales (2020)	4,065,151 MWh					
Average Retail Sales	4,104,871 MWh					
Percentage Target	15%					
Renewable Target	615,731 MWh/RECs					

Renewable Energy Acquired to Meet Renewable Energy Target

PacifiCorp met its 2020 renewable resource target and plans to meet its 2021 renewable resource target with a combination of eligible RECs, company- and third-party-owned wind resources, and hydroelectric facilities with upgrades completed after March 1999. Included with this report as Confidential Attachment A is the Commission's RPS Report Tool, which details the renewable resource targets for 2020 and 2021 and the RECs and renewable resources identified to meet the 2020 and 2021 targets.

PacifiCorp will use the following company- and third-party-owned wind facilities for 2021:

Table 3

Resource Name	Fuel Type	Location
Adams Solar	Solar	Oregon
Bear Creek Solar	Solar	Oregon
Bigfork	Incremental Hydro	Montana
Blundell	Geothermal	Utah
Blundell II	Geothermal	Utah
Bly Solar	Solar	Oregon
Campbell Hill/Three Buttes	Wind	Wyoming
Cedar Springs Wind I	Wind	Wyoming
Cedar Springs Wind II	Wind	Wyoming
Cedar Springs Wind III	Wind	Wyoming
Dunlap I	Wind	Wyoming
Ekola Flats Wind	Wind	Wyoming
Elbe Solar	Solar	Oregon
Enterprise	Solar	Utah
Foote Creek I	Wind	Wyoming
Glenrock I	Wind	Wyoming
Glenrock II	Wind	Wyoming
Goodnoe Hills	Wind	Washington
Granite Mountain East	Solar	Utah
Granite Mountain West	Solar	Utah
High Plains	Wind	Wyoming
JC Boyle	Incremental Hydro	Oregon
Latigo Wind	Wind	Utah
Leaning Juniper	Wind	Oregon
Marengo I	Wind	Washington
Marengo II	Wind	Washington
McFadden Ridge	Wind	Wyoming
Mountain Wind 1	Wind	Wyoming
Mountain Wind 2	Wind	Wyoming

Pavant	Solar	Utah
Pavant Solar II	Solar	Utah
Pioneer Wind Park I	Wind	Wyoming
Prospect 2	Incremental Hydro	Oregon
Rock River I	Wind	Wyoming
Sage Solar I	Solar	Utah
Sage Solar II	Solar	Utah
Sage Solar III	Solar	Utah
Seven Mile Hill I	Wind	Wyoming
Seven Mile Hill II	Wind	Wyoming
Sweetwater Solar	Solar	Wyoming
Top of the World	Wind	Wyoming
TB Flats I	Wind	Wyoming
TB Flats II	Wind	Wyoming
Wolverine Creek	Wind	Idaho

Descriptions of the projects are referenced in the Supporting Documents for Renewable Report section of this RPS Report and on the company's website.

PacifiCorp's incremental hydroelectric facilities are located in the Pacific Northwest and underwent efficiency improvements that were completed after March 31, 1999. PacifiCorp performed analyses to determine the incremental energy associated with these upgrades to hydroelectric facilities, consistent with Method Two in WAC 480-109-200(7)(c). The methodology, described in more detail in Attachment B of this report, is consistent with the methodology the company submitted to the Oregon Department of Energy to certify these facilities and calculate the percentage of incremental energy for the Oregon RPS program. The company performed an analysis of the incremental energy for upgrades to hydroelectric facilities that includes actual generation data from 2007 through 2012. The company re-submitted the analysis to the Oregon Department of Energy in December 2013, and the Oregon Department of Energy approved the updated incremental hydropower efficiency percentages effective January 2014. The eligibility was reviewed and made effective once again by the Oregon Department of Energy in December 2015 and December 2020. The company is providing the analyses in Confidential Work Papers—PacifiCorp Hourly Incremental Hydro Analyses.

In January 2017, PacifiCorp contracted to purchase the RECs from six Washington-RPS-eligible solar projects over a consecutive ten-year term.

On November 6, 2019, the company executed a single-year, 2020-vintage REC purchase, for Washington only, to address a forecast, short-term compliance shortfall in 2020. These two solar facilities, Granite Mountain East and Granite Mountain West, are located in Salt Lake County, Utah—a state in which PacifiCorp serves retail electrical customers—in the PacifiCorp-East balancing authority area. The facilities were commercially operational September 21, 2016, and September 30, 2016, respectively. The company also purchases the energy from these facilities

under a twenty-year qualifying-facility power purchase agreement.¹ These facilities are registered in the Western Renewable Energy Generation Information System (WREGIS).²

Pages 8-12 of this RPS Report contain information required by Commerce that will be resubmitted to Commerce upon Commission approval of this report. These pages include a summary of the forecasted number of megawatt-hours and RECs to meet the 2021 compliance target.

Please see Table 5 of this report for a summary of PacifiCorp's expected Washington-allocated resource costs compared to the annual revenue requirement.

¹ WAC 480-109-060 (12)(e)

² See Attachment A – RPS Report Tool for WREGIS IDs.

Energy Independence Act (I-937) Commerce Renewable Report – 2021

Energy Independence Act (EIA) Renewable Energy Report 2021

Utilita	Pacific Power & Light Company
Report Date	Juno 1, 2021
rieport Bate	Ariol San/Regulation
Utility Contact Name/Dept	Jazzica Zahnau/Environmental Policy
	(503) 813-5410
Phone	(503) 813-6052
	ariel∡an@eacificare.com
Email	ierzica.xahnau@pacificarp.cam

Loads and Resources	
2019 Annual Load (MWh)	4,144,590
2020 Annual Load (MWh)	4,065,151
Average of 2019 & 2020 Annual Loads (MWh)	4,104,871
2021 Renewable Target (% of load)	15%
2021 Eligible Renewable Energy Target (MWh)	615,731
2021 Eligible Renewable Resources and RECs	615,731

2021 Compliance Method:

RPS Target [RCW 19.285.040(2)(a)]

Resource Cost [RCW 19.285.050]

No Load Growth [RCW 19.285.040(2)(d)]

Expenditures on Renewable Resources and RECs - 2021				
Amount invested in incremental cost of eligible renewable resources and the cost of RECs	-\$7,910,353			
Total annual retail revenue requirement - 2021	\$366,359,248			
Investment in renewables and RECs as a percent of retail revenue requirement	-2.16%			

	Vater	Wind	Solar	Geothermal	Landfill Gas	Vare, Ocean, Tidal	Gas from Sewage Treatment	Biomass (including increment al)	Qualified Biomass (pre- 1999)	Apprestice Labor Credit	Distributed Generation Credit
Eligible Renewable Resources (MWh)	1,857	459,328	36,268	23,852						-	
Renewable Energy Credits	-	-	94,426							-	-
Total Renewables (MWh+RECs)	1,857	459,328	130,694	23,852							

2021 Reporting Year:

This renewable energy report summarizes the eligible renewables resources and renewable energy credits (RECs) that the utility has acquired by January 1, 2021 for the purpose of meeting its Energy Independence Act (EIA) renewables target for 2021. The actual resources and RECs used to comply with the 2021 EIA target may vary from those reported here. Utilities will report in June of 2022 on the actual results for 2021.

Compliance Methods:

The EIA provides three compliance methods for utilities:

- -- Meet the renewable energy target using any combination of renewable resources and RECs. The target for 2021 is 15% of the utility's load.
- Invest at least 4% of the utility's annual revenue requirement in the incremental cost of renewable resources and RECs.
- -- Invest at least 1% of its annual revenue requirement in renewable resources and RECs. This option is available only to certain utilities that are not growing.

All utilities must report the renewable resources and RECs acquired for the 2021 target year. Utilities that elect to use a compliance method based on renewable investments must provide additional information demonstrating compliance with that method. Refer to WAC 194-37-110(2) and (3) for specific requirements.

NOTE: This is a general explanation of the renewable energy requirements of the Energy Independence Act, intended to help members of the public understand the information reported by the utility. Consult Chapter 19.285 RCW and Chapter 194-37 WAC for details.

Energy Independence Act (I-937) Commerce Renewable Report – 2021

Renewal	ole Resources		Utility	Pacific Power & Light Company		
		Com	pliance Year		2021	
¥REGIS ID	Facility Name	Resource Type	Apprentice Labor Eligibility	Generation Amount (MVh)	Apprentice Labor Amount (MWh equiv.)	Explanatory Hotes (as needed)
W179	Big Fork	Water	No	90	-	
W194	Blundell I	Geotherma	No	16,104	-	
W230	Blundell II	Geotherma	No	7,748	-	
W1383	Campbell Hill	Wind	No	5,200	-	
W10953	Cedar Springs Wind I	Wind	No	40,191	-	
W11072	Cedar Springs Wind II	Wind	No	39,796	-	
W10972	Cedar Springs Wind III	Wind	No	39,947	-	
W1687	Dunlap I	Wind	No	37,560	-	
W11488	Ekola Flats Wind	Wind	No	60,025	-	
W201	Foote Creek I	Wind	No	8,284	-	
W964	Glenrock Wind I	Wind	No	9,664	-	
W965	Glenrock Wind III	Wind	No	11,265	-	
W536	Goodnoe Hills	Wind	No	10,691	-	
W1334	High Plains	Wind	No	17,390	-	
W180	JC Boyle	Water	No	191	-	
W4909	Latigo Wind	Wind	No	11,364	-	
W200	Leaning Juniper I	Wind	No	13,615	-	
W157	Lemolo 1	Water	No	1,175	-	
W158	Lemolo 2	Water	No	107	-	
W185	Marengo I	Wind	No	12,926	-	
W772	Marengo II	Wind	No	28,923	-	
W1341	McFadden Ridge	Wind	No	9,150	-	
W5057	Pavant II	Solar	No	10,315	-	
W5126	Pioneer Wind	Wind	No	21,885	-	
W140	Prospect 2	Water	No	294	-	
W187	Rock River I	Wind	No	8,564	-	
W928	Rolling Hills	Wind	No	29,264	-	
W8800	Sage Solar I	Solar	No	3,927	-	
W8808	Sage Solar II	Solar	No	3,971	-	
W8811	Sage Solar III	Solar	No	3,291	-	
W975	Seven Mile Hill I	Wind	No	33,184	-	
W976	Seven Mile Hill II	Wind	No	6,954	-	
W7365	Sweetwater Solar	Solar	No	14,764	-	
TBD	TB Flats Wind II	Wind	No	3,486		

		_
	Utility Pacific Power & Light Company	
Renewable Energy Credits	Compliance Year 2021	_

ID	Facility Name	REC Vintage (Year)	Resource Type	Apprentice Labor Eligibility	Distributed Generation Eligibility	Quantity RECs	Apprentice Labor Amount MWh equiv.	Distributed Generation Amount MWh equiv.	Explanatory Notes (as needed)
W7039	Adams Solar	2020	Solar	No	No	4,627	-	-	
W7047	Bear Creek Solar	2020	Solar	No	No	4,806	-	-	
W7046	Bly Solar	2020	Solar	No	No	4,555	-	-	
W7044	Elbe Solar	2020	Solar	No	No	4,725	-	-	
W4938	Enterprise Solar	2020	Solar	No	No	48,622	-	-	
W4619	Pavant Solar	2020	Solar	No	No	27,091	-	-	

Energy Independence Act (I-937) Commerce Renewable Report – 2021

*Costs for acquired RECs may be provided on an aggregated basis when there are sufficient and multiple contracts to obscure the contract price for any single resource or contract. Costs for acquired RECs from an individual resource may be provided five years from execution of the contract for that resource. The cost of an unbundled REC represents the cost of a resource-independent renewable attribute, and is not indicative of the cost of any given resource type – wind, solar, etc..

Energy Independence Ac	(EIA	Incremental (Cost and	REC Co	st Report 2021
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mental Cost of Ren	ewable Reso	urces	Utility	Utility Pacific Power & Light Company					
Facility Name VREGIS II MV			Compliance Year	20	21				
		MVL	Renewable Resource Annual Cost in 2020	Renewable Resource Cost per MWH	Description of Substitute Re	Substitute Resource source Annual Cost in 2020	Substitute Resource Cost per MWH	Incremental Cost of Renewable Resource in 2020	
Big Fork	W179	90	-\$1,740	(19.34)				-\$1,740	
Blundell I	W194	16,104	\$0	-				\$(
Blundell II	W230	7,748	-\$492,326	(63.54)			-	-\$492,326	
Campbell Hill	W1383	5,200	-\$184,672	(35.51)				-\$184,672	
Cedar Springs Wind I	W10953	40,191	-\$1,289,247	(32.08)				-\$1,289,247	
Dedar Springs Wind II	W11072	39,796	\$1,332,549	33.48				\$1,332,549	
Dedar Springs Wind III	W10972	39,947	-\$1,271,273	(31.82)				-\$1,271,273	
Dunlap I	W1687	37,560	-\$883,227	(23.52)				-\$883,227	
Ekola Flats Wind	W11488	60,025	-\$2,434,955	(40.57)				-\$2,434,955	
Foote Creek I	W201	8,284	\$0					\$(
Glenrock Wind I	W964	9,664	-\$44,254	(4.58)				-\$44,254	
Glenrock Wind III	W965	11,265	-\$43,396	(3.85)				-\$43,396	
Goodnoe Hills	W536	10,691	\$182,704	17.09				\$182,704	
High Plains	W1334	17,390	\$7,330	0.42				\$7,330	
JC Boyle	W180	191	-\$12,689	(66.44)				-\$12,689	
Latigo Wind	W4909	11,364	-\$413,102	(36.35)				-\$413,102	
Leaning Juniper I	W200	13,615	\$248,920	18.28				\$248,920	
Lemolo 1	W157	1,175	-\$53,145	(45.23)			-	-\$53,145	
Lemolo 2	W158	107	-\$7,025	(65.65)				-\$7,025	
Marengo I	W185	12,926	\$188,768	14.60				\$188,768	
Marengo II	W772	28,923	\$592,903	20.50				\$592,903	
McFadden Ridge	W1341	9,150	-\$78,590	(8.59)				-\$78,590	
Pavant II	W5057	10,315	-\$629,922	(61.07)				-\$629,922	
Pioneer Wind	W5126	21,885	-\$851,108	(38.89)				-\$851,108	
Prospect 2	W140	294	-\$11,840	(40.27)				-\$11,840	
Rock River I	W187	8,564	\$100,387	11.72				\$100,387	
Rolling Hills	W928	29,264	-\$257,922	(8.81)				-\$257,922	
Sage Solar I	W8800	3,927	-\$86,438	(22.01				-\$86,438	
Sage Solar II	W8808	3,971	-\$94,819	(23.88)			-	-\$94,81	
Sage Solar III	W8811	3,291	-\$77,423	(23.53)			-	-\$77,423	
Seven Mile Hill I	W975	33,184	-\$568,487	(17.13)			-	-\$568,487	

Sweetwater Solar W7365 14,7	4 -\$675,817	(45.77)		:		
		(1411)	1		•	-\$675,817
TB Flats Wind II TBD 3,4	-\$133,626	(38.33)				-\$133,626
Totals 521,30	5 -\$8,069,569			\$0		-\$8,069,569

Cost of Renewable Energy Credits Utility Pacific Power & Light Company
Compliance Year 2021

Facility Name	¥REGIS ID	REC Vintage (Year)	Number of RECs	Annual Cost of Renewable Energy Credits	Cost per REC	Documentation of the calculation and inputs for percentage of revenue requirement invested in renewables:
Adams Solar	W7039	2020	4,627	\$6,478	1.40	
Bear Creek Solar	W7047	2020	4,806	\$6,728	1.40	
Bly Solar	W7046	2020	4,555	\$6,377	1.40	
Elbe Solar	W7044	2020	4,725	\$6,615	1.40	
Enterprise Solar	W4938	2020	48,622	\$92,382	1.90	
Pavant Solar	W4619	2020	27,091	\$40,637	1.50	
Total			94,426	\$159,217		

Alternative Compliance

Under WAC 480-109-210(2)(b), the utility must state in its report if it is relying on one of the alternative compliance mechanisms provided in WAC 480-109-220 instead of meeting its renewable resource target. PacifiCorp has met its 2020 obligations and anticipates meeting its 2021 obligations without the need for an alternative compliance mechanism.

Resource Cost Compared to Annual Retail Revenue Requirement

Under RCW 19.285.070(1), a utility must report the percentage of its total annual retail revenue requirement invested in the incremental cost of eligible renewable resources and the cost of RECs. Similarly, under WAC 480-109-210, a utility must report the incremental cost of eligible renewable resources and RECs, and the ratio of this investment relative to the utility's total annual retail revenue requirement.

The incremental cost of an eligible renewable resource is defined in RCW 19.285.050(1)(b) as the difference between the levelized delivered cost of the eligible renewable resource, regardless of ownership, compared to the levelized delivered cost of an equivalent amount of reasonably available substitute resource that does not qualify as eligible, where the resources being compared have the same contract length or facility life.

With the adoption of General Order R-578 in Docket UE-131723, the Commission revised rules implementing the EIA, codified in RCW Ch. 19.285, including the application of a new methodology for calculating incremental cost. PacifiCorp performed the incremental cost calculations as defined in WAC 480-109-210; please refer to the company's confidential work paper labeled PacifiCorp Renewable Resource Incremental Cost Methodology.

REC Costs for REC-Only Purchases

The cost of RECs from a REC-only purchase is based on the contractual price set forth in the applicable bilateral agreement between the company and the counterparty.

Incremental Costs for Renewable Resources

The estimated cost of the RECs from renewable resources is the calculated levelized cost of each eligible renewable resource at the time of acquisition, compared to an equivalent amount of the lowest-reasonable-cost resource available to the utility at the time of the eligible resource's acquisition.

PacifiCorp repowered twelve resources in 2019 and 2020—Dunlap, Glenrock I, Glenrock III, Goodnoe Hills, High Plains, Leaning Juniper, Marengo I, Marengo II, McFadden Ridge, Rolling Hills, Seven Mile Hill I and Seven Mile Hill II. These projects underwent a capital upgrade or "repowering" that changed the capacity value, extended useful life, and changed costs and production tax credits. PacifiCorp will therefore recalculate incremental costs for repowering for those twelve resources in its 2021 compliance report.

Concurrently with the filing of this RPS Report, PacifiCorp filed a request for a one-time waiver of the requirement in WAC 480-109-210(2)(a)(i) that a utility (1) make a one-time incremental cost calculation for each eligible resource included in a utility's renewable portfolio standard report, and (2) identify the capacity value of each eligible renewable resource as calculated in the utility's most recent integrated resource plan (IRP) acknowledged by the Commission. The waiver allows PacifiCorp to provide an updated incremental cost calculation to reflect the repowering of its wind resources in this RPS report. It also allows the company to use its 2019 IRP Progress Report in the absence of a 2019 commission-acknowledges IRP.

<u>Incremental Costs for Renewable Energy from Incremental Hydroelectric Upgrades</u>

The estimated incremental cost of eligible renewable energy from incremental hydroelectric upgrades represents the calculated levelized cost of each hydroelectric upgrade at the time of investment in the upgrade, compared to an equivalent amount of the lowest-reasonable-cost resource available to the utility at the time of the eligible resource's acquisition.

The company's work paper provided with this report and labeled PacifiCorp Renewable Resource Cost Analysis provides the key assumptions and analysis that the company used to forecast the estimated resource costs associated with the renewable resources and RECs for the target years 2020 and 2021.

Revenue Requirement

The revenue requirement amounts used in this Renewable Report are from the applicable general rate case, Docket UE-152253 for 2020 and UE-191024 for 2021. The revenue requirement in 2020 is \$330,209,153, unchanged from 2019.³ For 2021, WA's revenue requirement is \$366,359,248.

Resource Costs Compared to Revenue Requirement

Table 5 shows the expected Washington-allocated resource costs (incremental cost of eligible renewable resources and the cost of RECs) compared to the annual revenue requirements for 2020 and 2021.

Table 5

Calendar Year	Total Washington Allocated Resource Costs	Washington Annual Revenue Requirement	% of Washington Expected Allocated Resource Costs to Annual Revenue Requirement
2020	\$ 4,625,799	\$ 330,209,153	1.40%
2021	(\$7,910,232)	\$366,359,248	(2.16%)

³ The revenue requirement number for 2018 reported in the company's 2018 report was \$346,967,880. This number has been revised to reflect the impacts of the Tax Cuts and Jobs Act.

Based on this analysis, the company is able to meet its compliance obligations without exceeding the threshold of four percent of annual revenue requirement.

Multistate Allocations

Under WAC 480-109-210(e)(i), a utility serving retail customers in more than one state must allocate RECs consistent with the utility's most recent Commission-approved inter-jurisdictional allocation methodology. This section explains how the company applied the current inter-jurisdictional allocation methodology to arrive at the number of RECs allocated to Washington customers.

PacifiCorp is a multi-jurisdictional utility providing electric retail service to more than 1.9 million customers in California, Idaho, Oregon, Utah, Washington, and Wyoming. Approximately 137,000 of these customers are located in Washington.

PacifiCorp allocates RECs to its states consistent with the inter-jurisdictional allocation methodologies approved in each state. Oregon, California, Idaho, Utah and Wyoming currently use the 2020 Protocol inter-jurisdictional allocation methodology, or its predecessor the 2017 Protocol.⁴ The 2017 and 2020 Protocol allocates all generation-related costs, revenues, rate base balances, and RECs to each state using the system generation (SG) allocation factor. The SG factor is calculated based on each state's contribution to PacifiCorp's energy and capacity requirements for its entire six-state system. Using this methodology, Washington's SG factor is approximately eight percent (*i.e.* Washington is approximately eight percent of PacifiCorp's six-state system).

In Washington, however, PacifiCorp will use the West Control Area Inter-Jurisdictional Allocation Methodology (WCA) through 2020. This methodology allocates generation resources located in the west control area (primarily located in California, Oregon, and Washington) using the control area generation west (CAGW) allocation factor. The CAGW factor is calculated based on each state's (California, Oregon, and Washington) contribution to PacifiCorp's energy and capacity requirements for the west control area. Washington's CAGW factor is approximately 22 percent (*i.e.*, Washington is approximately 22 percent of the west control area).

As a result of Washington's use of the WCA methodology, PacifiCorp's Washington rates reflect a CAGW share, approximately 22 percent, of generation resources located in the west control area. Accordingly, Washington customers are entitled to approximately 22 percent of RECs from these facilities. Using different inter-jurisdictional allocation methodologies for different states, however, creates challenges because the sum of each state's allocated share may not equal 100 percent. To address this issue, PacifiCorp first allocates each state its share of RECs using the state's SG factor. Using this process, Washington receives approximately eight percent of RECs from resources in the west-control-area.

PacifiCorp 2021 Renewable Portfolio Standard Report

⁴ The California Public Utility Commission approved use of the 2017 Protocol in the Company's most recent general rate case in that state, A.18-04-002. The Commissions in Oregon, Idaho, Utah and Wyoming have all approved the 2020 Protocol.

The west control area contains the following eligible resources:

- Goodnoe Hills (wind)
- Leaning Juniper (wind)
- Marengo I (wind)
- Marengo II (wind)

- Prospect 2 (incremental hydro)
- Lemolo 1 (incremental hydro)
- Lemolo 2 (incremental hydro)
- JC Boyle (incremental hydro)

PacifiCorp addresses the variance between Washington's SG share of resources in the west control area (approximately eight percent) and Washington's CAGW share (approximately 22 percent) by providing Washington RECs from other eligible resources. The EIA allows PacifiCorp to use RECs from PacifiCorp facilities in other states where PacifiCorp makes retail sales.⁵ This means that the actual RECs used to fulfill Washington's CAGW share may include RECs from resources located in any of PacifiCorp's jurisdictions or include REC purchases, but the total RECs will equal Washington's CAGW share of resources in the west control area.

Any REC purchases necessary for RPS compliance in excess of Washington's CAGW share of resources in the west control area will be reflected in Washington customers' rates. This treatment ensures that Washington customers receive an allocation of costs and benefits of RECs proportionate to its share of costs for renewable resource reflected in rates.

In 2020, PacifiCorp used company-owned and contracted generation from the following resources in Wyoming to provide Washington with its full CAGW allocation:

- Top of the World
- Dunlap I
- Glenrock I
- Campbell Hill/Three Buttes
- Seven Mile Hill I
- Cedar Springs Wind I
- Cedar Springs Wind II
- High Plains
- Rolling Hills

⁵ RCW 19.285.030(12)(e)

⁻

⁶ On February 9, 2017, in Docket UE-161067, the Washington Utilities and Transportation Commission approved PacifiCorp's request seeking cost recovery for its 2016 unbundled REC purchase. On November 8, 2019, PacifiCorp submitted a petition for an order authorizing the company to defer costs associated with the purchase of unbundled RECs necessary for RPS compliance for calendar year 2020 (Docket UE-190929).

Beginning January 1, 2021, Washington transitioned to a new cost allocation protocol – the Washington Interjurisdictional Allocation Methodology (WIJAM). Under this protocol, Washington receives a system generation share of all system renewables, versus recognizing only west-side renewables under the former WCA. In PacifiCorp's 2021 plan, Washington is allocated RECs from approximately 27 resources from which it did not previously receive an allocation.

PacifiCorp does not plan to use any third-party REC purchases to supply Washington's CAGW allocation in 2021, apart from those RECs already delivered per January 2017 and November 2019 solar contracts. Table 6 summarizes how PacifiCorp plans to supply Washington with its CAGW share of renewable generation in 2021.

Table 6: Allocation of PacifiCorp's Eligible Generation to Washington*

COMPLIANCE RECs									
-	045 704								
Target	615,731								
2021 Vintage (System renewables)	521,305								
2021 Vintage Multistate REC RFP Purchases	94,426								
2022 Vintage (System WIJAM renewables)	0								
2022 Vintage Multistate REC RFP Purchases	0								
	615,731								

^{*}see Attachment C, "(2)(a)(ii)Annual-2021, estimate" tab for detail.

PacifiCorp follows WREGIS and state RPS requirements to ensure that RECs are never double-counted.

Prior Year Progress

As demonstrated in this report, PacifiCorp met its Washington 2020 RPS compliance target with a combination of eligible renewable resources, REC purchases and renewable energy from hydroelectric facilities with upgrades completed after March 1999. The company set aside the WREGIS certificates for the 2020 compliance target and, upon Commission approval, will retire these WREGIS certificates. The company is providing a listing of the WREGIS certificates that have been created in its confidential work papers labeled WREGIS Certificates for Washington Compliance for 2020⁷.

The company did not rely on any alternative compliance mechanisms to meet its renewable resource targets for 2020.

⁷ 2020 certificates used for 2019 compliance, totaling 20,916 MWhs have not yet been created in WREGIS. Q4 2019 certificates totaling 2,864 MWhs for Adams Solar, Bear Creek Solar, Bly Solar, and Elbe Solar have not yet been transferred to the company by the contract counterparty. The counterparty has demonstrated to PacifiCorp their efforts to rectify the issue and delivery of the WREGIS certificates is anticipated to occur upon creation in that system under the Operating Rules by May 30, 2020.

Current Year Progress

PacifiCorp plans to meet its Washington 2021 RPS compliance target with eligible renewable resources, including renewable energy from hydroelectric facilities with upgrades completed after March 1999.

The company does not anticipate relying on any alternative compliance mechanisms to meet its renewable resource targets for 2021.

Supporting Documents for Renewable Report

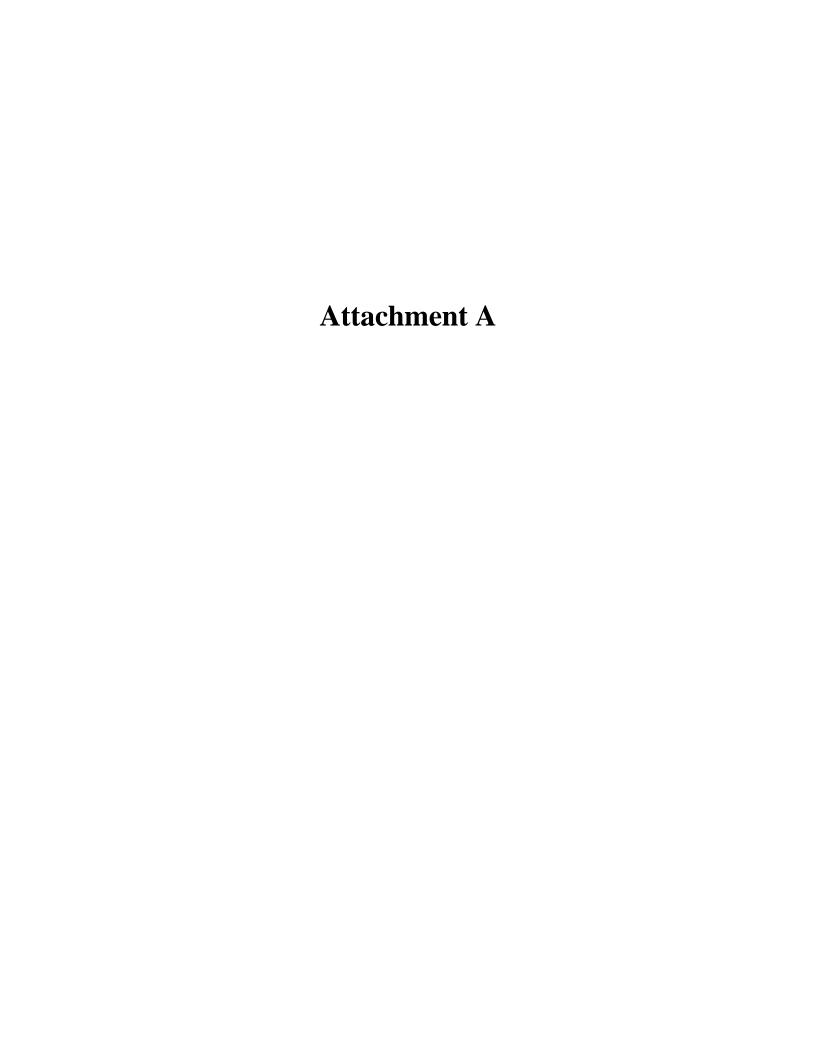
Further information about PacifiCorp's renewable portfolio standard resources may be found at: https://www.pacificorp.com/energy/wind-solar.html

List of Attachments

Attachment A – Washington Utilities and Transportation Commission RPS Report Tool

Attachment B – PacifiCorp Description of Incremental Hydro Methodology and Oregon Department of Energy Correspondence on Updated Certification for Efficiency Upgrades at Eleven Hydropower Generating Units

Attachment C – PacifiCorp Incremental Cost Report (Confidential)



WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

PacifiCorp

Renewable Report

RPS Reporting Tool

June 1, 2021

General Instructions:

Grey shading indicates cells where information is not required Yellow shading indicate cells where inputs are entered Green shading indicate cells with dropdown lists White shading indicate formulated cells Blue shading indicates summary calculations

"Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments				
Instructions in the section are for the cells B2:F31. Each row represents a different facility.									
	1	Facility Name	Text B2		Enter the name of the qualifying facility or contract				
	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility				
	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility				
	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.				
	5	Distributed Generation Eligibility	Toggle F2:F31		For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.				

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments					
	Instructions in this section identify the input locations for the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.									
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility					
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285					
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.					
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.					
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives					
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized					
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012					
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011					
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013					
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012					
	16	Adjustment for Events Beyond Control	Number	D62:F62	Enter the annual MWh not produced due to events beyond control as outlined in RCW 19.285.040 (2)(i)					

Reporting Date:	June 1	1, 2021	i									
RCW 19.285 Compliance Need	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Delivered Load to Retail Customers (MWh)	3,984,631	4,005,863	4,041,898	4,092,688	4,117,646	4,108,270	3,981,654	4,221,298	3,949,116	4,144,590	4,065,151	4,121,391
WA State RCW 19.285 Requirement		0%	3%	3%	3%	3%	9%	9%	9%	9%	15%	15%
Quantity Required for Compliance			119,857	120,716	122,019	123,155	370,166	364,047	369,133	367,669	607,028	615,731
Eligible Quantity Acquired	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Qualifying MWh Allocated to WA		104,826	107,711	107,158	114,902	271,108	373,982	285,492	293,213	198,797	560,183	963,681
Quantity from Non REC Eligible Generation			-				-	-	-	-		- '-
Total Quantity Available for RCW 19.285 Complia	ance	104,826	107,711	107,158	114,902	271,108	373,982	285,492	293,213	198,797	560,183	963,681
Sales and Transfers	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold		-	-	-	- 1		-	-	-	-	-	-
Bonus Incentives Transferred		-	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized			-	-	-	-	-	-	-	-	-	-
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		(104,826)										
2012 Surplus Applied to 2012		A 1=1 /1 1/4	-									· ·
2012 Surplus Applied to 2013		4	(92,679)	92,679								
2013 Surplus Applied to 2012				-								
2013 Surplus Applied to 2014				(79,121)	79,121							
2014 Surplus Applied to 2013					4 - T							
2014 Surplus Applied to 2015					(72,004)	72,004						
2015 Surplus Applied to 2014						-						
2015 Surplus Applied to 2016						(219,957)	219,957					
2016 Surplus Applied to 2015						<u> </u>	- 7					
2016 Surplus Applied to 2017							(223,773)	223,773				
2017 Surplus Applied to 2016								-				
2017 Surplus Applied to 2018								(145,218)	145,218			
2018 Surplus Applied to 2017									-			
2018 Surplus Applied to 2019									(69,298)	69,298		
2019 Surplus Applied to 2018										-		
2019 Surplus Applied to 2020										-	-	
2020 Surplus Applied to 2019										99,573	(99,573)	
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020											146,418	(146,418)
2021 Surplus Applied to 2022									البياكا			(201,532)
Net Surplus Adjustments		(104,826)	12,147	13,558	7,117	(147,953)	(3,816)	78,555	75,920	168,871	46,845	(347,950)
Adjustment for Events Beyond Control		-	-	-	-	-	-	-	-	-	-	-
1	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
4												

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

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Note 1: Any surplus or deficit in row 43 (RCW 19.285 Compliance Surplus / (Deficit)) is a result of rounding in the Facility Detail tab. The correct target amount of RECs have been/will be retired for all compliance years.

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PACIFICORP Notes and Assumptions

Retail Sales:

2010 - 2020 actual retail sales. 2021 load forecast based on 2019 IRP progress report.

Facility Generation:

RCW 19.285 Compliance Surplus / (Deficit)

Reporting Entity:

 $2011-2020\ is\ based\ on\ actual\ generation\ or\ REC\ purchase\ data.\ Generation\ forecast\ begins\ JJanuary\ 2021.$

The Company uses one of three patterning methods to model wind resources. First, and if the appropriate data is available, historical monthly/seasonal patterns are developed using hourly data available over the life of the plant. This is the Company's preferred method. Second, if historical information is unavailable, but hourly data from wind site studies is, on/off peak engineering estimate patterns are developed. Third, if neither of the first two types of data is available, Energy Information Agency (EIA) wind patterning is used.

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The forecasts for wind resources include generation attributed to the Company's planned repowering efforts.

Allocation Factors:

2011 - 2020 actual System Generation (SG) and Control Area Generation West (CAGW) allocation factors. Forecast factors (2021 onward).

PacifiCorp

REC Sales:

The company does not plan to sell any excess RECs and will hold any excess RECs and apply to a future year target.

			Extra	Distributed	
Facility Name:	Facility WREGIS ID:	Facility Type	Apprenticeship	Generation Bonus	Online Date:
			Credit Eligibility:	Eligibility:	
Adams Solar	W7039	Solar	Not Eligible	Not Eligible	27-Jul-18
Bear Creek Solar	W7047	Solar	Not Eligible	Not Eligible	28-Sep-18
Bennett Creek Windfarm - REC Only	W542	Wind	Not Eligible	Not Eligible	30-Sep-08
Bigfork Blundell	W179 W194	/ater (Incremental Hydro Geothermal	Not Eligible Not Eligible	Not Eligible Not Eligible	1-Jan-29 1-Jul-84
Blundell II	W194 W230	Geothermal	Not Eligible	Not Eligible Not Eligible	1-Jul-84 1-Nov-07
Bly Solar	W7046	Solar	Not Eligible	Not Eligible	21-Dec-18
Campbell Hill	W1383	Wind	Not Eligible	Not Eligible	1-Dec-09
Cedar Springs Wind I	W10953	Wind	Not Eligible	Not Eligible	15-Dec-20
Cedar Springs Wind II	W11072	Wind	Not Eligible	Not Eligible	TBD
Cedar Springs Wind III	W10972	Wind	Not Eligible	Not Eligible	11-Dec-20
Condon Wind Power Project - Condon Wind Power Pro	j W774	Wind	Not Eligible	Not Eligible	31-Dec-01
Condon Wind Power Project - Condon Phase II - REC Or		Wind	Not Eligible	Not Eligible	1-Jun-02
Dunlap I	W1687	Wind	Not Eligible	Not Eligible	1-Oct-10
Ekola Flats Wind	W11488	Wind	Not Eligible	Not Eligible	TBD
Elbe Solar	W7044	Solar	Not Eligible	Not Eligible	21-Dec-18
Elkhorn Valley Wind - REC Only	W186	Wind	Not Eligible	Not Eligible	20-Nov-07
Enterprise	W4938	Solar	Not Eligible	Not Eligible	10-Aug-18
Fighting Creek - REC Only	W2659	Landfill Gas	Not Eligible	Not Eligible	5-Mar-12
Foote Creek I Glenrock I	W201 W964	Wind Wind	Not Eligible Not Eligible	Not Eligible Not Eligible	22-Apr-99 31-Dec-08
Glenrock III	W964 W965	Wind	Not Eligible	Not Eligible Not Eligible	17-Jan-09
Goodnoe Hills	W536	Wind	Not Eligible	Not Eligible Not Eligible	31-May-08
Granite Mountain East	W4942	Solar	Not Eligible	Not Eligible	25-Oct-16
Granite Mountain West	W4943	Solar	Not Eligible	Not Eligible	25-Oct-16
Hidden Hollow - REC Only	W1634	Landfill Gas	Not Eligible	Not Eligible	11-Oct-05
High Plains	W1334	Wind	Not Eligible	Not Eligible	31-Jul-09
Hot Springs Windfarm - REC Only	W543	Wind	Not Eligible	Not Eligible	30-Sep-08
JC Boyle	W180	/ater (Incremental Hydro	Not Eligible	Not Eligible	1-Jan-28
Klondike I - Klondike Wind Power LLC - REC Only	W238	Wind	Not Eligible	Not Eligible	1-Jan-02
Latigo Wind	W4909	Wind	Not Eligible	Not Eligible	4-Mar-16
Leaning Juniper	W200	Wind	Not Eligible	Not Eligible	14-Sep-06
Lemolo 1	W157	/ater (Incremental Hydro	Not Eligible	Not Eligible	1-Jul-55
Lemolo 2	W158	ater (Incremental Hydro	Not Eligible	Not Eligible	1-Nov-56
Lower Snake – Phalen Gulch - REC Only	W2670	Wind	Not Eligible	Not Eligible	29-Feb-12
Marengo I	W185	Wind Wind	Not Eligible	Not Eligible	1-Aug-07
Marengo II McFadden Ridge	W772 W1341	Wind	Not Eligible	Not Eligible	28-Jun-08
Meadow Creek Wind Farm - Five Pine Project - REC Onl		Wind	Not Eligible Not Eligible	Not Eligible Not Eligible	29-Sep-09 22-Dec-12
Meadow Creek Wind Farm - North Point Wind Farm - R	W3185	Wind	Not Eligible	Not Eligible	11-Dec-12
Mountain Wind 1	W1022	Wind	Not Eligible	Not Eligible	1-Jul-08
Mountain Wind 2	W1023	Wind	Not Eligible	Not Eligible	29-Sep-08
Nine Canyon Wind Project - REC Only	W684	Wind	Not Eligible	Not Eligible	1-Sep-02
Nine Canyon Wind Project - Nine Canyon Phase 3 - REC	W697	Wind	Not Eligible	Not Eligible	1-May-08
Pavant	W4619	Solar	Not Eligible	Not Eligible	30-Dec-15
Pavant Solar II LLC	W5057	Solar	Not Eligible	Not Eligible	22-Nov-16
Pioneer Wind Park I LLC	W5126	Wind	Not Eligible	Not Eligible	27-Oct-16
Prospect 2	W140	/ater (Incremental Hydro	Not Eligible	Not Eligible	1-Jan-28
Rock River I	W187	Wind	Not Eligible	Not Eligible	8-Nov-01
Rolling Hills	W928	Wind	Not Eligible	Not Eligible	17-Jan-09
Sage Solar I, LLC	W8800	Solar	Not Eligible	Not Eligible	30-Sep-19
Sage Solar III, LLC	W8808 W8811	Solar	Not Eligible	Not Eligible	13-Sep-19
Sage Solar III, LLC Seven Mile Hill I	W8811 W975	Solar Wind	Not Eligible Not Eligible	Not Eligible Not Eligible	13-Sep-19 31-Dec-08
Seven Mile Hill II	W975 W976	Wind	Not Eligible	Not Eligible Not Eligible	31-Dec-08
SPI Aberdeen - REC Only	W1640	Biomass	Not Eligible	Not Eligible Not Eligible	15-Mar-03
Stateline (WA) - FPL Energy Vansycle LLC - REC Only	W248	Wind	Not Eligible	Not Eligible	14-Dec-01
Sweetwater Solar, LLC	W7365	Solar	Not Eligible	Not Eligible	28-Dec-18
Top of the World	W1749	Wind	Not Eligible	Not Eligible	1-Oct-10
TB Flats Wind I	TBD	Wind	Not Eligible	Not Eligible	TBD
TB Flats Wind II	TBD	Wind	Not Eligible	Not Eligible	TBD
*Tuana Springs - REC Only	W1503	Wind	Not Eligible	Not Eligible	14-May-10
Wanapum (Upgrade)	NA	/ater (Incremental Hydro	Not Eligible	Not Eligible	1-Jul-63
Wolverine Creek	W188	Wind	Not Eligible	Not Eligible	12-Feb-06

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

MWh Allocated to WA Compliance

Facility Name:

Adams Solar

Total MWh Produced / Purchased from Adams Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Ī								12,017	20,764	22,810	20,726
								100%	100%	100%	100%
								22%	22%	22%	22%

Eligible MWn Available for RCW 19.285 Compilance									4,617	5,098	4,627
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	-	-		-	-	-	-		-	-	-
Total Quality from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	-				+						
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-							
2014 Surplus Applied to 2015				-	-	-					
2015 Surplus Applied to 2014						-					
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-					
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017							-	-			
2018 Surplus Applied to 2019								588	588		
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019					+				3,387	3,387	
2020 Surplus Applied to 2021									5,367	-	-
2021 Surplus Applied to 2020										-	
2021 Surplus Applied to 2022 Net Surplus Adjustments								(588)	3,975	(3,387)	-
								(300)		(5,307)	
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	_	_	_	_	_	_	_	_	8,592	1,711	4,627
23.16.1046.011 to NEW 13.203 COMPRISING		-	-	-	-	-	-	-	8,592	1,/11	4,627
											ı
	ear Creek Solar										
		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar	ear Creek Solar	2012	2013	2014	2015	2016		2018	22,676	24,050	2021 21,527
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285	ear Creek Solar	2012	2013	2014	2015	2016		2018 5,710 100%	22,676 100%	24,050 100%	2021 21,527 100%
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar	ear Creek Solar	2012	2013	2014	2015	2016		2018	22,676	24,050	2021 21,527
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	ear Creek Solar 2011	-	-	-	-	-	2017	2018 5,710 100% 22% 677	22,676 100% 22% 5,042	24,050 100% 22% 5,376	2021 21,527 100% 22% 4,806
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	2011	2012	2013	- 2014	2015	2016	2017	2018 5,710 100% 22% 677	22,676 100% 22% 5,042	24,050 100% 22% 5,376	2021 21,527 100% 22% 4,806
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	-	2015	2016	2017 - 2017 -	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019	24,050 100% 22% 5,376	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	2011	2012	2013	- 2014	2015	2016	2017	2018 5,710 100% 22% 677	22,676 100% 22% 5,042	24,050 100% 22% 5,376	2021 21,527 100% 22% 4,806
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	- 2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019	24,050 100% 22% 5,376	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold	2011	2012	2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011	2012	2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020	2021 21,527 100% 22% 4,806 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RCCs Sold Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012	2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011	2012	2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011	2012	2013 2013 2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011 2011 2011 2011 2011	2012	2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011 2011 2011 2011 2011	2012 - 2012 - 2012 - 2012	2013 2013 2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013	2011 2011 2011 2011 2011	2012	2013 2013 2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	2011 2011 2011 2011 2011	2012	2013 2013	2014	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011 2011 2011 2011 2011	2012	2013 2013	2014 	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	2011 2011 2011 2011 2011	2012	2013 2013	2014 	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015	2011 2011 2011 2011 2011	2012	2013 2013	2014 	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011 2011 2011 2011 2011	2012	2013 2013	2014 	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Total Culture Market County of Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015	2011 2011 2011 2011 2011	2012	2013 2013	2014 	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021 - - 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011 2011 2011 2011 2011	2012	2013 2013	2014 	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021 - - 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bear Creek Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011 2011 2011 2011 2011	2012	2013 2013	2014 	2015	2016	2017	2018 5,710 100% 22% 677 2018	22,676 100% 22% 5,042 2019 	24,050 100% 22% 5,376 2020 	2021 21,527 100% 22% 4,806 2021 - - 2021

588

4,617

5,098

4,627

Eligible MWh Available for RCW 19.285 Compliance

2018 Surplus Applied to 2019								677	677		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020											
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019									3,514	3,514	
2020 Surplus Applied to 2021										-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022										-	-
Net Surplus Adjustments						'	'	(677)	4,191	(3,514)	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	_	_	_	-	-	9,233	1,862	4,806
							<u> </u>		5,255	3,002	,,ccc
Facility Name: Bennett Cree	ek Wind Farm - REC (Only									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Bennett Creek Wind Farm - REC Onl Percent of MWh Qualifying Under RCW 19.285	12,259 100%				8,656 100%	11,174 100%	9,667 100%	3,216 100%			
Percent of Miwh Qualifying Order RCW 19.285 Percent of Qualifying MWh Allocated to WA	100%	 			100%	100%	100%	100%			
Eligible MWh Available for RCW 19.285 Compliance	12,259	-	-	-	8,656	11,174	9,667	3,216	- '	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	-	-	-		-	-	-	-	-	-	-
Total Quality from Not NEC Engine Generation	-	-	_	-	-	-	-	-	_	•	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred											
Bonus Incentives Nat Realized											
Total Sold / Transferred / Unrealized	-	-	-	=	-	÷	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	12,259	12,259									
2012 Surplus Applied to 2011	-		-								
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	_	-			. ,		,	
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					8,656	8,656					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017					-	11,174	11,174				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017							9,667	9,667			
2018 Surplus Applied to 2019								3,216	3,216		
Net Surplus Adjustments	(12,259)	12,259	-	-	(8,656)	(2,518)	1,507	6,451	3,216		
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	12,259	-	-	-	8,656	11,174	9,667	3,216	-	-
Facility Name: Bigfork											
Facility Name: Bigfork MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	1,117
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	1,117 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	1,117 100% 8% 90
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	2014	2015	2016	2017 - 2017 -	2018	2019	2020	1,117 100% 8%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	2011	2012	2013	2014	2015	2016	2017	2018	-	- 2020	1,117 100% 8% 90
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	2014	2015	2016	2017	2018	-	2020	1,117 100% 8% 90 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	-	2020	1,117 100% 8% 90 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	1,117 100% 8% 90 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	1,117 100% 8% 90 2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Bigfork Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	1,117 100% 8% 90 2021

Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
- - -												
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		-	-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013			-	-								
2013 Surplus Applied to 2012			-									
2013 Surplus Applied to 2014				-	-							
2014 Surplus Applied to 2013				-								
2014 Surplus Applied to 2015					-	-	-					
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017								-				
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018								-	-			
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-	-		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020											-	
2021 Surplus Applied to 2022												-
Net Surplus Adjustments									-	=	-	-
Adjustment for Events Beyond Control												
Adjustment for Events Deyona Control												
Contribution to RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	-	90
Contribution to New 13:155 Compilered												
Facility Name:	Blundell											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Blundell												199,358
Percent of MWh Qualifying Under RCW 19.285												100%
Percent of Qualifying MWh Allocated to WA												8%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	-	16,104
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit												
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus		2011	2012 - -	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers		2011	2012 - -	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020 - - -	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020 - - -	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020 - - -	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		2011	2012	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		2011	2012 2012 2012	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		2011	2012 2012 2012	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2016 Surplus Applied to 2015		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016		2011	2012 	2013	2014	2015	2016	2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018		2011	2012 	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019 2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2020 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020		2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020	2021

Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	-	16,104
	•											
			··									
Facility Name:	Blundell II											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Blundell II Percent of MWh Qualifying Under RCW 19.285	ĺ											95,914 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	ļ	-	-	-	-		-	-			-	8% 7,748
Non REC Eligible Generation Extra Apprenticeship Credit		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers Quantity of RECs Sold		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Transferred												
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		-	-	-	-		-	-	-	-	-	-
		2011	2242	2242	2014	2045	2016	2047	2010	2010	2020	2024
Adjustments 2011 Surplus Applied to 2012		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-	-	-								
2013 Surplus Applied to 2012			-									
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013				-	-							
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014					-	-	-					
2015 Surplus Applied to 2016	ĺ					-	-					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017	ĺ						-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018	ĺ								-			
2018 Surplus Applied to 2017	ĺ											
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018	ĺ									-		
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019	ĺ											
2020 Surplus Applied to 2021	ļ										-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022											-	-
Net Surplus Adjustments									-	-	-	-
Adjustment for Events Beyond Control	I											
Contribution to RCW 19.285 Compliance			-	-	-	-	-	-	-	-	-	7,748
I	•											
		·									. —	
Facility Name:	Bly Solar]										ļ
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Bly Solar Percent of MWh Qualifying Under RCW 19.285								-	587 100%	18,041 100%	20,552 100%	20,402 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-		-	-	22% 129	22% 4,012	22%	22% 4,555
Non REC Eligible Generation Extra Apprenticeship Credit		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Distributed Generation Bonus		-	-	-	-	-	-		-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers Quantity of RECs Sold		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred												
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		-	-	-	-		-		-	-	-	-
Adjustments 2011 Surplus Applied to 2012		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	!											
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2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-		_							
2014 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-							
2014 Surplus Applied to 2015				-	-	-					
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018								-			
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017							-	-			
2018 Surplus Applied to 2019								129	129		
2019 Surplus Applied to 2018									-		
2019 Surplus Applied to 2020									-	-	
2020 Surplus Applied to 2019									2,923	2,923	
2020 Surplus Applied to 2021										-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022										-	_
Net Surplus Adjustments							-	(129)	3,052	(2,923)	-
The surprise registricines								(223)	3,032	(2,525)	
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance			_	_	-	_	-	-	7,064	1,671	4,555
										1,071	4,333
Facility Name:	Campbell Hill/Three Buttes	3									
and all a language is											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Campbell Hill/Th	hree Buttes				294,027	333,872	311,597	309,188	146,872	342,882	311,950
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA					100%	100% 8%	100% 8%	100% 8%	100% 8%	100%	100% 8%
Eligible MWh Available for RCW 19.285 Compliance			-	-	23,680	27,276	25,187	24,567	11,269	27,866	25,200
Englishe international for new 151205 compliance					25,000	2.,2.0	25,107	21,507	11,203	27,000	25,200
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit			-	-	-	-	-	-	-	-	-
Distributed Generation Bonus			-		-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation			-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Not Realized											
Bonus Incentives Not Realized			-	-	- "	-	-	-	-	-	
			-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011	2012	2013		2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011		2013		2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	-	2013		2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011		2013	2014	2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	2011	-	2013		2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011	-	-	2014	2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	-	-	2014	-	-	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	2011	-	-	2014			2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	2011	-	-	2014	-	23,680	,	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015	2011	-	-	2014	-	-	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	-	-	2014	-	23,680	,		2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018	2011	-	-	2014	-	23,680	,	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017	2011	-	-	2014	-	23,680	,		2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019	2011	-	-	2014	-	23,680	,	25,187		2020	2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018	2011	-	-	2014	-	23,680	,	25,187			2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020	2011	-	-	2014	-	23,680	,	25,187		2020	
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019	2011	-	-	2014	-	23,680	,	25,187		2020	
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	-	-	2014	-	23,680	,	25,187		2020	
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019	2011	-	-	2014	-	23,680	,	25,187		2020	
Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022	2011			2014	23,680	23,680	25,187	25,187		2020	20,000
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020	2011			2014	23,680	23,680	25,187	25,187		2020	20,000
Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022	2011			2014	23,680	23,680	25,187	25,187		2020	20,000
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2022 Net Surplus Applied to 2022	2011			2014	23,680	23,680	25,187	25,187		2020	20,000
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022	2011			2014	23,680	23,680	25,187	25,187		2020	20,000
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022	2011			2014	23,680	23,680	25,187	25,187		2020	20,000
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022	2011			2014	23,680	23,680	25,187	25,187		2020	20,000

Facility Name:	Cedar Springs Wind I											
MWh Allocated to WA Compliance	2	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Cedar Springs Wi	ind I							-				745,113
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA												100%
Eligible MWh Available for RCW 19.285 Compliance		- '	- "	-	- "	-	-	-	-	- '	-	60,191
Non REC Eligible Generation	9	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		-	-	-	-		-	-	- 1	- 1	-	-
Total Qualitity Holl Not REC Eligible deliciation												-
REC Sales / Transfers	2	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments	2	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012			-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-	-	-								
2013 Surplus Applied to 2012			-									
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013				-	-							
2014 Surplus Applied to 2015					-	-	-					
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016							-					
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017							-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018								-	-			
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018									-	-		
2019 Surplus Applied to 2020												
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021											_	-
2021 Surplus Applied to 2020											20,000	20,000
2021 Surplus Applied to 2022 Net Surplus Adjustments									-		20,000	(20,000)
Net Surplus Adjustments								-	-	-	20,000	(20,000)
Net Surplus Adjustments Adjustment for Events Beyond Control								-	·	-		
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	20,000	40,191
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	Cedar Springs Wind II		-	-	-	-	-	-	-	-		
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance	Cedar Springs Wind II		- 2012	2013	2014	2015	2016	2017	2018	2019		40,191
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi	Cedar Springs Wind II		2012	2013	2014	2015	2016		2018	2019	20,000	40,191 2021 740,220
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	Cedar Springs Wind II		2012	2013	2014	2015	2016		2018	2019	20,000	40,191
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Will Percent of MWh Qualifying Under RCW 19.285	Cedar Springs Wind II		2012	2013	2014	2015	2016		2018	2019	20,000	2021 740,220 100%
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	Cedar Springs Wind II		-	2013		2015		2017		2019	20,000	40,191 2021 740,220 100% 8% 59,796
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Willer Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	Cedar Springs Wind II	2011		-	-	-	-	2017	-	-	20,000	2021 740,220 100% 8%
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	Cedar Springs Wind II	2011	2012	2013	2014	- 2015	2016	2017	2018	-	20,000	2021 740,220 100% 8% 59,796
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Will Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	Cedar Springs Wind II	2011	2012	2013	2014	2015 - - -	2016	2017	2018	2019	20,000 2020 - 2020 	2021 740,220 100% 8% 59,796 2021
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	Cedar Springs Wind II	2011	2012	2013	2014	- 2015	2016	2017	2018	-	20,000	2021 740,220 100% 8% 59,796
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wipercent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Cedar Springs Wind II	2011	2012	2013	2014	2015 - - -	2016	2017	2018	2019	20,000 2020 - 2020 	2021 740,220 100% 8% 59,796 2021
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wipercent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	Cedar Springs Wind II	2011	2012	2013	2014	2015 - - -	2016	2017	2018	2019	20,000 2020 - 2020 	2021 740,220 100% 8% 59,796 2021
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	cedar Springs Wind II	2011	2012	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	20,000 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 202	2021 740,220 100% 8% 59,796 2021
Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Will Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	cedar Springs Wind II	2011	2012	2013	2014	2015	2016	2017	2018	2019	20,000 2020 - 2020 	2021 740,220 100% 8% 59,796 2021
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	cedar Springs Wind II	2011	2012	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	20,000 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 2020 - 202	2021 740,220 100% 8% 59,796 2021
Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	cedar Springs Wind II	2011	2012 - 2012	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020 	2021 740,220 100% 8% 59,796 2021
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wi Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	cedar Springs Wind II	2011	2012 	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020 	2021 740,220 100% 8% 59,796 2021
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	cedar Springs Wind II	2011	2012 - 2012	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020 	2021 740,220 100% 8% 59,796 2021
Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wingerent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	cedar Springs Wind II	2011	2012 - 2012	2013	2014 - 2014 - 2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020 	2021 740,220 100% 8% 59,796 2021
Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	cedar Springs Wind II	2011	2012 - 2012	2013	2014	2015	2016	2017 - 2017 - 2017	2018	2019	2020 	2021 740,220 100% 8% 59,796 2021

2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to Medical Surplus Applied to Applied to Applied to Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	-					-	-	-	-	20,000	20,000 - (20,000)
Facility Name: Cedar Springs											
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Cedar Springs Wind III Percent of MWh Qualifying Under RCW 19.285	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 494,507 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	8% 39,947
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments	2011	2012	2013		-		-	2018	2019	2020	2021
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance		-			-			-			39,947
Facility Name: Condon Wind	l Power Project - C	ondon Wind Po	wer Project - RE	C Only							
			2013	2014	2015	2016	2017	2018	2019	2020	2021

Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-		-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
DEC Salas / Transfers	2044	2042	2042	2014	2045	2016	2047	2040	2040	2020	2024
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	_	_	_	_		-	-			_	
Total Sold y Hansterred y Officalized											
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	-	2013	2011	2013	2010	2017	2010	1013	2020	2021
2012 Surplus Applied to 2011	_										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017						8,286	8,286				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(8,286)	8,286	-	-	-	-
Adjustment for France Bound Co. 1											
Adjustment for Events Beyond Control											
Contribution to BCW 10 395 Compliance							8,286				
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	8,286	-	-	-	-
Facility Name: Condon Win	nd Power Project - Co	ndon Dhaca II	DEC Only								
Facility Name: Condon Win	ia Power Project - Co	ondon Phase II	- REC Only								
Annal All III III III III III											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Condon Wind Power Project - Cond	don Phase II - REC Only					7,725					
Percent of MWh Qualifying Under RCW 19.285						100%	100%				
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA						100% 100%					
Percent of MWh Qualifying Under RCW 19.285	-	-	-	-	-	100%	100%	-			-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	-		-		-	100% 100% 7,725	-	-	-	-	- 2024
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	2011	2012	2013	2014	2015	100% 100% 7,725 2016	- 2017	- 2018	2019	- 2020	- 2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	-	2014	-	100% 100% 7,725 2016	2017	-	-	-	-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	2011	2012		2014		100% 100% 7,725 2016	- 2017		1		
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	-	2014	-	100% 100% 7,725 2016	2017	-	-	-	-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	2011	2012 - - -		2014	- - -	100% 100% 7,725 2016	- 2017 - -		-		-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	-	2014	-	100% 100% 7,725 2016	2017	-	-	-	-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011	2012 - - -		2014	- - -	100% 100% 7,725 2016	- 2017 - -		-		-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred	2011	2012 - - -		2014	- - -	100% 100% 7,725 2016	- 2017 - -		-		-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	2011	2012 - - -		2014	- - -	100% 100% 7,725 2016	- 2017 - -		-		-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred	2011	2012		2014	- - -	100% 100% 7,725 2016	- 2017 - -		-		-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011	2012		2014	- - -	100% 100% 7,725 2016	- 2017 - -		-		-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011	2012 2012 2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011	2012 2012 2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011	2012 2012 2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014	2011	2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016	2011	2012	2013	2014	2015	100% 100% 7,725 2016 	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 - 2017 - 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 - 2017 - 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Adjustments	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 - 2017 - 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 - 2017 - 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 2017 - 2017 7,725	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Adjustments	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 - 2017 - 2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 2017 - 2017 7,725	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 2017 - 2017 7,725	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013	2014	2015	100% 100% 7,725 2016	2017 2017 2017 - 2017 7,725	2018	2019	2020	2021

Non REC Eligible Generation

Facility Name:	Dunlap I]										
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Dunlap I						339,706	388,498	351,261	391,874	182,469	416,943	464,964
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA						100%	100% 8%	100%	100%	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance		_	-	-	-	27,359	31,741	25,412	31,135	14,000	33,884	8% 37,560
•						,	,	•	,	,		, , , , , ,
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		-	-	-	-	-		-				-
Total quality non-tion less engine delicitation												
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		_	-	-	-	-	-	-	-			
,,												
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-	-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-	-	-								
2013 Surplus Applied to 2013			-									
2013 Surplus Applied to 2014				-	-							
2014 Surplus Applied to 2013				-				`				
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014						-						
2015 Surplus Applied to 2016						27,359	27,359					
2016 Surplus Applied to 2015												
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016							-	-				
2017 Surplus Applied to 2018								24,513	24,513			
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-	-		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020											-	
2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022												
Net Surplus Adjustments		-	-	-		(27,359)	27,359	(24,513)	24,513	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		-	_	-	-	_	59,100	899	55,648	14,000	33,884	37,560
•							,	L.	,	,	, ,	
Facility Name:	Ekola Flats Wir	nd	1									
			J									
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Ekola Flats Wi	nd											743,053
Percent of MWh Qualifying Under RCW 19.285												100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance			-	-	_	-	-	-	-	-	-	60,025
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-			-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-			
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		-	-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-	-	-								
2013 Surplus Applied to 2012			-									
2013 Surplus Applied to 2014				-	-							

2014 Surplus Applied to 2013				-			,					
2014 Surplus Applied to 2015						-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017							-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018									-			
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019									-	-		
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019											-	
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
Net Surplus Adjustments		-	-	-	- '	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		-	-	-	_	-	_		-	-	-	60,025
contribution to New 15.255 compliance			<u> </u>	-	-	<u> </u>	-	<u> </u>	_			00,023
Facility Name:	Elbe Solar											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Elbe Solar							-	-	10,628	20,746	22,933	21,164
Percent of MWh Qualifying Under RCW 19.285									100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA							0%	0%	22%	22%	22%	22%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	-	-	-	648	4,613	5,126	4,725
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		- 1	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	- '	-	-		-	- "	- "	•
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments												
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		2011		2013	2014	2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013			-	2013	2014	2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012			-			2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014			-	-	2014	2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-		-		2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013			-	-		2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014			-	-	-		2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013			-	-	-	-		2017	2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014			-	-	-	-		2017	2018	2019	2020	2021
2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017			-	-	-	-	-		2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016			-	-	-	-	-		2018	2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018			-	-	-	-	-				2020	2021
2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017			-	-	-	-	-			2019	2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019			-	-	-	-	-				2020	2021
2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017			-	-	-	-	-				2020	2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021			-	-	-	-	-			648		2021
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021			-	-	-	-	-			648	3,364	
2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020			-	-	-	-	-		- 648	648	3,364	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021			-	-	-	-	-			648	3,364	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020			-	-	-	-	-		- 648	648	3,364	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022			-	-	-	-	-		- 648	648	3,364	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control					-				648	3,364 4,012	3,364	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2021 Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance					-				648	3,364 4,012	3,364	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control					-				648	3,364 4,012	3,364	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2021 Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance					-				648	3,364 4,012	3,364	

Total MWh Produced / Purchased from Elkhorn Valley Wind - REC Or	nly				4,468						
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA					100% 100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	4,468	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-		-	-	-	-	-	-	2019	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Engine Generation	•	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	-		-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-							
2014 Surplus Applied to 2015			_	-	-	-					
2015 Surplus Applied to 2014					1.150	1.100					
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					4,468	4,468					
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	(4,468)	4,468	-	-	-	-	-
Adjustment for Events Beyond Control											
Aujustinent for Events beyond control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	4,468	-	-	-	-	-
Facility Name: Enterpris	se Solar										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Enterprise Solar	2011	2012	2013	2014	2015	2016 84,577	2017	2018	2019 220,052	2020	2021 217,773
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285	2011	2012	2013	2014	2015	84,577 100%	224,267 100%	225,336 100%	220,052 100%	234,941 100%	217,773 100%
Total MWh Produced / Purchased from Enterprise Solar	2011	2012	2013	2014	2015	84,577	224,267	225,336	220,052	234,941	217,773
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	84,577 100% 23% 19,234	224,267 100% 22% 50,456	225,336 100% 22% 49,593	220,052 100% 22% 48,932	234,941 100% 22% 52,513	217,773 100% 22% 48,622
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	2011	- 2012	2013	- 2014	2015	84,577 100% 23% 19,234	224,267 100% 22% 50,456	225,336 100% 22% 49,593	220,052 100% 22% 48,932	234,941 100% 22% 52,513 2020	217,773 100% 22% 48,622
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation	-	-	-	-	-	84,577 100% 23% 19,234	224,267 100% 22% 50,456	225,336 100% 22% 49,593	220,052 100% 22% 48,932	234,941 100% 22% 52,513	217,773 100% 22% 48,622
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	2014	2015	84,577 100% 23% 19,234 2016	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018	220,052 100% 22% 48,932	234,941 100% 22% 52,513 2020	217,773 100% 22% 48,622
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation	2011	- 2012 - -	2013	- 2014 - -	2015	84,577 100% 23% 19,234 2016	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018	220,052 100% 22% 48,932	234,941 100% 22% 52,513 2020	217,773 100% 22% 48,622
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011	- 2012 - -	2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - -	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011	- 2012 - -	2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - -	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011	- 2012 - -	2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - -	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012	2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	2011	- 2012 - -	2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - -	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011	2012 2012 2012	2013 2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012 2012 2012	2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014	2011	2012	2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - - 2018	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - - 2018	220,052 100% 22% 48,932 2019 	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - - 2018 - 2018	220,052 100% 22% 48,932 2019 - 2019	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - - 2018 - 2018	220,052 100% 22% 48,932 2019 - 2019	234,941 100% 22% 52,513 2020 	217,773 100% 22% 48,622 2021 - 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - - 2018 - 2018	220,052 100% 22% 48,932 2019 - - 2019 - 2019	234,941 100% 22% 52,513 2020 - - - 2020	217,773 100% 22% 48,622 2021
Total MWh Produced / Purchased from Enterprise Solar Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2016 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019	2011	2012	2013 2013	2014	2015	84,577 100% 23% 19,234 2016 	224,267 100% 22% 50,456 2017 	225,336 100% 22% 49,593 2018 - - 2018 - 2018	220,052 100% 22% 48,932 2019 - - 2019 - 2019	234,941 100% 22% 52,513 2020 - - - 2020	217,773 100% 22% 48,622 2021 - 2021

2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022 Net Surplus Adjustments	l	-	-		-		(19,234)	(31,222)	15,112	68,542	(33,198)	-
Adjustment for Events Beyond Control	ĺ											
Contribution to RCW 19.285 Compliance	I	_	-	-	-	-	_	19,234	64,705	117,474	19,315	48,622
	ا 							,				
Facility Name:	Fighting Cre	ek - REC Only										
MWh Allocated to WA Compliance	<u> </u>	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Fighting Creek	- REC Only	2011	2012	2015	2014	730	2010	2017	2010	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA						100% 100%						
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	730	-	-	-	-	-	-
Non REC Eligible Generation Extra Apprenticeship Credit		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Distributed Generation Bonus	ŀ	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers Quantity of RECs Sold	ı	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Transferred Bonus Incentives Not Realized												
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	l	-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		-	-									
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	ļ		-	-								
2013 Surplus Applied to 2014	ŀ		-	-	-							
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015				-	-	-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					-	730	730					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017	ļ					-					_	
2017 Surplus Applied to 2016	ļ											
2017 Surplus Applied to 2018 Net Surplus Adjustments	I	-	-	-	-	(730)	730	-	-	-		-
Adjustment for Events Beyond Control	!											
Contribution to RCW 19.285 Compliance	1	-	-	-	-	-	730	-	-	-	-	-
	- · · · · · · · · · · · · · · · · · · ·							. —				
Facility Name:	Foote Creek I											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Foote Creek I Percent of MWh Qualifying Under RCW 19.285	ļ											102,552 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	I	-	-	-	-	-	-	-	-	-	-	8% 8,284
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	ŗ	-	=	-	-	-	=	=	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	l	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred	ſ											
Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	ſ		-	2022	202.		2022	202.	2022	2012	2020	2022
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	ļ	-	-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	ļ		-	-	-							
	- -											

2014 Surplus Applied to 2013				-								
2014 Surplus Applied to 2015					-	-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016						-	-					
2016 Surplus Applied to 2016 2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017							-	-				
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018								-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019	ŀ											
2019 Surplus Applied to 2019 2019 Surplus Applied to 2018										-		
2019 Surplus Applied to 2020											-	
2020 Surplus Applied to 2019										-	-	
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022												
Net Surplus Adjustments	L	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control	Ī											
	<u>.</u> [_	_		8,284
Contribution to RCW 19.285 Compliance			-	-		-	-			-	-	8,284
	-											
Facility Name:	Glenrock Wind	1										
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Glenrock Wind I Percent of MWh Qualifying Under RCW 19.285	1					289,386 100%	311,607 100%	268,269 100%	303,865 100%	143,370 100%	402,765 100%	367,220 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	l	-	-	-	-	23,306	8% 25,457	21,686	24,143	8% 11,000	8% 32,732	29,664
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	l	-	-	-	-	-		-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	L	-	-	-	-	-	-	-	-	-	-	-
Adjustments	_	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012			-									
2012 Surplus Applied to 2011		-										
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012			-	-								
2013 Surplus Applied to 2014				-	-							
2014 Surplus Applied to 2013				-			,					
2014 Surplus Applied to 2015						-	-					
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					-	23,306	23,306					
2016 Surplus Applied to 2016 2016 Surplus Applied to 2015						25,500	25,500					
2016 Surplus Applied to 2017							13,886	13,886				
2017 Surplus Applied to 2016	ļ											
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017								-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019	ŀ								-	-		
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020	ļ									-	-	
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021											-	-
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020	ŀ										20,000	20,000
2021 Surplus Applied to 2022												-
Net Surplus Adjustments		-	-	-	•	(23,306)	9,420	13,886	-	-	20,000	(20,000)
Adjustment for Events Beyond Control	[
Contribution to RCW 19.285 Compliance	[-	-	-	-	-	34,877	35,572	24,143	11,000	52,732	9,664
Facility Name:	Glenrock III											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021

Total MWh Produced / Purchased from Glenrock III											139,452
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA											100% 8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	11,265
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	•	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	-	2013	2014	2013	2010	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-						
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016						-	-				
2017 Surplus Applied to 2018							-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019											
2019 Surplus Applied to 2018									-		
2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-	-	-
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19 285 Compliance	_		_	_		_	_	_	_	_	11 265
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	11,265
Contribution to RCW 19.285 Compliance			-			-		-	-	-	11,265
			-					-	-	-	11,265
·			-	-				-	-	-	11,265
Facility Name: Goodnoe MWh Allocated to WA Compliance			2013	2014	2015	2016	2017	2018	2019	2020	2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills	2011 239,431	2012 221,156	2013 227,258	2014	2015 186,746	2016	2017 191,917	2018 230,513	2019 57,616	2020 326,836	2021 256,134
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285	Hills 2011	2012	2013 227,258 100%	2014	2015	2016 223,899 100%	2017 191,917 100%	2018 230,513 100%	2019	2020 326,836 100%	2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills	2011 239,431 100%	2012 221,156 100%	2013 227,258 100%	2014 216,762 100%	2015 186,746 100%	2016 223,899 100%	2017 191,917 100%	2018 230,513 100%	2019 57,616 100%	2020 326,836 100% 8%	2021 256,134 100%
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	2011 239,431 100% 8% 18,896	2012 221,156 100% 8% 17,608	2013 227,258 100% 8% 17,896	2014 216,762 100% 8% 17,392	2015 186,746 100% 8% 15,039	2016 223,899 100% 8% 18,292	2017 191,917 100% 8% 15,514	2018 230,513 100% 8% 18,315	2019 57,616 100% 8% 4,421	2020 326,836 100% 8% 26,562	2021 256,134 100% 8% 20,691
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	2011 239,431 100% 8%	2012 221,156 100% 8%	2013 227,258 100% 8%	2014 216,762 100% 8%	2015 186,746 100% 8%	2016 223,899 100% 8%	2017 191,917 100% 8%	2018 230,513 100% 8%	2019 57,616 100% 8%	2020 326,836 100% 8%	2021 256,134 100% 8%
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	2011 239,431 100% 8% 18,896	2012 221,156 100% 8% 17,608	2013 227,258 100% 8% 17,896	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039	2016 223,899 100% 8% 18,292	2017 191,917 100% 8% 15,514	2018 230,513 100% 8% 18,315	2019 57,616 100% 8% 4,421 2019	2020 326,836 100% 88% 26,562 2020	2021 256,134 100% 8% 20,691 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011 239,431 100% 8% 18,896	2012 221,156 100% 8% 17,608	2013 227,258 100% 8% 17,896	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039	2016 223,899 100% 8% 18,292	2017 191,917 100% 8% 15,514	2018 230,513 100% 8% 18,315	2019 57,616 100% 8% 4,421 2019	2020 326,836 100% 8% 26,562 2020	2021 256,134 100% 8% 20,691 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	2011 239,431 100% 8% 18,896	2012 221,156 100% 8% 17,608	2013 227,258 100% 8% 17,896	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039	2016 223,899 100% 8% 18,292	2017 191,917 100% 8% 15,514	2018 230,513 100% 8% 18,315	2019 57,616 100% 8% 4,421 2019	2020 326,836 100% 88% 26,562 2020	2021 256,134 100% 8% 20,691 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011 239,431 100% 8% 18,896 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 - -	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039 2015	2016 223,899 100% 8% 18,292 2016	2017 191,917 100% 8% 15,514 2017	2018 230,513 100% 8% 18,315 2018	2019 57,616 100% 8% 4,421 2019	2020 326,836 100% 8% 26,562 2020	2021 256,134 100% 8% 20,691 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011 239,431 100% 8% 18,896 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 - -	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039 2015	2016 223,899 100% 8% 18,292 2016	2017 191,917 100% 8% 15,514 2017	2018 230,513 100% 8% 18,315 2018	2019 57,616 100% 8% 4,421 2019	2020 326,836 100% 8% 26,562 2020	2021 256,134 100% 8% 20,691 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011 239,431 100% 8% 18,896 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 - -	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039 2015	2016 223,899 100% 8% 18,292 2016	2017 191,917 100% 8% 15,514 2017	2018 230,513 100% 8% 18,315 2018	2019 57,616 100% 8% 4,421 2019	2020 326,836 100% 8% 26,562 2020	2021 256,134 100% 8% 20,691 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011 239,431 100% 8 8% 18,896 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 - - 2013	2014 216,762 100% 8% 17,392 2014 - - 2014	2015 186,746 100% 8% 15,039 2015 - - 2015	2016 223,899 100% 88% 18,292 2016	2017 191,917 100% 8.8% 15,514 2017 	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011 239,431 100% 8% 18,896 2011	2012 221,156 100% 8% 17,608 2012 - - 2012	2013 227,258 100% 8 8% 17,896 2013 - - 2013	2014 216,762 100% 8% 17,392 2014 - - 2014	2015 186,746 100% 8% 15,039 2015	2016 223,899 100% 8% 18,292 2016	2017 191,917 100% 8% 15,514 2017	2018 230,513 100% 8% 18,315 2018	2019 57,616 100% 8% 4,421 2019	2020 326,836 100% 8% 26,562 2020	2021 256,134 100% 8% 20,691 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus incentives Not Realized Total Sold / Transferred / Unrealized	2011 239,431 100% 8 8% 18,896 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8 8% 17,896 2013 - - 2013	2014 216,762 100% 8% 17,392 2014 - - 2014	2015 186,746 100% 8% 15,039 2015 - - 2015	2016 223,899 100% 88% 18,292 2016	2017 191,917 100% 8.8% 15,514 2017 	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8 8% 17,896 2013 - - 2013	2014 216,762 100% 8% 17,392 2014 - - 2014	2015 186,746 100% 8% 15,039 2015 - - 2015	2016 223,899 100% 88% 18,292 2016	2017 191,917 100% 8.8% 15,514 2017 	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012 - - 2012	2013 227,258 100% 8% 17,896 2013 2013 - 2013	2014 216,762 100% 8% 17,392 2014 2014	2015 186,746 100% 8% 15,039 2015 - - 2015	2016 223,899 100% 88% 18,292 2016	2017 191,917 100% 8.8% 15,514 2017 - 2017	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 - - 2013	2014 216,762 100% 8% 17,392 2014 2014 - 2014	2015 186,746 100% 8% 15,039 2015	2016 223,899 100% 88% 18,292 2016	2017 191,917 100% 8.8% 15,514 2017 - 2017	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 2013 - 2013 - 17,608	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039 2015 - - 2015	2016 223,899 100% 8.8% 18,292 2016	2017 191,917 100% 8.8% 15,514 2017 - 2017	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 2013 - 2013 - 17,608	2014 216,762 100% 8% 17,392 2014 2014 - 2014	2015 186,746 100% 8% 15,039 2015 2015 - 2015 - 11,234	2016 223,899 100% 8% 18,292 2016	2017 191,917 100% 8% 15,514 2017 - 2017	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 2013 - 2013 - 17,608	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039 2015	2016 223,899 100% 8.8% 18,292 2016	2017 191,917 100% 8% 15,514 2017	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2016 Surplus Applied to 2013 2016 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 2013 - 2013 - 17,608	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039 2015 2015 - 2015 11,234	2016 223,899 100% 8% 18,292 2016	2017 191,917 100% 8% 15,514 2017 - 2017	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Goodnoe Hills Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016	2011 239,431 100% 8% 18,896 2011 2011 - 2011 - 2011 - 2011	2012 221,156 100% 8% 17,608 2012	2013 227,258 100% 8% 17,896 2013 2013 - 2013 - 17,608	2014 216,762 100% 8% 17,392 2014	2015 186,746 100% 8% 15,039 2015 2015 - 2015 11,234	2016 223,899 100% 8% 18,292 2016	2017 191,917 100% 8% 15,514 2017	2018 230,513 100% 8% 18,315 2018 - - 2018	2019 57,616 100% 8% 4,421 2019 2019	2020 326,836 100% 83% 26,562 2020	2021 256,134 100% 8% 20,691 2021 - - 2021

2017 Surplus Applied to 2016						-					
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017							-	-			
2018 Surplus Applied to 2019									-		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020								-		-	
2020 Surplus Applied to 2019									-		
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020										10,000	10,000
2021 Surplus Applied to 2022											
Net Surplus Adjustments	(18,896)	1,288	(288)	6,662	5,851	5,383	-	-	-	10,000	(10,000)
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	18,896	17,608	24,054	20,890	23,675	15,514	18,315	4,421	36,562	10,691
Facility Name: Granite Moun	tain East										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Granite Mountain East Percent of MWh Qualifying Under RCW 19.285										75,000 100%	
Percent of Qualifying MWh Allocated to WA										100% 75,000	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Transferred											
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	2012	2013	2014	2013	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	_	-	-					
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-					
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018								-			
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018								-	-		
2019 Surplus Applied to 2020									-	-	
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021										-	-
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022 Net Surplus Adjustments		-	-	-	-	-	-		-	-	-
Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	
Contribution to New 15.255 Compilance										73,000	
Facility Name: Granite Moun	tain West										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Granite Mountain West								-	-	75,000	
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA										100% 100%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-		-	-	-	-
											—

REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold	2011	2012	2013	2014	2013	2010	2017	2010	2013	2020	2021
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2012	2014	2015	2016	2017	2010	2010	2020	2021
2011 Surplus Applied to 2012	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2012 2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-	-					
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018								-			
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018								-	-		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019											
2020 Surplus Applied to 2021										-	-
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											-
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control											
.,				·							
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	75,000	-
Facility Name: Hidden Hol MWh Allocated to WA Compliance	llow - REC Only	2012	2013	2014	2045						
WWW Allocated to WA Compliance											
Total MWh Produced / Purchased from Hidden Hollow - REC Only	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Hidden Hollow - REC Only Percent of MWh Qualifying Under RCW 19.285	2011	2012	2013	2014	12,501 100%	2016 3,960 100%	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	2011	2012	2013	2014	12,501 100% 100%	3,960 100% 100%	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285	-	-	-	2014	12,501 100%	3,960 100%	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	12,501 100% 100% 12,501	3,960 100% 100% 3,960					
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	2011	- 2012	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	12,501 100% 100% 12,501	3,960 100% 100% 3,960					
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	2011	2012	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	- 2012 - -	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011	2012	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011	2012	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011	2012	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012	2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011	2012	2013	2014	12,501 100% 100% 12,501 2015	3,960 100% 100% 3,960 2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012	2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012	2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011	2012 2012 2012	2013 - 2013 - 2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	2011	2012	2013 2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014	2011	2012	2013 - 2013 - 2013	2014 2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	2011	2012	2013 2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016	2011	2012	2013 2013	2014 2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	2011	2012	2013 2013	2014 2014	12,501 100% 100% 12,501 2015 - 2015	3,960 100% 100% 3,960 2016 - - 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015	2011	2012	2013 2013	2014 2014	12,501 100% 100% 12,501 2015 - 2015	3,960 100% 100% 3,960 2016 	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013 2013	2014 2014	12,501 100% 100% 12,501 2015 - 2015	3,960 100% 100% 3,960 2016 - - 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015	2011	2012	2013 2013	2014 2014	12,501 100% 100% 12,501 2015 - 2015	3,960 100% 100% 3,960 2016 - - 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016	2011	2012	2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016 - - 2016 - 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011	2012	2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016 - - 2016 - 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments	2011	2012	2013	2014	12,501 100% 100% 12,501 2015 	3,960 100% 100% 3,960 2016 - - 2016 - 2016	2017	2018	2019 2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012 	2013 2013 - 2013 	2014	12,501 100% 100% 12,501 2015 - 2015 - 2015 - 2015 (12,501)	3,960 100% 100% 3,960 2016 - - 2016 - 2016 - 2016 - 2016 - 3,960	2017 	2018	2019	2020	2021

Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

Facility Name:	High Plains											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from High Plains												339,062
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA												100%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	-	27,390
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments 2011 Surplus Applied to 2012		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		-	-									
2012 Surplus Applied to 2013			-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014			-									
2014 Surplus Applied to 2014 2014 Surplus Applied to 2013				-	-							
2014 Surplus Applied to 2015					-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017							-	-				
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017								-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019										-		
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019											-	
2020 Surplus Applied to 2021										-	-	-
2021 Surplus Applied to 2020											10,000	10,000
2021 Surplus Applied to 2022											10,000	(10,000)
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	10,000	(10,000)
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	10,000	17,390
Facility Name:	Hot Springs Wi	ind Farm - REC Or	nly									
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2046	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Hot Springs W	lind Form DEC Only			2010			2016		1.022			
Percent of MWh Qualifying Under RCW 19.285	/ind Farm - REC Only	7,963 100%		2013		8,028 100%	10,218 100%	8,846 100%	1,923 100%			
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	/ind Farm - REC Only	7,963 100% 100%		2010		8,028 100% 100%	10,218 100% 100%	8,846 100% 100%	100% 100%			
Percent of MWh Qualifying Under RCW 19.285	/ind Farm - REC Only	7,963 100%	-	-	-	8,028 100%	10,218 100%	8,846 100%	100%	-		-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	/ind Farm - REC Only	7,963 100% 100%	2012	- 2013	2014	8,028 100% 100%	10,218 100% 100%	8,846 100% 100%	100% 100%	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	/ind Farm - REC Only	7,963 100% 100% 7,963	2012	2013	2014	8,028 100% 100% 8,028	10,218 100% 100% 10,218 2016	8,846 100% 100% 8,846 2017	100% 100% 1,923 2018	-	-	-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	/ind Farm - REC Only	7,963 100% 100% 7,963	-	-	-	8,028 100% 100% 8,028	10,218 100% 100% 10,218	8,846 100% 100% 8,846	100% 100% 1,923	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	/ind Farm - REC Only	7,963 100% 100% 7,963 2011	- 2012 - - -	2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016	8,846 100% 100% 8,846 2017	100% 100% 1,923 2018		- - -	-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	/ind Farm - REC Only	7,963 100% 100% 7,963 2011	- 2012 - -	2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016	8,846 100% 100% 8,846 2017 - -	100% 100% 1,923 2018	-	-	-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	/ind Farm - REC Only	7,963 100% 100% 7,963 2011	- 2012 - - -	2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016	8,846 100% 100% 8,846 2017	100% 100% 1,923 2018		- - -	- - -
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	/ind Farm - REC Only	7,963 100% 100% 7,963 2011	- 2012 - - - 2012	2013	2014	8,028 100% 100% 8,028 2015 	10,218 100% 100% 10,218 2016	8,846 100% 100% 8,846 2017	100% 100% 1,923 2018		- - -	- - -
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	/ind Farm - REC Only	7,963 100% 100% 7,963 2011	- 2012 - - -	2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016	8,846 100% 100% 8,846 2017	100% 100% 1,923 2018		- - -	
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	/ind Farm - REC Only	7,963 100% 100% 7,963 2011	- 2012 - - - 2012	2013	2014	8,028 100% 100% 8,028 2015 	10,218 100% 100% 10,218 2016	8,846 100% 100% 8,846 2017	100% 100% 1,923 2018		- - -	-
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	/ind Farm - REC Only	7,963 100% 100% 7,963 2011 	- 2012 - - - 2012	2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016 	8,846 100% 100% 8,846 2017 	100% 100% 1,923 2018 	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	/ind Farm - REC Only	7,963 100% 100% 7,963 2011 	2012 2012 2012	2013 2013 2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016 	8,846 100% 100% 8,846 2017 	100% 100% 1,923 2018 	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	/ind Farm - REC Only	7,963 100% 100% 7,963 2011 	2012 2012 2012	2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016 	8,846 100% 100% 8,846 2017 	100% 100% 1,923 2018 	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	/ind Farm - REC Only	7,963 100% 100% 7,963 2011 	- 2012 - - - 2012 - 2012 - 2012	2013 2013 2013	2014	8,028 100% 100% 8,028 2015	10,218 100% 100% 10,218 2016 	8,846 100% 100% 8,846 2017 	100% 100% 1,923 2018 	2019	2020	2021

2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2014 2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014				-	0.020	0.020					
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					8,028	8,028					
2016 Surplus Applied to 2017						10,218	10,218				
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018							8,846	8,846			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019								1,923	1,923		
Net Surplus Adjustments	(7,963)	7,963	-	-	(8,028)	(2,190)	1,372	6,923	1,923	-	
		,			(-77	(,,,	,-	-,-	, ,		
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	7,963	-	-	-	8,028	10,218	8,846	1,923	-	-
Facility Name: JC Boyle	(Upgrate 2005)	-									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from JC Boyle (Upgrate 2005)		3,462	2,402	2,295	2,130		4,238	2,581	3,044	2,362	2,362
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA		100% 8%	100% 8%	100% 8%	100% 8%		100% 8%	100% 8%	100% 8%	100% 8%	100% 8%
Eligible MWh Available for RCW 19.285 Compliance	-	276	189	184	172	235	342	205	234	192	191
Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold		-					-				
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-	-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	-	-	-								
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	-		-	-							
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	-		-	-			`				
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	-				-		`	,		·	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	-			-	-	·	`	,	×	,	,
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016					-		× ×	,	· ·	,	,
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015						-	×	,	`	,	,
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017							× .	,	`	`	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016						-	,	`	`	`	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017						-		`	`	`	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019						-	`	`	`	`	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018						-	· ·	`		`	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020						-	Y	`	`	X	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021						-	· ·	`	×	``	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020						-	· ·	,		,	
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021						-	-				
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020						-					
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022						-	342	- 205	234	192	191
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2022 Net Surplus Applied to 2022 2031 Surplus Applied to 2022 2041 Surplus Applied to 2022 2051 Surplus Applied to 2022 2062 Surplus Applied to 2022 2063 Surplus Applied to 2022 2064 Surplus Applied to 2022 2075 Surplus Applied to 2022 2076 Surplus Applied to 2022 2077 Surplus Applied to 2022 2078 Surplus Applied to 2022 2085 Surplus Applied to 2022 2086 Surplus Applied to 2022 2087 Surplus				-	-			- 205	234	192	191
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2021 Surplus Applied to 2020 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control				-	-			- 205	234	192	191
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		276	189	-	-			205	234	192	191
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2031 Surplus Applied to 2022 2041 Surplus Applied to 2022 2051 Surplus Applied to 2022 2061 Surplus Applied to 2022 2071 Surplus Applied to 2020 2071 Surplus Applied to 2071 2071 Surplus App	e I - Klondike Wind Pow	276 ver LLC - REC Only	189	184	172	235	342				
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 2022 Net Surplus Applied To 2022 2031 Surplus Applied To 2022 204 Surplus Applied To 2022 205 Surplus Applied To 2022 206 Surplus Applied To 2022 207 Surplus Applied To 2022 208 Surplus Applied To 2022 209 Surplus Applied To 2022 209 Surplus Applied To 2022 209 Surplus Applied To 2022 2015 Surplus Applied To 2022 2016 Surplus Applied To 2022 2017 Surplus Applied To 2022 2018 Surplus Applied To 2022 2018 Surplus Applied To 2022 2018 Surplus Applied To 2022 2020 Surplus Applied To 2022 2031 Surplus Applied To 2022 204 Surplus Applied To 2020 205 Surplus Applied To 2020 207 Surplus Applied To 2020 207 Surplus Applied To 2020 208 Surplus Applied To 2020 209 Surpl	e I - Klondike Wind Pow	276	189	-	-	235		205	234	192	- - - 191
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 2031 Surplus Applied to 2022 2041 Surplus Applied to 2022 2051 Surplus Applied to 2022 2061 Surplus Applied to 2022 2071 Surplus Applied to 2020 2071 Surplus Applied to 2071 2071 Surplus App	e I - Klondike Wind Pow	276 ver LLC - REC Only	189	184	172	235	342				
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 2022 Surplus Applied to 2022 2031 Surplus Applied to 2022 2032 Surplus Applied to 2032 2033 Surplus Applied to 2034 204 Surplus Applied to 2034 205 Surplus Applied to 2034 206 Surplus Applied to 2039 207 Surplus Applied to 2039 208 Surplus Applied to 2039 209	e I - Klondike Wind Pow	276 ver LLC - REC Only	189	184	172	- - - 235	342				
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Klondike MWh Allocated to WA Compliance Total MWh Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike I - Klondike Wind Produced / Purchased from Klondike Vind Produced / Purchased from Klondike Vind Produced / Purchased from Klondike Vind Produced / Purchased fro	e I - Klondike Wind Pow	276 ver LLC - REC Only	189	184	172	- - - 235	342				
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 2022 Surplus Applied to 2022 2031 Surplus Applied to 2022 2032 Surplus Applied to 2032 2033 Surplus Applied to 2034 204 Surplus Applied to 2034 205 Surplus Applied to 2034 206 Surplus Applied to 2039 207 Surplus Applied to 2039 208 Surplus Applied to 2039 209	e I - Klondike Wind Pow	276 ver LLC - REC Only	189	184	172	- - - 235	342				

Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,543	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus	-	-	-		-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers Quantity of RECs Sold	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	-	2013	2011	2013	2010	2017	2010	2013	2020	2021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-	-					
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016						8,543	8,543				
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(8,543)	8,543	-	-	-	-
Adjustment for Events Beyond Control											
Augustinent of Etenio Seyona Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	8,543	-	-	-	-
										. — — —	
Facility Name: Latigo		1									
		4									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Latigo Percent of MWh Qualifying Under RCW 19.285											140,682 100%
Percent of MWN Qualifying Officer RCW 19.205 Percent of Qualifying MWh Allocated to WA											8%
referred of Qualifying WWH Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	11,364
Eligible MWh Available for RCW 19.285 Compliance	- 2011						- 2017		- 2010	-	11,364
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus		2012	2013	2014	2015	2016	-	2018		-	2021 - -
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	-	2012	2013	2014	2015	2016	-	2018	-	-	11,364 2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	-	2012	2013	2014	2015	2016	-	2018	-	-	2021 - - -
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	-	2012	2013	2014	2015	2016	-	2018	-	-	2021 - -
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	-	2012	2013	2014	2015	2016	-	2018	-	-	2021 - - -
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	-	2012	2013	2014	2015	2016	-	2018	-	-	2021 - - -
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011	2012	2013	2014	2015	2016	2017	2018	-	2020	2021 - - -
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	-	2020	2021 - - -
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011	2012	2013 2013 2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Total Sold / Transferred Bonus Incentives Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2018 Surplus Applied to 2016 2018 Surplus Applied to 2017 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Recalized Total Surplus Applied to 2012 2012 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2016 Surplus Applied to 2014 2016 Surplus Applied to 2014 2017 Surplus Applied to 2014 2018 Surplus Applied to 2014 2019 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2016 Surplus Applied to 2014 2017 Surplus Applied to 2015 2018 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 2021
REC Sales / Transfers Quantity for Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 2021

100%

Percent of Qualifying MWh Allocated to WA

Net Surplus Adjustments - - - - - - - - - - - - - - - - -

 Adjustment for Events Beyond Control

Facility Name:	Leaning Juniper										
MWh Allocated to WA Compliance	2011		2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Leaning Juniper Percent of MWh Qualifying Under RCW 19.285		234,789 190,9 100% 10		215,245 100%	188,567 100%	202,605 100%	155,685 100%	201,665 100%	167,178 100%	316,351 100%	292,330 100%
Percent of Mwir Qualifying Order RCW 19.265 Percent of Qualifying MWh Allocated to WA			3% 8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	<u> </u>	18,530 15,2		17,270	15,187	16,552	12,585	16,022	12,827	25,709	23,615
Non REC Eligible Generation	2011	2012	2012	2014	2015	2016	2017	2010	2010	2020	2024
Extra Apprenticeship Credit	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Distributed Generation Bonus				-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation			-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold	2011	2012	2013	2014	2015	2010	2017	2010	2013	2020	2021
Bonus Incentives Transferred											
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized											
Total Sold / Transferred / Unrealized			-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		18,530 18,5	0								
2012 Surplus Applied to 2011		- 45.0	45 200								
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		15,2	15,200								
2013 Surplus Applied to 2014			16,235	16,235							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				17,270	17,270						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					15,187	15,187					
2016 Surplus Applied to 2015						20,20.					
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018						-					
2018 Surplus Applied to 2018 2018 Surplus Applied to 2017							-	-			
2018 Surplus Applied to 2019									-		
2019 Surplus Applied to 2018								-			
2019 Surplus Applied to 2020									-	-	
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-		-
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020									-	10,000	10,000
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022		(18 520)	0 (1.025)	(1.025)	2.002	15 107					10,000
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020		(18,530) 3,3:	0 (1,035)	(1,035)	2,083	15,187	-	-	-	10,000	
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022		(18,530) 3,3	0 (1,035)	(1,035)	2,083	15,187	-	-			10,000
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control							12.585	16.022	-	10,000	(10,000)
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments				(1,035)	2,083	15,187 31,739	12,585	16,022			10,000
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control							12,585	16,022	-	10,000	(10,000)
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control							12,585	16,022	-	10,000	(10,000)
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	Lemolo 1 (Upgrade 2003	- 18,53					12,585	16,022	-	10,000	(10,000)
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name:		- 18,5	0 15,200	16,235	17,270	31,739			12,827	35,709	10,000 (10,000)
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name:	2011	- 18,53	0 15,200	16,235	17,270	31,739	2017	2018	12,827	35,709 35,709 2020	10,000 (10,000) 13,615
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name:	2011	- 18,5	2013	16,235	17,270	31,739			12,827	35,709	10,000 (10,000) 13,615
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	2011	2012 17,0 10 8%	2013 11 12,661 19% 100% 18% 8%	2014 14,311 100% 8%	2015 12,553 100% 8%	2016 13,621 100% 8%	2017 17,773 100% 8%	2018 12,686 100% 8%	2019 11,639 100% 8%	2020 8,423 100% 8%	10,000 (10,000) 13,615 2021 14,549 100% 8%
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285	2011	- 18,53 2012 17,0	2013 11 12,661 19% 100% 18% 8%	2014 14,311 100%	2015 12,553 100%	2016 13,621 100%	2017 17,773 100%	2018 12,686 100%	2019 11,639 100%	2020 8,423 100%	10,000 (10,000) 13,615
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	2011 ade 2003)	2012 17,0 10 8%	2013 11 12,661 10% 100% 18% 8% 15 997	2014 14,311 100% 8% 1,148	2015 12,553 100% 8% 1,011	2016 13,621 100% 8% 1,113	2017 17,773 100% 8% 1,438	2018 12,686 100% 8% 1,007	2019 11,639 100% 8% 893	2020 8,423 100% 8% 685	10,000 (10,000) 13,615 2021 14,549 100% 8,75
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	2011	2012 17,0 10 8%	2013 11 12,661 19% 100% 19% 8% 1997 2013	2014 14,311 100% 8%	2015 12,553 100% 8%	2016 13,621 100% 8%	2017 17,773 100% 8%	2018 12,686 100% 8%	2019 11,639 100% 8%	2020 8,423 100% 8%	10,000 (10,000) 13,615 2021 14,549 100% 8%
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	2011 ade 2003)	2012 17,0 10 8% - 1,3: 2012	2013 11 12,661 13 100% 15 997 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015	2016 13,621 100% 8% 1,113	2017 17,773 100% 8% 1,438	2018 12,686 100% 8% 1,007	2019 11,639 100% 8% 893 2019	2020 8,423 100% 8% 685	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011 ade 2003)	2012 17,0 10 8% - 1,3	2013 11 12,661 13% 100% 155 997 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017	2018 12,686 100% 8% 1,007 2018	2019 11,639 100% 8% 893 2019	2020 8,423 100% 8% 685	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	2011 2011	2012 17,0 10 8% - 1,3: 2012	2013 11 12,661 13 100% 15 997 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017	2018 12,686 100% 8% 1,007 2018	2019 11,639 100% 8% 893 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175 2021
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	2011 ade 2003)	2012 17,0 10 8% - 1,3: 2012	2013 11 12,661 16 100% 18 8% 19 997 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017	2018 12,686 100% 8% 1,007 2018	2019 11,639 100% 8% 893 2019	2020 8,423 100% 8% 685	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011 2011	2012 17,0 10 8% - 1,3: 2012	2013 11 12,661 16 100% 18 8% 19 997 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017	2018 12,686 100% 8% 1,007 2018	2019 11,639 100% 8% 893 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175 2021
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized	2011 2011	2012 17,0 10 8% - 1,3: 2012	2013 11 12,661 16 100% 18 8% 19 997 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017	2018 12,686 100% 8% 1,007 2018	2019 11,639 100% 8% 893 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175 2021
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011 2011	2012 17,0 10 8% - 1,3: 2012 	2013 11 12,661 16 100% 18 8% 19 997 2013 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017	2018 12,686 100% 8% 1,007 2018	2019 11,639 100% 8% 893 2019 - - 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175 2021
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011 2011	2012 17,0 8% - 1,3 2012 	2013 11 12,661 16 100% 18 8% 19 997 2013 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017	2018 12,686 100% 8% 1,007 2018	2019 11,639 100% 8% 893 2019 - - 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175 2021
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011 2011	2012 17,0 10 8% - 1,3: 2012 	2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017 - 2017	2018 12,686 100% 8% 1,007 2018 - - 2018	2019 11,639 100% 8% 893 2019 - - - 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175 2021
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011 2011	2012 17,0 8% - 1,3i 2012 	2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017 - 2017	2018 12,686 100% 8% 1,007 2018 - - 2018	2019 11,639 100% 8% 893 2019 - - - 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 100% 8% 1,175 2021
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Lemolo 1 (Upgra Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011 2011	2012 17,0 10 8% - 1,3: 2012 	2013 11 12,661 19% 100% 18% 8% 15 997 2013	2014 14,311 100% 8% 1,148 2014	2015 12,553 100% 8% 1,011 2015 2015	2016 13,621 100% 8% 1,113 2016	2017 17,773 100% 8% 1,438 2017 - 2017	2018 12,686 100% 8% 1,007 2018 - - 2018	2019 11,639 100% 8% 893 2019 - - - 2019	2020 8,423 100% 8% 685 2020	10,000 (10,000) 13,615 2021 14,549 1,00% 8% 1,175 2021

2013 Surplus Applied to 2014				-							
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2021 Surplus Applied to 2022											
Net Surplus Adjustments	<u> </u>	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007	893	685	1,175
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Facility Name: Lem	molo 2 (Upgrage 2009)										
racility ivalie.	11010 2 (Opgrage 2003)										ļ
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MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Lemolo 2 (Upgrage 20	(009)	1,781	1,290	1,355	1,066	1,144	1,567	1,038	1,130		1,327
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%		100%
Percent of Qualifying MWh Allocated to WA	8%		8%	8%	8%	8%	8%	8%	8%		8%
Eligible MWh Available for RCW 19.285 Compliance	-	142	102	109	86	95	127	84	87	61	107
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	- 1
I											İ
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
KI t		4044	4040	202.	2013	2020	202.	2020	2023	2020	2022
	2011										
Quantity of RECs Sold											
Quantity of RECs Sold Bonus Incentives Transferred											
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	-				-	-					
Quantity of RECs Sold Bonus Incentives Transferred		-	-	-	-	-					
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	-			- 2014	2015		2017	2010	2010	2020	2024
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments		2012	2013	- 2014	2015	- 2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011			2014	2015		2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	-	2012	2013	2014	2015		2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012		2014	2015		2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011	2012	2013		2015		2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012	2011	2012	2013	2014	2015		2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	2011	2012	2013			2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	-	2015		2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	2012	2013		-	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	2011	2012	2013	-		2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	2011	2012	2013	-	-	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015	2011	2012	2013	-	-	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013	-	-	2016		2018	2019	2020	2021
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Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017	2011	2012	2013	-	-	2016		2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019	2011	2012	2013	-	-	2016		2018	2019	2020	2021
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Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2019	2011	2012	2013	-	-	2016		2018	2019	2020	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019	2011	2012	2013	-	-	2016		2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	2012	2013	-	-	2016		2018	2019	2020	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	2012	2013		-	2016	-	`	`	2020	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	2012	2013	-	-	2016		2018	2019	2020	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2017 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020	2011	2012	2013		-	2016	-	`	`	2020	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020	2011	2012	2013		-	2016	-	`	`	2020	
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013		-	2016	-				
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments	2011	2012	2013		-	2016	-	`	`		-
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013		-	2016	-				
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013		-	2016	-				
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	2013		-	2016	-				
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	2011	2012	2013		-	2016	-				
Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	2011	2012	2013		-	2016	-				

MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Lower Snake – Phalen Gulch - REC Only					1,300						
Percent of MWh Qualifying Under RCW 19.285					100%						
Percent of Qualifying MWh Allocated to WA					100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	1,300	-	-	-	-	-	-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-		-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2012	2014	2015	2016	2017	2010	2010	2020	2021
<u>. </u>	2011		2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	_	-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	-	_	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016					1,300	1,300					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017						-		-	-	-	-
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018					1						
Net Surplus Adjustments	-	-	-	-	(1,300)	1,300	-	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	_	_	_	1,300	_	-	_	-	_
						2,000					

Facility Name:	Marengo I										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Marengo I	403,	408 358,669	331,240	367,390	298,771	356,053	315,543	336,426	145,630	482,194	469,486
Percent of MWh Qualifying Under RCW 19.285	1	00% 100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	31,	837 28,557	26,084	29,478	24,062	29,087	25,507	26,729	11,173	39,187	37,926
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit			-	-	-	-	-	-	-	-	-
Distributed Generation Bonus			-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation			-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized			-	-	ē	-	=	=	=	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	31,	837 31,837									
2012 Surplus Applied to 2011		-									
2012 Surplus Applied to 2013		28,557	28,557								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			26,084	26,084							
2014 Surplus Applied to 2013			-				,				
2014 Surplus Applied to 2015				29,478	29,478						
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016					24,062	24,062					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017							_				
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016						-	-				
2017 Surplus Applied to 2018						_		-			
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019									-		
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019									36,231	36,231	
2020 Surplus Applied to 2021											-
2021 Surplus Applied to 2020										25,000	25,000
2021 Surplus Applied to 2022											
Net Surplus Adjustments	(31,	837) 3,280	2,473	(3,394)	5,416	24,062	-	-	-	61,231	(25,000)
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance		- 31,837	28,557	26,084	29,478	53,149	25,507	26,729	47,404	27,956	12,926
•		,									

Facility Name:	Marengo II											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Marengo II		194,378	177,552	154,612	174,766	137,848	170,369	153,361	164,436	91,366	211,675	573,599
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance		8% 15,341	14,137	8% 12,175	14,022	8% 11,102	8% 13,918	8% 12,396	13,065	7,010	8% 17,203	46,336
			,	,	,	,	,	,	-5,-55	1,722	,	,
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		-	-	-	-							-
Total Quality non-tion ties engine deficitation												
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		15,341	15,341									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-	14,137	14,137								
2013 Surplus Applied to 2012			-									
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013				12,175	12,175							•
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015				-	14,022	14,022						
2015 Surplus Applied to 2014					,							
2015 Surplus Applied to 2016						11,102	11,102					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017								-				
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018									-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019										_		
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020											-	
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020											11,418	11,418
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022												11,418 5,995
2021 Surplus Applied to 2020		(15,341)	1,204	1,962	(1,847)	2,920	11,102	-	-	-	11,418	11,418
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022		(15,341)	1,204	1,962	(1,847)	2,920	11,102	-	-	-		11,418 5,995
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control		(15,341)						·	-	-	11,418	11,418 5,995 (17,413)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments		(15,341)	1,204	1,962	(1,847)	2,920	25,020	12,396	13,065	7,010		11,418 5,995
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control								12,396	13,065	7,010	11,418	11,418 5,995 (17,413)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control								12,396	13,065	7,010	11,418	11,418 5,995 (17,413)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	McFadden Ridge							12,396	13,065	7,010	11,418	11,418 5,995 (17,413)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name:	McFadden Ridge	-	15,341	14,137	12,175	14,022	25,020				28,621	11,418 5,995 (17,413) 28,923
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance								12,396	13,065	7,010	11,418	11,418 5,995 (17,413) 28,923
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric		-	15,341	14,137	12,175	14,022	25,020				28,621	11,418 5,995 (17,413) 28,923
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance		-	15,341	14,137	12,175	14,022	25,020				28,621	11,418 5,995 (17,413) 28,923
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285		-	15,341	14,137	12,175	14,022	25,020				28,621	11,418 5,995 (17,413) 28,923 2021 113,264 100%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance		2011	2012	2013	2014	2015	25,020	2017	2018	2019	28,621	11,418 5,995 (17,413) 28,923 2021 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation		-	15,341	14,137	12,175	14,022	25,020				28,621	11,418 5,995 (17,413) 28,923 2021 113,264 100% 8%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus		2011	2012	2013	2014	2015	25,020	2017	2018	2019	28,621	11,418 5,995 (17,413) 28,923 2021 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit		2011	2012	2013	2014	2015	25,020	2017	2018	2019	28,621	11,418 5,995 (17,413) 28,923 28,923 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		2011	2012 - 2012 	2013 - 2013 	2014	2015 - 2015 	25,020 2016 - 2016 - -	2017	2018	2019	28,621 2020 	2021 2021 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus		2011	2012	2013	2014	2015	25,020	2017	2018	2019	28,621	11,418 5,995 (17,413) 28,923 2021 113,264 100% 8% 9,150 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity of RECs Sold Bonus Incentives Transferred		2011	2012 - 2012 	2013 - 2013 	2014	2015 - 2015 	25,020 2016 - 2016 - -	2017	2018	2019	28,621 2020 	2021 2021 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized		2011	2012 - 2012 	2013 - 2013 	2014	2015 - 2015 	25,020 2016 - 2016 - -	2017	2018	2019	28,621 2020 	2021 2021 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity of RECs Sold Bonus Incentives Transferred		2011	2012 - 2012 	2013 - 2013 	2014	2015 - 2015 	25,020 2016 - 2016 - -	2017	2018	2019	28,621 2020 	2021 2021 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized		2011	2012 - 2012 	2013 - 2013 	2014	2015 - 2015 	25,020 2016 - 2016 - -	2017	2018	2019	28,621 2020 	2021 2021 113,264 100% 8% 9,150
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012		2011 - 2011 - 2011 - 2011	2012 	2013 - 2013 	2014 - 2014 - 2014 	2015 - 2015 - 2015 - 2015	25,020 2016 - 2016 - - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - 2018	2019 - 2019 - - 2019	28,621 2020	2021 2021 2021 2021 2021 2021 2021 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		2011 - 2011 - 2011 - 2011	2012 	2013 - 2013 - 2013 - 2013	2014 - 2014 - 2014 	2015 - 2015 - 2015 - 2015	25,020 2016 - 2016 - - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - 2018	2019 - 2019 - - 2019	28,621 2020	2021 2021 2021 2021 2021 2021 2021 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012		2011 - 2011 - 2011 - 2011	2012 - 2012 - 2012 - 2012	2013 - 2013 	2014 - 2014 - 2014 	2015 - 2015 - 2015 - 2015	25,020 2016 - 2016 - - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - 2018	2019 - 2019 - - 2019	28,621 2020	2021 2021 2021 2021 2021 2021 2021 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from McFadden Ric Percent of Mwh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		2011 - 2011 - 2011 - 2011	2012 	2013 - 2013 - 2013 - 2013	2014 - 2014 - 2014 	2015 - 2015 - 2015 - 2015	25,020 2016 - 2016 - - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - 2018	2019 - 2019 - - 2019	28,621 2020	2021 2021 2021 2021 2021 2021 2021 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MwNh Produced / Purchased from McFadden Ric Percent of MwNh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013		2011 - 2011 - 2011 - 2011	2012 	2013 - 2013 - 2013 - 2013 - 2013	2014	2015 - 2015 - 2015 - 2015	25,020 2016 - 2016 - - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - 2018	2019 - 2019 - - 2019	28,621 2020	2021 2021 2021 2021 2021 2021 2021 2021

2014 Surplus Applied to 2013											
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	-	-						
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016						-	-				
2017 Surplus Applied to 2018							-	-			
2018 Surplus Applied to 2017											_
2018 Surplus Applied to 2019									-		
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-	-	-
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020											
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022											
Net Surplus Adjustments			-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance			-	-	-	-	-	-	-	-	9,150
Contribution to RCW 19.285 Compliance											5,150
				_	_						-
Facility Name:	leadow Creek Wind Farm	- Five Pine Project -	REC Only								
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Meadow Creek Win	d Farm - Five Pine Project - REC Only					29,719					
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA						100%					
Eligible MWh Available for RCW 19.285 Compliance			-	-	-	29,719	-	-	-	-	
Linguist Historical Control of the C		-				,					ľ
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit			-	-	-	-	-	-	-	-	-
Distributed Generation Bonus			-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	_		-	-	-	-		-	-	-	
	2011										
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
·											
Bonus Incentives Transferred											
Bonus Incentives Not Realized			-		-		-	_	_		
			-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011							- 2018	- 2019		- 2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	2011	2012	2013	2014	2015	2016	2017	- 2018	2019	- 2020	2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012						2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012						2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012	2011	2012	2013					2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012	2011	2012	2013					2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014	2011	2012	2013	2014	2015	2016		2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014				2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	2012	2013	2014	2015	2016		2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013	2011	2012	2013	2014	2015	2016		2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015	2011	2012	2013	2014	2015	2016		2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013	2014	2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011	2012	2013	2014	2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013	2014	2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011	2012	2013	2014	2015	2016	2017	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments		2012	2013	2014	2015	2016	29,719	2018	2019		2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control		2012	2013	2014	2015	2016	2017	·	-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control		2012	2013	2014	2015	2016	29,719	·	-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control		2012	2013	2014	2015	2016	29,719	·	-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		2012	2013	2014	2015	2016	29,719	·	-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		2012	2013	2014	2015	2016	29,719	·	-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		2012	2013	2014	2015	2016	29,719	·	-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		2012	2013	2014	2015	2016	29,719	·	-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win	leadow Creek Wind Farm	2012	2013	2014	2015	2016	29,719		-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285	leadow Creek Wind Farm	2012	2013	2014	2015	2016	29,719		-	2020	-
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	leadow Creek Wind Farm	2012	2013	2014	2015	2016	29,719		-	2020	
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285	leadow Creek Wind Farm	2012	2013	2014	2015	2016	29,719		-	2020	
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying NWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	leadow Creek Wind Farm 2011 nd Farm - North Point Wind Farm - RE	2012	2013	2014	2015	2016	29,719 29,719 29,719	2018	2019	2020	2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	leadow Creek Wind Farm 2011 nd Farm - North Point Wind Farm - RE	2012	2013	2014	2015	2016	29,719 29,719 29,719 2017	2018	2019	2020	2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 Net Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying NWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	leadow Creek Wind Farm 2011 nd Farm - North Point Wind Farm - RE	2012	2013	2014	2015	2016	29,719 29,719 29,719	2018	2019	2020	2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	leadow Creek Wind Farm 2011 nd Farm - North Point Wind Farm - RE	2012	2013	2014	2015	2016	29,719 29,719 29,719 2017	2018	2019	2020	2021
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Meadow Creek Win Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	leadow Creek Wind Farm 2011 nd Farm - North Point Wind Farm - RE	2012	2013	2014	2015	2016	29,719 29,719 29,719 2017	2018	2019	2020	2021

Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred											
Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	-	-	-	-		_					
Total Solu / Hansierreu / Olirealizeu	-	-	-	-	-	-	-	-	-	-	-
Adjustments 2011 Surplus Applied to 2012	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011	-	-									
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	-		-					
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-					
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016						2,644	2,644				
2017 Surplus Applied to 2018											
Net Surplus Adjustments	-	-	-	-	-	(2,644)	2,644	-	-	-	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	2,644	-	-	-	-
			<u> </u>	<u> </u>							
		— — — — I									
Facility Name: Mountain Wi	nd I										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Mountain Wind Percent of MWh Qualifying Under RCW 19.285											155,734 100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	12,580
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus	-	-	-	-	-	-		-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	=	-	-	=	=	-	-	-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	-	-									
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2014		-	-	-							
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	-	-						
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-					
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016						-	-				
2017 Surplus Applied to 2018							-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019									-		
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019									-	-	
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020											-
2021 Surplus Applied to 2022											12,580
Net Surplus Adjustments	-	-	-	-	•	-	•	-	-	-	(12,580)
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	0

Facility Name:	Mountain Wind	d II]									
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Mountain Win	id II											210,448
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	-											100% 8%
Eligible MWh Available for RCW 19.285 Compliance	· -	-	-	-	-	-	-	-	-	-	-	17,000
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	L	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold	[-	-		-			-				
Bonus Incentives Transferred Bonus Incentives Not Realized	-											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		_	-									
2012 Surplus Applied to 2013		<u>-</u>	-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	-		-	-	-							
2014 Surplus Applied to 2013				-								
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014	ŀ				-	-						
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017							-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018	-							-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019										-		
2019 Surplus Applied to 2018										-		
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019	-									-	-	
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022												17,000
Net Surplus Adjustments	•	-	-	-	-	-	-	-	-	-	-	(17,000)
Adjustment for Events Beyond Control	[
Contribution to RCW 19.285 Compliance	ſ	-	-	-	-	-	-	-	-	-	-	0
				1								
Facility Name:	Nine Canyon W	ind Project - RE	C Only]								
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Nine Canyon V Percent of MWh Qualifying Under RCW 19.285	Vind Project - REC Only					2,500 100%	8,225 100%					
Percent of Qualifying MWh Allocated to WA	Į					100%	100%					
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	2,500	8,225	-	-	-	-	-
Non REC Eligible Generation	г	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus			-	-	-	-	-			-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-				_
REC Sales / Transfers	_	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-				
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		-	-									
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012			-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014	ŀ		-	-	-							

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2014 Surplus Applied to 2013 2014 Surplus Applied to 2015				-	-	-		`				
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016						2,500	2,500					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017							8,225	8,225				
2017 Surplus Applied to 2016							0,223	0,223				
2017 Surplus Applied to 2018 Net Surplus Adjustments		-	-	-	-	(2,500)	(5,725)	8,225	-	-		-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		-	-	-	-	-	2,500	8,225	-	-	-	-
									,		•	
Facility Name:	Nine Canyon V	Wind Project - Nine	Canyon Phase	3 - REC Only								
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Nine Canyon \ Percent of MWh Qualifying Under RCW 19.285	Wind Project - Nine Can	yon Phase 3 - REC Only					4,668 100%					
Percent of Qualifying MWh Allocated to WA							100%					
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	-	4,668	-	-	-	-	-
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus		-	-	-	-	-	-		-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	- '	-	-	-	-	-	- "	- '	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		_	-									
2012 Surplus Applied to 2013			-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014			-	-	-							
2014 Surplus Applied to 2013				-								
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014					-	-	-					
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017							4,668	4,668				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018												
Net Surplus Adjustments		-		-	-	-	(4,668)	4,668	-	-	- '	-
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		-	-	-	-	-	-	4,668	-	-	-	-
- 11:		·										
Facility Name:	Pavant Solar											
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Pavant Solar Percent of MWh Qualifying Under RCW 19.285						1,391	109,951 100%	118,002 100%	121,657 100%	110,948 100%	119,320 100%	121,338 100%
Percent of Qualifying MWh Allocated to WA						23%	23%	22%	22%	22%	22%	22%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	316	25,003	26,549	26,773	24,671	26,670	27,091
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus		-										
Extra Apprenticeship Credit			-	-	-	-	-	-	-	-	-	-
Extra Apprenticeship Credit Distributed Generation Bonus				l	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold		-	-	-					2018			
Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized		-	-	-					2018			
Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred		-	-	-					2018			
Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized		-	-	-					2018			

Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	2012	2013	2014	2013	2010	2017	2010	2013	2020	2021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-		-							
2014 Surplius Applied to 2014 2014 Surplius Applied to 2013			-	-							
2014 Surplus Applied to 2015				-	-	-					
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					316	316					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017					-	25,003	25,003				
2017 Surplus Applied to 2016						-	25,005				
2017 Surplus Applied to 2018							26,549	26,549			
2018 Surplus Applied to 2017								20.770	26 ===		
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018								26,773	26,773		
2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019									16,956	16,956	
2020 Surplus Applied to 2021 2021 Surplus Applied to 2020										-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022										-	
Net Surplus Adjustments		-	-	-	(316)	(24,687)	(1,546)	(224)	43,729	(16,956)	-
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	316	25,003	26,549	68,400	9,714	27,091
·			-		-	310	23,003	20,343	00,400	3,714	21,031
Facility Name: Pava	ant Solar II	J									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Pavant Solar II											127,688
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	_	-	-	-	-	-	-	-	-	-	10,315
English in the Available for New 15.205 Compliance	-	-	-	-	-	-	-	-	-	-	10,315
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	•	-	-	-	-	-	-	-	-		-
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold	2011	2012	2013	2017	2013	2010	2017	2010	2017	2020	-021
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	2012	2013	2017	2013	2010	2017	2010	2017	2020	-021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-		-						·	
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-						·	
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015					-	-					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017						_					
2017 Surplus Applied to 2016											
2017 Surplus Applied to 2018							-	-			
2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019 2019 Surplus Applied to 2018									-		
2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019									-	-	
2020 Surplus Applied to 2021											-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022										1	
Net Surplus Adjustments		-	-	-	-	-	-		-	-	-
Adjustment for Events Beyond Control		T									
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	10,315

2016 2017 2016 2017	2018	2019 2020	
2016 2017	2018	2019 2020	270,924 100% 8% 21,885 2021
2016 2017	2018	2019 2020	2021 2021
2016 2017	2018	2019 2020	21,885
2016 2017	2018	2019 2020	2021
2016 2017 2016 2017	2018	2019 2020	2021
2016 2017 - 2016 2017	2018	2019 2020	2021
2016 2017	2018	2019 2020	2021
2016 2017	2018	2019 2020	2021
2016 2017			
2016 2017		2019 2020	2021
2016 2017		2019 2020	2021
2016 2017		2019 2020	2021
2016 2017		2019 2020	2021
	2018	2019 2020	2021
-			
	-		
-			
		-	
			-
			-
		- ' -	-
			21,885

Facility Name:	Prospect 2 (Upgrac	le 1999)										
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Prospect 2 (U	pgrade 1999)		4,118	3,722	3,469	2,802	4,030	4,305	3,347	3,213	2,946	3,636
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA		8%	100%	100%	100%	100%	100%	100%	100%	100%	100% 8%	100% 8%
Eligible MWh Available for RCW 19.285 Compliance		-	328	293	278	226	329	346	266	247	239	294
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	<u> </u>	- 1	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers Quantity of RECs Sold		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		2011		2015	2011	2015	1010	2017	2010	2015	2020	2021
2012 Surplus Applied to 2011		-										
2012 Surplus Applied to 2013			_	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014			-		-							
2014 Surplus Applied to 2013				-			,			,		•
2014 Surplus Applied to 2015						-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016					-							
2016 Surplus Applied to 2015						-						
2016 Surplus Applied to 2017							-					
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018							-					
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017								-	-			
2018 Surplus Applied to 2019												
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019											_	
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020												-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022			_	-				-	_		-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments			-	-	-	-	-	-	-	-	-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022			-	-	-	-	-	-	-	·	·	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control		-	328	293	278		329	346	266	- 247	239	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments		-	328	293	278	226	329	346	266	247	239	294
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control		-	328	293	278		329	346	266	247	239	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	Rock River	-	328	293	278		329	346	266	247	239	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	Rock River	-	328	293	278		329	346	266	247	239	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	Rock River	2011	328	293	278		329	346	266	247	239	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River	Rock River					226						294
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285	Rock River					226						294 2021 106,017 100%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River	Rock River					226						294
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	Rock River	2011	2012	2013	2014	226	2016	2017	2018	2019	2020	294 2021 106,017 100% 8% 8,564
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	Rock River					226						294 2021 106,017 100% 8%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	Rock River	2011	2012	2013	2014	226	2016	2017	2018	2019	2020	294 294 106,017 100% 8% 8,564
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	Rock River	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	294 2021 106,017 100% 8% 8,564
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	Rock River	2011	2012	2013	2014	2015 	2016	2017 - 2017	2018 - 2018 - -	2019 - 2019	2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	Rock River	2011	2012	2013	2014	2015 - 2015 	2016	2017	2018	2019	2020	294 2021 106,017 100% 8% 8,564
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	Rock River	2011	2012	2013	2014	2015 	2016	2017 - 2017	2018 - 2018 - -	2019 - 2019	2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	Rock River	2011	2012 - 2012 - 2012	2013	2014	2015 2015 - 2015 - 2015	2016	2017 - 2017	2018 - 2018 - -	2019 - 2019	2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Rock River	2011	2012	2013	2014	2015 	2016	2017 - 2017	2018 - 2018 - -	2019 - 2019	2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Rock River	2011	2012 	2013 - 2013 - - - 2013	2014	2015 - 2015 - 2015 - 2015	2016 - 2016 - - 2016	2017 - 2017 2017	2018 - 2018 - - - - - - - -	2019	2020 - 2020 - - - 2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	Rock River	2011	2012 - 2012 - 2012	2013	2014	2015 2015 - 2015 - 2015	2016	2017 - 2017	2018 - 2018 - -	2019 - 2019	2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	Rock River	2011	2012 	2013 	2014	2015 - 2015 - 2015 - 2015	2016 - 2016 - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - - - - - -	2019	2020 - 2020 - - - 2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	Rock River	2011	2012 	2013 - 2013 - - - 2013	2014	2015 - 2015 - 2015 - 2015	2016 - 2016 - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - - - - - -	2019	2020 - 2020 - - - 2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	Rock River	2011	2012 	2013 	2014	2015 - 2015 - 2015 - 2015	2016 - 2016 - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - - - - - -	2019	2020 - 2020 - - - 2020	2021 106,017 100% 8% 8,564 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Rock River Percent of MWh Qualifying Inder RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013	Rock River	2011	2012 	2013 - 2013 - 2013 - 2013	2014	2015 - 2015 - 2015 - 2015	2016 - 2016 - - 2016	2017 - 2017 - - - 2017	2018 - 2018 - - - - - - - -	2019	2020 - 2020 - - - 2020	2021 106,017 100% 8% 8,564 2021

2014 Surplus Applied to 2013				-								
2014 Surplus Applied to 2015					-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016						-	-					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017							_					
2016 Surplus Applied to 2017 2017 Surplus Applied to 2016							-				 	
2017 Surplus Applied to 2018								-	-			
2018 Surplus Applied to 2017												
2018 Surplus Applied to 2019										-		
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020											-	
2020 Surplus Applied to 2019										-	-	
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022												
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Adjustment for Events Beyond Control												
Contribution to RCW 19.285 Compliance		_	_	_	-	-	_	-	-	-	-	8,564
Contribution to New 13.203 Compliance		=		-		-	-		-			8,304
Facility Name:	Rolling Hills		7									
racinty Name.	Rolling Hills		_									
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Rolling Hills						5,468					363,208	362,259
Percent of MWh Qualifying Under RCW 19.285						100%					100%	100%
Percent of Qualifying MWh Allocated to WA						8%					8%	8%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	5,468	-	-	-	-	29,517	29,264
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold												
Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-					
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012			-									
2012 Surplus Applied to 2011		-										
2012 Surplus Applied to 2013			-	-								
2013 Surplus Applied to 2012			-		-							
2013 Surplus Applied to 2014				-	-							
2014 Surplus Applied to 2013				-							+	
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014						-					+	
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016						5,468	5,468					
2016 Surplus Applied to 2015						3,400	3,400					
2016 Surplus Applied to 2017							-					
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018												
2018 Surplus Applied to 2017											1.	
2018 Surplus Applied to 2019										-		
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020											-	
2020 Surplus Applied to 2019											-	
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020												
2021 Surplus Applied to 2022						/F 4C0\	F 4C0					
Net Surplus Adjustments		-	-	-	-	(5,468)	5,468	-	-	-	-	-
Adjustment for Events Beyond Control												
Aujustinent for Events Beyond Control												
Contribution to PCW 19 395 Compliance							F 460				30.517	20.264
Contribution to RCW 19.285 Compliance		-	-	-	-	-	5,468	-	-	-	29,517	29,264
		. — — — — —										
Eacility Name	Cago Calar I		1									
Facility Name:	Sage Solar I		J									

MWh Allocated to WA Compliance	2	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Sage Solar I					-			-				48,616
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA												100% 8%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	-	3,927
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	2012	2015	2014	2015	2016	2017	2016	2019	-	-
Distributed Generation Bonus		-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred												
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments	2	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012			-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-		-								
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012			-									
2013 Surplus Applied to 2014				-	-							
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015				-	-							
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						-	-					
2016 Surplus Applied to 2017							-	-				
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017								-	-			
2018 Surplus Applied to 2019										-		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020											-	
2020 Surplus Applied to 2019										-	-	
2020 Surplus Applied to 2021												-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022												
Net Surplus Adjustments		-	-	-	-	-	-	-	-	-	-	-
Adjustment for Events Beyond Control												
Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		-	-	-	-	-	-	-	-	-	-	3,927
Contribution to RCW 19.285 Compliance		-		-			-		-		-	3,927
Contribution to RCW 19.285 Compliance	Gage Solar II	-		-							-	3,927
Contribution to RCW 19.285 Compliance	Sage Solar II]	-								
Contribution to RCW 19.285 Compliance Facility Name: S MWh Allocated to WA Compliance	Sage Solar II	2011		2013							2020	2021
Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285	Sage Solar II]	2013								2021 49,154 100%
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	Sage Solar II]	2013								2021 49,154 100% 8%
Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285	Sage Solar II]	2013	2014						2020	2021 49,154 100%
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	Sage Solar II	2011 -	2012	- 2013	2014	2015	2016	2017	2018	2019	2020	2021 49,154 100% 8% 3,971
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	Sage Solar II	2011	2012	-	2014	2015	2016	2017	2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	Sage Solar II	2011 - 2011 -	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 49,154 100% 8% 3,971
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	Sage Solar II	2011 - 2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	Sage Solar II	2011 - 2011 -	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Sage Solar II	2011 - 2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	Sage Solar II	2011 - 2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus incentives Not Realized Total Sold / Transferred / Unrealized	Sage Solar II	2011	2012	2013	2014 - 2014 - - 2014	2015 - 2015 - - - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments	Sage Solar II	2011	2012	2013	2014 - 2014 - - - 2014	2015 - 2015 - - - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus incentives Not Realized Total Sold / Transferred / Unrealized	Sage Solar II	2011	2012	2013	2014 - 2014 - - 2014	2015 - 2015 - - - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	Sage Solar II	2011	2012	2013	2014 - 2014 - - 2014	2015 - 2015 - - - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Transferred Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012	Sage Solar II	2011	2012	2013	2014 - 2014 - 2014 - 2014	2015 - 2015 - - - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013	Sage Solar II	2011	2012	2013 - - 2013 - 2013	2014 - 2014 - - 2014	2015 - 2015 - - - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Total Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013	Sage Solar II	2011	2012	2013	2014 - 2014 - 2014 - 2014	2015 - 2015 - - - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013	Sage Solar II	2011	2012	2013	2014	2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	Sage Solar II	2011	2012	2013	2014	2015 - 2015 - 2015 - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014	Sage Solar II	2011	2012	2013	2014	2015 - 2015 - 2015 - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021
Facility Name: Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Sage Solar II Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014	Sage Solar II	2011	2012	2013	2014	2015 - 2015 - 2015 - 2015	2016	2017	2018 - 2018 - - - 2018	2019	2020	2021 49,154 100% 8% 3,971 2021

Facility Name:	Seven Mile Hill I										
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Seven Mile Hill	III .		1000/	1000/	1000/	4,353	-	348,285	175,949	427,856	410,793
Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA		8% 8%	100% 8%	100% 8%	100% 8%	100% 8%	100% 8%	100%	100% 8%	100% 8%	100% 8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	4,353	-	11,844	13,500	34,771	33,184
N. OFC Fligible Companyation	2044	2042			2215	2216	2217				,
Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Distributed Generation Bonus	-		-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
DECC-los / Transfers	2011	2012	2042	2014	2015	2016	2017	2040	2010	2020	2024
REC Sales / Transfers Quantity of RECs Sold	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-									
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014				-							
2014 Surplus Applied to 2013			-				,	,			
2014 Surplus Applied to 2015					-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016				-	-	-					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						4,353	4,353				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018											
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017											
2018 Surplus Applied to 2019								-	-		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020										-	-
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019										-	
2020 Surplus Applied to 2021											-
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022	-	-	-		-	(4,353)	4,353	-			-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments		-		-	-	(4,353)	4,353	-	-	-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022		-		·		(4,353)	4,353	-	-	-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	-		-	-	-	(4,353)		11,844	13,500	34,771	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments	-			-	-		4,353	11,844	13,500	34,771	33,184
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	-	-	-	-	-			11,844	13,500	34,771	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		-	-	-	-			11,844	13,500	34,771	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	Seven Mile Hill II	-	-	-	-			11,844	13,500	34,771	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name:	Seven Mile Hill II					-	4,353				33,184
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance	Seven Mile Hill II	2012	2013	2014	2015			11,844	13,500	34,771	33,184
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name:	Seven Mile Hill II					-	4,353				33,184 2021 86,081
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	Seven Mile Hill II					-	4,353				2021 86,081 100% 8%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285	Seven Mile Hill II					-	4,353				2021 86,081 100%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	Seven Mile Hill II	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021 86,081 100% 8% 6,954
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	Seven Mile Hill II	2012				-	2017				2021 86,081 100% 8%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	Seven Mile Hill II 2011 2011	2012	2013	2014	2015 - 2015 - -	2016	2017	2018	2019	2020	2021 86,081 100% 8% 6,954
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	Seven Mile Hill II 2011 - 2011	2012	2013	2014	2015	2016	2017	2018	2019 - 2019	2020	2021 86,081 100% 8% 6,954
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	Seven Mile Hill II	2012	2013	2014	2015 - 2015 - - -	2016	2017	2018	2019	2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	Seven Mile Hill II 2011	2012	2013	2014	2015 - 2015 - -	2016	2017	2018 2018 	2019 - 2019	2020	2021 86,081 100% 8% 6,954
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Seven Mile Hill II	2012	2013	2014	2015 - 2015 - - -	2016	2017	2018	2019	2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized	Seven Mile Hill II 2011	2012	2013 - 2013 - - - 2013	2014	2015 - 2015 - - - - 2015	2016 2016 2016	2017	2018 2018 	2019	2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Seven Mile Hill II	2012	2013	2014	2015 - 2015 - - -	2016	2017	2018	2019	2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Seven Mile Hill II 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011	2012	2013	2014	2015 - 2015 - - - - - 2015	2016	2017	2018 2018 	2019	2020 - 2020 - - - 2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	Seven Mile Hill II 2011	2012	2013 - 2013 - - - 2013	2014	2015 - 2015 - - - - 2015	2016 2016 2016	2017	2018 2018 	2019	2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	Seven Mile Hill II 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011 2011	2012 - 2012 	2013	2014	2015 - 2015 - - - - - 2015	2016	2017	2018 2018 	2019	2020 - 2020 - - - 2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013	Seven Mile Hill II 2011	2012 - 2012 	2013	2014	2015 - 2015 - - - - - 2015	2016	2017	2018 2018 	2019	2020 - 2020 - - - 2020	2021 86,081 100% 8% 6,954 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Seven Mile Hill Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	Seven Mile Hill II 2011	2012 - 2012 	2013	2014	2015 - 2015 - - - - - 2015	2016	2017	2018 2018 	2019	2020 - 2020 - - - 2020	2021 86,081 100% 8% 6,954 2021 - 2021

2012 Complex Applied to 2014											
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-							
2014 Surplus Applied to 2015					-						
2015 Surplus Applied to 2014				-							
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015					-						
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018											
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017							-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019								-	-		
2019 Surplus Applied to 2018											
2019 Surplus Applied to 2020										-	-
2020 Surplus Applied to 2019									-	-	
2020 Surplus Applied to 2021											-
2021 Surplus Applied to 2020											
2021 Surplus Applied to 2022											
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-	-
Adinates and for Finance Designed Control											
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance											6,954
Contribution to KCW 19.265 Compilance				-	-	-	-	-	-	-	0,954
	···										
Facility Names SDI Abord	leen - REC Only	İ									
Facility Name: SPI Aberd	een - KEC Offing	l									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from SPI Aberdeen - REC Only					40,000						
Percent of MWh Qualifying Under RCW 19.285					100%						
Percent of Qualifying MWh Allocated to WA					100%						
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	40,000	-	-	-	-	-	-
N PEC Flinible Consention	2011	2012	2012	2014	2015	2016	2017	2010	2010	2020	2024
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-				
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	-	-	-			-	-		1		
Total Quantity from Non REC Eligible Gelieration	-	-	-	-	-	-	-				
DEC Salas / Transfors	2011	2012	2012	2014	2015	2016	2017	2010	2010	2020	2024
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	_	-	-	-	-	-	-				
Total Join / Hallster Sa / Sincalized											
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	- 1	2010	201.	2013	2010	201.	2010	2013	2020	2021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013			-								
2014 Surplus Applied to 2015				-	-	-					
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016											
2015 Surplus Applied to 2016					-	-					
				-							
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017	-	-	-	-		-		-	-		_
2016 Surplus Applied to 2015	-	-	-	-		-	-	-	-	-	-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017	-	-		-		-		-	-		-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments	-	-	-				-	-	-	·	·
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments		-	-			:	-	-	-		
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control			-		·	-					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance			-		·	-					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control			-	-	·	-					-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	-	-	-	-	·	-					-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		-	-	-	·						-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA	A) - FPL Energy Van	- nsycle LLC - REC C	- Only		40,000	-	-	-	-	-	
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA	A) - FPL Energy Van	-	-	2014	·	2016					2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansych	A) - FPL Energy Van	- nsycle LLC - REC C	- Only		40,000	2016	-	-	-	-	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycken Percent of MWh Qualifying Under RCW 19.285	A) - FPL Energy Van	- nsycle LLC - REC C	- Only		40,000	2016 12,946 100%	-	-	-	-	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA	A) - FPL Energy Van	- nsycle LLC - REC C	- Only		40,000	2016 12,946 100% 100%	-	-	-	-	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycken Percent of MWh Qualifying Under RCW 19.285	A) - FPL Energy Van	nsycle LLC - REC C	- Only 2013	2014	40,000	2016 12,946 100%	-	2018	-	2020	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycher Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	A) - FPL Energy Van 2011 le LIC - REC Only	nsycle LLC - REC C	Only 2013	2014	2015	2016 12,946 100% 100% 12,946	2017	2018	2019	2020	-
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansyck Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	A) - FPL Energy Van	nsycle LLC - REC C	- Only 2013	2014	40,000	2016 12,946 100% 100% 12,946	-	2018	-	2020	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycher Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	A) - FPL Energy Van 2011 le LIC - REC Only	2012 - 2012	Only 2013 - 2013	2014	2015	2016 12,946 100% 100% 12,946	2017	2018	2019	2020	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	A) - FPL Energy Van 2011 le LIC - REC Only	2012 2012	Only 2013 - 2013	2014	2015	2016 12,946 100% 100% 12,946 2016	2017	2018	2019	2020	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	A) - FPL Energy Van 2011 le LIC - REC Only	2012 2012	Only 2013 - 2013	2014	2015	2016 12,946 100% 100% 12,946 2016	2017	2018	2019	2020	2021
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 Net Surplus Applied to 2017 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: Stateline (WA MWh Allocated to WA Compliance Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	A) - FPL Energy Van 2011 le LIC - REC Only	2012 2012	Only 2013 - 2013	2014	2015	2016 12,946 100% 100% 12,946 2016	2017	2018	2019	2020	2021

REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred											
Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012	2011	-	2013	2014	2013	2010	2017	2018	2013	2020	2021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		-	-								
2013 Surplus Applied to 2012		-									
2013 Surplus Applied to 2014			-	-							
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015			-	-	-						
2015 Surplus Applied to 2014											
2015 Surplus Applied to 2016					-	-					
2016 Surplus Applied to 2015											
2016 Surplus Applied to 2017						12,946	12,946				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018											
Net Surplus Adjustments			-			(12,946)	12,946			-	-
net outplus regustinents						(12)510)	22,540				
Adjustment for Events Beyond Control											
Contribution to DCM 10 305 Com-											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	12,946	-	-	-	-
Facility Name: Sweetwater S	Solar										
,		1									
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Sweetwater Solar											182,770
Percent of MWh Qualifying Under RCW 19.285											100%
Percent of Qualifying MWh Allocated to WA											8%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	14,764
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	2011	- 1	2013	2014	2015	2016	2017	2018	2019		-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	_
Total Quantity from Non REC Eligible Generation	-	-	-	- '	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	_		-		-			-	-	-	
Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011		2013		2015			2018	2019	2020	
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011		2013		2015			2018	2019	2020	
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	2011		2013		2015			2018	2019	2020	
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred		2012		2014		2016	2017		2019		
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized		2012		2014		2016	2017		2019		
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012	2011	2012	-	2014	-	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	-	2012	2013	2014	-	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012	-	2014	-	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013	2011	2012	2013	2014	-	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012	2013	2014	-	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	2011	2012	2013	2014	-	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	2012	2013	2014	2015	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	2011	2012	2013	2014	2015	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016	2011	2012	2013	2014	2015	2016	2017	-	-	-	2021
Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017	2011	2012	2013	2014	2015	2016	2017	-	-	-	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016	2011	2012	2013	2014	2015	2016	2017	-	-	-	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018	2011	2012	2013	2014	2015	2016	2017	2018	2019	-	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2017	2011	2012	2013	2014	2015	2016	2017	2018	-	-	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018	2011	2012	2013	2014	2015	2016	2017	2018	2019	-	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2018 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2019	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2018 Surplus Applied to 2016 2018 Surplus Applied to 2016 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	2012	- 2013	2014	- 2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2018 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021	2011	2012	- 2013	2014	- 2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Nor Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	- 2013	2014	- 2015	2016	2017	- 2018	- 2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Ret Surplus Adjustments	2011	2012	- 2013	2014	- 2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2017 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2020 2020 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	- 2013	2014	- 2015	2016	2017	- 2018	- 2019	2020	2021
REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Nor Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2016 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2017 Surplus Applied to 2016 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2019 2020 Surplus Applied to 2020 2021 Surplus Applied to 2021 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012	- 2013	2014	- 2015	2016	2017	- 2018	- 2019	2020	2021

Total Quantity from Non REC Eligible Generation

Facility Name:	Top of the World	d										
MWh Allocated to WA Compliance		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from Top of the Wo Percent of MWh Qualifying Under RCW 19.285	orld					570,069 100%	651,049 100%	611,543 100%	532,188 100%	263,927 100%	519,246 100%	610,844 100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance		-	-	-	-	45,911	53,189	49,434	42,284	20,250	42,198	49,345
Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit		-	-	-	-	-	-	-		-	-	
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		-		-		<u>-</u>	-	- 1	-	-	-	-
REC Sales / Transfers	_	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold Bonus Incentives Transferred	-											
Bonus Incentives Not Realized												
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-	-	-
Adjustments		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012		-	-									
2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		-		-								
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012			-	-								
2013 Surplus Applied to 2014				-	-			,				
2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	-			-	-	-						
2015 Surplus Applied to 2014												
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						45,911	45,911					
2016 Surplus Applied to 2015 2016 Surplus Applied to 2017							53,189	53,189				
2017 Surplus Applied to 2016												
2017 Surplus Applied to 2018 2018 Surplus Applied to 2017	-							-	-			
2018 Surplus Applied to 2019												
2019 Surplus Applied to 2018												
2019 Surplus Applied to 2020 2020 Surplus Applied to 2019												
2020 Surplus Applied to 2021											-	-
2021 Surplus Applied to 2020											-	
		-	-	-	-	(45,911)	(7,278)	53,189	-	-	-	49,345 (49,345)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments		-			-	(45,911)	(7,278)	53,189	-	-		49,345
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control		-	-	-		(45,911)	(7,278)	53,189	-	-		49,345 (49,345)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments		-	·	-	·	(45,911)	(7,278) 45,911	53,189	42,284	20,250	- 42,198	49,345
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance			-		-				42,284		-	49,345 (49,345)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance		-	-		-				42,284		-	49,345 (49,345)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	TB Flats Wind I	-	-		-				42,284		-	49,345 (49,345)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name:	TB Flats Wind I			-		-	45,911	102,623		20,250	42,198	49,345 (49,345)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance		2011	2012		2014				42,284		-	(49,345) (49,345)
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285				-		-	45,911	102,623		20,250	42,198	49,345 (49,345) (0) 2021 748,736 100%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA		2011		2013	2014	2015	45,911	102,623		20,250	42,198	49,345 (49,345) (0) 2021 748,736 100% 8%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285				-		-	45,911	102,623		20,250	42,198	49,345 (49,345) (0) 2021 748,736 100%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA		2011		2013	2014	2015	45,911	102,623		20,250	42,198	49,345 (49,345) (0) 2021 748,736 100% 8%
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit		2011	2012 - 2012 -	2013	2014	2015	2016	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation		2011	2012	2013	2014	2015	2016	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		2011	2012 - 2012 - -	2013	2014	2015	2016 - 2016 	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers		2011	2012	2013	2014 - 2014 -	2015	2016	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation		2011	2012 - 2012 - -	2013	2014	2015	2016 - 2016 	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized		2011	2012 - 2012 - -	2013	2014	2015	2016 - 2016 	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred		2011	2012 - 2012 - -	2013	2014	2015	2016 - 2016 	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments		2011	2012 - 2012 - -	2013	2014	2015	2016 - 2016 	2017	2018	20,250	2020	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012		2011 - 2011 - 2011 - 2011	2012 - 2012 - - - 2012	2013	2014 - 2014 - - 2014	2015 - 2015 - - - - - - - - - -	2016 - 2016 - 2016 - 2016	2017	2018 - 2018 - - - - 2018	20,250 2019 - 2019 - 2019 - 2019	2020 - 2020 - 2020 	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011		2011	2012 - 2012 - - 2012	2013	2014 - 2014 - - 2014	2015 - 2015 - - - - - - - - - -	2016 - 2016 - 2016 - 2016	2017	2018 - 2018 - - - - 2018	20,250 2019 - 2019 - 2019 - 2019	2020 - 2020 - 2020 	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2013		2011 - 2011 - 2011 - 2011	2012 - 2012 	2013 - 2013 - 2013 - 2013	2014	2015 - 2015 - - - - - - - - - -	2016 - 2016 - 2016 - 2016	2017	2018 - 2018 - - - - 2018	20,250 2019 - 2019 - 2019 - 2019	2020 - 2020 - 2020 	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance Facility Name: MWh Allocated to WA Compliance Total MWh Produced / Purchased from TB Flats Wind Percent of MWh Qualifying Under RCW 19.285 Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2011 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013		2011 - 2011 - 2011 - 2011	2012 - 2012 2012	2013 - 2013 - 2013 - 2013	2014 - 2014 - - 2014	2015 - 2015 - - - - - - - - - -	2016 - 2016 - 2016 - 2016	2017	2018 - 2018 - - - - 2018	20,250 2019 - 2019 - 2019 - 2019	2020 - 2020 - 2020 	49,345 (49,345) (0) 2021 748,736 100% 8% 60,484 2021

2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2019 2018 Surplus Applied to 2019 2019 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2020 2020 Surplus Applied to 2021 2021 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 Net Surplus Adjustments				-			-		-		60,484
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	(0)
Facility Name: TB Flats											
MWh Allocated to WA Compliance	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total MWh Produced / Purchased from TB Flats Wind II Percent of MWh Qualifying Under RCW 19.285											561,836 100%
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	45,386
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-	-
REC Sales / Transfers Quantity of RECs Sold	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bonus Incentives Transferred Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
Adjustments	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	-	-									
2012 Surplus Applied to 2013 2013 Surplus Applied to 2012		-	-								
2013 Surplus Applied to 2014 2014 Surplus Applied to 2013			-	-							
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014				-	-						
2015 Surplus Applied to 2016 2016 Surplus Applied to 2015						-					
2016 Surplus Applied to 2017						-	-				
2017 Surplus Applied to 2016 2017 Surplus Applied to 2018							-	-			
2018 Surplus Applied to 2017 2018 Surplus Applied to 2019									-		
2019 Surplus Applied to 2018 2019 Surplus Applied to 2020										-	
2020 Surplus Applied to 2019 2020 Surplus Applied to 2021									-	-	-
2021 Surplus Applied to 2020 2021 Surplus Applied to 2022											41,900
Net Surplus Adjustments	-	-	- '	- '	-	-	-	-	-	-	(41,900)
Adjustment for Events Beyond Control											
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-	3,486
Facility Name: *Tuan	na Springs - REC Only										
MWh Allocated to WA Compliance Total MWh Produced / Purchased from *Tuana Springs - REC Only	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
				·							

Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%							
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance		100% 29,430	100% 32,556	100% 35,021					_		
Lingible WWWI Available for New 13.203 Compilative		25,430	32,330	33,021							-
Non REC Eligible Generation	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus Total Quantity from Non REC Eligible Generation	-	-				-	-	-		-	-
Total Quality Hom Not the England deficitation											
REC Sales / Transfers	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Quantity of RECs Sold											
Bonus Incentives Transferred Bonus Incentives Not Realized											
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-	-
A.P											
Adjustments 2011 Surplus Applied to 2012	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2012 Surplus Applied to 2011	-										
2012 Surplus Applied to 2013		17,177	17,177								
2013 Surplus Applied to 2012 2013 Surplus Applied to 2014		-	6,731	6,731							
2014 Surplus Applied to 2013			-	5,7.52							
2014 Surplus Applied to 2015				-	-						
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016				-		-					
Net Surplus Adjustments	-	(17,177)	10,446	6,731	-	-					
Adjustment for Events Beyond Control											
Adjustment for Events beyond Control											
Contribution to RCW 19.285 Compliance	-	12,253	43,002	41,752	-	-	-	-	-	-	-
				1,063 RECs from Power	County Wind Park So	uth					
Facility Name: Wa	napum (Upgrade)										
Anath Allegated to MA Consultance											
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Wanapum (Upgrade)	2011	2012 8,509	2013 8,015	2014	2015	2016	2017	2018	2019	2020	2021
Percent of MWh Qualifying Under RCW 19.285		100%	100%								
December 1 Co. 115 to American to the con-											
Percent of Qualifying MWh Allocated to WA		8%	8%								
Percent of Qualifying MWh Allocated to WA Eligible MWh Available for RCW 19.285 Compliance	-	8% 678	8% 631	-	-	-	-	-	-	-	-
	2011			- 2014	- 2015	2016	- 2017	- 2018	2019	- 2020	- 2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	-	-	-	-	-	-	2020	-
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	2011	678 2012	631 2013							2020	
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit	2011	2012	2013	-	-	-	-	-	-	2020	-
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	-	-	-	-	-	-	2020	-
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold	2011	2012	2013	- - -	- - -	-	- - -	- - -	-	2020 - - -	
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers	2011	2012	2013	- - -	- - -	-	- - -	- - -	-	2020 - - -	
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	2011	2012	2013	- - -	- - -	-	- - -	- - -	-	2020 - - -	
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus incentives Not Realized Total Sold / Transferred / Unrealized	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation	2011	2012	2013	- - -	- - -	-	- - -	- - -	-	2020 - - -	
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011	2012 	2013 	2014	2015	2016	2017	2018	2019	2020	2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013	2011	2012 2012 - 2012 2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011	2011	2012 	2013 	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2016 Surplus Applied to 2014	2011	2012 2012 - 2012 2012	2013 	2014	2015	2016	2017	2018	2019	2020	2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012	2011	2012 2012 - 2012 2012	2013 	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	2011	2012 2012 - 2012 2012	2013 	2014	2015	2016	2017	2018	2019	2020	2021
Eligible MWh Available for RCW 19.285 Compliance Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015	2011	2012 2012 - 2012 2012	2013 	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	2011	2012 2012 - 2012 2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Sold / Transferred Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2013 2015 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 Net Surplus Adjustments Adjustment for Events Beyond Control	2011	2012 - 2012 - 2012	2013 2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2011 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Adjustments	2011	2012 2012 - 2012 2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	2011	2012 - 2012 - 2012	2013 2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2014 2015 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	2011	2012 - 2012 - 2012	2013 2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	2011	2012 - 2012 - 2012	2013 2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RCS Sold Bonus Incentives Not Realized Total Surplus Applied to 2012 2012 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2013 Surplus Applied to 2013 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2016 Applied to 2016 Applied to 2016 Contribution to RCW 19.285 Compliance Wolverin Wolverin	2011	2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 20	2013	2014	2015	2016	2017	2018	2019	2020	2021
REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Not Realized Total Surplus Applied to 2012 2012 Surplus Applied to 2011 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2013 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Applied to 2	2011	2012 - 2012 - 2012	2013 2013	2014	2015	2016	2017	2018	2019	2020	2021
Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible Generation REC Sales / Transfers Quantity of RECS Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015 2015 Surplus Applied to 2016 Net Surplus Applied to 2016 Net Surplus Adjustments Adjustment for Events Beyond Control Contribution to RCW 19.285 Compliance	2011	2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 2012 - 20	2013	2014	2015	2016	2017	2018	2019	2020	2021

										8%
-	-	-	-	-	-	-	-	-	-	14,228
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
2011	2012	2015	2011	2013	2010	2017	2010	2013	2020	2021
										-
-	-	-	-	-	-	-	-	-	-	-
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
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										-
										14,228
-	-	-	-	-	-	-	-	-	-	(14,228)
		1					1	1	1	
-	-	-	-	-	-	-	-	-	-	(0)
										(-)

Percent of Qualifying MWh Allocated to WA

Eligible MWh Available for RCW 19.285 Compliance

Total Quantity from Non REC Eligible Generation

Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus

> 2011 Surplus Applied to 2012 2012 Surplus Applied to 2011 2012 Surplus Applied to 2013 2013 Surplus Applied to 2012 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 2016 Surplus Applied to 2017 2017 Surplus Applied to 2016 2017 Surplus Applied to 2018 2018 Surplus Applied to 2017 2018 Surplus Applied to 2019 2019 Surplus Applied to 2018 2019 Surplus Applied to 2020 2020 Surplus Applied to 2019 2020 Surplus Applied to 2021 2021 Surplus Applied to 2020 2021 Surplus Applied to 2022 **Net Surplus Adjustments**

Adjustment for Events Beyond Control

Contribution to RCW 19.285 Compliance

REC Sales / Transfers

Quantity of RECs Sold

Bonus Incentives Transferred

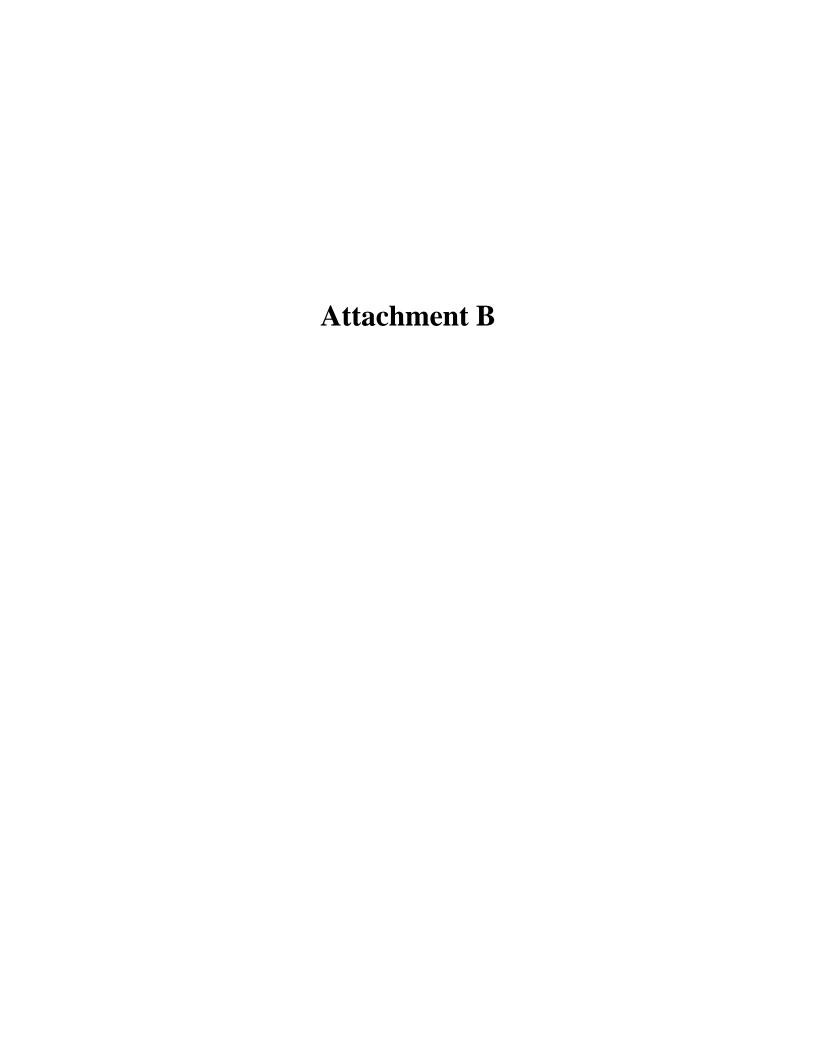
Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

Adjustments

Compliance Contribution by Generation Type

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Wind	-	117,079	118,504	120,300	81,660	354,847	313,597	276,317	146,819	419,817	459,326
Solar	-	-		-		316	44,237	91,254	219,389	186,034	130,695
Water (Incremental Hydro)	-	2,779	2,212	1,719	1,495	1,772	2,253	1,562	1,460	1,176	1,858
Biomass	-	-		-	40,000		-	-	-	-	-
Geothermal	-	-		-			-	-	-	-	23,852
Landfill Gas	-	-		-		13,231	3,960	-	-	-	-
Sewage Treatment Gas	-	-	-	-	-	-	-	-	-	-	-
Wave, Ocean, Tidal	-			-	•	1	-	-	-	-	-
Biodiesel Fuel	-	-	-	-	-	-	-	-	-	-	-





Attachment B

Description of Hydroelectric Efficiency Analysis

The incremental hydro generation resulting from efficiency gains from hydropower upgrades were calculated using the same method that PacifiCorp submitted to the Oregon Department of Energy for certification of PacifiCorp's facilities as eligible for the Oregon Renewable Portfolio Standard program.

Historical hourly generation data for the period 2007 through 2012 was collected for each unit that was upgraded. Each hour of generation was modified to create two additional hourly profiles representing the efficiency of the unit before and after the upgrade. The hourly pre- and post- efficiency values were based on curves developed from the unit index tests or manufacturer-provided theoretical curves. Efficiency gain for each hour was calculated by taking the difference between the new and old efficiency value and dividing it by the old efficiency value. This gain was then multiplied by the post upgrade generation value to produce an incremental megawatt-hour gain. The initial calculated incremental gain was subtracted from the pre/post upgraded generation profiles to exclude the generation associated with the upgrade.

Generation improvements were calculated for every instance when efficiency improvements were positive including those periods when the unit was ramping up to maximum efficiency. In some cases, portions of the post efficiency upgrade curve are less than the pre upgrade curve. In instances that the efficiency gain was negative, generation was not included in the calculation. Further, since in some cases the post upgrade curve extended beyond the pre upgrade curve (i.e. the new turbine had a higher generation capacity) generation improvements were capped at the point when flows on the pre and post upgrade curve were equal.





550 Capitol St. NE Salem, OR 97301 Phone: 503-378-4040

Toll Free: 1-800-221-8035 FAX: 503-373-7806 www.oregon.gov/energy

January 20, 2026

Jessica Zahnow PacifiCorp 825 NE Multnomah St. Portland, OR 97232

RE: Recertifications of Oregon RPS Eligibility for PacifiCorp Hydropower Generating Units

Dear Ms. Zahnow:

The Oregon Department of Energy has approved PacifiCorp's request for Oregon Renewable Portfolio Standard (RPS) recertification for the following ten (10) incremental hydropower efficiency. The Department has notified WREGIS of these approvals and updated the eligibility good through dates.

Generating Unit	WREGIS Number	Approval Number	Incremental Percentage	Eligible Thru Date
Prospect 2	W140	12alt002or	1.68%	January 2026
Yale 1 & 2	W141	12alt003wa	1.35%	January 2026
Copco 1	W142	12alt004ca	0.52%	January 2026
Cutler	W151	12alt005ut	3.10%	January 2026
Lemolo 1	W157	12alt006or	10.16%	January 2026
Lemolo 2	W158	12alt007or	0.78%	January 2026
Pioneer	W162	12alt009ut	6.74%	January 2026
Prospect 3	W164	12alt010or	10.71%	January 2026
Big Fork	W179	12alt011mt	4.22%	January 2026
JC Boyle	W180	12alt012or	1.33%	January 2026

If any changes are made to these facilities that could affect their eligibility for the Oregon RPS, the Department must be notified.

This letter is supplemental to the individual certification letters sent for each facility.

Please contact me with any questions about this letter or approval.

Best.

John Cornwell

WREGIS Program Administrator – Oregon

Oregon Department of Energy

550 Capital St NE

Salem, OR, 97301

Attachment C

REDACTED SHADED INFORMATION IS DESIGNATED AS CONFIDENTIAL PER WAC 480-07-160

One Time Calculation of Incremental Cost for Each (All) Eligible Resource(s)

180-109-210(2)(a)(i) Utility must make a one-time calculation of incremental cost for each eligible resource at the time of acquisition or, for historic acquisitions, the best information available at the time of acquisition

Formula One Time Calculation of Incremental Cost:

Energy-Levelized Incremental Cost:

[Levelized Cost Eligible Renewable Resource - Levelized Cost Alternative]

Capacity-Levelized Incremental Cost:

[Levelized Cost Eligible Renewable Resource – Levelized Cost Alternative]

Energy + Capacity = Incremental Cost

			\$	Energy	Capacity	Capacity	\$	\$
	Incremental Levelized Cost	Levelized Cost Eligible	Total Annual Cost (\$)	Levelized Cost	Levelized Cost	Total Alternative Cost	Incremental Cost	Washington Share
	(\$/REC/MWh)	Renewable Resource				(\$)	(\$)	(\$)
Resource		(\$/MWh)						
Adams Solar	1.40	-	-	-	-	-	-	
Bear Creek Solar	1.40	-	-	-	-		-	
Bigfork	(19.34)	27.31	\$61,588.09	35.52	11.13	\$105,196.07	(43,608)	
Blundell 1	-	-	-	-	-		-	
Blundell II	(63.54)	30.12	2,819,202	80.70	13.62	8,829,294	(6,010,091)	
Bly Solar	1.40	-	-	-	-		-	
Campbell Hill - WIJAM (2021)	(35.51)	69.96	20,609,599	82.64	16.74	29,273,265	(8,663,666)	
Campbell Hill - WCA (2020)	18.22	-	-	-	-		-	
Cedar Springs Wind I	(32.08)	16.89	12,647,624	50.00	20.13	52,511,159	(39,863,534)	
Cedar Springs Wind II	33.48	1.85	1,288,231	36.39	18.02	37,799,677	(36,511,446)	
Cedar Springs Wind III	(31.82)	16.89	8,153,662	33.09	15.62	23,515,342	(15,361,680)	
Dunlap I - WIJAM (2021)	(23.52)	49.88	20,108,704	\$57.78	\$13.59	28,774,507	(8,665,802)	
Dunlap I - WCA (2020)	18.22	=	9	-	= 1	3	-	
Ekola Flats Wind	(40.57)	6.39	4,902,777	\$34.01	\$17.52	39,568,627	(34,665,850)	
Elbe Solar	1.40	-	-	-	=	-	-	
Enterprise	1.90	8	9	-	€	В	-	
Foote Creek I 1	-	-	-	-	=		=	
Glenrock I - WIJAM (2021)	(4.58)	59.03	19,684,219	\$48.75	\$14.07	20,945,850	(1,261,631)	
Glenrock I - WCA (2020)	18.22	-	-	-	-	-	-	
Glenrock III	(3.85)	59.45	7,645,460	\$48.71	\$13.66	8,020,204	(374,744)	
Goodnoe Hills	17.09	74.51	20,279,851	\$45.94	\$11.49	15,628,690	4,651,161	-
Granite Mountain East ²		-	-	-	-	-	-	
Granite Mountain West ²		-	-	-	-	-	-	
High Plains	0.42	64.92	21,864,069	\$48.32	\$14.06	21,008,082	855,987	
JC Boyle (Upgrade 2005)	(66.44)	3.26	113,445	\$39.00	\$28.09	2,336,870	(2,223,425)	=
Latigo Wind	(36.35)	63.91	10,292,323	93.44	6.83	16,145,777	(5,853,454)	
Leaning Juniper	18.28	77.53	21,752,206	\$49.28	11.71	17,111,301	4,640,905	=
Lemolo 1 (Upgrade 2003)	(45.23)	3.91	51,351	37.76	11.37	645,674	(594,322)	=
Lemolo 2 (Upgrade 2009)	(65.65)	51.48	885,532	92.54	24.59	2,014,854	(1,129,323)	=
Marengo I	14.60	75.34	31,676,043	\$46.99	\$12.53	25,020,676	6,655,367	=
Marengo II	20.50	82.25	16,532,487	47.55	12.90	12,151,200	4,381,287	-
McFadden Ridge	(8.59)	56.80	5,432,069	\$48.31	\$14.81	6,037,066	(604,997)	
Mountain Wind 1	(13.30)	61.96	9,950,466	\$65.86	\$9.40	12,085,736	(2,135,271)	
Mountain Wind 2	(4.46)	70.58	15,470,418	\$65.79	\$9.25	16,447,372	(976,954)	
Pavant I	1.50		-		*	-		
Pavant Solar II LLC	(61.07)	48.80	6,099,573	\$95.16	\$15.01	13,771,475	(7,671,902)	
Pioneer Wind Park I LLC	(38.89)	63.91	18,007,725	95.46	7.34	28,963,702	(10,955,977)	
Prospect 2 (Upgrade 1999)	(40.27)	4.31 48.51	39,062	34.93	10.47	411,164	(372,102)	-
Rock River I	11.72		7,052,295	\$33.81	\$3.47	5,419,860	1,632,435	
Rolling Hills	(8.81)	55.11	16,990,626	\$48.70	\$14.26	19,410,266	(2,419,641)	
Sage Solar I, LLC	(22.01)	47.54	2,106,878	27.87	33.56	2,722,784	(615,906)	
Sage Solar II, LLC	(23.88)	45.67 47.51	2,024,146	27.87	33.56	2,722,784	(698,638)	
Sage Solar III, LLC	(23.53) (17.13)	47.51	1,749,290	27.87	34.82	2,308,186	(558,896)	
Seven Mile Hill I - WIJAM (2021)		46.98	17,170,798	\$48.48	\$14.05	22,852,716	(5,681,918)	
Seven Mile Hill I - WCA (2020)	18.22	46.25	2 400 042	¢49.60	¢14.02	A CCC 100	/4 255 474\	
Seven Mile Hill II - WIJAM (2021)	(18.13)	46.35	3,400,013	\$48.68	\$14.93	4,666,188	(1,266,174)	
Seven Mile Hill II - WCA (2020) Sweetwater Solar, LLC	18.22 (45.77)	44.13	7,425,410	26.88	35.81	10,548,341	(3,122,931)	
	(30.55)	69.94	41,834,485	83.03	16.14	59,316,513	(3,122,931)	
Top of the World - WIJAM (2021)		69.94	41,834,485	83.03	16.14	59,316,513	(17,482,028)	
Top of the World - WCA (2020)	18.22	18.42	18,860,759	34.77	16.61	F2 61E 404	(22 754 724)	
TB Flats Wind I	(32.84)	18.42	18,860,759 8,415,593			52,615,494	(33,754,734)	
TB Flats Wind II Wolverine Creek	(38.33)	62.19	8,415,593 10,883,366	35.28 \$40.56	16.99 \$10.96	33,074,688 9,016,465	(24,659,095) 1,866,901	
ANOINETHIE CLECK	10.67	62.19	10,003,300	340.30	\$10.90	9,010,405	1,000,901	
Total Renewable Resource Cost			178,446,620			189,779,638	(11,333,018)	-

NOTES:

Washington's share of the resource varies from year to year, depending on the state's actual System Generation (SG) Allocation factor.

Resources generated in 2020 are allocated based on PacificCorp's West Control Area Metholdology (WCA)

Under the WCA, RECs from wind on PacifiCorp's East side have an incremental cost equal to the weighted average incremental cost of west-side wind resources Resources generated in 2021 are allocated based on PacifiCorp's Washington Interjurisdictional Allocation Methodology (WIJAM) Under WIJAM, RECs from all resources have a standard incremental cost calculation.

1 WAC 480-109-210 (2)(G) - Legacy resources. Any eligible resource that the utility acquired prior to March 31, 1999, is deemed to have an incremental cost of zero.

² REC purchase executed November 6, 2019; Projects were operational 9/21/16 and 9/30/16, respectively. Facilities located in Salt Lake County, Utah - a state in which PacifiCorp serves retail electrical customers.

PacifiCorp also purchases the energy for these facilities under a long-term (> 12 months) Qualifying Facility (QF) power purchase agreement. (WAC 480-109-060 (12)(e)

Washington Share:	
ZUZI ALL NESOUNCES	
TOTAL INCREMENTAL COST	
= ENERGY +	
CAPACITY	_

REDACTED SHADED INFORMATION IS DESIGNATED AS CONFIDENTIAL PER WAC 480-07-160

2020 Actual Data: Annual Calculation of Revenue Requirement Ratio

480-109-210(2)(a)(ii) Utility must annually calculate its revenue requirement ratio for all eligible resources used for target year compliance.

Formula Annual Calculation of Incremental Cost (Revenue Requirement Ratio):

1) Total Incremental Cost All* Resources:

{[sum of incremental costs of All* eligible resources + cost of unbundled RECs] - [revenue RECs]} / annual revenue requirement

2) Total Incremental Cost Required Resources for Target Year:

{[sum of incremental costs of Target Year* eligible resources used for target year compliance + cost of unbundled RECs] - [revenue RECs]} / annual revenue requirement

	TARGET YEAR: ALL AVAIL	ABLE RESOURCES BASED O	TARGET YEAR: FORCAST SUBJECT TO CHANGE				
	sum of incremental costs of	RECs Generated or		sum of incremental		Revenue from REC	
Resource	all eligible resources	Purchased	Revenue from REC sales	costs of all eligible	RECs purchased	sales	
Adams Solar	2,395	1,711	0				
Bear Creek Solar	2,607	1,862	0				
Bly Solar	2,339	1,671	0				
Campbell Hill - WIJAM (2021)	(710,276)	20,000	0				
Campbell Hill - WCA (2020)	507,760	27,866	0				
Cedar Springs Wind I	(641,560)	20,000	0				
Cedar Springs Wind II	669,690	20,000	0				
Dunlap I - WCA (2020)	617,417	33,884	0				
Elbe Solar	2,467	1,762	0				
Enterprise	36,699	19,315	0				
Glenrock I - WIJAM (2021)	(91,585)	20,000	0				
Glenrock I - WCA (2020)	596,426	32,732	0				
Goodnoe Hills	624,828	36,562	0				
Granite Mountain East ¹		75,000	0				
Granite Mountain West ¹		75,000	0				
High Plains	4,215	10,000	0				
JC Boyle (Upgrade 2005)	(12,756)	192	0				
Leaning Juniper	652,859	35,709	0				
Lemolo 1 (Upgrade 2003)	(30,983)	685	0				
Lemolo 2 (Upgrade 2009)	(4,005)	61	0				
Marengo I	408,263	27,956	0				
Marengo II	586,712	28,621	0				
Pavant I	14,571	9,714	0				
Prospect 2 (Upgrade 1999)	(9,625)	239	0				
Rolling Hills	(260,151.54)	29,517.00	0				
Seven Mile Hill I - WCA (2020)	633,580	34,771	0				
Top of the World - WCA (2020)	768,911	42,198	0			-	
Total	4,625,799	607,028	0				
WA Share	4,625,799	607,028	0				

Annual Revenue Requirement (most recent rate case)	330,209,153		
CALCULATION 1:	4,625,799	CALCULATION 2:	
	1.40%		

NOTES:

 $Washington's share of the resource varies from year to year, depending on the state's actual System Generation (SG) \ Allocation factor.$

 $Resources\ generated\ in\ 2020\ are\ allocated\ based\ on\ Pacific Corp's\ West\ Control\ Area\ Metholdology\ (WCA)$

Under the WCA, RECs from wind on PacifiCorp's East side have an incremental cost equal to the weighted average incremental cost of west-side wind resources

Resources generated in 2021 are allocated based on PacifiCorp's Washington Interjurisdictional Allocation Methodology (WIJAM)

Under WIJAM, RECs from all resources have a standard incremental cost calculation.

Facilities located in Salt Lake County, Utah - a state in which PacifiCorp serves retail electrical customers

PacifiCorp also purchases the energy for these facilities under a long-term (> 12 months) Qualifying Facility (QF) power purchase agreement. (WAC 480-109-060 (12)(e))

 $^{^{1}}$ REC purchase executed November 6, 2019; Projects were operational 9/21/16 and 9/30/16, respectively.

2021 Estimated Data: Annual Calculation of Revenue Requirement Ratio

480-109-210(2)(a)(ii) Utility must annually calculate its revenue requirement ratio for all eligible resources used for target year compliance

Formula <u>Annual Calculation</u> of Incremental Cost (Revenue Requirement Ratio):

1) Total Incremental Cost All* Resources:

{[sum of incremental costs of All* eligible resources + cost of unbundled RECs] - [revenue RECs]} / annual revenue requirement

2) Total Incremental Cost Required Resources for Target Year:

{[sum of incremental costs of Target Year* eligible resources used for target year compliance + cost of unbundled RECs] - [revenue RECs]} / annual revenue requirement

		AILABLE RESOURCES ESTIMA	TARGET YEAR: BASED ON EXPECTED COMPLIANCE RESOURCES			
	sum of incremental costs of RECs Generated or		sum of incremental		Revenue from REC	
Resource	all eligible resources	Purchased	Revenue from REC sales	costs of all eligible	RECs purchased	sales
Adams Solar	6,478	4,627	0	6,478	4,627	
Bear Creek Solar	6,728	4,806	0	6,728	4,806	
Bigfork	(1,740)	90	0	(1,740)	90	
Blundell	0	16,104	0	0	16,104	
Blundell II	(492,326)	7,748	0	(492,326) 7,748		
Bly Solar	6,377	4,555	0	6,377	4,555	
Campbell Hill	(184,672)	5,200	0	(184,672)	5,200	
Cedar Springs Wind I	(1,289,247)	40,191	0	(1,289,247)	40,191	
Cedar Springs Wind II	1,332,549	39,796	0	1,332,549	1,332,549 39,796	
Cedar Springs Wind III	(1,271,273)	39,947	0	(1,271,273)	39,947	
Dunlap I	(883,227)	37,560	0	(883,227)	37,560	
Ekola Flats Wind	(2,434,955)	60,025	0	(2,434,955)	60,025	
Elbe Solar	6,615	4,725	0	6,615	4,725	
Enterprise	92,382	48,622	0	92,382	48,622	
Foote Creek I	0	8,284	0	0	8,284	
Glenrock I	(44,254)	9,664	0	(44,254)	9,664	
Glenrock III	(43,396)	11,265	0	(43,396)	11,265	
Goodnoe Hills	182,704	10,691	0	182,704	10,691	
High Plains	7,330	17,390	0	7,330	17,390	
JC Boyle (Upgrade 2005)	(12,689)	191	0	(12,689)	191	
Latigo Wind	(413,102)	11,364	0	(413,102)	11,364	
Leaning Juniper ¹	248,920	13,615	0	248,920	13,615	
Lemolo 1 (Upgrade 2003)	(53,145)	1,175	0	(53,145)	1,175	
Lemolo 2 (Upgrade 2009)	(7,025)	1,173	0	(7,025)	1,173	
Marengo I	188,768	12,926	0	188,768	12,926	
Marengo II	715,797	34,918	0	592,903	28,923	
McFadden Ridge	(78,590)	9,150	0	(78,590)	9,150	
Mountain Wind I	(167,263)	12,580	0	(78,550)	0	
Mountain Wind II	(75,767)	17,000	0	0	0	
Pavant I	40,637	27,091	0	40,637	27,091	
Pavant Solar II LLC	(629,922)	10,315	0	(629,922)	10,315	
Pioneer Wind Park I LLC	(851,108)	21,885	0	(851,108)	21,885	
Prospect 2 (Upgrade 1999)	(11,840)	294	0	(11,840)	294	
Rock River I	100,387	8,564	0	100,387	8,564	
Rolling Hills	(257,922)	29,264	0	(257,922)	29,264	
Sage Solar I, LLC	(86,438)	3,927	0	(86,438)	3,927	
Sage Solar II, LLC	(94,819)	3,971	0	(94,819)	3,971	
Sage Solar III, LLC	(77,423)	3,291	0	(77,423)	3,291	
Seven Mile Hill I	(568,487)	33,184	0	(568,487)	33,184	
Seven Mile Hill II	(126,089)	6,954	0	(126,089)	6,954	
Sweetwater Solar, LLC	(675,696)	14,764	0	(675,696)	14,764	
TB Flats Wind I	(1,986,021)	60,484	0	0/3,030)	0	
TB Flats Wind II	(1,739,743)	45,386	0	(133,626)	3,486	
Top of the World	(1,507,288)	49,345	0	(133,020)	3,480	
Wolverine Creek	151,784	14,228	0	0	0	
VVOIVEITHE CIECK	131,/84	14,228	U	U	U	
Total	(12,978,010)	817,263	0	(7,910,232)	615,731	0
WA Share	(12,978,010)	817,263	0	(7,910,232)	615,731	0
WA Slidie	(12,978,010)	817,263	U	(7,910,232)	015,/31	U

Annual Revenue Requirement (most recent rate case)	366,359,248	366,359,248
CALCULATION 1 :	(12,978,010) CALCULATION 2:	(7,910,232)
	.3 5 <i>4</i> %	-2 16%

REDACTED SHADED INFORMATION IS DESIGNATED AS CONFIDENTIAL PER WAC 480-07-160

(iii)(A) & (B) Annual Reporting Summary Data: 2020 and 2021

2020		Utility must (A) report its total incremental cost as a dollar amount and in dollars per megawatt-hour of renewable energy generated by all eligible renewable resources in the calcualtio (a)(i) of this subsection; and (B) multiply the dollars per megawatt-hour cost calculated in (a)(ii)(A) of this subsection by the number of megawatt-hours needed for target year compliance.						
		(A)		(B)				
Resource	Total Incremental Cost (as dollar \$ amt.)	MWh	Total Incremental Cost (\$/MWh)	Number of Megawatt-hours Needed for Target Year Compliance	Total Incremental Cost (\$/MWh) Multiplied by Number of Megawatt-hours Needed for Target Year Compliance			
Adams Solar	2,395	1,711	1.40		2,3			
Bear Creek Solar	2,607	1,862	1.40	1,862	2,6			
Bly Solar	2,339	1,671	1.40	1,671	2,3			
Campbell Hill - WIJAM (2021)	(710,276)	20,000	(35.51)	20,000	(710,27			
Campbell Hill - WCA (2020)	507,760	27,866	18.22	27,866	507,7			
Cedar Springs Wind I	(641,560)	20,000	(32.08)	20,000	(641,56			
Cedar Springs Wind II	669,690	20,000	33.48	20,000	669,6			
Dunlap I - WCA (2020)	617,417	33,884	18.22	33,884	617,4			
Elbe Solar	2,467	1,762	1.40	1,762	2,4			
Interprise	36,699	19,315	1.90	19,315	36,6			
Glenrock I - WIJAM (2021)	(91,585)	20,000	(4.58)	20,000	(91,58			
Glenrock I - WCA (2020)	596,426	32,732	18.22	32,732	596,4			
Goodnoe Hills	624,828	36,562	17.09	36,562	624,8			
Granite Mountain East 1		75,000		75,000				
Granite Mountain West 1		75,000		75,000				
High Plains	4,215	10,000	0.42	10,000	4,2			
C Boyle (Upgrade 2005)	(12,756)	192	(66.44)	192	(12,75			
eaning Juniper	652,859	35,709	18.28	35,709	652,8			
emolo 1 (Upgrade 2003)	(30,983)	685	(45.23)	685	(30,98			
emolo 2 (Upgrade 2009)	(4,005)	61	(65.65)	61	(4,00			
Marengo I	408,263	27,956	14.60	27,956	408,2			
Marengo II	586,712	28,621	20.50	28,621	586,7			
Pavant I	14,571	9,714	1.50	9,714	14,5			
Prospect 2 (Upgrade 1999)	(9,625)	239	(40.27)	239	(9,62			
Rolling Hills	(260,152)	29,517	(8.81)	29,517	(260,15			
Seven Mile Hill I - WCA (2020)	633,580	34,771	18.22	34,771	633,5			
Top of the World - WCA (2020)	768,911	42,198	18.22	42,198	768,9			
TOTAL	4,625,799	607,028	<u> </u>	<u> </u> 	4,625.7			

Utility must (A) report its total incremental cost as a dollar amount and in dollars per megawatt-hour of renewable energy generated by all eligible renewable resources in the calcualtion (a)(i) of this subsection; and (B) multiply the dollars per megawatt-hour cost calculated in (a)(ii)(A) of this subsection by the number of megawatt-hours needed for target year compliance.

	(A)		(B)		
Resource	Total Incremental Cost (as dollar \$ amt.)	MWh	Total Incremental Cost (\$/MWh)	Target Year Compliance	Total Incremental Cost (\$/MWh) Multiplied by Number of Megawatt-hours Needed for Target Year Compliance
Adams Solar	6,478	4,627	1.40	4,627	6,478
Bear Creek Solar	6,728	4,806	1.40	4,806	6,728
Bigfork	(1,740)	90	(19.34)	90	(1,740)
Blundell	0	16,104	0.00	16,104	0
Blundell II	(492,326)	7,748	(63.54)	7,748	(492,326)
Bly Solar	6,377	4,555	1.40	4,555	6,377
Campbell Hill	(184,672)	5,200	(35.51)	5,200	(184,672)
Cedar Springs Wind I	(1,289,247)	40,191	(32.08)	40,191	(1,289,247)
Cedar Springs Wind II	1,332,549	39,796	33.48	39,796	1,332,549
Cedar Springs Wind III	(1,271,273)	39,947	(31.82)	39,947	(1,271,273)
Dunlap I	(883,227)	37,560	(23.52)	37,560	(883,227)
Ekola Flats Wind	(2,434,955)	60,025	(40.57)	60,025	(2,434,955)
Elbe Solar	6,615	4,725	1.40	4,725	6,615
Enterprise	92,382	48,622	1.90	48,622	92,382
Foote Creek I	0	8,284	0.00	8,284	0
Glenrock I	(44,254)	9,664	(4.58)	9,664	(44,254)
Glenrock III	(43,396)	11,265	(3.85)	11,265	(43,396)
Goodnoe Hills	182,704	10,691	17.09	10,691	182,704
High Plains	7,330	17,390	0.42	17,390	7,330
JC Boyle (Upgrade 2005)	(12,689)	191	(66.44)	191	(12,689)
Latigo Wind	(413,102)	11,364	(36.35)	11,364	(413,102)
Leaning Juniper 1	248,920	13,615	18.28	13,615	248,920
Lemolo 1 (Upgrade 2003)	(53,145)	1,175	(45.23)	1,175	(53,145)
Lemolo 2 (Upgrade 2009)	(7,025)	107	(65.65)	107	(7,025)
Marengo I	188,768	12,926	14.60	12,926	188,768
Marengo II	715,797	34,918	20.50	28,923	592,903
McFadden Ridge	(78,590)	9,150	(8.59)	9,150	(78,590)
Mountain Wind I	(167,263)	12,580	(13.30)	0	0
Mountain Wind II	(75,767)	17,000	(4.46)	0	0
Pavant I	40,637	27,091	1.50	27,091	40,637
Pavant Solar II LLC	(629,922)	10,315	(61.07)	10,315	(629,922)
Pioneer Wind Park I LLC	(851,108)	21,885	(38.89)	21,885	(851,108)
Prospect 2 (Upgrade 1999)	(11,840)	294	(40.27)	294	(11,840)
Rock River I	100,387	8,564	11.72	8,564	100,387
Rolling Hills	(257,922)	29,264	(8.81)	29,264	(257,922)
Sage Solar I, LLC	(86,438)	3,927	(22.01)	3,927	(86,438)
Sage Solar II, LLC	(94,819)	3,971	(23.88)	3,971	(94,819)
Sage Solar III, LLC	(77,423)	3,291	(23.53)	3,291	(77,423)
Seven Mile Hill I	(568,487)	33,184	(17.13)	33,184	(568,487)
Seven Mile Hill II	(126,089)	6,954	(18.13)	6,954	(126,089)
Sweetwater Solar, LLC	(675,696)	14,764	(45.77)	14,764	(675,696)
TB Flats Wind I	(1,986,021)	60,484	(32.84)	0	(0.15,050)
TB Flats Wind II	(1,739,743)	45,386	(38.33)	3,486	(133,626)
Top of the World	(1,507,288)	49,345	(30.55)	0,460	(155,020)
Wolverine Creek	151,784	14,228	10.67	0	0
Workering Greek	131,704	14,220	10.07	· ·	
TOTAL	(12,978,010)	817,263		615,731	(7,910,232)